EDEWG Meeting 2/7/2013

**Utilities:** PECO, Duquesne Light Company, First Energy, PPLEU, and UGI Utilities

**Suppliers/Service Providers**:

Ista North America, Constellation, Dominion Retail, Energy Services Group, GDF Suez, UGI Energy Services, Direct Energy, Champion Energy, First Energy Solutions, PPL Solutions, Liberty Power, EC Info Systems, Integrys Energy Services, Energy Plus, AEP Energy, Accenture, TriEagle, and Systrends

**Other:** Matt Wurst - PAPUC Staff

**Agenda:**

1. Roll Call
2. Approve January meeting minutes (attached)
3. EDI Change Control 104 – 814E:  PPLEU Rescission of CC100 (Supplier Referral Program Support)
4. Annual version update of regional EDI Guides
5. EDC Poll – anyone using the IA/IB loops in the EDI 867IU?
6. Revised Plan – discussion/approval (updated redline & final draft provided)
7. Update EDI Testing Contacts Document (attached)
8. Updates to PAPUC ‘EDEWG documentation’ web page
9. Web Portal Working Group – Update
10. Duquesne Light FOCUS project - status update
11. New Business
12. Next Meeting

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel (ISTA-North America) commenced roll call while Matt Sigg, Constellation (Co-Chair-Supplier) facilitated the meeting. Other EDEWG leadership present: Matt Wurst (PA PUC Staff).

## Approve Meeting Minutes

## The January meeting minutes were approved without revision.

## EDI Change Control

## EDI Change Control #104 – 814E: Rescind PPL’s CC 100 (ESP Referral Program Support via EDI)

Earlier in the week, Sue Scheetz (PPL EU) stated PPL would not be implementing the previously submitted/approved EDI CC 100 which added ESP Referral Program support to the 814E for PPL. Brandon drafted EDI CC 104 to rescind CC 100. The EDEWG approved CC 104 without revision and requested once PPL has finalized their process for supporting the ESP referral program, to make a formal announcement to the supplier community. Brandon stated he will remove CC 100 from the pending redlines for the annual EDI IG version update.

## Annual version update of regional EDI guides

On Friday, February 1st Brandon Siegel distributed the redline for the annual version update of the regional EDI guidelines. This incorporates all change controls approved in 2012 for PA, MD, and NJ. There is a spreadsheet included in the zip file detailing which change controls have been incorporated into the updated version. Please send all comments directly to Brandon Siegel NLT 3/1/2013. Our goal will be to approve these for PA during our March meeting.

For those unable to open the .xyz file sent in the original email, please follow the below link to download the zip from the Maryland PSC EDIS page…

[PA-NJ-MD-DE\_EDIGuidelines\_REDLINE\_20130201.zip](http://webapp.psc.state.md.us/Intranet/CaseNum/NewIndex3_VOpenFile.cfm?filepath=\\Coldfusion\Edistandards\\Implementation%20Guides\PA-NJ-MD-DE_EDIGuidelines_REDLINE_20130201.zip)

## EDC Poll – anyone using the IA/IB loops in the EDI 867 Interval Usage transaction?

As part of the annual version update to the regional EDI guidelines, Brandon questioned the validity of the IA/IB Residential Interval Summary / Residential Interval Detail loops in the EDI 867IU. A poll of the EDUs confirmed nobody is using these loops. Once Brandon confirms with all LDCs in the regional EDI guideline, a change control will be proposed to remove these loops from use.

FYI those LDCs supporting residential AMI programs who send IU detail, the standard looping will be supported based on if the LDC is reporting at the account or meter level. This is the preferred method of special loops for residential and non-residential IU data.

## EDEWG Revised Plan Subgroup – Redline Draft

The revised plan sub-group consisting of Leadership, Joe Bisti (PECO), Bill Caffall (Dominion), and Wende Ostrow (TriEagle) developed the redlined update of the revised plan sent with the meeting agenda. The comment period officially closed on January 31st however one EDC requested additional time to review.

Matt Wurst stated the Revised Plan will remain open with any comments due back prior to March EDEWG meeting which the document will be put forth for approval.

## Testing Contacts Document Update

Brandon has received multiple updates from various EDEWG members and will incorporate into the master list to be sent with the March meeting agenda. All changes should be sent to Brandon no later than March 1st.

## Updates to PAPUC EDEWG documentation web page

Matt Wurst and Brandon Siegel worked together to determine which updates were necessary to the EDEWG documentation page on the PUC website. Matt stated the changes have been made and he will work with staff to ensure updates are done more frequently.

## Web Portal Working Group

As required in the PUC’s Smart Meter Data Order, the EDEWG will convene the Web Portal Working Group (WPWG) to formulate the uniform standards for reporting web based Historical Interval Usage and Monthly Interval Usage consumption data. Sue Scheetz (PPL) will be the leadership member leading the WPWG.

Matt Wurst (PUC Staff) briefed the group on a new distribution list for the WPWG for interested parties to send their contact information. Anyone interested in participating in the WPWG should email [RA-EDEWG@pa.gov](mailto:RA-EDEWG@pa.gov) with your complete contact information.

Once the EDEWG leadership adopts the ‘charter’ for the WPWG and meets with NAESB to learn more about their related efforts, the initial teleconference will be scheduled and announced accordingly.

## Status update on Duquesne Light’s 2013 System Replacement (FOCUS Project)

Duquesne Light provided a status update on DLC’s 2013 Customer & Billing system replacement.

Key points regarding the FOCUS project…

* The go-live has been moved from 2Q 2013 to December 2013, exact date TBD.
* DLC reported EDI CC 85, 87 and 103 along with the 867HI remain for a January 2014 implementation and have not been delayed with the change in the go-live date.
* In the FOCUS system, DLC will be sending a 4 decimal value to report consumption data in the EDI 867 transaction sets. (Ex: 871.1234 ) No EDI change control is necessary as the existing EDI implementation guidelines (data dictionary) support 4 numbers to the right of the decimal for the QTY02, MEA03, MEA05, and MEA06 elements. Suppliers and service providers should confirm their systems are able to support the new value.
* DLC planning a conference during 2Q 2013 in Pittsburgh to provide further details regarding the FOCUS project.
* Any market stakeholder with questions or concerns pertaining to DLC’s new system should email Supplier Support ([DLC\_SSC@duqlight.com](mailto:DLC_SSC@duqlight.com)) with ‘FOCUS’ in the subject line
* Additional information forthcoming as available

## New Business

Joe Bisti (PECO) gave a short Public Service Announcement regarding PECO’s recent email communication regarding voluntary EDI testing of their forthcoming EDI changes scheduled for go-live in mid-April. These changes were addressed under EDI CC 97 and 103. For those parties interested in testing these changes with PECO, please contact PECO Supplier Support as soon as possible.

## Next Meeting

The next regular monthly EDEWG meeting will be held on Thursday, March 7th, 2013 at 2PM ET. The number is **312.777.1429   PIN:  2203616#**. Thank you to PPL Electric Utilities for hosting our conference calls.