EDEWG Meeting 4/4/2013

**Utilities:** PECO, Duquesne Light Company, First Energy, PPLEU, and UGI Utilities

**Suppliers/Service Providers**:

Ista North America, Constellation, Dominion Retail, Energy Services Group, GDF Suez, UGI Energy Services, Direct Energy, First Energy Solutions, PPL Solutions, Liberty Power, EC Info Systems, Energy Plus, AEP Energy, Accenture, Duquesne Light Energy, Systrends, Integrys and YEP Energy

**Other:** Matt Wurst - PAPUC Staff

**Agenda:**

1. Roll Call
2. Approve March 7th meeting minutes
3. EDI Change Control

                  EDI CC 105 – Add support for ‘banked’ generation adjustments in the 867MU & 867IU transaction sets.

 EDI CC 106 – Add ‘AFB’ code to TED02 of 824

1. Revised EDI IGs posed to PUC website
2. EDC lead times spreadsheet
3. Web Portal Working Group – status update
4. Duquesne Light FOCUS project - status update
5. New Business
6. Next Meeting

 **Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel (ISTA-North America) commenced roll call while Matt Sigg, Constellation (Co-Chair-Supplier) facilitated the meeting. Other EDEWG leadership present: Matt Wurst (PA PUC Staff) and Sue Scheetz, PPLEU (Co-Chair Utility)

## Approve Meeting Minutes

## The March meeting minutes were approved without revision.

## EDI Change Control

## EDI Change Control 105 – support for banked generation adjustments

Brandon Siegel presented EDI CC 105 as a result of recently learning FirstEnergy and PPLEU follow a process where excess customer generation is banked then applied to first subsequent month where consumption is greater than generation. EDEWG agreed the extra data segments are unnecessary though an explanation of the practice should be added to the PA notes section of the 867MU & 867IU transaction sets.

Action items…

* EDCs roll over banked KH?
	+ FE, PPL, & DLCO = Yes
	+ PECO = No
	+ UGI ?
* Do all roll over EDCs report the adjusted banked KH in the BB loop only? If not, where/how is the data being reported and why?
* Does the banked roll over KH adjustment impact settlement reporting (PJM)?

CC 105 remains open pending further EDEWG discussion.

## EDI Change Control 106 – add ‘AFB’ reject code to TED02 of 824

Ernie Mathie (FirstEnergy) submitted EDI CC 106 to new reject reason code ‘AFB – Account Final Billed w/Supplier’ to the TED02 of the 824. This would be used in the event the supplier sends the bill ready 810 outside the bill window on a customer’s final usage. There is no change to FirstEnergy’s current practice. This new code will provide additional clarification to the supplier as non-final OBW 810s are automatically applied by FE to the customer’s next invoice.

EDEWG discussed and agreed this is for bill ready only and while other EDCs could implement, they may continue to send their current code of OBW. The change control was approved without revision and will be incorporated into the next revision of the regional EDI guides. FirstEnergy is going live with the new code during the 4/12/13 release.

## Updated version of regional EDI guides posted to PUC site

The recently updated version of the regional EDI implementation guidelines have been uploaded to the PUC website under the [EDEWG files page](http://www.puc.state.pa.us/utility_industry/electricity/edewg_files_for_downloading.aspx).

## Review EDC Lead Times spreadsheet

As a result of the recent changes to the customer switching timelines, Matt Sigg compiled a spreadsheet documenting each EDC’s switching timelines. The spreadsheet included the timeline for Duquesne’s future system and was asked to provide the information for their current system. LaMont West (DLC) believed he sent the updated document to leadership though he will re-send as requested.

## Web Portal Working Group Update

Matt Wurst briefed the group the WPWG kickoff is pending completion of the group’s charter document. Matt received some additional comments on the draft charter and will coordinate incorporate into a final version. There might be the need for a special meeting to approve the charger prior to the May EDEWG meeting. Should this be pursued a notice will be sent to the list server.

## Status update on Duquesne Light’s 2013 System Replacement (FOCUS Project)

Duquesne Light provided a status update on DLC’s 2013 Customer & Billing system replacement.

Key points regarding the FOCUS project…

* The go-live has been moved from 2Q 2013 to December 2013, exact date TBD.
* Testing continues with the small subset of volunteer suppliers/providers. 814 testing underway with 867 testing to commence soon.
* DLC reported EDI CC 85, 87 and 103 along with the 867HI remain for a January 2014 implementation and have not been delayed with the change in the go-live date.
* In the FOCUS system, DLC will be sending a 4 decimal value to report consumption data in the EDI 867 transaction sets. (Ex: 871.1234 ) No EDI change control is necessary as the existing EDI implementation guidelines (data dictionary) support 4 numbers to the right of the decimal for the QTY02, MEA03, MEA05, and MEA06 elements. Suppliers and service providers should confirm their systems are able to support the new value.
* DLC is planning a supplier conference in Pittsburgh to provide further details regarding the FOCUS project, details forthcoming.
* Any market stakeholder with questions or concerns pertaining to DLC’s new system should email Supplier Support (DLC\_SSC@duqlight.com) with ‘FOCUS’ in the subject line

## New Business

* Matt Wurst reported our updated version of the Revised Plan has been filed with the Commission.
* Devin McLaughlin (PECO) reminded the group PECO will be holding a webinar on 4/10/13 from 1-2PM ET to review their upcoming EDI changes. Contact PECO supplier support @ egc@exeloncorp.com for webinar information.
* UGI Utilities stated support for EDI CC85 and CC87 will going live on 4/42013.

## Next Meeting

The next regular monthly EDEWG meeting will be held on Thursday, May 2nd 2013 at 2PM ET. The number is **312.777.1429   PIN:  2203616#**. Thank you to PPL Electric Utilities for hosting our conference calls.