

Regular Monthly Meeting - 5/1/2014

**Utilities:** PECO, PPL Electric Utilities, Duquesne Light Company, First Energy, UGI

**Suppliers/Service Providers**:

Intelometry, Constellation, UGI Energy Services, First Energy Solutions, EC Infosystems, AEP Energy, Energy Services Group, Systrends, Liberty Power, PPLSolutions, Suez Energy, ista North America, NRG, Direct Energy, Shipley Energy, Washington Gas Energy Services

**Other:**

Jeff McCracken (PUC Staff)

**Agenda:**

1. Roll Call
2. Approve April meeting minutes sent to list server on 4/3/2014
3. Welcome Citizens & Wellsboro utilities to the EDEWG
4. EDI Change Control

# 114\_Update – 867HU/867HI:  Support for REFPR (LDC Rate Sub-class).  Pending implementation date from PPLEU.

                          # 119 – 814E:  Modify REFSPL from required to optional.  State REF7G code ‘ANV’ not used for PA

1. Poll EDCs on use of REFKY (net meter indicator) in 814E and 814C
2. Mid-Cycle/Accelerated Switching – status update
3. Web Portal Working Group – status update
4. Seamless Move / Instant Connect – status update
5. Account Number Look Up – status update
6. New Business
7. Next Meeting

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary / Change Control Manager) commenced roll call. Matt Sigg, Constellation, (Co-Chair Supplier) facilitated the meeting. Other EDEWG leadership present: Sue Scheetz (PPLEU) and Jeff McCracken & Lee Yalcin (PA PUC Staff)

## Approve Meeting Minutes

## The April meeting minutes were approved without revision.

## Citizens Electric and Wellsboro Electric – Welcome to EDEWG

Citizens and Wellsboro Electric utilities will be opening for competition and implementing EDI estimated by 2Q/3Q 2015. The EDEWG leadership has been assisting the utilities and their vendors in the EDEWG process, EDI implementation guidelines and implementation advice. Both utilities and their appropriate business/technical representatives have been added to the EDEWG list server and will begin participating in the EDEWG.

## EDI Change Control

## EDI CC 114\_Update – add REFPR (LDC Rate Sub-class) to EDI 867HU & 867HI

## In early March Brandon Siegel updated previously approved EDI CC 114 adding PPL to the list of applicable EDCs. PPL currently sends the REFPR (LDC Rate Sub-class) in the EDI 814 Enrollment response. PPL was asked to provide an estimated implementation date during the May meeting but was unable to do so. Remains open in hopes PPL will provide date during June meeting.

## EDI CC 119 – 814E: Update REFSPL to optional, remove code ‘ANV’ from PA use

Brandon Siegel submitted Change Control 119 requesting the REFSPL (Service Point Location) be changed from required to optional. It was recently discovered not all EDCs are sending the segment. Similar change controls have been approved in the other PJM states.

CC119 also removes the REF7G (Rejection Reason) code of ANV – Account Not Volunteered from the REF03. This code is no longer used and is therefore removed for PA use.

CC 119 was approved without revision and will be incorporated into the 2015 version of the EDI implementation guidelines.

## Use of REFKY (Special Meter Configuration – Net Meter) in PA

Kim Wall (PPL Solutions) recently inquired about EDC use of the REFKY in the EDI 814E response, 814C and 867HU. Brandon polled the utilities asking if they send the segment for net metered customers in each transaction set and the following is provided…

DQE, FE, PPL, PECO and UGI – Yes to all transactions

FE – Yes to 814E, 814C and 867HU for non-MV90 metered accounts. (MV90 tidbit was provided after the EDEWG call ended)

## Accelerated / Mid-Cycle Customer Switching

Summarization of MCS discussion made under this item as well as the new business item below…

1. PPL continues researching system impacts, will begin stakeholder meetings soon. Leading down path of 1 MCS per month, one bill with max of 2 suppliers.
2. PECO continues to hold internal sessions to assess system impacts. In meetings with PPL as well to discuss similar system and business constraints.
3. First Energy inquired (new business) whether there would be a standard set of business rules. EDEWG leadership filed similar concerns with formal comments but there was nothing referencing standardization during the PUC order. Its assumed (albeit unfortunate) that each EDC would be implementing their own solution to support the PUC order of a 3 business day switch.

The EDEWG leadership referred to the Seamless Move / Instant Connect collaborative which was very successful in drafting business rules and proposed EDI transaction. However due to the extremely aggressive timeline in the MCS order and the fact the EDCs are simply at too high a level right now, such collaborative simply is not feasible at the present.

## Web Portal Working Group Update

Brandon Siegel briefed the EDEWG on the current status of the WPWG. The group continues developing the Solution Framework documentation and has submitted a formal status report to the PUC staff with timelines and target milestones.

The WPWG continues regular meetings with the next meeting scheduled for May 14th @ 2:30PM ET. An in person meeting is scheduled for May 21st @ PECO in Philadelphia, PA with additional information forthcoming.

## Seamless Move / Instant Connection Update

Each EDC filed their plans with the Commission in December 2013. These are pending further direction by the Commission. After the EDEWG call, Jeff & Lee (PUC Staff) provided an update that OCMO’s action on SM/IC was delayed by the Polar Vortex variable rate issues and that it hopes to revisited SM/IC soon.

## Account Number Look-up Update

Each EDC filed their plans with the Commission. Duquesne and PPL filed their plans asking the PUC for approval of their approach as well as cost recovery. FirstEnergy and PECO filed their plans with cost recovery assuming they must be live by end of May. EDEWG requested the PUC Staff liaison follow-up with regard to the EDC filings for Account Lookup.  Staff provided feedback on February 14th stating OCMO reviewed the proposed cost recovery as well as the mechanism and the proposed cost recovery. Currently no hearing is scheduled nor is there a timeline for approval. In late March PECO held a supplier webinar previewing their account number lookup functionality scheduled to roll out mid-May. The presentation given during the webinar is available on the PECO success website. PECO plans to be live by end of May. EDEWG will continue to monitor OCMO/ CHARGE for further action on this topic.

## New Business

Angela Harris (First Energy) inquired if EDEWG would be involved in determining business rules for the EDC implementation of mid-cycle switching. There was much discussion on the topic and the high level bullets are summarized under item number 6 above.

## Next Meeting

The next regular monthly EDEWG meeting will be held on Thursday, June 5th 2014 at 2PM ET. Please send agenda items to Brandon Siegel ([brandon.siegel@intelometry.com](mailto:brandon.siegel@intelometry.com)) no later than close of business on Thursday, May 29th, 2014.

To participate, please dial **312.777.1429 - PIN:  2203616#**

Thank you to PPL Electric Utilities for hosting our conference calls.