

Regular Monthly Meeting – 7/10/2014

**Utilities:** PECO, PPL Electric Utilities, First Energy, UGI, Citizens Electric

**Suppliers/Service Providers**:

Intelometry, Constellation, UGI Energy Services, First Energy Solutions, EC Infosystems, Energy Services Group, Systrends, Liberty Power, ista North America, Direct Energy, ATMS, PPL Solutions, Suez

**Other:** PUC Staff: Lee Yalcin & Stephen Jakab

**Agenda:**

1. Roll Call
2. Approve June meeting minutes sent to list server on 6/9/2014
3. EDI Change Control

# 114\_Update – 867HU/867HI:  Support for REFPR (LDC Rate Sub-class) - pending implementation date from PPL EU.

# 120 – 814D:  add ‘NLI-Not Last In’ to REF1P of LDC to ESP drop request for PPL EU.

                        # 121 – 810LDC:  Increase max number of NTE\*ADD lines from two to four.

1. FirstEnergy ‘Ignore’ Readings in 867MU – update from FirstEnergy
2. Mid-Cycle/Accelerated Switching – status update
3. Web Portal Working Group – status update
4. Seamless Move / Instant Connect – status update
5. Account Number Look Up – status update
6. Update on Duquesne’s FOCUS project
7. New Business
8. Next Meeting

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary / Change Control Manager) commenced roll call. Matt Sigg, Constellation (Supplier Co-Chair) facilitated the meeting. Other EDEWG leadership present: Sue Scheetz, PPL Electric Utilities (Utility Co-Chair) and PUC Staff

## Approve Meeting Minutes

## The June meeting minutes were approved without revision.

## EDI Change Control

## EDI CC 114\_Update – add REFPR (LDC Rate Sub-class) to EDI 867HU & 867HI

## In early March Brandon Siegel updated previously approved EDI CC 114 adding PPL to the list of applicable EDCs. PPL currently sends the REFPR (LDC Rate Sub-class) in the EDI 814 Enrollment response. PPL targets implementation for 3Q 2015.

## EDI CC 120 – 814D: add NLI=Not Last In to REF1P of LDC to ESP drop request

PPL requested NLI be added as REF1P (drop reason code) for EDC to EGS drop request. This will replace CHA used today when pending supplier is dropped due to a more recent enrollment request from a different supplier. This code will not be sent to the current supplier.

EDEWG discussed, Brandon Siegel stated while this request was made by PPL, it does not prevent other EDCs from using this code for the same business process. EDEWG approved CC 120 without revision for incorporation into the next version update of the EDI IGs.

## EDI CC 121 – 810LDC: Increase max number of NTE\*ADD lines from two to four

## PECO requested the increase to support recent PUC order on joint EDC/EGS bill in the 810LDC under Bill Ready only. EDEWG discussed and the following rules will be applied by EDC…

PECO – will support up to four NTE\*ADD segments.

PPL/First Energy – will support maximum of four NTE segments (Four NTE\*ADD, four NTE\*OTH, or two NTE\*ADD & two NTE\*OTH segments)

## FirstEnergy ‘ignore’ readings in 867MU – update

Ernie Mathie (FirstEnergy) reported FirstEnergy & PPL Solutions discussed the issue offline and found the one account to be a ‘one off’ interval usage customer. A workaround for when this appears would be for the supplier to request Summary Interval and to obtain the Interval detail data from the FirstEnergy supplier support website. Going forward, should any EGS experience ‘ignore’ readings, please contract FirstEnergy supplier support.

## Accelerated / Mid-Cycle Customer Switching

Lee Yalcin (PUC Staff) reported OCMO held a technical call on Tuesday, July 8th with the EDCs. Additional information resulting from the meeting will be addressed via the CHARGE working group. EDEWG will continue to monitor activities and assist should the need arise to do so.

## Web Portal Working Group Update

Joe Bisti (PECO) briefed the EDEWG on the current status of the WPWG. The group approved file formats and standards for the base user request model to meet the original PUC requirement. Next up will be to develop considerations for a system to system model. The WPWG utilizes the EDEWG list serve to announce future meetings and distribute updated documentation.

## Seamless Move / Instant Connection Update

Each EDC filed their plans with the Commission in December 2013. These are pending further direction by the Commission however during the above mentioned MCS technical call, Staff stated Seamless Move / Instant Connect would likely not be included with MCS due to the level of effort.

## Account Number Look-up Update

* PPL - live
* PECO - live
* FE – targeting mid-September go live
* DLCO – in development, no estimated go live date available.

## Update on Duquesne Light’s FOCUS project

LaMont West (DQE) reported Duquesne started their weekly supplier calls this morning. These calls will be held each week at 11AM Eastern.

## New Business

Sue Scheetz (PPL EU) brought up a recent PUC tentative order from June 19th public meeting relative to the Eligible Customer List (ECL). The order asked EDCs to review requirement for ECL solicitation to all customers in early 2015 for opt in/opt out and customer education. Currently there is no impact to the EDEWG, this is mainly brought up for informational awareness.

LaMont West (DQE) reminded the EGS community to support suspension of EDI 814 responses as permitted under EDI Change Control 118.

## Next Meeting

The next regular monthly EDEWG meeting will be held on Thursday, August 7th 2014 at 2PM ET.

To participate, please dial **312.777.1429 - PIN:  2203616#**

Thank you to PPL Electric Utilities for hosting our conference calls.