

Regular Monthly Meeting – 3/5/2015

**Utilities:** Duquesne Light, First Energy, UGI, Citizens Electric, PECO

**Suppliers/Service Providers**:

Intelometry, Constellation, First Energy Solutions, EC Infosystems, Direct Energy, AEP Energy, UGI Energy Services, PPL Solutions, Liberty Power, Latitude Technologies, Aurea, CES, ATMS, Crius Energy, Duke Energy Retail, Energy Services Group, IGS Energy

**Other:** None

**Agenda:**

1. Roll Call
2. Approve February meeting minutes (sent to list server 2/6/15)
3. Duquesne’s FOCUS project – status update
4. Mid-Cycle/Accelerated Switching – status update & follow-up on NLI rejections of valid 814E/DTM129 segments
5. New Business
6. Next Meeting

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary / Change Control Manager) commenced roll call and Christine Hughey, Constellation (Supplier Co-Chair) facilitated the meeting. Other EDEWG leadership present: None

## Approve Meeting Minutes

## The February meeting minutes were approved without revision

## Update on Duquesne Light’s FOCUS project

LaMont West (DLC) reported…

* Supplier teleconferences continue each Tuesday @ 11AM ET. Beginning next week meetings will be held both Tuesdays and Thursdays @ 11AM. These meetings provide a forum for suppliers to report issues and for DLC to pass important updates. Parties are strongly encouraged to participate. To participate, please contact [DLC\_SSC@duqlight.com](mailto:DLC_SSC@duqlight.com) to be added to the teleconference notifications / access list.
* March 3rd Supplier Call covered multiple open items. Duquesne continues to focus efforts towards Phase 1 implementation of Off Cycle Switching.
  + Expectation is to address open production issues by end of March dependent upon successfully implementation of Off Cycle Switching
  + Duquesne has posted minutes of March 3rd call to supplier website and emailed to their supplier distribution list.
* Off Cycle Switching now planned for this weekend with first off cycle enrollments planned for Monday, March 9th. Should this change Duquesne will notify Suppliers via email.
* LaMont West (Duquesne Light) asked EDEWG for opinion regarding the reporting of billed demand for customers who are on a minimum contract demand quantity with Duquesne Light. These are large C&I customers who are billed by Duquesne for a contracted demand quantity should their measured demand be lower for the given month. The inquiry is relative to off cycle switching where there could be more than one supplier’s charges listed on the utility consolidated customer bill. Duquesne’s intentions were to report the minimum contract demand quantity in the BB loop on both supplier 867 usage transactions for the month where the off cycle switch occurred.
  + Brandon Siegel agreed with Duquesne’s approach solely because the intent of the BB loop is to report Billed KH & K1 values. Because Duquesne is billing the customer for the minimum contract demand quantity it should be reported in the BB loop. The actual measured demand would be reported in the SU and PM loops.
  + Because demand is a ‘peak’ value it should never be prorated by the utility.

## Accelerated / Mid-Cycle Customer Switching & 814 Enrollment rejections (NLI)

Update from each of the EDCs…

* PPL: Not present on call
* PECO: Final (long term) solution live.
* FirstEnergy: Phase I live, Phase II project underway
  + Waiver through June 15th
  + Unmetered by December 31st
* Duquesne: Phase I remains pending, planned for March 7th with first enrollments supported Monday, March 9th.
* Following up on 814 Enrollment Rejections for Not Last In (NLI) from the February meeting…
  + Two EDCs are working with supplier(s) to enroll accounts incorrectly rejected based on DTM129 (contract date/time) value.
  + One EDC continues to require suppliers to adjust the customer’s DTM129 for the Enrollment to be accepted by the EDC. While this practice is against EDEWG rules for the DTM129, the suppliers have no choice.
    - The expectation is for EDCs to remedy the incorrect NLI rejection with their Phase 2 solution for Off Cycle Switching.

## New Business

* FirstEnergy will be holding a Supplier teleconference on Wednesday, March 18th from 9:00 to 10:30AM Eastern. Topics include Accelerated Switching, Supplier Logos, Customer Account Number Access Mechanism and Settlement relative to historical meter error rule changes. Participant info: 1.877.332.6631 / Access Code 504995#
* The Web Portal Working Group final deliverables were distributed filed by EDEWG leadership with the Public Utility Commission last week in advance of the March 1st deadline. Once again, EDEWG thanks to all WPWG participants and Joe Bisti (PECO) for his leadership.
* Brandon Siegel forgot to mention during the call the final version of the annual update to the regional EDI Implementation Guidelines have been posted to the PAPUC website.

## Next Meeting

The next regular monthly EDEWG meeting will be held on Thursday, April 2nd 2015 at 2PM ET. To participate, please dial **312.777.1429 - PIN:  2203616#**

Thank you to PPL Electric Utilities for hosting our EDEWG conference calls.