

Regular Monthly Meeting – 1/7/2016

**Utilities:** Citizens, Duquesne Light, FirstEnergy, PECO, PPL & UGI

**Suppliers/Service Providers**:

Intelometry, First Energy Solutions, EC Infosystems, Direct Energy, Liberty Power, ATMS, Energy Services Group, AEP Energy, Dynegy Energy Services, GDF Suez, IGS Energy, Constellation, PPL Solutions, Latitude, Customized Energy Solutions, NRG, ERTH, Champion, UGI Energy Services

**Other**: Jeff McCracken (PA PUC Staff), Lee Yalcin (PA PUC Staff)

**Agenda:**

1. Roll Call
2. Approve December meeting minutes (sent 12/4/15)
3. EDI Change Control #130 – 814D:  PECO request to add new REF1P of SMW (Seamless Move Withdrawn)
4. EDI Change Control #131 – 867IU:  ESG request to add new DTM328 (Interval Increment Change) to BO/BQ/PM loops
5. Annual version update to EDI Implementation Guidelines – status update
6. Web Portal Working Group – status update
7. Duquesne’s FOCUS project – status update
8. New Business
9. Next Meeting

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary / Change Control Manager) commenced roll call. Christine Hughey, Constellation (Co-chair, Supplier) facilitated the meeting. Other EDEWG leadership present: Sue Scheetz, PPL EU (Co-chair, Utility), Jeff McCracken, PA PUC (EDEWG Liaison), Lee Yalcin, PA PUC (EDEWG Liaison)

## Approve Meeting Minutes

## The December meeting minutes were approved without revision

## EDI CC #130 – 810LDC: Update for DLCO’s bill ready implementation.

Devin McLaughlin (PECO) briefed the EDEWG on EDI CC #130 which adds a new REF\*1P Reason for Drop code “SMW” to the EDI 814 Drop denoting a Seamless Move has been withdrawn by the EDC. EDEWG briefly discussed and all EDCs agreed if they would use this code in lieu of A13 should they decide to implement similar functionality. EDEWG approved #130 without revision and it has been included into the 2016 EDI implementation guideline version update red lines.

## EDI Change Control #131 – 867IU: ESG request to add new DTM328 (Interval Increment Change) to BO/BQ/PM loops

As reported under new business during last month’s meeting, Monica Neibert (Energy Services Group) briefed the EDEWG on the presentation of interval data increment changes in the EDI 867IU transaction set. This occurs when a customer’s interval data increment changes (Ex: 60 min intervals to 30 minute intervals). EDCs have stated this change can occur with or without a meter exchange. EDI Change Control #131 adds a new DTM segment under the BO, BQ, and PM loop of the 867IU to denote the change in the increment of the interval data readings.

* EDEWG began discussion however Brandon realized the scope of EDI CC #131 needs to be expanded to include the EDI 867HI transaction set.
* EDI CC #131 remains open pending update by Brandon to include the 867HI. The updated version of this change request will be distributed with the February meeting agenda.

## Annual version update to the regional EDI implementation guidelines

Brandon reported the annual red line version update to the regional EDI implementation guidelines is complete. Shortly after the EDEWG meeting, Brandon will send an email to list server providing the red line version information.

## Web Portal Working Group (WPWG) – status update

EDEWG has reconvened the Web Portal Working Group (WPWG) to develop uniform standards for System to System (StS) functionality and submit such proposal to the PUC by March 3, 2016. Currently the group is holding weekly teleconferences…

* Making strong progress on the StS WSDL solution examples
* Reminder - WPWG continues to utilize the EDEWG list server for distribution of meeting announcements & documentation.
* Next meetings are
  + Tuesday, January 12th at 10AM Eastern
  + Tuesday, January 19th at 10AM Eastern
  + Tuesday, January 26th at 10AM Eastern

## Update on Duquesne Light’s FOCUS project

Supplier provide a forum for suppliers to report issues and for Duquesne Light Company to pass important updates. The supplier community is strongly encouraged to participate. To participate, please contact [DLC\_SSC@duqlight.com](mailto:DLC_SSC@duqlight.com) to be added to the teleconference notifications / access list.

LaMont West (Duquesne Light Company) provided the following update...

* Supplier calls moved to bi-weekly, next call is January 19th @ 11AM ET.
* Bill Ready project continues on target for April 2016 go live…
  + Initial batch of bill ready suppliers set; testing to begin this month.
  + Additional suppliers interested in bill ready will test after go live.
  + Sample transactions will be provided by DLCO by end of January
* POR Reconciliation continues – March complete, April should be sent within the next week.

## New Business

* Ernie Mathie (FirstEnergy) reports…
  + The EDI change control request FirstEnergy referenced during the December meeting under new business regarding the PUC ordered Seamless Move/ Instant Connect requirement remains open internally. Ernie hopes to have the change request ready for the February meeting.
  + The net metering enhancements for the EDI 867HI under EDI CC #103 are targeted for production on February 26th.
  + On December 11th FirstEnergy implemented the unmetered services portion of accelerating switching.

## Next Meeting

The next regular monthly EDEWG meeting will be held on Thursday, February 4th 2015 at 2PM ET. To participate, please dial **312.777.1429 - PIN:  2203616#**

Thank you to PPL Electric Utilities for hosting our EDEWG conference calls.