

Regular Monthly Meeting – 7/14/2016

**Utilities:** Duquesne Light, FirstEnergy, PECO, UGI

**Suppliers/Service Providers**:

AEP Energy, Agway Energy, ATMS, Constellation, Customized Energy Solutions, Direct Energy, EC Infosystems, Energy Services Group, Ethical Electric, First Energy Solutions, Hansen Technologies, IGS Energy, Intelometry, Marketwise, Starion Energy, UGI Energy Services, Verde Energy, WGL Energy

**Other:** PUC Staff (Jeff McCracken)

**Agenda:**

1. Roll Call
2. Approve June meeting minutes
3. EDI Change Control #134v2 – 810LDC:  Update PA Notes section in EDI 810LDC to document PECO/PPL Missed Bill Window processes.
4. EDI Change Control #135 – 814D:  Add new Drop Reason Code (ICW)
5. Duquesne Light Supplier Calls – status update
6. Seamless Move / Instant Connect – EDC implementation status update
7. Revised Plan Sub-group – plans for kick off meeting and timeline
8. CH54 Bill Presentment Requirements for EDC contact info – review/complete attached
9. Web Portal Data Standards – PUC final order issued 6/30
10. New Business
11. Next Meeting

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary / Change Control Manager) commenced roll call. Christine Hughey, Constellation (Co-chair, Supplier) facilitated the meeting. Other EDEWG leadership present: Jeff McCracken PA PUC (EDEWG Liaison)

## Approve Meeting Minutes

## The June meeting minutes were approved without revision.

## EDI CC #134 – 810LDC: Update PA Notes for PECO’s missed bill window process

Brandon briefed the EDEWG on EDI CC #134 which clarifies PECO’s process for missed bill window handling in the EDI 810LDC. This administrative change separates PECO and PPL into two separate sub-sections.

* June 2016 Discussion – a few questions were asked and both PECO and PPL provided additional clarification. Brandon requested both PECO and PPL to provide updated language and he would update the CC accordingly. CC #134 remains open pending the updated language.
* July 2016 Discussion – EDEWG reviewed Version 2 of CC #134 with revised language submitted by both PECO and PPL. The group approved the change however after the EDEWG meeting PPL brought forth the need to revise their language. Brandon Siegel has therefore rescinded the approval of Version 2 and has made the necessary update and save to Version 3. EDI CC #134v3 will be reviewed and hopefully finalized during the August meeting.

## EDI CC #135 – 814D: Add new Drop Reason Code (ICW)

Ernie Mathie (FirstEnergy) briefed the EDEWG on EDI CC #135 which adds a new drop reason code to denote the customer has withdrawn their instant connect.

* July 2016 Discussion – Devin McLaughlin (PECO) requested this code be made optional since PECO’s system design maintains a consistent approach for handling switches on an active vs. pending account. Brandon stated the implementation guideline does not currently stipulate drop reason code applicability by utility, only by state. By doing so here would set a precedent that could cause confusion as to the overall applicability of drop reason codes. Its recommended PECO update their EDI FAQ to clarify their specific system handling and drop reason code use for Seamless Moves and Instant Connects. CC #135 was approved without revision for incorporation into the next version update of the implementation guidelines.

## Duquesne Light Supplier Calls – status update

LaMont West (Duquesne Light) provided an update on the Duquesne Supplier Update calls as follows…

* Calls are bi-weekly, most recent call held 7/12, next call 7/26 @ 11AM ET.
* Utility Consolidated Bill Ready Billing – testing is pending, should resume by 7/15.
* Seamless Move / Instant Connect – project delayed, target is now 7/23. DLC will send communication email to their supplier distribution and EDEWG

## Seamless Move / Instant Connect – EDC Implementation Update

EDCs were polled on their project status…

* Duquesne Light – project delayed, new go live target is 7/23
* FirstEnergy - project remains on target for 8/19 go live
* PECO –went live 6/10. June statistics: 359 Seamless Moves & 278 Instant Connects. One minor issue reported relative to suppliers sending 814M Response. There is no response transaction to the utility initiated 814 Move, suppliers and service providers should refrain from sending any 814M responses.
* PPL – not present on call. June 2016 update was for a 10/1 go live.
* UGI – project target 11/30 go live.

## Revised Plan Sub-Group

EDEWG Leadership will convene an EDEWG sub-group to update our Revised Plan. The current version (2.7) was filed back in April 2013. The RP sub-group will incorporate Accelerated Switching, Seamless Move, Instant Connect and any other administrative changes as necessary. Christine Hughey (Constellation) will lead the group. A kick off email will be sent to the list server with the initial call planned for early August. Sue Scheetz (PPL) recently completed the initial review/redline which will be provided in the kick off email. EDEWG leadership would greatly appreciate volunteer participation in the sub-group. Any questions should be directed to EDEWG Leadership.

## CH54 Bill Presentment Requirements for EDC contact info

Kim Wall (Hansen Technologies) contacted EDEWG leadership with some questions related to CH54 and the requirements for EDC contact information on EGS billing under the Dual Billing bill option. Kim requested clarification regarding the utility’s address being required however there is no clear direction as to which address this should be…physical, remittance, etc. Kim also mentioned the utility’s phone number and that her company is using the EDC’s emergency telephone number. She also referenced the EDC’s internet address but was unclear if this was a gas commodity only requirement. Jeff McCracken (PUC Staff) requested Kim summarize her questions and send an email to Jeff who would forward to OCMO/Staff.

After the call, clarification was provided by OCMO/Staff stating the requirement to provide address and telephone number is the regulation. Also recommended EDEWG poll the EDCs so they may provide their address, telephone and internet information.

Brandon has attached a matrix to these meeting minutes and requests each of the EDC’s EDEWG representatives complete and return no later than July 29th for inclusion in the August meeting agenda.

## Web Portal Data Standards – Final Order

On June 30, the Pennsylvania Public Utility Commission issued the final order pertaining to the Web Portal Working Group’s Web Portal Data Standards.

## New Business - None

## Next Meeting

The next regular monthly EDEWG meeting will be held on Thursday, August 4th at 2PM ET. To participate, please dial **888.238.2971 - PIN:  41691751#**

Thank you to PPL Electric Utilities for hosting our EDEWG conference calls.