EDEWG Change Request #159

This EDEWG Change Request can be found on the PUC website at <http://www.puc.pa.gov/electric/electric_edewg_download.aspx>

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| **Requester’s Name**: Kim Wall | **EDC/EGS Name**: Hansen Technologies | **Phone #**: 484-235-5879 |
| **Date of Request**:12/11/2020 | **Affected EDI Transaction Set #(s)**:810 Rate Ready | **E-Mail Address**:kim.wall@hansencx.com |
| **Requested Priority** (emergency/high/low): n/a | **Requested Implementation Date**:N/A – Admin Only | **Status**:APROVED / Redlined into IG |

**Brief Explanation** (This will be copied into the description in the Change Control Summary Spreadsheet):

Add information to Pennsylvania Notes section to explain how excess generation is handled for Rate Ready accounts.

**Detail Explanation** (Exactly what change is required? To which EDEWG Standards? Why?):

There are 4 different methods of handling excess generation for Rate Ready so I thought it would be helpful to the market to explain the variances in the implementation guide. See next page for details.

Example:

Consumption Generation Net

Month 1 500 600 -100

Month 2 750 500 250

 867 BB Loop 810 kWh Comments

Cit/Wells 150 150 They bank excess generation and apply it for rate ready

DQE 150 150 They bank excess generation and apply it for rate ready

FE 750 750 They disregard all generation in BB Loop and rate ready

PPL 150 250 They bank excess generation for 867 BB Loop, but not rate ready

UGI 250 250 They do not bank excess generation for 867 BB Loop or rate ready

**For Change Control Manager Use Only:**

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| Date of EDEWG Discussion:1/7/2021 | Expected Implementation Date: N/A |  |

**EDEWG Discussion and Resolution**:

1/6/2021 – Brandon Siegel: added to tracking, assigned #159 and placed on January 2021 meeting agenda.

1/7/2021 – Brandon Siegel: EDEWG approved EDI CC #159 without revision for incorporation in next version update to IG.

1/12/2021 – Brandon Siegel: Incorporated into IG810LDCv6-7.docx

***Priority Classifications***

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| --- | --- |
| *Emergency Priority* | *Implemented within 10 days or otherwise directed by EDEWG* |
| *High Priority* | *Changes / Enhancements implemented with 30 days. The next release, or as otherwise directed by EDEWG* |
| *Low Priority* | *Changes / Enhancements implemented no earlier than 90 days, Future Release, or as otherwise directed by EDEWG* |

***Please submit this form via e-mail to both the PUC at*** jmccracken@pa.gov ***and*** lyalcin@pa.gov ***and to the***

***Change Control Manager, Brandon Siegel at*** brandon.siegel@intelometry.com

*Your request will be evaluated and prioritized at an upcoming EDEWG meeting or conference call.*

Please add the following to the Pennsylvania Notes section of the 810 Rate Ready Implementation Guide

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| --- | --- | --- |
| Rate Ready LDC Handling of Excess Generation for Net Metered Customers |   | Process for each Rate Ready LDC when a customer has excess generation. **Duquesne Light** – Current period Excess Generation is reflected in the 867 BB Loop and the Rate Ready 810.  Excess generation from a prior period is carried over to subsequent periods for Rate Ready and the kWh billed will match the kWh in the 867 BB Loop. **FirstEnergy** – Generation is disregarded for both the 867 BB Loop and the 810 Rate Ready; both will only reflect Consumption for the period.  See PA EDEWG Change Control #150 for more details. **PPLEU** – Current period Excess Generation is reflected in the 867 BB Loop and 810.  Excess generation from a prior period is not carried over to subsequent periods for Rate Ready; the kWh billed to the customer will not match the kWh in the 867 BB Loop and instead will reflect the net for the period. **UGI** – Current period Excess Generation is reflected in the 867 BB Loop and 810.  Excess generation from a prior period is not carried over to subsequent periods on either the 867 or the 810 Rate Ready. The kWh billed will match the kWh in the 867 BB Loop. **Citizens & Wellsboro –** At the time this section was written there were no production shopping accounts to verify. However, the understanding is that Current period Excess Generation is reflected in the 867 BB Loop and the Rate Ready 810.  Excess generation from a prior period is carried over to subsequent periods for Rate Ready and the kWh billed will match the kWh in the 867 BB Loop.  |