

Regular Monthly Meeting – 12/2/2021

**Utilities:** Duquesne Light Company, First Energy, PECO, PPL, UGI

**Suppliers/Service Providers**: AEP Energy, Agway Energy, Big Data Energy Services, Constellation, Clean Choice Energy, Customized Energy Solutions, Direct Energy, ECInfosystems, Energy Harbor, Energy Services Group, Intelometry, MarketWISE, NRG, Vistra Energy

**Other:** Jeff McCracken (PUC Staff), Lee Yalcin (PUC Staff)

 **Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary/Change Control Manager) commenced roll call and Monica Neibert, Energy Services Group (Co-chair, Supplier) facilitated the meeting. Other EDEWG leadership present: Ernie Mathie, FirstEnergy (Co-chair, Utility), Jeff McCracken (PUC Staff) and Lee Yalcin (PUC Staff)

## Approve prior Meeting Minutes

The July 2021 meeting minutes were approved without revision.

## EDI 814 – Transaction Creation Date

Kayla Hahn (UGI Utilities) asked for rules around the transaction creation data in the BGN03 and the date UGI receives the EDI 814 from the Supplier. Two scenarios were discussed…

1. BGN03 Future Date Value – EDEWG stated this should never occur and could be rejected by the Utility.
2. BGN03 Prior Date Value – EDEWG agreed this value can be prior dated however there could be a validation put in place to reject if the BGN03 is too far in the past. No set window was discussed however it was mentioned 7 business days was reasonable.

EDEWG agreed the EDCs should use Reject Reason code of “API” and include message in the REF03 to provide additional detail on the rejection. Example “BGN03 Future Dated” or “BGN03 Past Dated greater than 7 days”

## EDI 248 Write Off – Status of use in PA

Brandon Siegel (Intelometry) discussed item with Kim Wall (Hansen) prior to the December meeting. She pointed out the state specific notes in the EDI 248 should be reviewed and updated to reflect current EDC processing. Pennsylvania does not have a state specific note regarding the user of the EDI 248. Brandon polled the EDCs, asking who current sends the EDI 248 transaction…

1. Citizens Electric – No
2. Duquesne Light Co. – Yes
3. FirstEnergy – Yes
4. PECO – No
5. PPL – No
6. UGI - Yes
7. Wellsboro Electric - No

Brandon stated he would introduce new EDI Change Control to add a PA Notes section with above poll information for review during our January meeting.

## Annual version update to regional EDI Implementation Guidelines

Brandon Siegel reports he is targeting distribution of the annual version update redline Implementation Guidelines on/around January 15th, 2022 to include all approved EDI change controls from 2021.

## EDI Change Request #157: Duquesne Light Company (Nicole Domitrovic) – new Reason Codes to replace Duquesne Light Company use of A13

Brandon Siegel created EDI CC 157 based on the information Nicole emailed regarding request for new codes in place of A13 being used by DLC. EDEWG agrees where possible, all EDCs should look to use similar codes in replacing existing use of A13. Ernie Mathie (FirstEnergy) volunteered to review the master A13 spreadsheet, the new codes in EDI CC 157 and provide update to EDEWG.

December Discussion: Brandon Siegel to schedule offline meeting with Ernie to review and determine next steps. An update will be provided during the January 2022 meeting.

##  New Business

Brandon Siegel (Intelometry) reported two EDCs have sent invalid service periods in EDI 867 Monthly and Interval usage transactions. The service periods across all PTD loops should align and the format of the service period should remain consistent from month to month. Likewise, 867 Monthly and Interval usage transactions must follow the same service period formats for a given utility. When this does not occur, it may cause processing issues for the Supplier which requires intervention to ensure bill window are met.

* Service Period Mismatch - loops within same transaction must have the same service period unless there is a meter exchange (DTM514) or interval increment change (DTM328)
* Service Period Format – the service period format must be consistent across all 867 MU/IU from a given utility.

See separate attachment for example.

##  Next Meeting

The next regular monthly meeting will be held Thursday, January 6th at 2PM ET.