**McChord Demo – BO Tank**

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**Design and Construction - Construction**

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| **28. Valve Accessibility** Are valves accessible to authorized employees and protected from damage or tampering? (DC.CO.VALVEPROTECT.O)  |
| 195.258(a)  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **35. Valve Locations** Are valves located as specified by §195.260? (DC.CO.VALVELOCATION.O)  |
| 195.260(a) (195.260(b); 195.260(c); 195.260(d); 195.260(e); 195.260(f); 195.260(g))  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| Notes |

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**Design and Construction - Maintenance and Operations**

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| **1. Safety - Maintenance Construction and Testing** Does the process ensure that pipeline maintenance construction and testing activities are made in a safe manner and are made so as to prevent damage to persons and property? (DC.MO.SAFETY.P)  |
| 195.402(a) (195.422(a); 195.402(c)(14))  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| Notes |

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**Tank Design and Construction - New API 650 Tanks - Part 195 Requirements**

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| **1. New Aboveground Breakout Tank Specifications** Does the process for new aboveground atmospheric breakout tanks require tank design and construction to meet the requirements of 195.132(b)(3)? (TDC.650REGS.TANKSPEC.P)  |
| 195.132(b)(3) (API Std 650)  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **2. New Aboveground Breakout Tank Specifications** Do the design records and drawings indicate new aboveground atmospheric breakout tanks are designed and constructed to the specifications required by 195.132(b)(3)? (TDC.650REGS.TANKSPEC.R)  |
| 195.132(b)(3) (API Std 650)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| Notes |

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| **7. Breakout Tank Repair, Alteration, and Reconstruction** Are breakout tanks required to be repaired, altered, or reconstructed in compliance with the requirements of 195.205(b)(1)? (TDC.650REGS.REPAIRSPEC.P)  |
| 195.205(b)(1) (API Std 650; API Std 653)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **9. Breakout Tank CP - System Design (API RP 651)** Does the process for new aboveground breakout tanks require cathodic protection system design to conform with API 651, Sections 6.2 and 6.3, as required by 195.565? (TDC.650REGS.CPDESIGN.P)  |
| 195.565 (195.563(d); 195.132(b)(3); API RP 651, Section 6.3.4; API RP 651, Section 6.3.5; API RP 651, Section 7.2.1; API RP 651, Section 11.4)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **11. Breakout Tank CP - System Design (API RP 651)** Do field observations confirm new breakout tanks have cathodic protection installed in accordance with 195.565? (TDC.650REGS.CPDESIGN.O)  |
| 195.565 (195.563(d); API RP 651, Section 6.3.4; API RP 651, Section 6.3.5; API RP 651, Section 7.2.1)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **29. Breakout Tanks - Impoundment** Does the process for new aboveground breakout tanks require impoundment(s) to meet the impoundment requirements of 195.264 in the event of tank spillage or failure? (TDC.650REGS.IMPOUNDMENT.P)  |
| 195.264(a) (195.264(b); 195.264(c); 195.264(d); 195.264(e); NFPA 30)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| Notes |

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**Tank Design and Construction - New API 650 Tanks - Hydrostatic Testing**

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| **1. Hydrotesting - New Tank Shell Hydrotesting** Does the process for new aboveground breakout tanks require hydrostatic leak testing of tanks in accordance with 195.307(c)? (TDC.650HYDRO.HYDROTEST.P)  |
| 195.307(c) (195.310(a); 195.310(b); 195.132(b)(3); API 650, Section 7.3.5; API 650, Section 7.3.6; API 650, Appendix L.3, Line 14)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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**Tank Design and Construction - New API 620 Tanks (Low Pressure) - Part 195 Requirements**

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| **4. Breakout Tank Repair, Alteration, and Reconstruction (API 620)** Are breakout tanks required to be repaired, altered, or reconstructed in compliance with the requirements of 195.205(b)(2)? (TDC.620REGS.REPAIRSPEC.P)  |
| 195.205(b)(2) (API Std 620)  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **5. Breakout Tank Repair, Alteration, and Reconstruction (API 620)** Do records indicate breakout tanks were repaired, altered, or reconstructed in compliance with the requirements of 195.205(b)(2)? (TDC.620REGS.REPAIRSPEC.R)  |
| 195.205(b)(2) (API Std 620)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **20. Breakout Tank Repair, Alteration, and Reconstruction** Do records indicate breakout tanks were repaired, altered, or reconstructed in compliance with the requirements of 195.205(b)(1)? (TDC.650REGS.REPAIRSPEC.R)  |
| 195.205(b)(1) (API Std 650; API Std 653)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| Notes |

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**Facilities and Storage - Tanks and Storage - Inspection**

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| **2. Breakout Tank Inspection - Non-Standard Tanks In-Service** For breakout tanks not being inspected to API 653 or API 510, do the records verify the interval and method used for performing tank inspections? (FS.TANKS.NONSTDINSP.R)  |
| 195.404(c)(3) (195.432(a))  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **3. Breakout Tank Inspection - Monthly** Does the process describe the interval and method for performing routine in-service inspections (monthly) of steel atmospheric or low pressure breakout tanks? (FS.TANKS.INSRVCINSP.P)  |
| 195.402(c)(3) (195.432(b); API 653, Section 6.3.1)  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **4. Breakout Tank Inspection - Monthly** Do records document that steel atmospheric or low pressure breakout tanks have received monthly in-service inspections and that deficiencies found during inspections have been documented? (FS.TANKS.INSRVCINSP.R)  |
| 195.432(b) (195.404(c)(3); API 653, Section 6.3.1)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **5. Breakout Tank Inspection - External In-Service** Does the process describe the interval and method for performing external in-service inspections of breakout tanks that are steel (atmospheric or low pressure) tanks? (FS.TANKS.EXTRNLINSP.P)  |
| 195.402(c)(3) (195.432(b))  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **6. Breakout Tank Inspection - External In-Service** Do records document that steel atmospheric or low pressure breakout tanks have received API 653 external inspections at the required intervals and that deficiencies documented during inspections have been corrected within a reasonable time frame? (FS.TANKS.EXTRNLINSP.R)  |
| 195.432(b) (195.404(c)(3); API 653 section 6.3.2)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **7. Breakout Tank Inspection - External UT** Does the process describe the interval and method for performing external, ultrasonic shell thickness inspections of breakout tanks that are steel (atmospheric or low pressure) tanks in accordance with API 653, Section 6.3.3? (FS.TANKS.EXTRNLINSPUT.P)  |
| 195.402(c)(3) (195.432(b); API 653 Section 6.3.3)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **8. Breakout Tank Inspection - External UT** Do records document that steel atmospheric or low pressure breakout tanks have received ultrasonic shell thickness inspections, in accordance with API 653, at the required intervals and that deficiencies found during inspections have been documented? (FS.TANKS.EXTRNLINSPUT.R)  |
| 195.432(b) (195.404(c)(3); API 653, Section 6.3.3)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **9. Breakout Tank Inspection - Internal (Out of Service)** Does the process describe the interval and method for performing internal (out of service) inspections of breakout tanks that are steel (atmospheric or low pressure) tanks in accordance with API 653, Section 6.4? (FS.TANKS.INTINSPOOS.P)  |
| 195.402(c)(3) (195.432(b))  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **10. Breakout Tank Inspection - Internal (Out of Service)** Do records document that steel atmospheric or low pressure breakout tanks have received formal internal inspections, in accordance with API 653, at the required intervals and that deficiencies found during inspections have been documented? (FS.TANKS.INTINSPOOS.R)  |
| 195.404(c)(3) (195.432(b))  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **11. Breakout Tank Inspection - Records (Sect. 6.8)** Does the operator’s process require that all tank construction records, inspection history and repair/alteration history is maintained for the life of the tank? (FS.TANKS.INSPRECORDS.P)  |
| 195.402(c)(3) (195.432(b); API 653 Section 6.8)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **12. Breakout Tank Inspection - Records (Sect. 6.8)** Does the operator have all of the construction records, inspection history, and repair/alteration history associated with each breakout tank? (FS.TANKS.INSPRECORDS.R)  |
| 195.432(b) (195.404(c)(3); API 653, Section 6.8)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **13. Breakout Tank Inspection - Reports (Sect. 6.9)** Does the operator’s process require that all Reports required by API 653 certified inspectors, the repair recommendations, and the disposition of the recommendations are to be maintained for the life of the tank? (FS.TANKS.INSPREPORTS.P)  |
| 195.402(c)(3) (195.432(b); API 653 Section 6.9)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **14. Breakout Tank Inspection - Reports (Sect. 6.9)** Does the operator have all of the inspection reports, repair recommendations, and repair/alteration history associated with each breakout tank? (FS.TANKS.INSPREPORTS.R)  |
| 195.432(b) (195.404(c)(3); API 653, Section 6.9)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **15. Breakout Tank Inspection - API 2510 External** For API 2510 pressure tanks, does the process describe the interval and method for performing external inspections of in-service pressure tanks built to API Standard 2510? (FS.TANKS.EXTINSP2510.P)  |
| 195.402(c)(3) (195.432(c); API 2510; API 510)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **16. Breakout Tank Inspection - API 2510 External** For API 2510 pressure tanks, do records document that in-service pressure tanks built to API Standard 2510 have received external inspections at the required intervals and that deficiencies found have been corrected? (FS.TANKS.EXTINSP2510.R)  |
| 195.404(c)(3) (195.432(c); API 2510; API 510)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **17. Breakout Tank Inspection - API 2510 Internal In-service** For API 2510 pressure tanks, does the process describe the interval and method for performing internal inspections in accordance with API 510? (FS.TANKS.INTINSP2510.P)  |
| 195.402(c)(3) (195.432(c); API 510)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **18. Breakout Tank Inspection - API 2510 Internal In-service** For API 2510 pressure tanks, do records document that internal inspections were performed at the required intervals and that deficiencies found have been corrected in accordance with API 510? (FS.TANKS.INTINSP2510.R)  |
| 195.404(c)(3) (195.432(c); API 510)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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**Facilities and Storage - Facilities General**

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| **1. Facility Protection** Are facilities adequately protected from vandalism and unauthorized entry? (FS.FG.FACPROTECT.O)  |
| 195.436 *Note: this question is presented in multiple places so you will see multiple instances of it on this report.*  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **2. Smoking/Open flames** Is there signage that prohibits smoking and open flames around pump stations, launchers and receivers, breakout tank areas, or other applicable facilities? (FS.FG.IGNITION.O)  |
| 195.438 *Note: this question is presented in multiple places so you will see multiple instances of it on this report.*  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **4. Signage** Are there operator signs around each pumping station, breakout tank area, and other applicable facilities? (FS.FG.SIGNAGE.O)  |
| 195.434 *Note: this question is presented in multiple places so you will see multiple instances of it on this report.*  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **5. Signage** Does the process require operator signs to be posted around each pump station and breakout tank area? (FS.FG.SIGNAGE.P)  |
| 195.402(c)(3) (195.434) *Note: this question is presented in multiple places so you will see multiple instances of it on this report.*  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **6. Smoking/Open Flames** Does the process prohibit smoking and open flames in each pump station and breakout tank area, or where there is the possibility of the leakage of a flammable hazardous liquid or the presence of flammable vapors? (FS.FG.IGNITION.P)  |
| 195.402(c)(3) (195.438) *Note: this question is presented in multiple places so you will see multiple instances of it on this report.*  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **7. Facility Protection** Does the process require facilities to be protected from vandalism and unauthorized entry? (FS.FG.PROTECTION.P)  |
| 195.402(c)(3) (195.436) *Note: this question is presented in multiple places so you will see multiple instances of it on this report.*  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **8. Firefighting Equipment** Does the process require firefighting equipment at pump station/breakout tank areas? (FS.FG.FIREPROT.P)  |
| 195.402(c)(3) (195.430(a); 195.430(b); 195.430(c))  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **10. Pump Station Fire Protection** Has adequate fire protection equipment been installed at pump station/breakout tank areas and is it maintained properly? (FS.FG.FIREPROT.O)  |
| 195.430(a) (195.430(b); 195.430(c); 195.262(e))  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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**Facilities and Storage - Tanks and Storage**

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| **3. Testing HVL Breakout Tank Relief Valves** Does the process require inspection and testing of pressure relief valves on HVL pressure breakout tanks at intervals not exceeding five (5) years? (FS.TS.PRVTESTHVL.P)  |
| 195.402(c)(3) (195.428(b))  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **4. Testing HVL Breakout Tank Relief Valves** Do records document testing and inspection of relief valves on HVL pressure breakout tanks at intervals not exceeding five (5) years? (FS.TS.PRVTESTHVL.R)  |
| 195.404(c)(3) (195.428(b))  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **6. Tank Overfill Protection - Non-HVL Tanks** Does the process require adequate testing and inspection of overfill devices on aboveground breakout tanks at intervals not exceeding 15 months, but at least once each calendar year? (FS.TS.OVERFILL.P)  |
| 195.402(c)(3) (195.428(a); 195.428(c); 195.428(d); API 2350)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **7. Tank Overfill Protection - Non-HVL Tanks** Do records confirm testing and inspection of overfill devices on non-HVL breakout tanks was performed at intervals not exceeding 15 months, but at least once each calendar year? (FS.TS.OVERFILL.R)  |
| 195.404(c)(3) (195.428(a); 195.428(c); 195.428(d); API 2350)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **8. Tank Overfill Protection - HVL Tanks** Does the process require adequate testing and inspection of overfill devices on HVL pressure breakout tanks at intervals not to exceed 7-1⁄2 months, but at least twice each calendar year? (FS.TS.OVERFILLHVL.P)  |
| 195.402(c)(3) (195.428(a); 195.428(c); 195.428(d))  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **9. Tank Overfill Protection - HVL Tanks** Do the records confirm adequate testing and inspection of overfill devices on HVL pressure breakout tanks was performed at intervals not to exceed 7-1⁄2 months, but at least twice each calendar year? (FS.TS.OVERFILLHVL.R)  |
| 195.402(c)(3) (195.428(a); 195.428(c); 195.428(d); API 510)  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **10. Tank Overfill Protection - HVL and Non-HVL Tanks** Do selected overfill protection systems on breakout tanks function properly and are they in good mechanical condition? (FS.TS.OVERFILL.O)  |
| 195.428(d) (195.428(c); API 2510)  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **12. Protection Against Ignitions During O&M of Breakout Tanks** Does the process describe how the operator protects against ignitions arising out of static electricity, lightning, and stray currents during operation and maintenance activities of aboveground breakout tanks? (FS.TS.IGNITION.P)  |
| 195.402(c)(3) (195.405(a); API RP2003)  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **14. Floating Roof Access/Egress Hazards** Does the access/egress process for floating roofs of in-service aboveground breakout tanks to perform inspection, service, maintenance or repair activities of in-service tanks indicate that the operator has reviewed and considered the potentially hazardous conditions, safety practices and procedures in API Publication 2026? (FS.TS.FLOATINGROOF.P)  |
| 195.402(c)(3) (195.405(b); API Publication 2026)  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| Notes |

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| **15. Floating Roof Access/Egress Hazards** Do records indicate access/egress onto floating roofs of in-service aboveground breakout tanks to perform inspection, service, maintenance, or repair activities of in-service tanks was performed consistent with API Publication 2026? (FS.TS.FLOATINGROOF.R)  |
| 195.404(c) (195.405(b); API Publication 2026)  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| Notes |

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| **16. Breakout Tank Impoundments** If a breakout tank first went into service after October 2, 2000 do records indicate operator has maintained adequate impoundment for each breakout tank? (FS.TS.IMPOUND.R)  |
| 195.404(c) (195.264(b); NFPA 30)  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| Notes |

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| **17. Breakout Tank Impoundments** If a breakout tank first went into service after October 2, 2000, does it have an adequate impoundment? (FS.TS.IMPOUND.O)  |
| 195.264(b) (NFPA 30)  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| Notes |

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| **19. Breakout Tank Pressure Testing After Repair, Alteration** For all breakout tanks that have been repaired, altered, or reconstructed, do the records indicate the work was performed in accordance with the applicable standard for the tank type? (FS.TS.REPAIRLEAKTEST.R)  |
| 195.310(a) (195.310(b); 195.307)  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| Notes |

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**Maintenance and Operations - Liquid Pipeline Operations**

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| **3. Normal Maintenance and Operations - History** Does the process address making construction records, maps, and operating history available as necessary for safe operation and maintenance? (MO.LO.OMHISTORY.P)  |
| 195.402(a) (195.402(c)(1); 195.404(a); 195.404(a)(1); 195.404(a)(2); 195.404(a)(3); 195.404(a)(4); 195.404(c)(1); 195.404(c)(2); 195.404(c)(3))  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **5. Normal Maintenance and Operations - History** Do records indicate current maps and records of the pipeline system are maintained and made available as necessary? (MO.LO.OMHISTORY.R)  |
| 195.404(a) (195.404(c); 195.9; 195.402(c)(1))  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| Notes |

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**Public Awareness and Damage Prevention - Facilities Signage and Security**

|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
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| **1. Facility Protection** Are facilities adequately protected from vandalism and unauthorized entry? (FS.FG.FACPROTECT.O)  |
| 195.436 *Note: this question is presented in multiple places so you will see multiple instances of it on this report.*  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| Notes |

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| **2. Smoking/Open flames** Is there signage that prohibits smoking and open flames around pump stations, launchers and receivers, breakout tank areas, or other applicable facilities? (FS.FG.IGNITION.O)  |
| 195.438 *Note: this question is presented in multiple places so you will see multiple instances of it on this report.*  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| Notes |

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| **4. Signage** Are there operator signs around each pumping station, breakout tank area, and other applicable facilities? (FS.FG.SIGNAGE.O)  |
| 195.434 *Note: this question is presented in multiple places so you will see multiple instances of it on this report.*  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| Notes |

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| **5. Smoking/Open Flames** Does the process prohibit smoking and open flames in each pump station and breakout tank area, or where there is the possibility of the leakage of a flammable hazardous liquid or the presence of flammable vapors? (FS.FG.IGNITION.P)  |
| 195.402(c)(3) (195.438) *Note: this question is presented in multiple places so you will see multiple instances of it on this report.*  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| Notes |

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| **6. Facility Protection** Does the process require facilities to be protected from vandalism and unauthorized entry? (FS.FG.PROTECTION.P)  |
| 195.402(c)(3) (195.436) *Note: this question is presented in multiple places so you will see multiple instances of it on this report.*  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| Notes |

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| **7. Signage** Does the process require operator signs to be posted around each pump station and breakout tank area? (FS.FG.SIGNAGE.P)  |
| 195.402(c)(3) (195.434) *Note: this question is presented in multiple places so you will see multiple instances of it on this report.*  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| Notes |

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**Time-Dependent Threats - Atmospheric Corrosion**

|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
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| **1. Atmospheric Corrosion Coating** Does the process give adequate instruction for the protection of pipeline against atmospheric corrosion? (TD.ATM.ATMCORRODECOAT.P)  |
| 195.402(c)(3) (195.581(a); 195.581(b); 195.581(c))  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
|  |  |  |  |  |  |   |
| Notes |

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| **3. Atmospheric Corrosion Monitoring** Does the process give adequate instruction for the inspection of aboveground pipeline segments exposed to the atmosphere? (TD.ATM.ATMCORRODEINSP.P)  |
| 195.402(c)(3) (195.583(a); 195.583(b); 195.583(c))  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
|  |  |  |  |  |  |   |
| Notes |

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| **4. Atmospheric Corrosion Monitoring** Do records document inspection of aboveground pipe exposed to atmospheric corrosion? (TD.ATM.ATMCORRODEINSP.R)  |
| 195.589(c) (195.583(a); 195.583(b); 195.583(c))  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
|  |  |  |  |  |  |   |
| Notes |

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| **5. Atmospheric Corrosion Monitoring** Is aboveground pipe that is exposed to atmospheric corrosion protected? (TD.ATM.ATMCORRODEINSP.O)  |
| 195.583(c) (195.581(a))  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
|  |  |  |  |  |  |   |
| Notes |

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**Time-Dependent Threats - External Corrosion - Breakout Tank Cathodic Protection**

|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
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| **1. Cathodic Protection for Breakout Tanks** Does the process describe when cathodic protection must be installed on breakout tanks? (TD.CPBO.BO651.P)  |
| 195.402(c)(3) (195.563(d); 195.565)  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| Notes |

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| **2. Cathodic Protection for Breakout Tanks** Does the process adequately detail when and how cathodic protection systems will be inspected on breakout tanks? (TD.CPBO.BO.P)  |
| 195.402(c)(3) (195.573(d))  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| Notes |

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| **3. Cathodic Protection for Breakout Tanks** Do records adequately document when and how cathodic protection systems were inspected on breakout tanks? (TD.CPBO.BO.R)  |
| 195.589(c) (195.573(d))  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| Notes |

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| **4. Cathodic Protection for Breakout Tanks** Are cathodic protection monitoring tests performed correctly on breakout tank bottoms? (TD.CPBO.BO.O)  |
| 195.573(d)  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| **5. Correction of Corrosion Control Deficiencies (Breakout Tank)** Does the process require correction of any identified deficiencies in corrosion control for breakout tanks? (TD.CPBO.DEFICIENCYBO.P)  |
| 195.402(c)(3) (195.573(e))  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| Notes |

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| **6. Correction of Corrosion Control Deficiencies (Breakout Tank)** Do records document adequate operator actions taken to correct any identified deficiencies in breakout tank corrosion control? (TD.CPBO.DEFICIENCYBO.R)  |
| 195.589(c) (195.573(e))  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
|  |  |  |  |  |  |   |
| Notes |

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**Time-Dependent Threats - External Corrosion - Cathodic Protection**

|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
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| **19. Cathodic Protection System Maps and Records** Do maps and or records document cathodic protection system appurtenances that have been installed on pipelines that have been constructed, relocated, replaced, or otherwise changed or been converted to hazardous liquid service? (TD.CP.MAPRECORD.R)  |
| 195.589(a) (195.589(b)) *Note: this question is presented in multiple places so you will see multiple instances of it on this report.*  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
|  |  |  |  |  |  |   |
| Notes |

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**Time-Dependent Threats - External Corrosion - Cathodic Protection Monitoring**

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| **9. Cathodic Protection Monitoring Criteria** Does the process require that CP monitoring criteria be used that is acceptable? (TD.CPMONITOR.MONITORCRITERIA.P)  |
| 195.402(c)(3) (195.571)  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
|  |  |  |  |  |  |   |
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| **19. Interference Currents** Does the operator have a process in place to minimize detrimental effects of interference currents on its pipeline system and do the procedures for designing and installing cathodic protection systems provide for the minimization of detrimental effects of interference currents on existing adjacent metallic structures? (TD.CPMONITOR.INTFRCURRENT.P)  |
| 195.402(c)(3) (195.577(a); 195.577(b))  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
|  |  |  |  |  |  |   |
| Notes |

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| **23. Cathodic Protection System Maps and Records** Do maps and or records document cathodic protection system appurtenances that have been installed on pipelines that have been constructed, relocated, replaced, or otherwise changed or been converted to hazardous liquid service? (TD.CP.MAPRECORD.R)  |
| 195.589(a) (195.589(b)) *Note: this question is presented in multiple places so you will see multiple instances of it on this report.*  |
|   |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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| Notes |

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**Time-Dependent Threats - Internal Corrosion - Preventive Measures**

|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
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| **16. Internal Corrosion Lining of Breakout Tanks** Do records document the adequate installation of breakout tank bottom linings? (TD.ICP.BOLINING.R)  |
| 195.589(c) (195.579(d))  |
|   |  |  |  |  |  |  |  |
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| Sat+ | Sat | Concern | Unsat | NA | NC |  |  |
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Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.