

WWW.HEATHUS.COM



Update on the Latest Natural Gas Leak Detection Technology



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About Heath



Key Facts

- **Founded in 1933**
- **3rd Generation family owned**
- **Certified women's business enterprise**
 - By Women's Business Enterprise Council



Solutions

- **Technology**
 - Advanced Mobile (AMLD)
 - Portable and handheld
- **Services**
 - Leak Survey
 - Locating
 - Meter reading
 - Damage Prevention



Footprint

- **Technology**
 - Rich history of product sales throughout all 50 USA states, Canada and International
- **Services**
 - >2000 employees conducting survey operations across USA



Affiliations



American Gas Association



Canadian Gas Association



International Gas Union



Industry Leak Detection Technology and Field Services

Products

- Advanced Mobile Leak Detection
- Portable Leak Investigation
- Emissions Quantification
- Personal Safety Products
- Instrumentation Calibration, Repair and Rental

Field Services

- Leak Survey
- Gas Meter
- Training



Companies Heath Works With



SOUTHWEST GAS



Companies Heath Works With



Sempra Energy



An Exelon Company



Energy to do more®



An Exelon Company



An Exelon Company



Southern Company





Discover E2E

The complete solution for efficiency, safety
and compliance in leak survey operations

Overview



Heath's Discover E2E (End-to-End) solution integrates industry-leading technology with comprehensive services to streamline the entire leak survey workflow.

Backed by 92 years of industry expertise, Heath provides an innovative, future-ready solution designed to meet today's regulatory demands and adapt to evolving standards.

This proven and efficient approach delivers a transparent, auditable dataset, offering complete visibility into your advanced leak detection program.



Discover – Key Components

- **Detection Unit**
 - Comprising of optical engine and laser target for methane and ethane discrimination (configurable methane to ethane ratio for post-processing)
- **GPS**
 - Supporting vehicle navigation and indication location recording
- **Anemometer**
 - Measuring wind speed and direction during AMLD survey
- **In-vehicle computer**
 - Running Heath proprietary leak survey software



RMLD-CS

Infrared optical gas detection system*, **same TDLAS technology as Discover AMLD**

- Intrinsically safe (IS) with rating of Class I, Division II for indoor and outdoor operation
- Detection up to 30m away (100ft).
- Operates under a variety of environmental conditions



DP-IR+

Infrared optical gas detection system*

- High-sensitivity for detecting methane.
- Operates under a variety of environmental condition
- Built-in self-test and zero functionality



*Single digit parts per million (ppm)



Leak Investigation Technologies



HYBRID CGI

The Next Generation of Leak Survey Instrumentation

- Industry first self calibration inside the unit
 - No need for external gases or calibration stations
- Multi-gas detection
 - CH₄, NMHC, CO, CO₂ and O₂
- Biogas discrimination
- Applications
 - Pipeline construction
 - Bar Holing
 - Pinpointing



*Indeterminates, once localized we are testing it for ethane



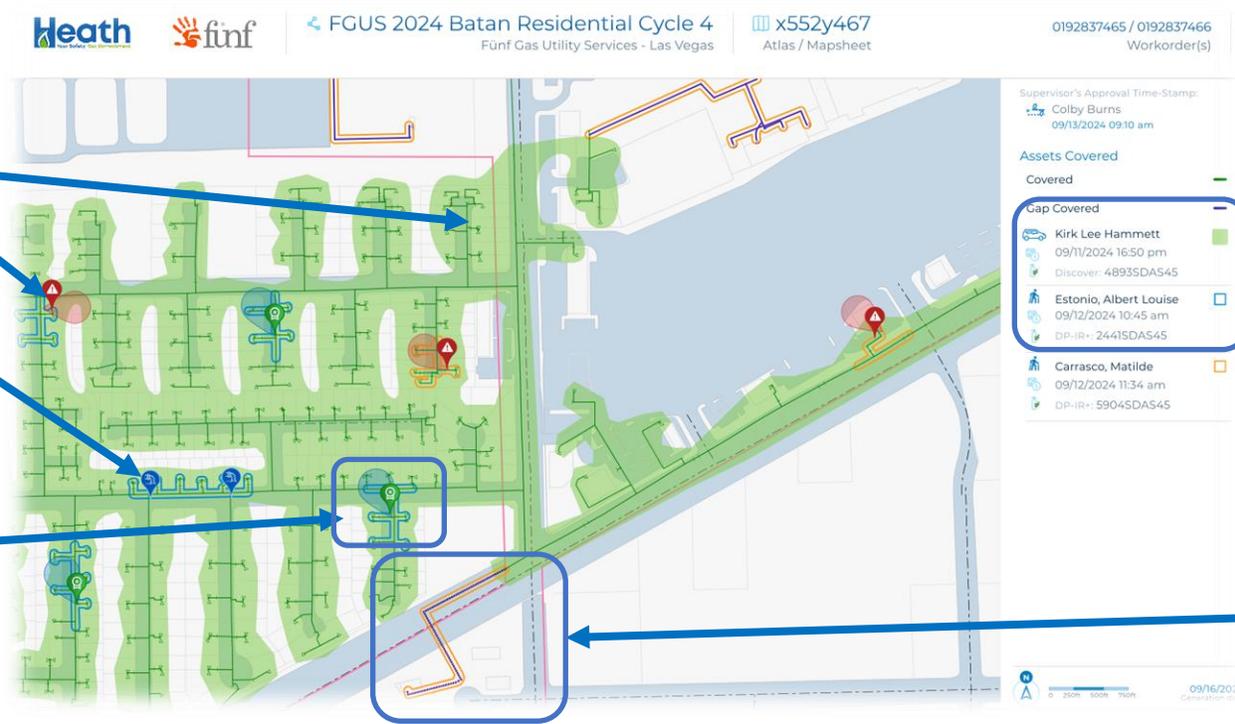
Full leak survey visibility with advanced technology and field services

Collect with Discover AMLD

- Initial Asset Coverage
- Real-Time Indications
- Coverage Reporting
- Biogas Discrimination

Indication Investigation

- Utilizing award-winning RMLD, DP-IR+ technologies
- Mobile App
- Data Upload to Cloud
- Heath's OQ trained personnel
- 6-point investigation



Reporting

- Compliance Map
- Dashboarding
- Calibration Records
- Personnel Assignment
- Integrated Data Capture of Discover and Mobile

Gap Coverage

- 85% AMLD, 15% walking
- Utilizing walking field personnel for asset coverage gaps
- Uses Heath's RMLD, DP-IR+

Result = Complete Coverage Map



Web-Based Portal for Survey Operations Management

- Survey Management**
- Mains and Services survey overview
- Mobile vs walked
- CGI count
- Productivity analysis



- Survey Metrics**
- Ability to filter by date and time
- Leaks Found by Grade
- Underground leaks by grade
- Customizable views



Enhancing Efficiency, Prioritizing Safety in Compliance Leak Survey—Backed by 92 Years of Proven Expertise

Improving Asset Coverage

Better data insights and leak analytics

By using AMLD configured to appropriate runs and passes and tailored SCF levels

Discover AMLD covers 20+ mpd

Prioritizing Safety

A reduced walking leak survey footprint will lead to a reduction in slips, trips and falls

Improved accuracy for leak indications

Discover AMLD sensitivity in PPB

Enhancing Efficiency

Reduced customer service inquiries by removing a technician and not having them on property

By creating more uniformity, reducing human errors in walking leak survey.

Less footprint not walking all assets unnecessarily



03. Drive

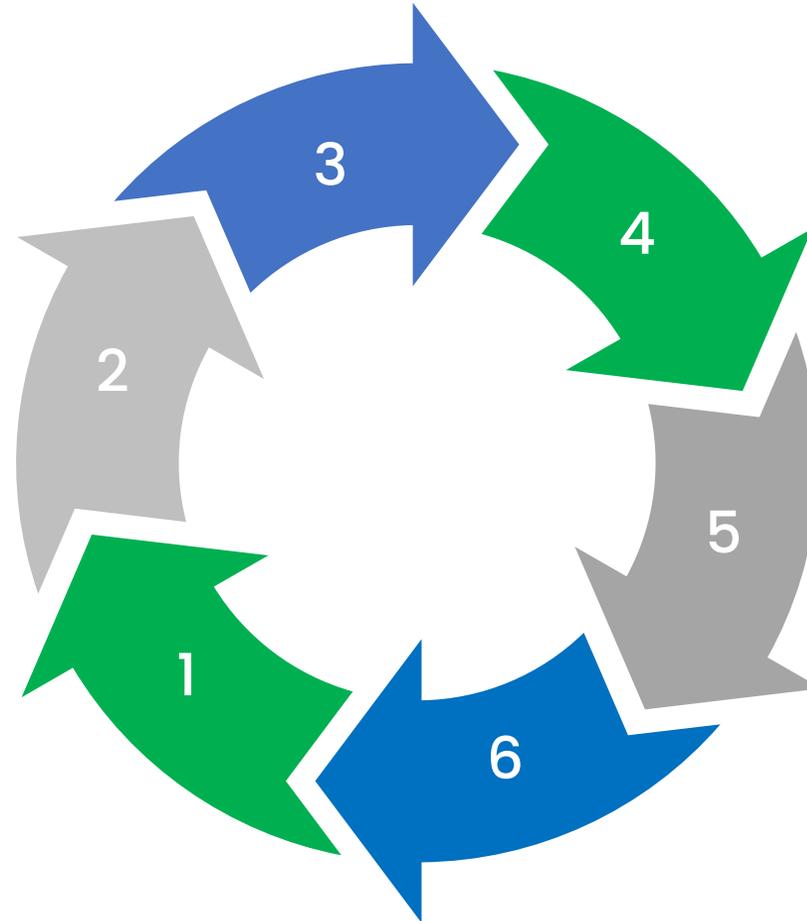
AMLD Vehicle performs survey tailored to customer requirements. e.g. number of runs and number of passes.

02. Startup and Calibration

AMLD driver mounts, aligns and calibrates Discover AMLD.
(Average time for calibration 5 mins)

01. Survey Assignment

Discover AMLD driver is assigned survey grid.



04. Indication & Gap Assignment

Discover AMLD indications are assigned in real-time or post processed to Leak Investigation Specialist.

05. Leak Survey Investigation

Thorough investigation is performed from Discover indication search cone. Heath leak survey equipment is used to conduct investigation and grade leak.

06. Reporting

Discover Leak Analytics Report is generated with summary, parameters used , covered mileage, survey route indications.



Unlocking Greater Efficiency Across the Field Services Workflow



Additional Services

- Atmospheric corrosion and remediation
- Above ground leak repair
- Pinpointing





Heath[®]
Your Safety Our Commitment

HYBRID[™]

A new standard in portable leak detection

****Confidential, do not distribute****

Introducing the HYBRID Product Line

HYBRID™

Product portfolio of multi-gas detection & measurements instruments with industry-first calibration functionality

HYBRID
SERVICE



HYBRID Service

For leak and odor investigation
Gases: CH₄, NMHC, CO, O₂ and CO₂

HYBRID
CGI



HYBRID CGI

Leak and Odor Investigation, pipeline construction, pinpointing & barholing
Gases: CH₄, NMHC, CO, CO₂ and O₂



Where HYBRID™ Works: Core Applications and Use Scenarios

Innovative technology designed for leak detection and investigation across the complete natural gas infrastructure. Built to integrate with our Heath Discover E2E solution.

	HYBRID Service	HYBRID CGI
Applications	Leak Investigation Odor Investigation	Leak and Odor Investigation, Construction, Pinpointing, Bar Holing
Industries	Utilities, First Responders, Local Gas Distribution Companies, Gas storage facilities, Confined Space Monitoring	Utilities, Construction companies, Local gas distribution companies, Industrial gas distributions, Gas storage facilities, Landfill monitoring



The Next Generation in Multi-Gas Detection

Benefits

- **Industry-First Built-In Calibration**
 - Internal daily calibration—no external gases or calibration stations required
 - Ensures compliance with zero downtime
- **Advanced Gas Detection Performance**
 - High sensitivity with fast response times for critical leak survey and investigations
 - Multi-gas detection with native discrimination between pipeline gas and other methane sources (biogas, sewer, etc.)
- **Remote Updates & Configuration**
 - Over-the-air (OTA) firmware updates keep devices current
 - Instantly push alarm configurations and retrieve calibration records without field downtime



Key Features

Design & Usability

- **Robust and Ergonomic Designs**
- **High-Visibility Display**
Readable in direct sunlight and low-light conditions
- **Rechargeable via USB-C**
Convenient charging—no proprietary cables

Data & Connectivity

- **Automatic Data Sync**
Seamlessly uploads to Web Portal via Mobile App
- **Consistent, User-Friendly Interface**
Minimizes training time across all devices

Modular & Future-Ready

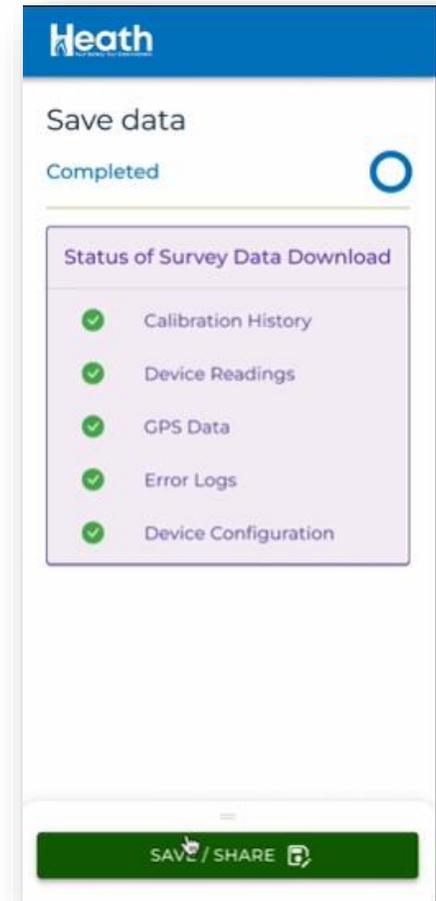
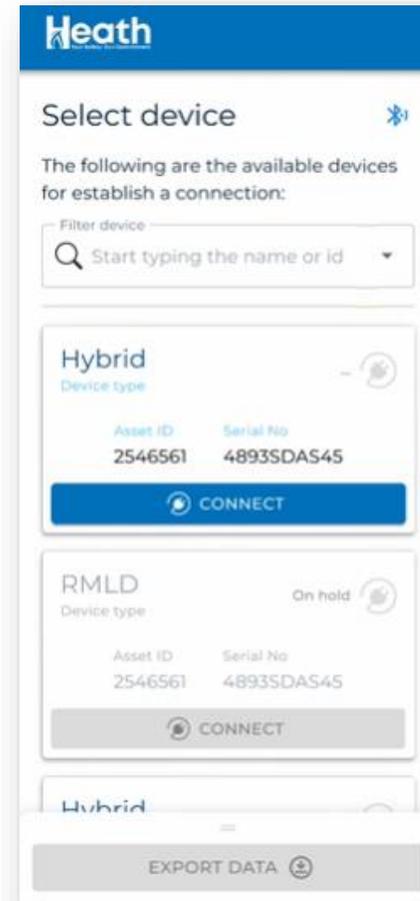
- **Detachable Head Module**
Easy maintenance and quick swap capability



Data Logging Capabilities – Heath Mobile App

Available for Android and iOS Devices

- **Calibration History Access**
View daily calibration logs directly from your device
- **Live & Logged Device Readings**
Monitor and review device gas readings data in real-time
- **Integrated GPS Data**
Track survey routes and location-specific readings
- **Error Log Review**
Quickly identify and troubleshoot issues in the field
- **Remote Device Configuration**
Over the Air device alarm configuration
- **Data Download Capability**
Easily retrieve records for reporting and compliance
- **Automatic Firmware Updates**
Ensure devices stay up to date—no manual intervention



Calibration Record History – Heath Web Portal



Device Calibration Records. Anytime. Anywhere.

Home / Devices

ADD DEVICE

Platform Device List

Device Type	Device Serial #	Customer	Project	Latest Calibration	Firmware Version	Configuration Version
DPiR	7D3X9L2FSQ8V1Z6R0K4J	Fünf Gas Utility Services	FGUS 2025 Batan	2025-02-10 09:14	1.0.12	11.0
RMLD-CS	P9H2A7S6LOC3WBDSMIN7	Fünf Gas Utility Services	FGUS 2025 Batan	2025-02-10 17:42	1.0.12	10.0
GMI	XSC4B9V2K1L8T3Q7R6Z0	Fünf Gas Utility Services	FGUS 2025 Batan	2025-02-12 06:25	1.0.12	9.0
Hybrid	F2Q7RBD1M9N4S6A0H3P5	Fünf Gas Utility Services	FGUS 2025 Batan	2025-02-13 14:55	1.0.12	8.0
DPiR	LOV37K2F9Z8B6W1T4Q5	Fünf Gas Utility Services	FGUS 2025 Batan	2025-02-14 22:08	1.0.12	10.0
RMLD-CS	R5CIN8A3H0X2S6C7M4L9	Fünf Gas Utility Services	FGUS 2025 Batan	2025-02-15 11:31	1.0.12	11.0
GMI	Z8D4K6Q1L3N0F7V2S9J5	Fünf Gas Utility Services	FGUS 2025 Batan	2025-02-16 18:03	1.0.12	8.0
Hybrid	B6W9P0M7C4L2H1T8C3R5	Fünf Gas Utility Services	FGUS 2025 Batan	2025-02-17 07:47	1.0.12	9.0
DPiR	Q3A6Z0D9K7S2V4N5F8L1	Fünf Gas Utility Services	FGUS 2025 Pasadena	2025-02-18 20:19	1.0.12	11.0
RMLD-CS	N1X8F0S5K3L9A7G2C6D4	Fünf Gas Utility Services	FGUS 2025 Pasadena	2025-02-19 05:52	1.0.12	10.0
GMI	7D3X9L2FSQ8V1Z6R0K4J	Fünf Gas Utility Services	FGUS 2025 Batan	2025-02-20 09:14	1.0.12	11.0
Hybrid	P9H2A7S6LOC3WBDSMIN7	Fünf Gas Utility Services	FGUS 2025 Batan	2025-02-20 17:42	1.0.12	10.0
DPiR	XSC4B9V2K1L8T3Q7R6Z0	Fünf Gas Utility Services	FGUS 2025 Batan	2025-02-22 06:25	1.0.12	9.0

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Heath Web Portal – Device List

- Last Location
- Calibration Details
- Update Configuration
- Delete

Timestamp	Passed self-test	Flow test completed	Filter check and replace	Alarm Level	PPM Reading	Report
2025-02-16 18:03	✓	✓	5	5	0	
2025-02-19 05:52	✓	✓	5	5	116	
2025-02-24 22:08	✓	✓	5	5	122	
2025-02-27 07:47	✗	✗	5	5	122	
2025-02-29 17:47	✓	✓	5	5	123	

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Device Calibration History

Field Calibration Certificate

Instrument Model	Construction
Serial	PP-520-020
Field Calibration Date	04/17/2025
100% LEL Equivalent	5.0% VOL
Location	Not available

Gas	Applied	Reading	Calibrated	Result
CH4	Clean air	-ppm	-ppm	PASS
CH4	1.0% VOL	0.8% VOL	1.0% VOL	PASS

Electronic Device Calibration Certificate



Over -The -Air Updates – Device Configuration



Effortless Configuration Updates and Validation —No Field Visits Required

Device Type	Device Serial #	Customer	Project	Latest Calibration	Firmware Version	Configuration Version
DPiR	7D3X9L2F5QB1V26R0K4J	Funf Gas Utility Services	FGUS 2025 Batan	2025-02-10 09:14	1.0.12	11.0
RMLD-CS	P9H2A756LOC3W8D5MIN7	Funf Gas Utility Services	FGUS 2025 Batan	2025-02-10 17:42	1.0.12	10.0
GMI	X5G4B9V2K1L8T3Q7R6Z0	Funf Gas Utility Services	FGUS 2025 Batan	2025-02-12 06:25	1.0.12	9.0
Hybrid	F2Q7R8D1M9N456A0H3P5	Funf Gas Utility Services	FGUS 2025 Batan	2025-02-13 14:55	1.0.12	8.0
DPiR	LOV3I7K2F9Z8B6W1T4Q5	Funf Gas Utility Services	FGUS 2025 Batan	2025-02-14 22:08	1.0.12	10.0
RMLD-CS	R5C1N8A3H0X256G7M4L9	Funf Gas Utility Services	FGUS 2025 Batan	2025-02-15 11:31	1.0.12	11.0
GMI	Z8D4K6Q1L3N0F7V259J5	Funf Gas Utility Services	FGUS 2025 Batan	2025-02-16 18:03	1.0.12	8.0
Hybrid	B6W9P0M7C4L2H1T8G3R5	Funf Gas Utility Services	FGUS 2025 Batan	2025-02-17 07:47	1.0.12	9.0
DPiR	Q3A6Z0D9K752V4N5F8L1	Funf Gas Utility Services	FGUS 2025 Pasadena	2025-02-18 20:19	1.0.12	11.0
RMLD-CS	N1X8F055K3L9A7G2C6D4	Funf Gas Utility Services	FGUS 2025 Pasadena	2025-02-19 05:52	1.0.12	10.0
GMI	7D3X9L2F5QB1V26R0K4J	Funf Gas Utility Services	FGUS 2025 Batan	2025-02-20 09:14	1.0.12	11.0
Hybrid	P9H2A756LOC3W8D5MIN7	Funf Gas Utility Services	FGUS 2025 Batan	2025-02-20 17:42	1.0.12	10.0
DPiR	X5G4B9V2K1L8T3Q7R6Z0	Funf Gas Utility Services	FGUS 2025 Batan	2025-02-22 06:25	1.0.12	9.0

Heath Web Portal – Device List

- Last Location
- Calibration Details
- Update Configuration
- Delete

Upload a configuration file

Click to upload or drag and drop
TOML only

This is a mandatory update.

CANCEL VALIDATE

Upload of new device alarm settings

Validating data

100%		
Rows number	Valid data	Invalid data
50	50	0
CANCEL	RE-TRY	CONFIRM UPLOAD

Upload to all selected devices



Specifications



***Subject to change

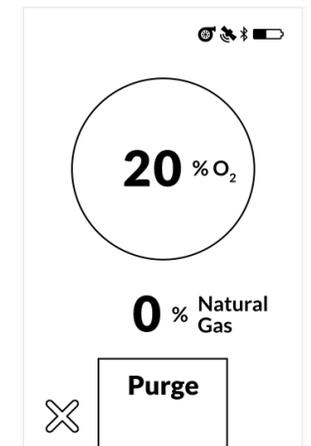
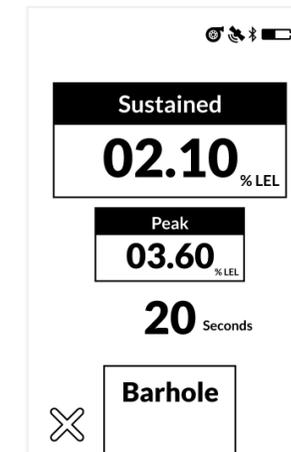
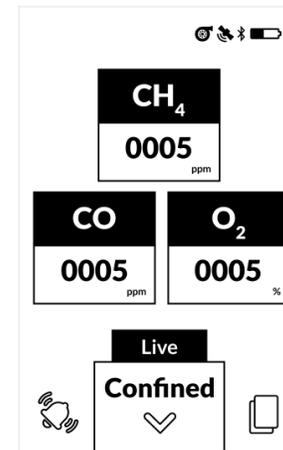
Specification	Service	CGI
Gases detected	Methane (5ppm – 100%) CO (5ppm – 500ppm) CO ₂ (0.2% – 30%) O ₂ (0.1% - 25%)	Methane (5ppm – 100%) CO (5ppm – 500ppm) O ₂ (0.1% - 25%) CO ₂ (0.2% – 30%)
Pipeline gas discrimination	Yes (at 1% natural gas mix)	Yes (at 1% natural gas mix)
Response time	~ 2s	~ 2s
Self-calibration	Yes (methane, CO, CO ₂)	Yes (methane, CO, CO ₂ , O ₂)
Weight	~3 lb	~3.7 lb
Start-up time	< 4 min	< 4 min
Battery life	2 hours typical use case USB-C rechargeable (extended battery will provide additional runtime)	4 hours operational x 2 batteries USB-C rechargeable
Connectivity	Wireless Connectivity , USB, removeable SD card, OTA firmware update	Wireless Connectivity, USB, removeable SD card, OTA firmware update
GPS	Precision Dual frequency GNSS	Precision Dual frequency GNSS
Hazard/Explosive Atmosphere Cert.	Intrinsically Safe, Class 1 Zone 1	Intrinsically Safe, Class 1 Zone 1



HYBRID User Interface

Enhanced Usability with a Modern, Intuitive Interface

- **Clean, Modern Design**
Streamlined for ease of use in any environment
- **Touchscreen or Button Control**
Flexible operation to suit user preference and conditions
- **High-Visibility Display**
Clear readability even in direct sunlight and outdoor settings
- **Fast Learning Curve**
Consistent interface across Service and CGI instruments minimizes training time



Safety & Compliance Standards

Engineered for Safety. Certified for Compliance

Intrinsically Safe Class I, Zone 1

*Meets North American standards for equipment used in hazardous
DOT UN38.3 / IEC 62281*

*Certified safe for transportation of lithium batteries by air, land,
and sea gas zones.*

FCC Compliance — 47 CFR Part 15

*Confirms the device's radio frequency emissions comply with U.S.
Federal Communications Commission rules.*

IEC 62133

*International standard ensuring the safety of rechargeable
batteries used in portable devices.*

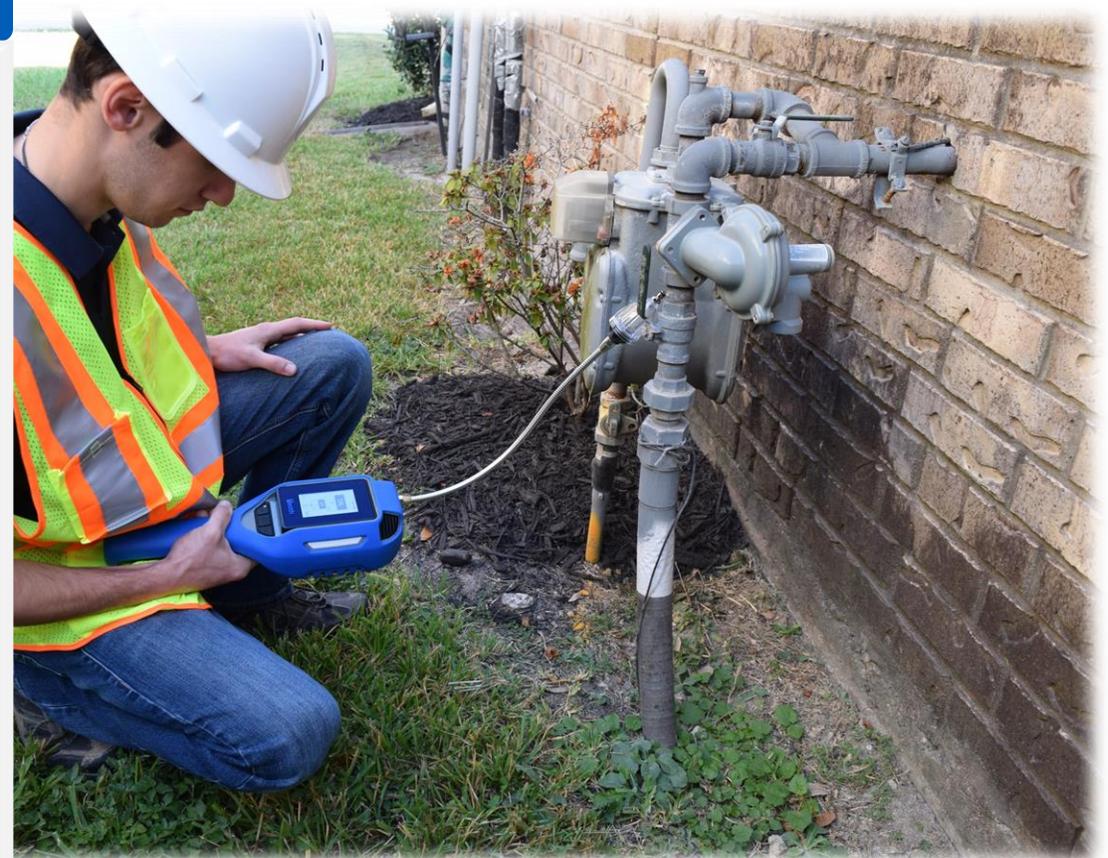
Pending:

CE Marked — EMC Directive (2014/30/EU)

*Ensures the device meets European standards for electromagnetic
compatibility and safety.*

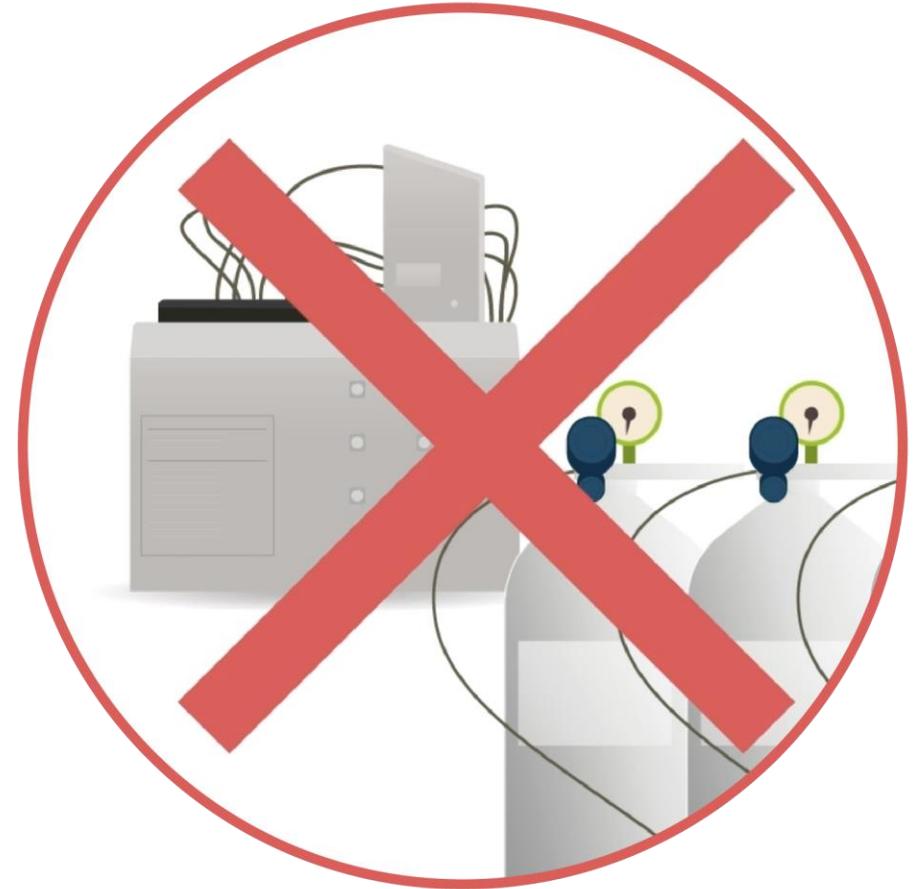
ATEX Certification — II 2 G Ex ib IIA T3 Gb

*Approved for use in potentially explosive gas atmospheres (zones 1
& 2), ensuring safety in hazardous environments.
(Operating temperature: -20°C to 50°C)*



A New Standard in Leak Detection Technology

- **Removal of self-calibration stations**
save \$\$\$ by eliminating calibration stations external calibration results in high costs
- **Time Efficiency**
 - calibration is fast and convenient and doesn't require any additional operational time
- **User Confidence**
 - daily self-calibrations installs confidence in user that the instrument will provide accurate results
- **Device-to-cloud connectivity**
for streamlined regulatory recordkeeping and operations management
- **Long term cost savings**
save \$\$\$ by eliminating due to reduction in labor, maintenance and material costs with calibration stations



Purpose-Built for Your Leak Detection Needs

- The products share common features – battery interface, add-on modules (CGI) and the “head”.
- The Hybrid “Head” (or “brain”) is a detachable module which provides a common user interface over the product family.
- Head module contains the display, main processor and external communication systems (e.g. Wireless connectivity).

Head Module



Service + Head



CGI + Head





Bar Hole Sampler

Emerging Technologies - Bar Hole Sampler

Overview

3 in 1 Tool for Pinpointing, Quantification & Purging Underground Natural Gas Leaks

- Developed in collaboration with Sensors Inc.
- Internal Pump for Gas Concentration Measurements
- Internal Pump for Purging (0.75 CFM)
- External Compressed Air Pump for Purging at 3-5 CFM



Bar Hole Sampler



Highlights

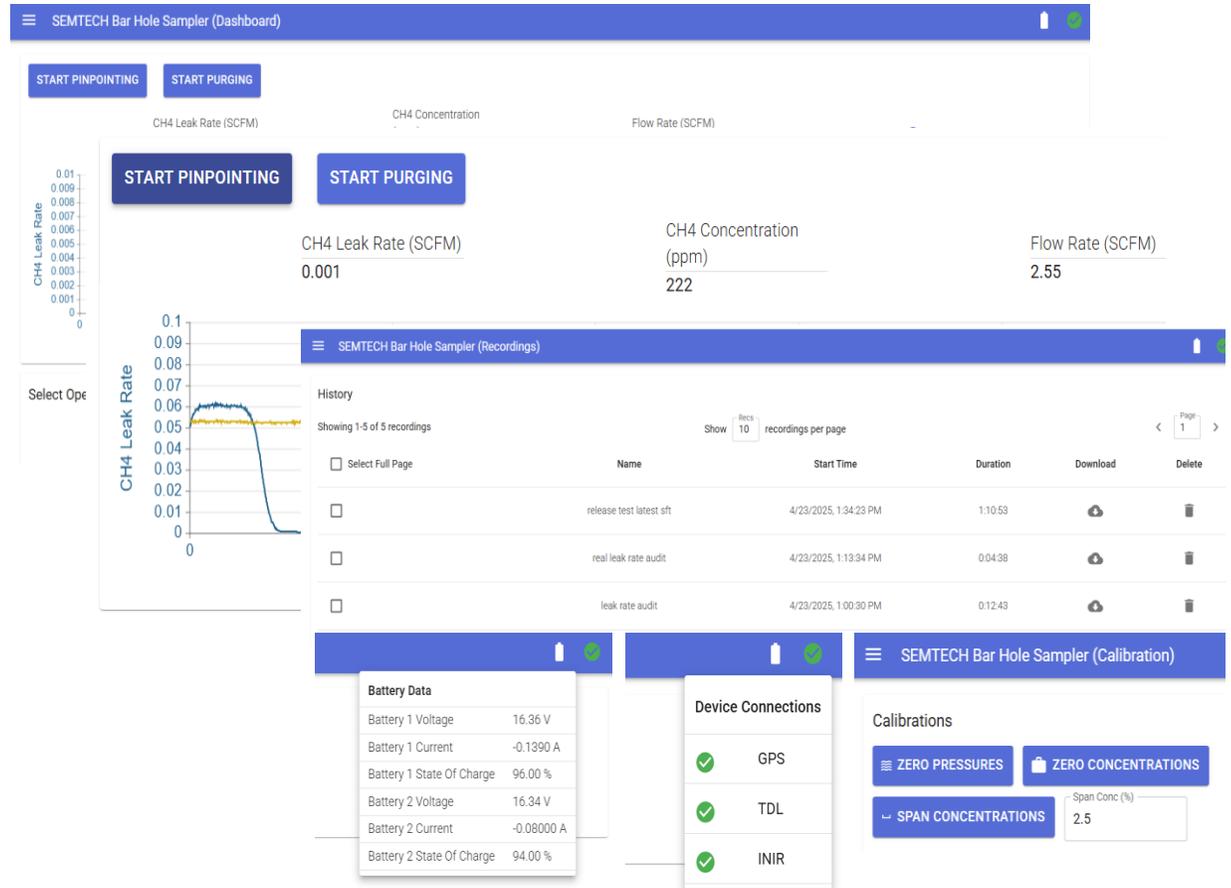
- Methane Concentration Measurements (0.03 to 100%)
- Pinpointing (Small Internal Sample Pump)
- Quantification
 - Flow rate in CFM
 - % gas concentration
- Purging
 - 0.75 CFM Internal Pump
 - 3 CFM (External Compressed Air)
- Weight < 10 lbs.
- Calibration, Configuration Utilities



Seamless Data Access & Export

Intuitive User Interface

- Wi-Fi Web-Based Graphical User Interface
- Pinpointing, Quantification and Purging Graphical Utilities
- 1 Hz Data Recording
- Calibration, Configuration functionality



Seamless Data Access & Export



Export and Analyze Data

- Export test data via the web browser in CSV format
- Over 50 Data points available for analysis
- Easily import to third-party systems

Captured data includes :

- Time
- Flow Rate
- Leak Rate
- Volume





Inside Gas Leak Detection

Connected & Non-Connected Models



- Natural Gas & CO Alarm (DD622NCV)
- Natural Gas Alarm (DD620NV)
- LoRa WAN Network Compatible (806NLR)
- Itron Network Compatible (810NIT)
- Examples of Data from Connected Devices
 - Timestamp of payload message
 - Hours spent powered on
 - Status Information

Codes and Standards



UL1484

These requirements cover gas detectors intended to detect flammable gases such as Natural Gas and Propane. The UL Standard will be lowered from 25% to 10% LEL.

NFPA715

- Approved and released May 2022. Natural gas
- alarms are recommended in every room where there is a gas appliance present
- Installation must be up to 12" from the ceiling



New Cosmos USA technology easily integrates with utilities' wireless network.

Proven Nuisance Resistant Gas Alarm

- Testing by the Gas Technology Institute (GTI) reveals the MEMS sensor's immunity to typical household chemicals, due to the filter cap placed on the sensor.
- Virtually eliminates nuisance alarms

Table 3. List of Test Household Products and Chemicals

Test Material	Supplier or Brand
Methane	Matheson (tech grade)
Propane	Matheson (CP grade)
Ethanol	Sigma-Aldrich (bio grade)
Acetone	Sigma-Aldrich (industrial grade)
Paint Thinner	Mineral Spirits (odorless)
Laundry Detergent	Tide® Advanced Power Plus Bleach Alternative Original Scent HE
Stain Remover	Carbona® Stain Devils
Cyanoacrylate Adhesive	Super Glue®
Bathroom Cleaner	Scrubbing Bubbles®
Home Dry Cleaning Kit	Dryel®
Fabric Freshener	Febreze® Air Effects - Linen & Sky
Aerosol Hairspray	Suave® Max Hold Unscented
Furniture Polish	Old English® Almond
Bleach	Clorox®
Household Ammonia	Essential Everyday®
Duster Spray	Blow Off®
Disinfectant Spray	Lysol®
Oven Cleaner	Easy-Off® Heavy Duty
Rust Stain Remover	LIME-A-WAY®
Hydrogen Sulfide	GTI technical blend

Validated by Gas Technology Institute report, Evaluation of Residential Methane Detectors, Phase III. Project No. 21696



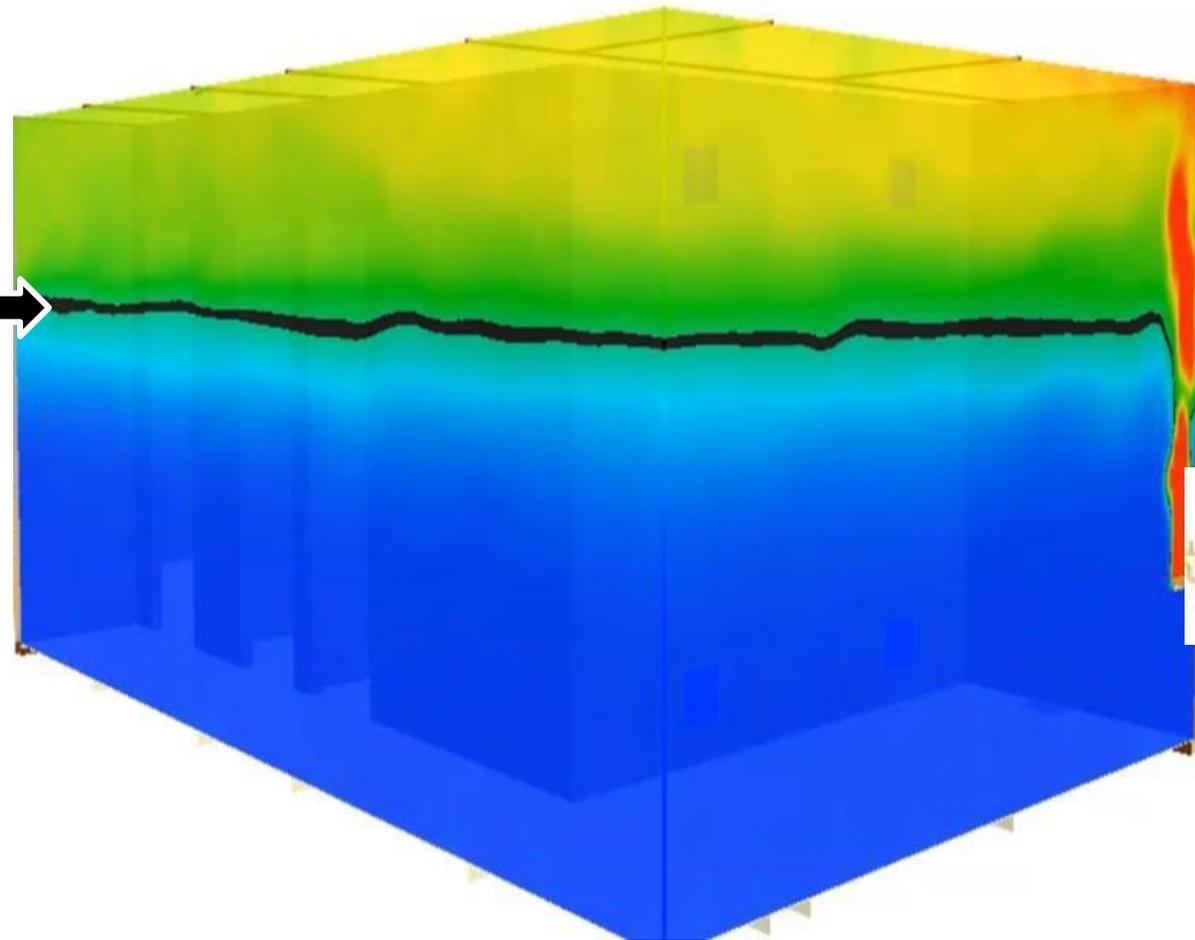
Natural Gas Leak Simulation

Color Key:

Natural Gas Accumulation

Undetectable levels of natural gas

10% LEL



Denova Detect battery powered alarm installed near ceiling 10% LEL



Competitors plug-in alarms mounted near the floor.

Dangerous level of gas has not reached floor level at 20-25% LEL

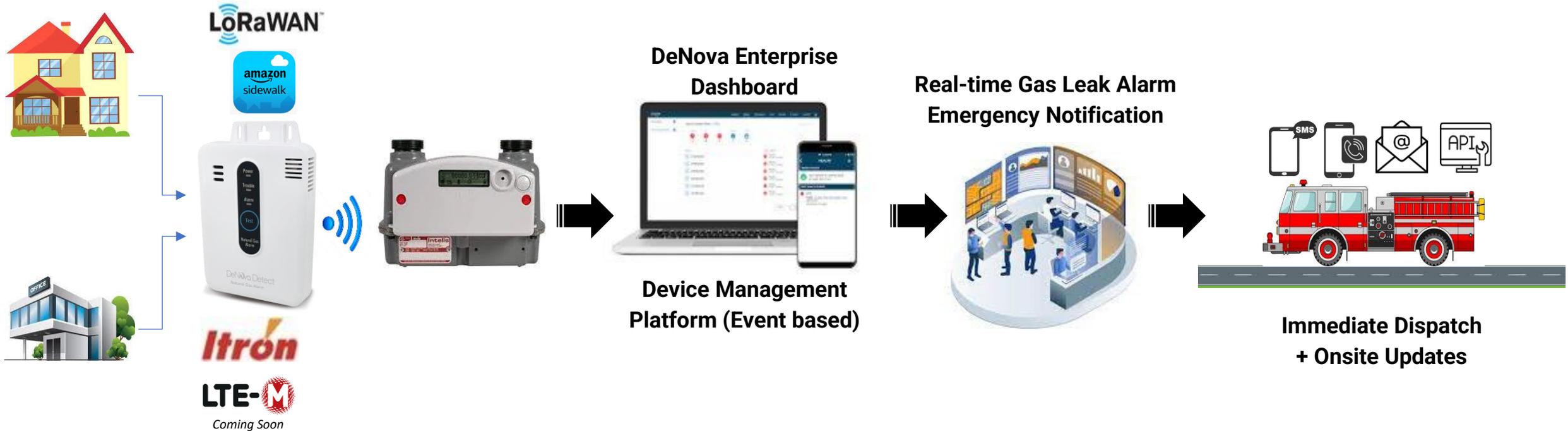
Source: Fire & Risk Alliance

Due to the lower alarm threshold, DeNova Detect gas alarm enables occupants to respond approximately 11 minutes sooner than a typical gas alarm



Smarter Gas Leak Detection

Automated 'Chain-of-Communication' options for Utilities



Detection

Notification

Response



ConEd Case Study - New York



- Started Mass Deployment of 400K AMI enabled natural gas detectors starting in 2020
- 275,000 units installed through YE 2024
- Over 5,000 alarms received – 15% from underground utility infrastructure
- ONE false alarm due to a defective detector
- Several serious events averted due to the early warning of gas leaks
- Separately ~70,000 standalone natural gas alarms distributed to targeted customers

Virtually zero false alarms in the field





Questions?