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December 22, 2008

**BY FED EX**

James J. McNulty, Secretary  
Pennsylvania Public Utility Commission  
Post Office Box 3265  
Harrisburg, PA 17105-3265

Re: Supplement No. 86 to Tariff Electric – PA PUC No. 3 effective January 1, 2009  
Compliance Filing for Order entered at Docket No. M-00061945;  
PECO Energy Company Universal Services Three Year Plan 2007-2009  
(submitted in accordance with 52 Pa Code §54.74)

Dear Secretary McNulty:

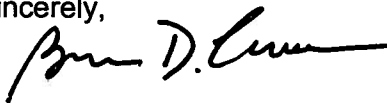
Pursuant to Commission Order at Docket No. M-00061945, PECO Energy Company is herewith filing eight copies of Supplement No. 86 to Tariff Electric – PA PUC No. 3, bearing an effective date of January 1, 2009, in compliance with the above Order.

Also enclosed are the following:

Attachment A – Calculation of rate to recover \$5.5 million of Supplemental USFC  
Attachment B – Proof-of-Revenue Sheets for Rate R, RT, and RH

Would you please acknowledge receipt of the foregoing on the enclosed copy of this letter. A business reply envelope is enclosed for your convenience.

Sincerely,



cc: C. W. Davis, Director, Office of Special Assistants  
J. E. Simms, Director, Office of Trial Staff  
M. C. Lesney, Director, Bureau of Audits  
R. F. Wilson, Director, Fixed Utility Services  
H. E. Rodrock, Supervisor, Fixed Utility Services  
R. E. Wallace, Bureau of Audits  
D. P. Dougherty, Bureau of Audits  
M. A. Miller, Director, Bureau of Consumer Service  
Office of Consumer Advocate  
Office of Small Business Advocate  
Certificate of Service

Enclosures

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PECO Energy Company Universal Services :  
Three-Year Plan 2007 – 2009 Submitted in : Docket No. M-00061945  
Compliance with 52 Pa. Code § 54.74 :

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a true copy of the foregoing documents upon the participants, listed below, in the manner indicated below:

Via US Mail

Irwin A. Popowsky, Esquire  
Christy M. Appleby, Esquire  
Tanya J. McCloskey, Esquire  
Office of Consumer Advocate  
555 Walnut Street, 5<sup>th</sup> Floor  
Forum Place  
Harrisburg, PA 17101-1923

Thu Tran, Esquire  
Jonathan Stein, Esquire  
Philip A. Bertocci, Esquire  
Community Legal Services  
1424 Chestnut Street  
Philadelphia, PA 19102-2505

Johnnie E. Simms, Esquire  
Ken Mickens, Esquire  
Pa. Public Utility Commission  
Office of Trial Staff  
Commonwealth Keystone Building  
400 North Street, Second Fl.  
Harrisburg, PA 17102

Dated at Philadelphia, Pennsylvania, December 22, 2008.



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BRIAN D. CROWE  
Director, Retail Rates  
PECO Energy Company  
2301 Market Street, S15-2  
Philadelphia, PA 19103  
(215) 841-5316

# PECO Energy Company

Electric Service Tariff

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**COMPANY OFFICE LOCATION**

2301 Market Street  
Philadelphia, Pennsylvania 19101

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For List of Communities Served, See Page 4.

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Issued December 22, 2008

Effective: January 1, 2009

**ISSUED BY: D. P. O'Brien – President  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19101**

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# NOTICE.

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

PROVISIONS FOR RECOVERY OF SUPPLEMENTAL UNIVERSAL SERVICE FUND COSTS - Original Page No. 34.1

SUMMARY OF PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND COSTS - Original Page No. 34.2

RATE R RESIDENCE SERVICE – 22<sup>nd</sup> Revised Page No. 35  
Variable Distribution Charge is increased.

RATE RT RESIDENCE TIME-OF-USE SERVICE – 24<sup>th</sup> Revised Page No. 37  
Variable Distribution Charge is increased.

RATE R-H RESIDENTIAL HEATING SERVICE – 25<sup>th</sup> Revised Page No. 39  
Variable Distribution Charge is increased.

Customer Assistance Program (CAP) Rider – 7<sup>th</sup> Revised Page No. 68A, 6<sup>th</sup> Revised Page No. 68B, 6<sup>th</sup> Revised Page No. 68C, 6<sup>th</sup> Revised Page No. 68D

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**PROVISIONS FOR RECOVERY OF SUPPLEMENTAL UNIVERSAL SERVICE FUND COSTS (C)**

Variable Distribution Service Charge rates for electric service in Rate Schedules R, R-H and RT of this Tariff shall include \$0.0005 per kWh for recovery of Supplemental Universal Service Fund Cost ("Supplemental USFC"), calculated in the manner set forth below, pursuant to Section 2804(8) of the Competition Act. The Supplemental USFC rate for electric service shall be designed to recover \$5.5 million annually (pursuant to the Order entered at M-00061945 with a reconciliation mechanism, in the manner set forth below:

**COMPUTATION OF SUPPLEMENTAL USFC.**

The Supplemental USFC per kWh, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the following formula:

$$\text{SUPPLEMENTAL USFC} = \frac{(C - E - I)}{(S)}$$

The Supplemental USFC, so computed, shall be included in distribution rates charged to Customers for service pursuant to the rate schedules identified above. The amount of Supplemental USFC, per kWh, will vary, if appropriate, based upon annual filings by the Company.

In computing the Supplemental USFC, per kWh, pursuant to the formula above, the following definitions shall apply:

"SUPPLEMENTAL USFC" – Supplemental Universal Service Fund Charge determined to the nearest one-hundredth cent (0.01¢) to be included in rates for each kWh of Variable Distribution Service Charge calculated under Rate Schedules R, R-H, and RT, to recover Supplemental Universal Service Fund Costs.

"C" - Cost in dollars of the Supplemental Universal Service Fund Cost for the projected period. Such amount will be \$5.5 million pursuant to the Order entered at M-00061945.

"E" - the net (overcollection) or undercollection of Supplemental Universal Service Fund Charges. The net overcollection or undercollection shall be determined for the most recent period, beginning with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Supplemental USFC.

"I" - Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped.

"S" - projected kWh of electric service to be billed under Rate R, R-H, and RT during the projected period when rates will be in effect.

**FILING WITH PENNSYLVANIA PUBLIC UTILITY COMMISSION; AUDIT; RECONCILIATION.**

The Company's annual Supplemental USFC filing and its annual reconciliation statement shall be submitted to the Commission 120 days prior to new rates being effective January 1 of each year, or at such time as the Commission may prescribe. The Supplemental USFC mechanism is subject to annual audit review by the Bureau of Audits.

(C) Indicates Change

**SUMMARY OF PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND COSTS**

**(C)**

The total of the Universal Service Fund Costs ("USFC") and Supplemental Universal Service Fund Costs ("Supplemental USFC") is summarized below:

USFC	\$0.0012 per kWh
Supplemental USFC	<u>\$0.0005 per kWh</u>
Total	\$0.0017 per kWh

(C) Indicates Change

**RATE R RESIDENCE SERVICE**

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE.** \$5.18

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

SUMMER MONTHS. (June through September)

4.81¢ per kWh for the first 500 kWh per dwelling unit

5.57¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.81¢ per kWh

**COMPETITIVE TRANSITION CHARGE:**

SUMMER MONTHS. (June through September)

2.92¢ per kWh for the first 500 kWh per dwelling unit

3.39¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

2.92¢ per kWh

**ENERGY AND CAPACITY CHARGE:**

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the Monthly Pricing Option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

SUMMER MONTHS. (June through September)

6.60¢ per kWh for the first 500 kWh per dwelling unit

7.39¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

6.60¢ per kWh

Monthly Pricing Option-Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

(I) Indicates Increase

RATE RT RESIDENCE TIME-OF-USE SERVICE

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is provided through one meter. Service is also available for related farm purposes when such service is provided through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**DEFINITION OF PEAK-HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$10.35

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

SUMMER MONTHS (June through September)

2.07¢ per off-peak kWh

7.90¢ per on-peak kWh

(I)  
(I)

WINTER MONTHS (October through May)

2.07¢ per off-peak kWh

7.26¢ per on-peak kWh

(I)  
(I)

**COMPETITIVE TRANSITION CHARGE:**

SUMMER MONTHS. (June through September)

1.61¢ per off-peak kWh

6.40¢ per on-peak kWh

WINTER MONTHS. (October through May)

1.61¢ per off-peak kWh

5.87¢ per on-peak kWh

**ENERGY AND CAPACITY CHARGE:**

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

SUMMER MONTHS. (June through September)

4.28¢ per off-peak kWh

12.02¢ per on-peak kWh

WINTER MONTHS. (October through May)

4.28¢ per off-peak kWh

11.17¢ per on-peak kWh

Monthly Pricing Option- Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

(I) Indicates Increase

**RATE R-H RESIDENTIAL HEATING SERVICE**

**AVAILABILITY.**

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$5.18

METERING AND BILLING CREDITS: A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

SUMMER MONTHS. (June through September)

4.59¢ per kWh for the first 500 kWh per dwelling unit

(I)

5.31¢ per kWh for additional kWh.

(I)

WINTER MONTHS. (October through May)

4.59¢ per kWh for the first 600 kWh per dwelling unit

(I)

2.01¢ per kWh for additional kWh.

(I)

**COMPETITIVE TRANSITION CHARGE:**

SUMMER MONTHS. (June through September)

2.84¢ per kWh for the first 500 kWh per dwelling unit

3.30¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

2.84¢ per kWh for the first 600 kWh per dwelling unit

1.19¢ per kWh for additional kWh.

**ENERGY AND CAPACITY CHARGE:**

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

SUMMER MONTHS. (June through September)

6.85¢ per kWh for the first 500 kWh per dwelling unit

7.67¢ per kWh for additional kWh

WINTER MONTHS. (October through May)

6.85¢ per kWh for the first 600 kWh per dwelling unit

3.89¢ per kWh for additional kWh

Monthly Pricing Option- Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

SUMMER MONTHS. (June through September)

The Company will determine a market rate by May 1<sup>st</sup> for the subsequent summer months in the year in which the Monthly Pricing Option is implemented by the Company.

WINTER MONTHS. (October through May)

Same as the Standard Pricing Option winter months charge.

(I) Indicates Increase

**Customer Assistance Program (CAP) Rider**

**AVAILABILITY:**

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E) apply. Alternatively, when a customer receives LIHEAP cash grants, the customer will automatically be enrolled into PECO's CAP Rate E, provided the customer has been identified through LIHEAP as having income not exceeding 150% of the Federal Poverty Level. Such customers automatically enrolled in CAP Rate E will be screened further to the extent practicable for the purpose of reassessing the CAP level placement based on percentage of Federal Poverty Guidelines.

(C)

**CAP A - PECO Cares Program :** Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter<sup>1</sup>/1,000 KWH in the Summer<sup>1</sup>; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
  - Injury or illness
  - High medical bills
  - Medically related usage
  - Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
  - Children below 8 years of age
  - Disabled persons
  - Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

**MONTHLY RATE – CAP A:**

	RATE R		RATE RH	
<b>Fixed Distribution Service Charge</b>		\$5.10		\$5.10
<b>Variable Distribution Service Charge</b>				
	1 <sup>st</sup> 1000 KWH	\$2.42	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup>	\$8.30
	Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup>	\$8.30
			Additional KWH	CAP D <sup>2</sup>
<b>Competitive Transition Charge</b>				
	1 <sup>st</sup> 1000 KWH	\$1.27	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup>	\$4.60
	Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup>	\$4.60
			Additional KWH	CAP D <sup>2</sup>
<b>Energy and Capacity Charge</b>				
	1 <sup>st</sup> 1000 KWH	\$2.92	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup>	\$10.95
	Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup>	\$10.95
			Additional KWH	CAP D <sup>2</sup>

<sup>1</sup> Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

<sup>2</sup> Rate R - for the usage exceeding 1000 kWh, the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 650 kWh used. Rate RH - for the usage exceeding 2000 kWh winter/1000 kWh summer the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 650 kWh used.

(C)

(C)

**Program Provisions:** The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

(C) Indicates Change

**Customer Assistance Program (CAP) Rider – (Continued)**

**CAP B:** Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines and who are not eligible for CAP A will be eligible for the CAP B Rate which provides a nominal 85% discount on the pricing of the first 650 kWh of usage, and a nominal 30% discount on the next 100 kWh billed in the months of July, August and September. (C)

**CAP C:** Customers with annual household gross incomes at or greater than 26% but less than 51% of the Federal poverty income guidelines will be eligible for the CAP C Rate which provides a nominal 75% discount on the pricing of the first 650 kWh of usage and a nominal 30% discount on the next 100 kWh billed in the months of July, August and September. (C)

**CAP D:** Customers with annual household gross incomes at or greater than 51% but less than 101% of the Federal poverty income guidelines will be eligible for the CAP D Rate which provides a nominal 50% discount on the pricing of the first 650 kWh of usage. (C)

**CAP E:** Customers with annual household gross incomes from 101% up to and including 150% of the Federal poverty income guidelines will be eligible for the Customer Assistance Program CAP E Rate which provides a nominal 26% discount on the pricing of the first 650 kWh of usage. (C)

**MONTHLY RATE TABLES (CAP B – E Rates):**

**RATE R**

	<b>CAP B</b>	<b>CAP C</b>	<b>CAP D</b>	<b>CAP E</b>	
<b>Fixed Distribution Service Charge</b>	\$5.18	\$5.18	\$5.18	\$5.18	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	
<b>Variable Distribution Service Charge</b>					
first 650 kWh	0.66	1.10	2.25	3.44	(C)
next 100 kWh (July - Sept Only)	3.08	3.08	---	---	
additional kWh	4.39	4.39	4.64	4.64	
<b>Competitive Transition Charge</b>					
first 650 kWh	0.44	0.73	1.17	1.79	(C)
next 100 kWh (July - Sept Only)	2.04	2.04	---	---	
additional kWh	2.92	2.92	2.42	2.42	
<b>Energy and Capacity Charge *</b>					
first 650 kWh	.99	1.65	2.72	4.18	(C)
next 100 kWh (July - Sept Only)	4.63	4.63	---	---	
additional kWh	6.60	6.60	5.63	5.63	

(C) Indicates Change

**Customer Assistance Program (CAP) Rider – (Continued)**

**RATE RH**

	<b>CAP B</b>	<b>CAP B</b>	<b>CAP C</b>	<b>CAP C</b>	<b>CAP D</b>	<b>CAP D</b>	<b>CAP E</b>	<b>CAP E</b>
	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
<b>Fixed Distribution Service Charge</b>	\$5.18	\$5.18	\$5.18	\$5.18	\$5.18	\$5.18	\$5.18	\$5.18
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh
<b>Variable Distribution Service Charge</b>								
first 650 kWh	0.63	0.63	1.05	1.05	2.13	2.13	3.27	3.27 (C)
next 100 kWh (July - Sept Only)	2.94	—	2.94	—	—	—	—	—
(additional kWh)	4.20	2.13	4.20	2.13	4.42	2.13	4.42	2.13
<b>Competitive Transition Charge</b>								
first 650 kWh	.42	.42	.70	.70	1.16	1.16	1.80	2.49 (C)
next 100 kWh (July - Sept Only)	1.99	—	1.99	—	—	—	—	—
additional kWh	2.84	1.16	2.84	1.16	2.41	1.16	2.41	1.16
<b>Energy and Capacity Charge *</b>								
first 650 kWh	1.03	1.03	1.71	1.71	2.84	2.84	4.34	4.49 (C)
next 100 kWh (July - Sept Only)	4.80	—	4.80	—	—	—	—	—
additional kWh	6.85	2.84	6.85	2.84	5.87	2.84	5.87	2.84

\* CAP (A - C) Rate customers will not be able to obtain Competitive Energy Supply.

**ENERGY AND CAPACITY CHARGE:** The preceding Energy and Capacity Charges are not applicable to the customer if the customer is eligible for and obtains Competitive Energy Supply, and therefore will only apply if the customer receives Default PLR Service.

If the customer obtains Competitive Energy Supply, the customer will receive a credit, on the first 650 kWh of usage on their PECO Energy bill, as follows:

(C)

(C) Indicates Change

**Customer Assistance Program (CAP) Rider – Continued**

**CUSTOMER CREDIT WHEN OBTAINING COMPETITIVE ENERGY SUPPLY (applicable to CAP D & E only):**

RATE R		RATE RH			
CAP D	CAP E	CAP D		CAP E	
		Summer	Winter	Summer	Winter
3.88¢/kWh	2.42 ¢/kWh	4.01 ¢/kWh	4.01 ¢/kWh	2.51 ¢/kWh	2.36 ¢/kWh

**METERING AND BILLING CREDITS.** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement.

**CERTIFICATION.** Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process. In addition, PECO may also utilize the LIHEAP cash grant amount to help determine income level.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate. Customers being considered for the CAP Rider will be required to:

- Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO Energy.

**MINIMUM CHARGE.** The minimum charge per month will be the Fixed Distribution Service Charge.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE.** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

**ARREARAGE.**

Customers who qualify and are placed on the CAP Rider will have their pre-program arrearage forgiven if they remain current on their CAP bill for six consecutive months. The development of any new arrearage during this period will delay forgiveness. Customers that develop any new arrearage will be offered a payment agreement.

**EFFECTIVE APRIL 1, 2009**

Customers who qualify and are placed on the CAP Rate will have their pre-program arrearage forgiven on the following basis: For each month in which the customer pays their outstanding balance in full and on time, one-twelfth (1/12th) of the customer's pre-program arrearage will be forgiven. If the customer develops any in-program arrearage while on the CAP Rate -- that is, if the customer does not pay the entire outstanding balance -- then preprogram arrearage forgiveness will not resume until the first month in which the full outstanding balance is paid. At PECO's discretion, customers who develop in-program arrearages may be offered a payment agreement for those in-program arrearages, but PECO is not required to offer such a payment arrangement.

(C)

(C) Indicates Change

PECO – Electric  
Calculation of Supplemental USFC  
Per Order Entered at Docket No. M-00061945

- |    |                                              |                |
|----|----------------------------------------------|----------------|
| 1. | Supplemental USFC =                          | \$5,500,000    |
| 2. | 2009 Estimated R, RH, RT, kWh <sup>(a)</sup> | 11,388,110,000 |
| 3. | Supplemental USFC \$/kWh =                   | .0005          |

(a) Per Docket Nos. M-2008-2062221 and R-00973953  
Rate R 8,337,954,000 kWh  
Rate RT 85,000 kWh  
Rate RH 3,050,071,000 kWh  
11,388,110,000



**PECO  
Proof of Revenue 2009  
Rate R**

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(8)/(1.083)	RNR		Reconciliation Pricing (c)	USFC Adjustments Pricing (e)	W/Supplemental USFC Adjustment Pricing (g)	2009 Rates
					Pricing (a)	Revenue (b) @1.01584				
(25) Fixed Distribution Charge	13,708,923 Bills	\$ 5.10	\$ 69,920,807	\$ 75,719,984	\$ 5.18	\$ 78,928,860				\$ 5.18
(26) Transmission Service Charge										
(27) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0055	\$ 29,542,074	\$ 31,982,362	\$ 0.0055	\$ 32,502,320				\$ 0.0055
(28) kwh over 500-Winter	1,094,642,063 kWh	\$ 0.0055	\$ 5,918,395	\$ 6,407,115	\$ 0.0055	\$ 6,509,244				\$ 0.0055
(29) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0063	\$ 7,598,340	\$ 8,228,564	\$ 0.0064	\$ 8,359,727				\$ 0.0064
(30) Variable Distribution Charge										
(31) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0457	\$ 247,567,483	\$ 268,101,312	\$ 0.0464	\$ 272,374,847				\$ 0.0464
(32) kwh over 500-Winter	1,094,642,063 kWh	\$ 0.0457	\$ 49,580,377	\$ 53,692,688	\$ 0.0464	\$ 54,548,549				\$ 0.0476
(33) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0531	\$ 63,875,354	\$ 68,956,735	\$ 0.0540	\$ 70,059,905				\$ 0.0476
(34) Competitive Transition Charge										
(35) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0339	\$ 183,364,389	\$ 198,573,054	\$ 0.0344	\$ 201,736,309				\$ 0.0339
(36) kwh over 500-Winter	1,094,642,063 kWh	\$ 0.0339	\$ 36,722,412	\$ 39,768,254	\$ 0.0344	\$ 40,402,160				\$ 0.0292
(37) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0384	\$ 47,238,852	\$ 51,154,786	\$ 0.0400	\$ 51,970,193				\$ 0.0292
(38) Electric Generation										
(39) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0598	\$ 323,968,397	\$ 350,839,083	\$ 0.0608	\$ 356,431,458				\$ 0.0660
(40) kwh over 500-Winter	1,094,642,063 kWh	\$ 0.0598	\$ 64,881,197	\$ 70,262,593	\$ 0.0608	\$ 71,382,979				\$ 0.0660
(41) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0667	\$ 79,989,779	\$ 86,635,146	\$ 0.0678	\$ 88,016,110				\$ 0.0739
(42) Total Revenue			\$ 1,209,973,666	\$ 1,310,331,675		\$ 1,310,331,675				\$ 0.0739

(a) RNR Pricing = RNR Revenue / (Usage \* 1.083 growth factor)  
 (b) RNR Revenue = RNR Factor (1.01584) \* Column (7)  
 (c) CTC Pricing = CTC Revenue / (Usage \* 1.083 growth factor)  
 (d) CTC Revenue = CTC Factor \* RNR Revenue  
 (e) USFC Adjustments (Pricing) = USFC @ Docket No. M-2008-2062044 (\$0.0012/KWH)  
 (f) USFC Adjustments (Revenue) = Pricing \* (Usage \* 1.083 growth factor)  
 (g) USFC Adjustments (Pricing) = USFC Supplemental @ Docket No. M-00061945 (\$0.0005/KWH) plus (e)  
 (h) USFC Adjustments (Revenue) = Pricing \* (Usage \* 1.083 growth factor)

**PECO  
Proof of Revenue 2009  
Rate RT**

Electric PA PUC No. 3

	Billing Determinants		Epicma (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.083	RNR		Reconciliation		USFC Adjustments		W/Supplemental USFC Adjustment		2009 Rates
	(4)	(143 bills				Pricing (a)	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	Pricing (g)	Revenue (h)	
(29) Fixed Distribution Charge			\$ 10.19	\$ 1,458	\$ 1,578	\$	10.35	\$ 1,604						\$ 10.35
(30) Transmission Charge														
(31) Summer Off-peak kWh	32,901 kWh	\$ 0.0030	\$ 0.0030	\$ 98	\$ 106	\$	0.0030	\$ 108						\$ 0.0030
(32) Summer On-peak kWh	6,067 kWh	\$ 0.0123	\$ 0.0123	\$ 88	\$ 106	\$	0.0123	\$ 107						\$ 0.0123
(33) Winter Off-peak kWh	27,659 kWh	\$ 0.0030	\$ 0.0030	\$ 82	\$ 89	\$	0.0030	\$ 90						\$ 0.0030
(34) Winter On-peak kWh	10,372 kWh	\$ 0.0111	\$ 0.0111	\$ 115	\$ 125	\$	0.0113	\$ 127						\$ 0.0113
(35) Variable Distribution Charge				\$ 383	\$ 425	\$		\$ 432						
(36) Summer Off-peak kWh	32,901 kWh	\$ 0.0187	\$ 0.0187	\$ 615	\$ 666	\$	0.0190	\$ 676						\$ 0.0207
(37) Summer On-peak kWh	8,067 kWh	\$ 0.0761	\$ 0.0761	\$ 614	\$ 664	\$	0.0773	\$ 675						\$ 0.0790
(38) Winter Off-peak kWh	27,659 kWh	\$ 0.0187	\$ 0.0187	\$ 517	\$ 560	\$	0.0190	\$ 569						\$ 0.0207
(39) Winter On-peak kWh	10,372 kWh	\$ 0.0688	\$ 0.0688	\$ 724	\$ 784	\$	0.0709	\$ 796						\$ 0.0726
(40) Competitive Transition Charge				\$ 2,469	\$ 2,673	\$		\$ 2,716						\$ 2,883
(41) Summer Off-peak kWh	32,901 kWh	\$ 0.0187	\$ 0.0187	\$ 615	\$ 666	\$	0.0190	\$ 676	\$0.0161	\$ 573				\$ 0.0161
(42) Summer On-peak kWh	8,067 kWh	\$ 0.0742	\$ 0.0742	\$ 599	\$ 649	\$	0.0754	\$ 659	\$0.0640	\$ 559				\$ 0.0640
(43) Winter Off-peak kWh	27,659 kWh	\$ 0.0187	\$ 0.0187	\$ 517	\$ 559	\$	0.0190	\$ 568	\$0.0161	\$ 482				\$ 0.0161
(44) Winter On-peak kWh	10,372 kWh	\$ 0.0681	\$ 0.0681	\$ 707	\$ 765	\$	0.0692	\$ 778	\$0.0587	\$ 659				\$ 0.0587
(45) Electric Generation				\$ 2,437	\$ 2,639	\$		\$ 2,661						
(46) Summer Off-peak kWh	32,901 kWh	\$ 0.0392	\$ 0.0392	\$ 1,291	\$ 1,398	\$	0.0399	\$ 1,420	0.0426	\$ 1,523				\$ 0.0426
(47) Summer On-peak kWh	8,067 kWh	\$ 0.1071	\$ 0.1071	\$ 864	\$ 936	\$	0.1088	\$ 951	0.1202	\$ 1,051				\$ 0.1202
(48) Winter Off-peak kWh	27,659 kWh	\$ 0.0392	\$ 0.0392	\$ 1,085	\$ 1,175	\$	0.0399	\$ 1,194	0.0426	\$ 1,280				\$ 0.0426
(49) Winter On-peak kWh	10,372 kWh	\$ 0.0987	\$ 0.0987	\$ 1,034	\$ 1,119	\$	0.1012	\$ 1,137	0.1117	\$ 1,255				\$ 0.1117
(50) Total Revenue				\$ 11,030	\$ 11,944	\$		\$ 4,702		\$ 5,109				\$

(a) RNR Pricing = RNR Revenue / (Usage \* 1.083 growth factor)  
 (b) RNR Revenue = RNR Factor (1.01594) \* Column (7)  
 (c) CTC Pricing = CTC Revenue / (Usage \* 1.083 growth factor)  
 (d) CTC Revenue = CTC Factor \* RNR Revenue  
 (e) USFC Adjustments (Pricing) = USFC @ Docket No. M-2008-2062044 (\$0.0012/KWH)  
 (f) USFC Adjustments (Revenue) = Pricing \* (Usage \* 1.083 growth factor)  
 (g) USFC Adjustments (Pricing) = USFC Supplemental @ Docket No. M-00061645 (\$ 0.0005/KWH) plus (e)  
 (h) USFC Adjustments (Revenue) = Pricing \* (Usage \* 1.083 growth factor)

PECO  
Proof of Revenue 2009  
Rate RH

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)/(1.083)	RNR Pricing (a) Revenue (b) @1.01584	Reconciliation Pricing (c) Revenue (d)	USFC Adjustments Pricing (e) Revenue (f)	W/Supplemental USFC Adjustment Pricing (g) Revenue (h)	2009 Rates
(30)	Fixed Distribution Charge	1,824,041 bills \$ 5.10	\$ 9,302,607	\$ 10,074,187	\$ 5.18	\$ 10,234,789			\$ 5.
(31)	Transmission Charge								
(32)	Summer - Up to 500 kWh	457,508,824 kWh \$ 0.0055	\$ 2,513,424	\$ 2,721,893	\$ 0.0056	\$ 2,765,280			\$ 0.00
(33)	Summer - Over 500 kWh	353,843,726 kWh \$ 0.0064	\$ 2,259,924	\$ 2,447,367	\$ 0.0065	\$ 2,486,378			\$ 0.00
(34)	Winter - Up to 600 kWh	589,739,544 kWh \$ 0.0055	\$ 3,239,862	\$ 3,504,510	\$ 0.0056	\$ 3,564,510			\$ 0.00
(35)	Winter - Over 600 kWh	1,415,374,905 kWh \$ 0.0023	\$ 3,238,047	\$ 3,504,452	\$ 0.0023	\$ 3,560,313			\$ 0.00
(36)	Variable Distribution Charge		\$ 11,249,256	\$ 12,182,296		\$ 12,378,481			
(37)	Summer - Up to 500 kWh	457,508,824 kWh \$ 0.0435	\$ 19,912,151	\$ 21,563,711	\$ 0.0442	\$ 21,907,437	\$ 0.0454	\$ 22,483,687	\$ 0.04
(38)	Summer - Over 500 kWh	353,843,726 kWh \$ 0.0506	\$ 17,903,842	\$ 19,386,828	\$ 0.0514	\$ 19,697,886	\$ 0.0526	\$ 20,155,917	\$ 0.05
(39)	Winter - Up to 600 kWh	589,739,544 kWh \$ 0.0435	\$ 25,687,227	\$ 27,796,128	\$ 0.0442	\$ 28,239,186	\$ 0.0454	\$ 28,994,887	\$ 0.04
(40)	Winter - Over 600 kWh	1,415,374,905 kWh \$ 0.0181	\$ 25,637,002	\$ 27,763,384	\$ 0.0184	\$ 28,203,943	\$ 0.0196	\$ 30,042,280	\$ 0.02
(41)	Competitive Transition Charge		\$ 89,120,223	\$ 96,512,060		\$ 98,050,462		\$ 101,688,771	
(42)	Summer - Up to 500 kWh	457,508,824 kWh \$ 0.0330	\$ 15,088,911	\$ 16,338,254	\$ 0.0335	\$ 16,598,686	\$ 0.0284	\$ 14,075,080	\$ 0.02
(43)	Summer - Over 500 kWh	353,843,726 kWh \$ 0.0383	\$ 13,556,578	\$ 14,680,892	\$ 0.0389	\$ 14,915,007	\$ 0.0330	\$ 12,647,391	\$ 0.03
(44)	Winter - Up to 600 kWh	589,739,544 kWh \$ 0.0330	\$ 19,447,380	\$ 21,060,391	\$ 0.0335	\$ 21,366,063	\$ 0.0284	\$ 18,143,120	\$ 0.02
(45)	Winter - Over 600 kWh	1,415,374,905 kWh \$ 0.0138	\$ 19,549,327	\$ 21,170,784	\$ 0.0140	\$ 21,508,256	\$ 0.0119	\$ 18,238,230	\$ 0.01
(46)	Total Electric Generation		\$ 87,640,196	\$ 73,250,431		\$ 74,418,042		\$ 653,103,831	
(47)	Summer - Up to 500 kWh	457,508,824 kWh \$ 0.0624	\$ 28,546,637	\$ 30,914,381	\$ 0.0634	\$ 31,407,136	\$ 0.0685	\$ 33,890,732	\$ 0.06
(48)	Summer - Over 500 kWh	353,843,726 kWh \$ 0.0697	\$ 24,852,649	\$ 26,897,397	\$ 0.0708	\$ 27,122,953	\$ 0.0767	\$ 28,390,589	\$ 0.07
(49)	Winter - Up to 600 kWh	589,739,544 kWh \$ 0.0624	\$ 36,797,281	\$ 39,849,332	\$ 0.0634	\$ 40,484,530	\$ 0.0685	\$ 43,737,504	\$ 0.06
(50)	Winter - Over 600 kWh	1,415,374,905 kWh \$ 0.0363	\$ 51,352,410	\$ 55,590,038	\$ 0.0368	\$ 56,476,143	\$ 0.0389	\$ 58,746,170	\$ 0.03
(51)	Total Revenue		\$ 141,328,978	\$ 153,051,128		\$ 155,490,763		\$ 166,804,975	
(52)			\$ 318,641,259	\$ 345,070,101					

(a) RNR Pricing = RNR Revenue / (Usage \* 1.083 growth factor)  
 (b) RNR Revenue = RNR Factor (1.01584) \* Column (7)  
 (c) CTC Pricing = CTC Revenue / (Usage \* 1.083 growth factor)  
 (d) CTC Revenue = CTC Factor \* RNR Revenue  
 (e) USFC Adjustments (Pricing) = USFC @ Docket No. M-2008-2062044 (\$ .0012/KWH)  
 (f) USFC Adjustments (Revenue) = Pricing \* (Usage \* 1.083 growth factor)  
 (g) USFC Adjustments (Pricing) = USFC Supplemental @ Docket No. M-00061945 (\$ .0005/KWH) plus (e)  
 (h) USFC Adjustments (Revenue) = Pricing \* (Usage \* 1.083 growth factor)

**PECO**  
**2009 Unbundled Revenue**

Sales (MWh)	Per R-00027912 (RNR)				Per Reconciliation (a)			TOTAL REV (e) = (2) + (3a) + (4a) + (5a)	
	Total (1) = (2) + (3) + (4) + (5)	Transmission (2)	Distribution (3)	CTC (4)	Market Energy (5a)	CTC (4a)	Market Energy (5a)		Distribution (3a)
HT	15,376,387	54,989,167	119,562,250	311,581,212	708,967,337	302,472,597	718,075,952	119,562,250	1,195,099,966
EP	691,784	2,549,360	8,033,526	14,415,804	32,313,845	13,969,287	32,760,361	8,033,526	57,312,534
PD	1,171,371	5,568,405	21,505,645	32,235,740	66,912,018	31,237,512	67,910,247	21,505,645	126,221,809
GS	7,143,868	42,795,285	155,652,170	249,821,786	481,471,358	241,851,132	489,442,012	155,652,170	928,740,579
GS	7,100,896	42,542,029	154,731,118	248,343,496	478,622,311	240,659,222	486,306,586	154,731,118	924,238,954
TL	42,972	253,236	921,052	1,478,289	2,849,047	1,191,910	3,135,427	921,052	5,501,625
RH	3,050,071	12,376,481	108,285,231	74,418,042	155,490,766	63,103,831	166,804,978	113,446,576	355,731,866
R	8,338,039	47,371,724	473,910,581	294,113,074	515,834,849	249,397,566	560,550,358	487,853,696	1,345,173,344
R	8,337,954	47,371,292	473,906,261	294,110,393	515,830,147	249,395,292	560,545,248	487,849,229	1,345,161,061
RT	86	432	4,320	2,681	4,702	2,274	5,110	4,467	12,283
OP	406,995	196,446	21,038,707	2,006,080	8,326,205	1,701,084	8,631,201	21,038,707	31,567,438
SLP	96,169	168,942	11,688,249	1,736,554	3,064,053	1,676,893	3,123,714	11,688,249	16,657,798
SLS	18,310	89,097	4,222,424	812,242	1,101,217	787,490	1,125,989	4,222,424	6,224,980
SLE	50,917	83,061	6,403,802	1,102,394	2,368,629	1,068,800	2,402,223	6,403,802	9,957,886
OTHER	9,767	11,249	1,793,845	179,272	277,939	173,808	283,402	1,793,845	2,262,305
POL	9,733	11,225	1,789,996	178,887	277,342	173,436	282,793	1,789,996	2,257,450
AL	34	24	3,849	385	596	372	609	3,849	4,855
TOTAL	36,353,677	166,199,198	932,086,430	982,422,201	1,976,126,216	907,440,000	2,051,110,416	951,200,890	4,075,950,505
¢/kWh		0.46	2.56	2.70	5.43	2.50	5.64	2.62	11.21

(a) Annual Transition Reconciliation per Docket No. M-2008-2062221  
 (b) USFC adjustments include rates R, RT & RH (USFC @ Docket No. M-2008-2062044 (\$ .0012¢/KWH) + USFC Supplemental @ Docket No. M-00061945 (\$ .0005¢/KWH))  
 (c) No NDCA adjustment

**PECO**  
**2009 Unbundled Unit Rates (¢/kWh)**

	Total (1) = (2) + (3) + (4) + (5)	Per R-00027912 (RNR)			Per Reconciliation (a)		NDCAUSFC Adjustments (b) (c)		2009 TOTAL REV (6) = (2) + (3a) + (4a) + (5a)
		Transmission (2)	Distribution (3)	CTC (4)	Market Energy (5a)	Market Energy (5b)	Distribution (3a)		
HT	15,376,387	7.77	0.36	2.03	4.61	1.97	4.67	0.78	7.78
EP	691,784	8.28	0.37	2.08	4.67	2.02	4.73	1.16	8.28
PD	1,171,371	10.78	0.48	2.75	5.71	2.67	5.79	1.84	10.78
GS	7,143,868	13.01	0.60	3.50	6.74	3.39	6.85	2.18	13.02
GS	7,100,896	13.02	0.60	3.50	6.74	3.39	6.85	2.18	13.02
TL	42,972	12.80	0.59	3.44	6.63	2.77	7.30	2.14	13.02
RH	3,050,071	11.50	0.41	2.44	5.10	2.07	5.47	3.72	12.80
R	8,338,039	15.97	0.57	3.55	6.19	2.99	6.73	5.85	11.67
R	8,337,954	15.97	0.57	3.53	6.19	2.99	6.73	5.85	11.67
RT	66	14.19	0.50	3.14	5.50	2.66	5.97	5.85	16.13
OP	406,995	7.76	0.05	0.49	2.05	0.42	2.12	5.22	16.13
SLP	96,169	17.32	0.18	1.81	3.19	1.74	3.25	5.17	17.32
SLS	18,310	34.00	0.48	4.44	6.01	4.30	6.15	23.06	34.00
SLE	50,917	19.56	0.16	2.17	4.65	2.10	4.72	12.58	19.56
OTHER	9,767	23.16	0.12	1.84	2.85	1.78	2.90	18.37	23.17
POL	9,733	23.19	0.12	1.84	2.85	1.78	2.91	18.39	23.19
AL	34	14.46	0.07	1.15	1.78	1.11	1.81	11.47	14.46
TOTAL	36,353,677	11.16	0.46	2.70	5.43	2.50	5.64	2.62	11.21

(a) Annual Transition Reconciliation per Docket No. M-2008-2062221  
 (b) USFC adjustments include rates R, RT & RH (USFC @ Docket No. M-2008-2062044 (\$ .0012/KWH) + USFC Supplemental @ Docket No. M-00061945 (\$ .0005/KWH))  
 (c) No NDCA adjustment