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January 22, 2009

**Mr. James McNulty, Secretary**  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

**RE: Replacement Pages to PECO Energy Supplement No. 83 to Tariff Electric PA PUC No. 3 - 2009 Electric Tariff - filed on December 4, 2008**

Dear Mr. McNulty:

Enclosed for filing with the Commission are eight copies of three replacement pages to Supplement No. 83 to Tariff Electric Pa PUC No. 3.

On December 4, 2008, PECO Energy Company filed Supplement No. 83 to Tariff Electric Pa PUC No. 3, which also included Exhibit No. 1, the final Proof of Revenue and summary of rates. Erroneously, Tariff Supplement No. 83 omitted an update to the variable distribution service charge to the Large Interruptible Load Rider (LILR) that was shown on the proof-of-revenue. Therefore, we are updating the following tariff pages to reflect the proof of revenue for LILR filed with the December 4, 2008 filing (included as Attachment A herewith):

- **Sixty Ninth Revised Page No. 1A – List of Changes Made By the Supplement**  
References the change to the Large Interruptible Load Rider
- **Twenty Ninth Revised Page No. 3 – Table of Contents**  
References the 7<sup>th</sup> Revised Page No. 87
- **Seventh Revised Page No. 87 – Large Interruptible Load Rider**  
Includes the update to the variable distribution service charge

Would you please acknowledge receipt of the foregoing on the enclosed copy of this letter. A business reply envelope is enclosed for your convenience,

Sincerely,



cc: C. W. Davis, Director, Office of Special Assistants  
J. E. Simms, Director, Office of Trial Staff  
M. C. Lesney, Director, Bureau of Audits  
R. F. Wilson, Director, Fixed Utility Services  
H. E. Rodrock, Supervisor, Fixed Utility Services  
R. E. Wallace, Bureau of Audits  
D. P. Dougherty, Bureau of Audits  
M. A. Miller, Director, Bureau of Consumer Service  
Office of Consumer Advocate  
Office of Small Business Advocate.

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

- Rule 1.3 – 13<sup>th</sup> Revised Page No. 10  
Applicability date changed.
- Rate R – 21<sup>st</sup> Revised Page No. 35  
Variable Distribution Service Charge, Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate RT – 23<sup>rd</sup> Revised Page No. 37  
Variable Distribution Service Charge, Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate RH – 24<sup>th</sup> Revised Page No. 39  
Variable Distribution Service Charge, Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate GS – 17<sup>th</sup> Revised Page No. 45, 14<sup>th</sup> Revised Page No. 46, 15<sup>th</sup> Revised Page No. 47  
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate PD – 17<sup>th</sup> Revised Page No. 48  
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate HT – 18<sup>th</sup> Revised Page No. 49  
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate POL – 15<sup>th</sup> Revised Page No. 51  
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate SL-P - 13<sup>th</sup> Revised Page No. 53  
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate SL-S – 15<sup>th</sup> Revised Page No. 56  
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate SL-E – 12<sup>th</sup> Revised Page No. 58  
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate TL – 11<sup>th</sup> Revised Page No. 60  
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate EP – 19<sup>th</sup> Revised Page No. 62  
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate AL – 11<sup>th</sup> Revised Page No. 64  
Competitive Transition Charge and Energy and Capacity Charges changed.
- Auxiliary Service Rider – 12<sup>th</sup> Revised Page No. 67  
Variable Distribution Service Charge, Competitive Transition Charge and Energy and Capacity Charges changed.
- Customer Assistance Program – (CAP) Rider – 6<sup>th</sup> Revised Page 68A, 5<sup>th</sup> Revised Page No. 68B, 5<sup>th</sup> Revised Page No. 68C, and 5<sup>th</sup> Revised Page No. 68D  
Variable Distribution Service Charge, Competitive Transition Charge and Energy and Capacity Charges changed.
- Employment and Economic Recovery Rider – 13<sup>th</sup> Revised Page No. 79  
Competitive Transition Charge and Energy and Capacity Charges changed.
- Large Interruptible Load Rider – 7<sup>th</sup> Revised Page No. 87  
Variable Distribution Service charge decreased.
- Seasonal Capacity Charge Service Rider – 13<sup>th</sup> Revised Page No. 94  
Competitive Transition Charge and Energy and Capacity Charges changed.

**PECO Energy Company**

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**LARGE INTERRUPTIBLE LOAD RIDER (continued)**

C. Exclusively Off-Peak:

1. Same as A.2. above.

If an interruption spans On-Peak and Off-Peak Hours, the "Firm Demand Adjustment" will be based on the customer's third highest half-hour demand during the On-Peak Hours of interruption. The "Penalty per kW of Uninterrupted Demand" will be based on the customer's highest half-hour demand measured during the entire interruption period, except that in the months of October through May, such penalty shall be based on the highest half-hour measured demand during the Off-Peak Hours of the interruption.

Request for Test: Twelve months or thereafter following the month in which a customer fails to interrupt to its firm demand, the customer may request a test interruption to be conducted during On-Peak Hours to establish a new firm demand. The Company, in its sole judgment, will schedule the time and establish the length and acceptance criteria for the test interruption and will determine if the customer has met the acceptance criteria. A test interruption will establish a customer's new firm demand.

**UNBUNDLED RATE AND BILLING.**

Definition of Peak Billing Hours: On-peak billing hours are the hours between 8:00 am and 8:00 pm Eastern Standard Time or Daylight Savings Time, whichever is in common use, Monday through Friday except Saturdays, Sundays and holidays (as defined in the "Definitions Of Terms And Explanation of Abbreviations" Section of the Company's Tariff); except that On-Peak billing hours will end at 4:00 pm on Fridays. Off-peak billing hours are all hours other than On-Peak billing hours.

On-Peak Billing Demand: The On-Peak billing demand shall be the firm demand as originally specified in the contract or the adjusted firm demand (as determined in accordance with the "Penalty For Failure To Interrupt" section), if applicable, between the customer and the Company, adjusted for power factor and excess Off-Peak demand, if any. The On-Peak billing demand for the winter billing months of October through May shall not be less than 80% of the highest billing demand during the summer billing period before execution of the contract. In no case shall the On-Peak billing demand be less than the minimum billing demand calculated in accordance with the customer's applicable firm Rate (Rate HT or Rate EP). If the Company, pursuant to Rule 11.3 of the Company's Tariff, permits a customer to reduce its firm demand during a winter billing month, the customer's On-Peak billing demand for the remaining winter months shall not be less than 80% of the highest billing demand in the most recent preceding summer billing period.

Off-Peak Billing Demand: The Off-Peak billing demand shall be the amount by which the maximum measured demand during Off-Peak Hours exceeds the On-Peak billing demand, whether the latter is a minimum or an actual measured demand adjusted for power factor, except that, when said maximum measured demand during Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, said maximum registered measured demand shall be reduced by the amount of such excess. In addition, when the highest measured demand during the Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, the amount of such excess Off-Peak demand shall be added to the On-Peak Billing Demand.

Distribution Charges:

Fixed Distribution Service Charge: Rate HT Fixed Distribution Charge using On-Peak Billing Demand

Variable Distribution Service Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d) and applicable gross receipts tax): \$0.0053 per kWh (D)

Variable Distribution Service Charges for all other kWh: Rate HT Variable Distribution Charges using On-Peak Billing Demand

Off-peak Charge per kW of Off-Peak billing demand per month: \$0.92

Night Service Billing and Metering Charge: \$11.39

Competitive Transition Charges:

Competitive Transition Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): \$0.00 per kWh  
Competitive Transition Charges for all other kWh: Rate HT Competitive Transition Charges using On-Peak Billing Demand

Energy and Capacity Charges:

Energy and Capacity Charge for On-Peak kWh associated with the customer's interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): PECO Energy hourly PJM billing rate or its replacement (adjusted for Pennsylvania Gross Receipts Tax). The energy usage billed at this rate shall not exceed the energy usage during the Off-Peak Hours during the current billing month.

Energy and Capacity Charges for all other kWh: Rate HT Energy Charges using On-Peak Billing Demand.

THE STATE TAX ADJUSTMENT CLAUSE AND RATE HT TIME-OF-USE ADJUSTMENT CLAUSES ARE NOT APPLICABLE TO THE ON-PEAK ENERGY AND CAPACITY CHARGES ASSOCIATED WITH THE CUSTOMER'S INTERRUPTIBLE LOAD. THE NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLIES TO THIS RIDER. FACILITIES.

(D) Indicates Decrease

# **Attachment A**

PECO  
Proof of Revenue 2009  
Rate HT

|                                    | Billions Determinants<br>(4) | Epicure<br>(5)=(6)/(4) | Revenue<br>(6)   | Growth Ratio<br>(7)=(6)/(1074) | RNR         |                         | Reconciliation<br>Revenue (d) | NDCA/USFC Adjustments<br>Revenue (f) | 2009 Rates |
|------------------------------------|------------------------------|------------------------|------------------|--------------------------------|-------------|-------------------------|-------------------------------|--------------------------------------|------------|
|                                    |                              |                        |                  |                                | Pricing (a) | Revenue (b)<br>@1.01594 |                               |                                      |            |
| (37) High Voltage Discount         |                              |                        | \$ (180)         | \$ (195)                       |             |                         |                               |                                      |            |
| (38) 54 kV                         |                              |                        | \$ (6,963)       | \$ (9,726)                     |             |                         |                               |                                      |            |
| (39) 66 kV                         |                              |                        | \$ (6,112,542)   | \$ (6,811,940)                 |             |                         |                               |                                      |            |
| (40) 33 kV                         |                              |                        | \$ (820,405)     | \$ (871,963)                   |             |                         |                               |                                      |            |
| (41) HT Auxiliary Service Rider    |                              |                        |                  |                                |             |                         |                               |                                      |            |
| (42) Firm kWh                      |                              |                        |                  |                                |             |                         |                               |                                      |            |
| (43) Transmission                  | 314,340 kWh                  | \$ 0.15                | \$ 47,706        | \$ 51,663                      | \$ 0.15     | \$ 52,486               |                               | \$                                   | 0.15       |
| (44) Distribution                  | 314,340 kWh                  | \$ 0.33                | \$ 103,724       | \$ 112,330                     | \$ 0.34     | \$ 114,121              |                               | \$                                   | 0.34       |
| (45) Competitive Transition Charge | 314,340 kWh                  | \$ 0.87                | \$ 270,204       | \$ 292,345                     | \$ 0.87     | \$ 297,290              | \$ 288,220                    |                                      | 0.85       |
| (46) Electric Generation           | 314,340 kWh                  | \$ 1.97                | \$ 619,015       | \$ 670,352                     | \$ 2.00     | \$ 681,043              | \$ 680,102                    |                                      | 2.02       |
| (47) Firm kWh                      |                              |                        | \$ 1,040,652     | \$ 1,126,966                   |             | \$ 1,144,930            |                               |                                      |            |
| (48) Firm kWh                      |                              |                        |                  |                                |             |                         |                               |                                      |            |
| (49) Transmission                  | 46,820,419 kWh               | \$ 0.0040              | \$ 185,460       | \$ 200,842                     | \$ 0.0041   | \$ 204,044              |                               | \$                                   | 0.0041     |
| (50) Distribution                  | 46,820,419 kWh               | \$ 0.0086              | \$ 403,243       | \$ 436,689                     | \$ 0.0087   | \$ 453,950              |                               | \$                                   | 0.0087     |
| (51) Competitive Transition Charge | 46,820,419 kWh               | \$ 0.0227              | \$ 1,049,222     | \$ 1,136,241                   | \$ 0.0226   | \$ 1,157,959            | \$ 1,119,181                  | \$                                   | 0.0221     |
| (52) Electric Generation           | 46,820,419 kWh               | \$ 0.0514              | \$ 2,406,453     | \$ 2,609,050                   | \$ 0.0522   | \$ 2,647,990            | \$ 2,602,766                  | \$                                   | 0.0529     |
| (53) Firm kWh                      |                              |                        | \$ 4,044,378     | \$ 4,379,826                   |             | \$ 4,449,643            |                               |                                      |            |
| (54) Interchangeable kWh           |                              |                        |                  |                                |             |                         |                               |                                      |            |
| (55) Transmission                  | 35,721,342 kWh               | \$ 0.0008              | \$ 28,577        | \$ 30,947                      | \$ 0.0008   | \$ 31,441               |                               | \$                                   | 0.0008     |
| (56) Distribution                  | 35,721,342 kWh               | \$ 0.0016              | \$ 57,154        | \$ 61,895                      | \$ 0.0016   | \$ 62,881               |                               | \$                                   | 0.0016     |
| (57) Competitive Transition Charge | 35,721,342 kWh               | \$ 0.0049              | \$ 173,736       | \$ 188,148                     | \$ 0.0049   | \$ 191,145              | \$ 185,200                    | \$                                   | 0.0046     |
| (58) Electric Generation           | 35,721,342 kWh               | \$ 0.0230              | \$ 821,591       | \$ 889,736                     | \$ 0.0234   | \$ 903,918              | \$ 898,743                    | \$                                   | 0.0235     |
| (59) Interchangeable kWh           |                              |                        | \$ 1,081,058     | \$ 1,170,724                   |             | \$ 1,189,365            |                               |                                      |            |
| (60) Curtailment Rider             |                              |                        | \$ (288,776)     | \$ (310,564)                   |             | \$ (315,514)            |                               |                                      |            |
| (61) LLLR                          |                              |                        |                  |                                |             |                         |                               |                                      |            |
| (62) Transmission                  | 652,934,600 kWh              | \$ 0.0052              | \$ 3,395,260     | \$ 3,678,871                   | \$ 0.0053   | \$ 3,735,480            |                               | \$                                   | 0.0053     |
| (63) Distribution                  | 652,934,600 kWh              | \$ 0.0052              | \$ 3,395,260     | \$ 3,678,871                   | \$ 0.0053   | \$ 3,735,480            |                               | \$                                   | 0.0053     |
| (64) Electric Generation           |                              |                        | \$ 18,377,592    | \$ 20,084,812                  |             | \$ 21,319,310           |                               | \$                                   |            |
| (65) Firm kWh                      |                              |                        | \$ 28,168,110    | \$ 28,338,953                  |             | \$ 28,790,270           |                               | \$                                   |            |
| (66) Adjusted Base Revenue         |                              |                        | \$ 1,085,388,914 | \$ 1,175,474,881               |             |                         |                               |                                      |            |

(a) RNR Pricing = RNR Revenue / (Usage \* 1.083 growth factor)  
 (b) RNR Revenue = RNR Factor (1.01594) \* Column (7)  
 (c) CTC Pricing = CTC Revenue / (Usage \* 1.083 growth factor)  
 (d) CTC Revenue = CTC Factor \* RNR Revenue  
 (e) NDCA/USFC Adjustments (Pricing) = NDCA @ Docket No. R-00038102 (\$,0000/KWH) \* USFC @ Docket No. M-2008-2062044 (\$,0012/KWH)  
 (f) NDCA/USFC Adjustments (Revenue) = Pricing \* (Usage \* 1.083 growth factor)