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**June 2, 2009**

**Mr. James J. McNulty, Secretary**  
Pennsylvania Public Utility Commission  
North Office Building  
P. O. Box 3265 - B-20  
Harrisburg, PA 17105-3265

**SUBJECT: Proposed Changes to Electric Tariff No. 3 Supplement No. 93**  
**Issued June 2, 2009 - to become effective on July 1, 2009**  
**Docket No. M-2008-2032274**

Dear Mr. McNulty:

On April 1, 2009, PECO Energy Company ("PECO Energy") filed with the Pennsylvania Public Utility Commission Supplement No. 90 to Tariff Electric Pa. P.U.C. No. 3. PECO Energy voluntarily postponed the effective date of Supplement No. 90 until July 1, 2009 (see Supplement No. 92). Accordingly, this letter transmits for filing with the Commission eight copies each of the following:

- 1) Supplement No. 93 to Tariff Electric - PaPUC No. 3, which reflects the new effective date of July 1, 2009 for the Consumer Education Charge (CEC) charge;
- 2) Original computation sheets showing the derivation of the CEC value, Exhibits 1-3.

PECO has calculated the Consumer Education Charge (CEC) to reflect the costs associated with the Consumer Education Plan in accordance with the Commission's Final Order approved at Docket No. M-2008-2032274 on August 7, 2008, and the cost recovery tariff approved at Docket P-2008-2062741 on March 12, 2009.

The new monthly surcharge to the Fixed Distribution Service Charge is \$0.13, for Residential customers; \$0.12 for Commercial & Industrial customers with usage up to 500 kW and \$0.09 for Commercial & Industrial customers with usage greater than 500 kW, effective for bills rendered on or after July 1, 2009. Going forward, PECO will file updates every February 1 to be effective April 1.

Would you please acknowledge receipt of the foregoing on the enclosed copy of this letter.

Sincerely,

Copies to: C. Walker-Davis, Director, Office of Special Assistants  
Robert Wilson, Director, Bureau of Fixed Utility Services  
M. C. Lesney, Director, Bureau of Audits  
J. E. Simms, Director, Office of Trial Staff  
C. T. Weakley, Office of Trial Staff  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace & Nurick

# PECO Energy Company

Electric Service Tariff

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**COMPANY OFFICE LOCATION**

2301 Market Street  
Philadelphia, Pennsylvania 19101

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For List of Communities Served, See Page 4.

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Issued June 2, 2009

Effective: July 1, 2009

**ISSUED BY: D. P. O'Brien – President  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19101**

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# NOTICE.

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

PROVISIONS FOR RECOVERY OF CONSUMER EDUCATION PLAN COSTS – 3rd Revised Page No. 34E  
Applicability at cents per month is added effective for bills rendered on or after July 1, 2009.

RATE R RESIDENCE SERVICE – 24th Revised Page No. 35 and 12th Revised Page No. 36  
Fixed Distribution Service Charge is increased. Reference to the Provision for the Recovery of Consumer Education Plan Costs is added.

RATE RT RESIDENCE TIME-OF-USE SERVICE – 26<sup>th</sup> Revised Page No. 37 and 11<sup>th</sup> Revised Page No. 38  
Fixed Distribution Service Charge is increased. Reference to the Provision for the Recovery of Consumer Education Plan Costs is added.

RATE R-H RESIDENTIAL HEATING SERVICE – 27<sup>th</sup> Revised Page No. 39 and 6<sup>th</sup> Revised Page No. 40  
Fixed Distribution Service Charge is increased. Reference to the Provision for the Recovery of Consumer Education Plan Costs is added.

RATE GS – GENERAL SERVICE – 19TH Revised Page No. 45  
Fixed Distribution Service Charge is increased. Reference to the Provision for the Recovery of Consumer Education Plan Costs is added.

RATE PD – PRIMARY DISTRIBUTION POWER – 19TH Revised Page No. 48  
Fixed Distribution Service Charge is increased. Reference to the Provision for the Recovery of Consumer Education Plan Costs is added.

Rate HT High-Tension Power 20<sup>th</sup> Revised Page No. 49  
Fixed Distribution Service Charge is increased. Reference to the Provision for the Recovery of Consumer Education Plan Costs is added.

Customer Assistance Program (CAP) Rider – 9<sup>th</sup> Revised Page No. 68A, 8<sup>th</sup> Revised Page No. 68B, 8<sup>th</sup> Revised Page No. 68C and 8th Revised Page No. 68D  
Fixed Distribution Service Charge is increased. Reference to the Provision for the Recovery of Consumer Education Plan Costs is added.

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**PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS**

**Purpose:** The purpose of this surcharge is to provide for full and current cost recovery of expenditures associated with the Company's proposed consumer education plan for the transition to a competitive energy market. The proposed plan shall consist of the cost of the consumer education plan approved in Docket M-2008-2032274 and M-2008-2062739. Included in these costs shall be the cost of educating customers on available mitigation options such as the Voluntary Market Rate Phase-In Rider.

**Applicability:** The surcharge shall be a per customer charge calculated to the nearest one cent, which shall be added to the fixed distribution rates for billing purposes for all customers. The rate shall be calculated separately for each procurement class. The current Consumer Education Plan Cost for each Class 1 is 13 cents per month for Rates R, RH, RT and CAP, Class 2 and 3 is 12 cents per month for Rate GS and for Class 4 nine cents per month Rates HT and PD effective for bills rendered on or after July 1, 2009. (C)

**Billing Provisions:** The surcharge shall be calculated on an annual basis using the following formula:

$MC(n) = (C+E+I)/R(n)$  where;

**C** – the cost of the consumer education program includes the following:

**Consumer Education Costs** –The incremental cost of programs designed to educate consumers regarding the coming transition to a competitive market such as advertising, customer notices, informational materials cost, and any other incremental cost associated with educating consumers about the market and about available mitigation programs offered by the Company less any cost covered by the Company's Paragraph 37 Funds. Costs associated with this program shall be expensed to FERC account 910.

**MC(n)** = consumer education cost per customer for procurement class n including over/(under) recovery and associated interest.

**E** – The estimated over or (under) recovery from the prior year. The reconciliation period shall be the 12 months ended December 31

**I** – Interest on any over or (under) recovery balance. Interest shall be a rate of 6% and shall be calculated from the month of over or under collection to the mid-point of the recovery period.

**n** – procurement class where 1 = residential, 2 = C&I up to 100 kW, 3 = C&I from 100-500 kW, and 4 = C&I >500 kW

**R** – The total delivery service customers for the procurement class for the application period where the application period shall be the 12-month period commencing annually on April 1 after the reconciliation period

**Filing Schedule:** The estimated surcharge shall be filed by February 1 of each year to be effective on the following April 1. The application period shall be the 12 months that start the April 1 effective date of the surcharge. The Bureau of Audits shall audit the data in the surcharge on an annual basis

(C) Indicates Change

**RATE R RESIDENCE SERVICE**

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE. \$5.31**

(l)

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS. (June through September)**

4.81¢ per kWh for the first 500 kWh per dwelling unit

5.57¢ per kWh for additional kWh.

**WINTER MONTHS. (October through May)**

4.81¢ per kWh

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS. (June through September)**

2.92¢ per kWh for the first 500 kWh per dwelling unit

3.39¢ per kWh for additional kWh.

**WINTER MONTHS. (October through May)**

2.92¢ per kWh

**ENERGY AND CAPACITY CHARGE:**

**Standard Pricing Option**-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the Monthly Pricing Option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

**SUMMER MONTHS. (June through September)**

6.60¢ per kWh for the first 500 kWh per dwelling unit

7.39¢ per kWh for additional kWh.

**WINTER MONTHS. (October through May)**

6.60¢ per kWh

**Monthly Pricing Option**-Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

(l) Indicates Increase

**SUMMER MONTHS. (June through September)**

The Company will determine a market rate by May 1<sup>st</sup> for the subsequent summer months in the year in which the Monthly Pricing Option is implemented by the Company.

**WINTER MONTHS. (October through May)**

Same as the Standard Pricing Option winter months charge.

If the returning customer, within the first twelve months of the customer's return to the Company, is on the Monthly Pricing Option and requests to be removed from the Monthly Pricing Option and switched to the Standard Pricing Option, then the customer will be required to stay with the Company for the remainder of this initial twelve month period under the Standard Pricing Option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request.

If the returning customer has stayed with the Company for at least twelve months and is on the Monthly Pricing Option, the customer can request to be switched to the Standard Pricing Option with no minimum stay provision on this option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request.

The prices for Default PLR Service were determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement at Docket Nos. R-00973953 and P-00971265.

Within one business day of a request from a customer, or a customer's EGS, to return the customer to PLR Service, the Company will send a letter to the customer requesting the customer to choose between the Standard Pricing Option and the Monthly Pricing Option. If the Company does not receive a response from the Customer within ten calendar days from the date of the letter, the terms and conditions of the Standard Pricing Option will apply. The Customer's return to PLR Service will become effective as of the next scheduled meter reading date, provided that the Company received the request for the return at least 16 days prior.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE and PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE. (C)**

**PAYMENT TERMS.** Standard.

**(C)** Denotes Change

**RATE RT RESIDENCE TIME-OF-USE SERVICE**

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is provided through one meter. Service is also available for related farm purposes when such service is provided through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**DEFINITION OF PEAK-HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$10.48

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

(l)

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS** (June through September)

2.07¢ per off-peak kWh

7.90¢ per on-peak kWh

**WINTER MONTHS** (October through May)

2.07¢ per off-peak kWh

7.26¢ per on-peak kWh

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS.** (June through September)

1.61¢ per off-peak kWh

6.40¢ per on-peak kWh

**WINTER MONTHS.** (October through May)

1.61¢ per off-peak kWh

5.87¢ per on-peak kWh

**ENERGY AND CAPACITY CHARGE:**

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

**SUMMER MONTHS.** (June through September)

4.28¢ per off-peak kWh

12.02¢ per on-peak kWh

**WINTER MONTHS.** (October through May)

4.28¢ per off-peak kWh

11.17¢ per on-peak kWh

Monthly Pricing Option- Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

(l) Indicates Increase

**PECO Energy Company**

**SUMMER MONTHS. (June through September)**

The Company will determine a market rate by May 1<sup>st</sup> for the subsequent summer months in the year in which the Monthly Pricing Option is implemented by the Company.

**WINTER MONTHS. (October through May)**

Same as the Standard Pricing Option winter months charge.

If the returning customer, within the first twelve months of the customer's return to the Company, is on the Monthly Pricing option and requests to be removed from the Monthly Pricing Option and switched to the Standard Pricing Option, then the customer will be required to stay with the Company for the remainder of this initial twelve month period under the Standard Pricing Option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request.

If the returning customer has stayed with the Company for at least twelve months and is on the Monthly Pricing Option, the customer can request to be switched to the Standard Pricing Option with no minimum stay provision on this option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request.

The prices for Default PLR Service were determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement at Docket Nos. R-00973953 and P-00971265.

Within one business day of a request from a customer, or a customer's EGS, to return the customer to PLR Service, the Company will send a letter to the customer requesting the customer to choose between the Standard Pricing Option and the Monthly Pricing Option. If the Company does not receive a response from the Customer within ten calendar days from the date of the letter, the terms and conditions of the Standard Pricing Option will apply. The Customer's return to PLR Service will become effective as of the next scheduled meter reading date, provided that the Company received the request for the return at least 16 days prior.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE.** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.**

(C)

**CONTRACT TERM.** Not less than twelve months.

**PAYMENT TERMS.** Standard.

**(C)** Denotes Change

**RATE R-H RESIDENTIAL HEATING SERVICE**

**AVAILABILITY.**

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$5.31

**METERING AND BILLING CREDITS:** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

(i)

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS.** (June through September)

4.59¢ per kWh for the first 500 kWh per dwelling unit  
5.31¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

4.59¢ per kWh for the first 600 kWh per dwelling unit  
2.01¢ per kWh for additional kWh.

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS.** (June through September)

2.84¢ per kWh for the first 500 kWh per dwelling unit  
3.30¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

2.84¢ per kWh for the first 600 kWh per dwelling unit  
1.19¢ per kWh for additional kWh.

**ENERGY AND CAPACITY CHARGE:**

**Standard Pricing Option-**The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

**SUMMER MONTHS.** (June through September)

6.85¢ per kWh for the first 500 kWh per dwelling unit  
7.67¢ per kWh for additional kWh

**WINTER MONTHS.** (October through May)

6.85¢ per kWh for the first 600 kWh per dwelling unit  
3.89¢ per kWh for additional kWh

**Monthly Pricing Option-** Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

**SUMMER MONTHS.** (June through September)

The Company will determine a market rate by May 1<sup>st</sup> for the subsequent summer months in the year in which the Monthly Pricing Option is implemented by the Company.

**WINTER MONTHS.** (October through May)

Same as the Standard Pricing Option winter months charge.

(i) Indicates Increase

**RATE R-H RESIDENTIAL HEATING SERVICE (continued)**

If the returning customer, within the first twelve months of the customer's return to the Company, is on the Monthly Pricing Option and requests to be removed from the Monthly Pricing Option and switched to the Standard Pricing Option, then the customer will be required to stay with the Company for the remainder of this initial twelve month period under the Standard Pricing Option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request.

If the returning customer has stayed with the Company for at least twelve months and is on the Monthly Pricing Option, the customer can request to be switched to the Standard Pricing Option with no minimum stay provision on this option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request.

The prices for Default PLR Service were determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement at Docket Nos. R-00973953 and P-00971265.

Within one business day of a request from a customer, or a customer's EGS, to return the customer to PLR Service, the Company will send a letter to the customer requesting the customer to choose between the Standard Pricing Option and the Monthly Pricing Option. If the Company does not receive a response from the Customer within ten calendar days from the date of the letter, the terms and conditions of the Standard Pricing Option will apply. The Customer's return to PLR Service will become effective as of the next scheduled meter reading date, provided that the Company received the request for the return at least 16 days prior.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE.** The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

(C)

**COMBINED RESIDENTIAL AND COMMERCIAL SERVICE.** Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

**PAYMENT TERMS.** Standard.

(C) Indicates Change

**RATE-GS GENERAL SERVICE**

**AVAILABILITY.**

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

**CURRENT CHARACTERISTICS.**

Standard single-phase or polyphase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:**

- \$ 6.86 for single-phase service without demand measurement, or
- \$ 8.93 for single-phase service with demand measurement, or
- \$23.94 for polyphase service.

(I)  
(I)  
(I)

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

- 3.64¢ per kWh for the first 80 hours' use of billing demand
- \* 1.71¢ per kWh for the next 80 hours' use of the billing demand
- 1.08¢ per kWh for additional use; except
- 0.47¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

**COMPETITIVE TRANSITION CHARGE:**

- 7.27¢ per kWh for the first 80 hours' use of billing demand
- \* 3.43¢ per kWh for the next 80 hours' use of billing demand
- 2.17¢ per kWh for additional use; except
- 0.96¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- 12.71¢ per kWh for the first 80 hours' use of billing demand
- \* 6.90¢ per kWh for the next 80 hours' use of billing demand
- 5.00¢ per kWh for additional use; except
- 3.18¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

- \* During October through May this block is eliminated.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY and PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.** (C)

**DETERMINATION OF DEMAND.**

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis), nor less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts. There will be a one-time waiver of the application of the previous sentences as they relate to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

- (C) Indicates Change
- (I) Indicates Increase

**RATE-PD PRIMARY-DISTRIBUTION POWER**

**AVAILABILITY.**

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

**CURRENT CHARACTERISTICS.**

Standard primary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE: \$279.76**

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

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**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$1.82 per kW of billing demand  
1.61¢ per kWh of the first 150 hours' use of billing demand  
0.95¢ per kWh of the first next 150 hours' use of billing demand  
0.30¢ per kWh for additional use.

**COMPETITIVE TRANSITION CHARGE:**

\$3.19 per kW of billing demand  
2.83¢ per kWh of the first 150 hours' use of billing demand  
1.68¢ per kWh for the next 150 hours' use of billing demand  
0.55¢ per kWh for additional use.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$4.82 per kW of billing demand  
6.04¢ per kWh of the first 150 hours' use of billing demand  
4.30¢ per kWh for the next 150 hours' use of billing demand  
2.58¢ per kWh for additional use.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.**

(C)

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis). There will be a one-time waiver of the application of the previous sentence as it relates to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

**MINIMUM CHARGE.**

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge.

**TERM OF CONTRACT.**

The initial contract term shall be for at least three years.

**PAYMENT TERMS.**

Standard.

(C) Indicates Change

(I) Indicates Increase

**RATE-HT HIGH-TENSION POWER**

**AVAILABILITY.**

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

**CURRENT CHARACTERISTICS.**

Standard high-tension service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$291.52

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

(I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$1.68 per kW of billing demand
- 0.90¢ per kWh of the first 150 hours' use of billing demand
- 0.53¢ per kWh of the next 150 hours' use of billing demand, but not more than 7,500,000 kWh
- 0.17¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE:

- \$4.72 per kW of billing demand
- 2.53¢ per kWh for the first 150 hours' use of billing demand
- 1.50¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kWh
- 0.48¢ per kWh for additional use.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- \$7.13 per kW of billing demand
- 5.46¢ per kWh for the first 150 hours' use of billing demand
- 3.90¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kWh
- 2.35¢ per kWh for additional use.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.58¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

**HIGH VOLTAGE DISTRIBUTION DISCOUNT:**

- For customers supplied at 33,000 volts: 7¢ per kW of measured demand.
- For customers supplied at 69,000 volts: 28¢ per kW for first 10,000 kW of measured demand.
- For customers supplied over 69,000 volts: 28¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

(C)

APPLY TO THIS RATE.

- (C) Indicates Change
- (I) Indicates Decrease

**Customer Assistance Program (CAP) Rider**

**AVAILABILITY:**

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E) apply. Alternatively, when a customer receives LIHEAP cash grants, the customer will automatically be enrolled into PECO's CAP Rate E, provided the customer has been identified through LIHEAP as having income not exceeding 150% of the Federal Poverty Level. Such customers automatically enrolled in CAP Rate E will be screened further to the extent practicable for the purpose of reassessing the CAP level placement based on percentage of Federal Poverty Guidelines.

**CAP A - PECO Cares Program :** Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter<sup>1</sup>/1,000 KWH in the Summer<sup>1</sup>; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
  - Injury or illness
  - High medical bills
  - Medically related usage
  - Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
  - Children below 8 years of age
  - Disabled persons
  - Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

**MONTHLY RATE – CAP A:**

	RATE R		RATE RH	
<b>Fixed Distribution Service Charge</b>		\$5.23		\$5.23
<b>Variable Distribution Service Charge</b>				
	1 <sup>st</sup> 1000 KWH	\$2.42	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup>	\$8.30
	Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup>	\$8.30
			Additional KWH	CAP D <sup>2</sup>
<b>Competitive Transition Charge</b>				
	1 <sup>st</sup> 1000 KWH	\$1.27	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup>	\$4.60
	Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup>	\$4.60
			Additional KWH	CAP D <sup>2</sup>
<b>Energy and Capacity Charge</b>				
	1 <sup>st</sup> 1000 KWH	\$2.92	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup>	\$10.95
	Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup>	\$10.95
			Additional KWH	CAP D <sup>2</sup>

(I)

<sup>1</sup> Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

<sup>2</sup> Rate R - for the usage exceeding 1000 kWh, the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 650 kWh used. Rate RH - for the usage exceeding 2000 kWh winter/1000 kWh summer the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 650 kWh used.

**Program Provisions:** The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

(I) Indicates Increase

**Customer Assistance Program (CAP) Rider – (Continued)**

**CAP B:** Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines and who are not eligible for CAP A will be eligible for the CAP B Rate which provides a nominal 85% discount on the pricing of the first 650 kWh of usage, and a nominal 30% discount on the next 100 kWh billed in the months of July, August and September.

**CAP C:** Customers with annual household gross incomes at or greater than 26% but less than 51% of the Federal poverty income guidelines will be eligible for the CAP C Rate which provides a nominal 75% discount on the pricing of the first 650 kWh of usage and a nominal 30% discount on the next 100 kWh billed in the months of July, August and September.

**CAP D:** Customers with annual household gross incomes at or greater than 51% but less than 101% of the Federal poverty income guidelines will be eligible for the CAP D Rate which provides a nominal 50% discount on the pricing of the first 650 kWh of usage.

**CAP E:** Customers with annual household gross incomes from 101% up to and including 150% of the Federal poverty income guidelines will be eligible for the Customer Assistance Program CAP E Rate which provides a nominal 26% discount on the pricing of the first 650 kWh of usage.

**MONTHLY RATE TABLES (CAP B – E Rates):**

**RATE R**

	<b>CAP B</b>	<b>CAP C</b>	<b>CAP D</b>	<b>CAP E</b>	
<b>Fixed Distribution Service Charge</b>	\$5.31	\$5.31	\$5.31	\$5.31	(l)
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	
<b>Variable Distribution Service Charge</b>					
first 650 kWh	0.66	1.10	2.25	3.44	
Next 100 kWh (July - Sept Only)	3.08	3.08	---	---	
additional kWh	4.39	4.39	4.64	4.64	
<b>Competitive Transition Charge</b>					
first 650 kWh	0.44	0.73	1.17	1.79	
Next 100 kWh (July - Sept Only)	2.04	2.04	---	---	
additional kWh	2.92	2.92	2.42	2.42	
<b>Energy and Capacity Charge *</b>					
first 650 kWh	.99	1.65	2.72	4.18	
Next 100 kWh (July - Sept Only)	4.63	4.63	---	---	
additional kWh	6.60	6.60	5.63	5.63	

(l) Indicates Increase

Customer Assistance Program (CAP) Rider – (Continued)

RATE RH

	CAP B Summer	CAP B Winter	CAP C Summer	CAP C Winter	CAP D Summer	CAP D Winter	CAP E Summer	CAP E Winter
<b>Fixed Distribution Service Charge</b>	\$5.31	\$5.31	\$5.31	\$5.31	\$5.31	\$5.31	\$5.31	\$5.31
	¢/kWh							
<b>Variable Distribution Service Charge</b>								
first 650 kWh	0.63	0.63	1.05	1.05	2.13	2.13	3.27	3.27
next 100 kWh (July - Sept Only)	2.94	—	2.94	—	—	—	—	—
(additional kWh)	4.20	2.13	4.20	2.13	4.42	2.13	4.42	2.13
<b>Competitive Transition Charge</b>								
first 650 kWh	.42	.42	.70	.70	1.16	1.16	1.80	2.49
next 100 kWh (July - Sept Only)	1.99	—	1.99	—	—	—	—	—
additional kWh	2.84	1.16	2.84	1.16	2.41	1.16	2.41	1.16
<b>Energy and Capacity Charge *</b>								
first 650 kWh	1.03	1.03	1.71	1.71	2.84	2.84	4.34	4.49
next 100 kWh (July - Sept Only)	4.80	—	4.80	—	—	—	—	—
additional kWh	6.85	2.84	6.85	2.84	5.87	2.84	5.87	2.84

(I)

\* CAP (A - C) Rate customers will not be able to obtain Competitive Energy Supply.

**ENERGY AND CAPACITY CHARGE:** The preceding Energy and Capacity Charges are not applicable to the customer if the customer is eligible for and obtains Competitive Energy Supply, and therefore will only apply if the customer receives Default PLR Service.

If the customer obtains Competitive Energy Supply, the customer will receive a credit, on the first 650 kWh of usage on their PECO Energy bill, as follows:

(I) Indicates Increase

**Customer Assistance Program (CAP) Rider – Continued**

**CUSTOMER CREDIT WHEN OBTAINING COMPETITIVE ENERGY SUPPLY (applicable to CAP D & E only):**

RATE R		RATE RH			
CAP D	CAP E	CAP D		CAP E	
		Summer	Winter	Summer	Winter
3.88¢/kWh	2.42 ¢/kWh	4.01 ¢/kWh	4.01 ¢/kWh	2.51 ¢/kWh	2.36 ¢/kWh

**METERING AND BILLING CREDITS.** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement.

**CERTIFICATION.** Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process. In addition, PECO may also utilize the LIHEAP cash grant amount to help determine income level.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate. Customers being considered for the CAP Rider will be required to:

- Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO Energy.

**MINIMUM CHARGE.** The minimum charge per month will be the Fixed Distribution Service Charge.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE.** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO (C) THIS RATE.

**ARREARAGE.**

Customers who qualify and are placed on the CAP Rider will have their pre-program arrearage forgiven if they remain current on their CAP bill for six consecutive months. The development of any new arrearage during this period will delay forgiveness. Customers that develop any new arrearage will be offered a payment agreement.

**EFFECTIVE APRIL 1, 2009**

Customers who qualify and are placed on the CAP Rate will have their pre-program arrearage forgiven on the following basis: For each month in which the customer pays their outstanding balance in full and on time, one-twelfth (1/12th) of the customer's pre-program arrearage will be forgiven. If the customer develops any in-program arrearage while on the CAP Rate -- that is, if the customer does not pay the entire outstanding balance -- then preprogram arrearage forgiveness will not resume until the first month in which the full outstanding balance is paid. At PECO's discretion, customers who develop in-program arrearages may be offered a payment agreement for those in-program arrearages, but PECO is not required to offer such a payment arrangement.

(C) Indicates Change

Exhibit 1  
PECO Consumer Education Total Expenditures, (Docket No. M-2008-2032274)  
April 1, 2009 through March 31, 2010

<u>Education Method</u>	<u>Amount</u>
Earned Media	\$32,500
Paid Media	\$1,523,000
Web-based	\$62,500
Direct Mail	\$51,520
Community Outreach	\$427,500
<u>Research</u>	<u>\$110,000</u>
Total projected Consumer Education expenses	\$2,207,020.00
Remaining Consumer Education amount from Restructuring Settlement	\$314,055.18
Net Consumer Education Costs	\$1,892,965

Exhibit 2  
 PECO Consumer Education Expenditures by Class  
 April 1, 2009 through March 31, 2010

	<u>Residential</u>	<u>Small Commercial</u>	<u>Medium Commercial</u>	<u>Large Commercial</u>	<u>Total</u>
Earned Media	\$29,195	\$3,131	\$134	\$40	\$32,500.00
Paid Media	\$1,368,126	\$146,726	\$6,275	\$1,873	\$1,523,000.00
Web-based	\$56,144	\$6,021	\$258	\$77	\$62,500.00
Direct Mail	\$41,216	\$9,882	\$422	\$0	\$51,520.00
Community Outreach	\$384,750	\$40,997	\$1,753	\$0	\$427,500.00
Research	\$110,000	0	0	0	\$110,000.00
Total (1)	\$1,989,432	\$206,757	\$8,841	\$1,990	\$2,207,020

\*Funds remaining from Restructuring Settlement (2) 282,119 30,256 1,294 386 314,055

Total Net Funds by Class (3) = (1)-(2) \$1,707,313 \$176,501 \$7,547 \$1,604 1,892,965

Number of Customers (4) 1,408,622 151,068 6,460 1,936

Annual MC (5) = (3)/(4) \$1.21 \$1.17 \$1.17 \$0.83

Monthly MC for initial 10 months (6) = (5)/10 \$0.12 \$0.12 \$0.12 \$0.08

Adjusted for GRT\*\* (7) = (6)\*1/(1-GRT) \$0.13 \$0.12 \$0.12 \$0.09

\*\*\$640,644 approved by Commission for Consumer Education as part of restructuring settlement less \$326,588.82 spent in 2008  
 \$640,644.00 Consumer Education amount in restructuring settlement allowance  
~~\$326,588.82~~ Consumer Education amount spent as of 12/31/2008  
 \$314,055.18 Remaining Consumer Education allocated by customer count

\*\*GRT is 5.9% for 2009

MC - Consumer Education Cost per Tariff page 34E

Exhibit 3  
 PECO Consumer Education Total Expenditures, (Docket No. M-2008-2032274)  
 April 1, 2009 through March 31, 2010

<u>Education Method</u>	<u>Allocator</u>	<u>Class Allocation</u>			<u>Target Market</u>
		Residential	Small Commercial	Medium Commercial Large Commercial	
Earned Media	Customers	89.83%	9.63%	0.41%	General
Paid Media	Customers	89.83%	9.63%	0.41%	General
Web-based	Customers	89.83%	9.63%	0.41%	General
Direct mail	Direct (a)	80.00%	19.18%	0.82%	Residential, Commercial
Community Outreach	Direct (b)	90.00%	9.59%	0.41%	Residential, Commercial
Research	Direct	100.00%	0.00%	0.00%	Residential
Number of Customers*		1,408,622	151,068	6,460	1,936

(a) Commercial portion of 20% is assigned to commercial customers and allocated between small & medium class, based upon number of customers Assignment based on Consumer Education Plan

(b) Commercial portion of 10% is assigned to commercial customers and allocated between small & medium class, based upon number of customers Assignment based on Consumer Education Plan

\*Based on customer counts provided as part of Interrogatory Responses RESA 1-2, RESA 1-3, RESA 1-4 as part of PECO Default Service Program and Rate Mitigation Plan (Docket No. P-2008-2062739)