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December 21, 2009

Mr. James McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

RE: PECO Energy Supplement No. 97 to Tariff Electric PA PUC No. 3 - 2010 Electric Tariff price changes and Proofs-of-Revenue in compliance with the following:

- (1) Electric Restructuring Order at Docket Nos. R-00973953 and P-00971265 requiring annual reconciliation of Transition Charges (filed at M-2009-2128478) and providing for related changes in Transition and Energy/Capacity Charges;
- (2) Order at Docket No. R-00038535 approving the Universal Service Fund Charge (USFC) requiring annual reconciliation (filed at M-2009-2128293) and providing for related changes to USFC charges;
- (3) Order at Docket No. R-00027912 approving the base rate roll-in of the 15 Mill RNR

Dear Mr. McNulty:

Enclosed is PECO Energy Company's Supplement No. 97 to Tariff Electric PA PUC No. 3, issued December 21, 2009, to become effective January 1, 2010 and the supporting information furnished with the filing of rate changes under 52 Pa. Code, Section 53.52 (a)(b). The primary purpose of the filing is to reflect new rates in compliance with the Company's Electric Restructuring (R-00973953 and P-00971265) and Merger (A-110550F0147) Orders, and various other related Commission Orders, as follows:

- Annual reconciliation of Transition Charge recoveries (filed at Face M-2009-2128478)
- Reflection of 0.22 cent/kWh Universal Service Fund Charge (USFC) included in Variable Distribution Charges of Rate R, Rate RH and Rate RT reflecting the annual reconciliation filed at Docket No. M-2009-2128293 (Docket No. R-00038535)
- Reflection of 15 Mill RNR in base rates (Docket No. R-00027912)
- Reflection of 0.00 cent /kWh Nuclear Decommissioning Cost Adjustment (NDCA) included in Variable Distribution Charges (Docket No. R-00038102)

In support of the Tariff rate changes, the Company has provided Exhibit No. 1 which provides a summary of rates and proofs-of-revenue for all rate schedules.

Mr. James McNulty, Secretary
December 21, 2009
Page 2

Would you please acknowledge receipt of the foregoing on the enclosed copy of this letter.
A business reply envelope is enclosed for your convenience.

Sincerely,

A handwritten signature in black ink, appearing to read 'James McNulty', with a long horizontal flourish extending to the right.

cc: C. W. Davis, Director, Office of Special Assistants
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Office of Consumer Advocate
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Certificate of Service

Enclosures

Certificate of Service

I hereby certify that I have this day served the foregoing document on the following by first class mail:

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Richard G. Webster, Jr.
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PECO, An Exelon Company
2301 Market Street, S15-2
Philadelphia, PA 19103
Dated: December 21, 2009

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued December 21, 2009

Effective: January 1, 2010

ISSUED BY: D. P. O'Brien – President
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

- Rule 1.3 – 14th Revised Page No. 10
Applicability date changed.
- UNIVERSAL SERVICE FUND CHARGE (USFC) 10th Revised Page No. 34
- SUMMARY OF PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND COSTS 1st Revised Page No. 34.2
- Rate R – 26th Revised Page No. 35
Variable Distribution Service Charge, Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate RT – 28th Revised Page No. 37
Variable Distribution Service Charge, Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate RH – 29th Revised Page No. 39
Variable Distribution Service Charge, Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate OP – 24th Revised Page No. 43
Competitive Transition Charge and Energy and Capacity Charge changed.
- Rate GS – 21st Revised Page No. 45, 16th Revised Page No. 46, 16th Revised Page No. 47
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate PD – 21st Revised Page No. 48
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate HT – 20th Revised Page No. 49
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate POL – 17th Revised Page No. 51
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate SL-P - 15th Revised Page No. 53
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate SL-S – 17th Revised Page No. 56
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate SL-E – 14th Revised Page No. 58
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate TL – 13th Revised Page No. 60
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate EP – 21st Revised Page No. 62
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate AL – 13th Revised Page No. 64
Competitive Transition Charge and Energy and Capacity Charges changed.
- Auxiliary Service Rider – 13th Revised Page No. 67
Variable Distribution Service Charge, Competitive Transition Charge and Energy and Capacity Charges changed.
- Customer Assistance Program – (CAP) Rider – 11th Revised Page 68A, 10th Revised Page No. 68B, 10th Revised Page No. 68C and 10th Revised Page No. 68D
Variable Distribution Service Charge, Competitive Transition Charge and Energy and Capacity Charges changed.
- Employment and Economic Recovery Rider – 14th Revised Page No. 79
Competitive Transition Charge and Energy and Capacity Charges changed.
- Seasonal Capacity Charge Service Rider – 14th Revised Page No. 94
Competitive Transition Charge and Energy and Capacity Charges changed.
- Suburban Street Lighting Rider- 12th Revised Page No. 96A
Service Location CTC Charge is increased.

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PECO Energy Company

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RULES AND REGULATIONS

1. THE TARIFF

1.1 FILING AND POSTING. A copy of this Tariff, which comprises the Rates, Rules and Regulations under which service and Default PLR Service will be provided to its customers by PECO Energy, is on file with the Commission and is posted and open to inspection at the Principle Office of the Company.

1.2 REVISIONS. This Tariff may be revised, amended, supplemented or otherwise changed from time to time in accordance with the Pennsylvania "Public Utility Law", and such changes, when effective, shall have the same force as the present Tariff.

1.3 APPLICATION. The Tariff provisions apply to everyone lawfully receiving service from the Company, under the rates therein, and the recipient of service, whether service is based upon contract, agreement, accepted signed application, or otherwise, shall be subject to the terms of the Tariff. In addition, the rates therein shall apply to everyone receiving service unlawfully or otherwise, including unauthorized use as referred to in Rule 4.7 of this Tariff. A customer will receive service under the rates and riders of this tariff effective with their first scheduled billing cycle beginning January 1, 2010 or as otherwise indicated in this tariff. (C)

1.4 BASIS OF CHARGE. Time elapsed is a factor in the supply of service and the rates and minimum charges named in this Tariff, while predicated on periods of supply of not less than one year, are stated in values for direct application only to monthly periods of service supply and will be adjusted for application to service supplied during other time intervals.

1.5 RULES AND REGULATIONS. The Rules and Regulations, filed as part of this Tariff, are a part of every contract for service made by the Company and govern all classes of service where applicable, unless specifically modified by a rate or rider provisions. The obligations imposed on customers in the Rules and Regulations apply as well to everyone receiving service unlawfully and to unauthorized use of service.

1.6 USE OF RIDERS. The terms governing the supply of service under a particular Base Rate may be modified or amended only by the application of those standard riders, filed as part of this Tariff, which are specifically mentioned as applicable to that rate in the Applicability Index of Riders.

1.7 STATEMENT BY AGENTS. No representative has authority to modify a Tariff rule or provision, or to bind the Company by any promise or representation contrary thereto.

1.8 INTERPRETATION. In the event of a conflict between the text of the Joint Petition for Full Settlement and this Tariff, the Joint Petition for Full Settlement will control.

2. SERVICE LIMITATIONS

2.1 CHARACTER. This Tariff applies only to the distribution and/or supply of electric energy of the standard characteristics available in the locality in which the premises to be served are situated. The Company does not offer to distribute and/or supply electric energy of nonstandard characteristics.

2.2 SINGLE-POINT DELIVERY. Unless otherwise stated therein, the Base Rates in this Tariff for each class of service are based upon the Company's distribution and/or supply through a single delivery and metering point for the total requirements at each separate premises of -any person, partnership, association, or corporation, lawfully receiving service. Separate distribution and/or supply for the same customer at other points of consumption shall be separately metered and billed, except that: (1) when the Company is providing Consolidated EDC Billing, the Company will provide summary billing of its charges for service and for recovery of Transition or Stranded Costs and/or for an EGS' charges for Competitive Energy Supply at the EGS' request; and (2) when the Company is providing Separate EDC Billing, the Company will provide summary billing of its charges for service and for recovery of Transition or Stranded Costs.

2.3 SINGLE-POINT AVAILABILITY. Service delivered at a single point is available to one or more buildings or units devoted essentially to a single purpose, provided and so long as:

(a) Such buildings or units are:

- (1) held, possessed, and either utilized or operated as a single establishment by a single responsible entity, and
- (2) unified on the basis of family, business, industry, enterprise, or governmental agency or through conveniences and services, such as heat, elevator, janitor, care of halls, walks and lawns, etc., furnished by such entity, and
- (3) situated on a single or on contiguous land parcels except where such buildings or units constitute interdependent parts of a single industrial enterprise. In determining "contiguity" hereunder of parcels abutting opposite sides of public or private ways, the boundaries of such parcels shall be considered as extending to the center of such ways.

(b) There is granted and maintained to the Company easement or other rights, adequate in the Company's reasonable judgment to supply service direct to any such buildings or units if, as and when a cessation of any one or more of the conditions stated in paragraph lettered "a" above should occur, or there should arise in any manner a Company duty of such direct supply.

(C) Indicates Change

PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND COSTS

Variable Distribution Service Charge rates for electric service in Rate Schedules R, R-H and RT of this Tariff shall include \$0.0017 per kWh for recovery of Universal Service Fund Cost (USFC), calculated in the manner set forth below, pursuant to Section 2804(8) of the Competition Act. The USFC rates for electric service may be increased or decreased annually, to reflect changes in the level of Universal Service Fund costs, in the manner described below:

COMPUTATION OF USFC.

The USFC per kWh, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$\text{USFC} = \frac{(C - E)}{(S)}$$

The USFC, so computed, shall be included in distribution rates charged to Customers for service pursuant to the rate schedules identified above. The amount of USFC, per kWh, will vary, if appropriate, based upon annual filings by the Company.

In computing the USFC, per kWh, pursuant to the formula above, the following definitions shall apply:

"Universal Service Fund Cost" – \$383 per Customer Assistance Program (CAP) Customer per year (pro-rated basis) for incremental CAP customers in excess of 90,000.

"USFC" – Universal Service Fund Charge determined to the nearest one-hundredth cent (0.01¢) to be included in rates for each kWh of Variable Distribution Service Charge calculated under Rate Schedules R, R-H, and RT, to recover Universal Service Fund Costs.

"C" - Cost in dollars of the Universal Service Fund Cost for the projected period. Such amount will be based on the actual number of CAP customers at the end of the "E" factor period.

"E" - the net (overcollection) or undercollection of Universal Service Fund Charges. The net overcollection or undercollection shall be determined for the most recent period, beginning with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous USFC.

Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Customers shall not be liable for net interest otherwise due the Company under this calculation.

"S" - projected kWh of electric service to be billed under Rate R, R-H, and RT during the projected period when rates will be in effect, per Appendix A of the Joint Petition for Full Settlement at Docket No. R-00973953.

FILING WITH PENNSYLVANIA PUBLIC UTILITY COMMISSION; AUDIT; RECONCILIATION.

The Company's annual USFC filing and its annual reconciliation statement shall be submitted to the Commission 120 days prior to new rates being effective January 1 of each year, or at such time as the Commission may prescribe. The USFC mechanism is subject to annual audit review by the Bureau of Audits.

(l) Indicates Increase

SUMMARY OF PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND COSTS

The total of the Universal Service Fund Costs ("USFC") and Supplemental Universal Service Fund Costs ("Supplemental USFC") is summarized below:

USFC	\$0.0017 per kWh
Supplemental USFC	<u>\$0.0005 per kWh</u>
Total	\$0.0022 per kWh

(I) Indicates Increase

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE. \$5.31

(I)

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

4.86¢ per kWh for the first 500 kWh per dwelling unit

(I)

5.62¢ per kWh for additional kWh.

(I)

WINTER MONTHS. (October through May)

4.86¢ per kWh

(I)

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

3.42¢ per kWh for the first 500 kWh per dwelling unit

(I)

3.97¢ per kWh for additional kWh.

(I)

WINTER MONTHS. (October through May)

3.42¢ per kWh

(I)

ENERGY AND CAPACITY CHARGE:

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the Monthly Pricing Option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

SUMMER MONTHS. (June through September)

6.10¢ per kWh for the first 500 kWh per dwelling unit

(D)

6.81¢ per kWh for additional kWh.

(D)

WINTER MONTHS. (October through May)

6.10¢ per kWh

(D)

Monthly Pricing Option-Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

(I) Indicates Increase

(D) Indicates Decrease

PECO Energy Company

RATE RT RESIDENCE TIME-OF-USE SERVICE

AVAILABILITY.

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is provided through one meter. Service is also available for related farm purposes when such service is provided through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

DEFINITION OF PEAK-HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$10.48

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS (June through September)

2.12¢ per off-peak kWh

(I)

7.95¢ per on-peak kWh

(I)

WINTER MONTHS (October through May)

2.12¢ per off-peak kWh

(I)

7.31¢ per on-peak kWh

(I)

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

1.88¢ per off-peak kWh

(I)

7.49¢ per on-peak kWh

(I)

WINTER MONTHS. (October through May)

1.88¢ per off-peak kWh

(I)

6.88¢ per on-peak kWh

(I)

ENERGY AND CAPACITY CHARGE:

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

SUMMER MONTHS. (June through September)

4.01¢ per off-peak kWh

(D)

10.93¢ per on-peak kWh

(D)

WINTER MONTHS. (October through May)

4.01¢ per off-peak kWh

(D)

10.16¢ per on-peak kWh

(D)

Monthly Pricing Option- Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

(I) Indicates Increase

(D) Indicates Decrease

RATE R-H RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$5.31

METERING AND BILLING CREDITS: A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

4.64¢ per kWh for the first 500 kWh per dwelling unit (I)

5.36¢ per kWh for additional kWh. (I)

WINTER MONTHS. (October through May)

4.64¢ per kWh for the first 600 kWh per dwelling unit (I)

2.06¢ per kWh for additional kWh. (I)

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

3.33¢ per kWh for the first 500 kWh per dwelling unit (I)

3.87¢ per kWh for additional kWh. (I)

WINTER MONTHS. (October through May)

3.33¢ per kWh for the first 600 kWh per dwelling unit (I)

1.39¢ per kWh for additional kWh. (I)

ENERGY AND CAPACITY CHARGE:

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

SUMMER MONTHS. (June through September)

6.36¢ per kWh for the first 500 kWh per dwelling unit (D)

7.10¢ per kWh for additional kWh (D)

WINTER MONTHS. (October through May)

6.36¢ per kWh for the first 600 kWh per dwelling unit (D)

3.69¢ per kWh for additional kWh (D)

Monthly Pricing Option- Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

SUMMER MONTHS. (June through September)

The Company will determine a market rate by May 1st for the subsequent summer months in the year in which the Monthly Pricing Option is implemented by the Company.

WINTER MONTHS. (October through May)

Same as the Standard Pricing Option winter months charge.

(I) Indicates Increase

(D) Indicates Decrease

RATE OP OFF-PEAK SERVICE

AVAILABILITY.

In conjunction with Rates R, RT, R-H and with residence service under Rate GS, for any customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement. Effective January 1, 2004, service under Rate OP will be restricted to service locations receiving Rate OP service or that are the subject of a Rate OP service application as of December 31, 2003.

SPECIAL RULES AND REGULATIONS.

The normal control device furnished by the Company has a limited capacity. The customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 200 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 200 amperes the control device shall be furnished, installed and maintained by the customer. Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from customer to customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$4.65 per month

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE: 3.70¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.49¢ per kWh

(I)

ENERGY AND CAPACITY CHARGE:

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of January 1, 2002, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

2.05¢ per kWh

(I)

Monthly Pricing Option-Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

SUMMER MONTHS. (June through September)

The Company will determine a market rate by May 1st for the subsequent summer months in the year in which the Monthly Pricing Option is implemented by the Company

WINTER MONTHS. (October through May)

Same as the Standard Pricing Option winter months charge.

If the returning customer, within the first twelve months of the customer's return to the Company, is on the Monthly Pricing Option and requests to be removed from the Monthly Pricing Option and switched to the Standard Pricing Option, then the customer will be required to stay with the Company for the remainder of this initial twelve month period under the Standard Pricing Option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request. If the returning customer has stayed with the Company for at least twelve months and is on the Monthly Pricing Option, the customer can request to be switched to the Standard Pricing Option with no minimum stay provision on this option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request.

The prices for Default PLR Service were determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement at Docket Nos. R-00973953 and P-00971265.

Within one business day of a request from a customer, or a customer's EGS, to return the customer to PLR Service, the Company will send a letter to the customer requesting the customer to choose between the Standard Pricing Option and the Monthly Pricing Option. If the Company does not receive a response from the Customer within ten calendar days from the date of the letter, the terms and conditions of the Standard Pricing Option will apply. The Customer's return to PLR Service will become effective as of the next scheduled meter reading date, provided that the Company received the request for the return at least 16 days prior.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

(I) Indicates Decrease

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

- \$ 6.86 for single-phase service without demand measurement, or
- \$ 8.93 for single-phase service with demand measurement, or
- \$23.94 for polyphase service.

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

- 3.64¢ per kWh for the first 80 hours' use of billing demand
- * 1.71¢ per kWh for the next 80 hours' use of the billing demand
- 1.08¢ per kWh for additional use; except
- 0.47¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

COMPETITIVE TRANSITION CHARGE:

- 8.86¢ per kWh for the first 80 hours' use of billing demand (I)
- * 4.18¢ per kWh for the next 80 hours' use of billing demand (I)
- 2.64¢ per kWh for additional use; except (I)
- 1.17¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh (I)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- 11.11¢ per kWh for the first 80 hours' use of billing demand (D)
- * 6.15¢ per kWh for the next 80 hours' use of billing demand (D)
- 4.53¢ per kWh for additional use; except (D)
- 2.97¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh. (D)

* During October through May this block is eliminated.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY and PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis), nor less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts. There will be a one-time waiver of the application of the previous sentences as they relate to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

(I) Indicates Increase
 (D) Indicates Decrease

RATE-GS GENERAL SERVICE (continued)

MINIMUM CHARGE

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of **\$5.93** per KW of billing demand, **as follows: Variable Distribution-\$0.93 per kW; Competitive Transition Charge-\$2.22 per kW; Energy and Capacity-\$2.78 per kW (Energy and Capacity Charge applicable only if Customer receives Default PLR Service).**

(C)

HEATING MODIFICATION.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

METERING.

A. Single Meter.

Applicable where the area served through the single meter is heated solely by permanently connected electric space heating installations (1) acceptable to the Company; (2) sensitive to outdoor temperature; and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the two most recent winter seasons preceding the start of the current winter season (October 1st). The demand reduction will be subject to annual review and any revisions will be based on the two most recent winter seasons. The base load demand will be defined as the lowest measured demand during the period from October to May. For time-of-use metered customers, the demand reduction will be based upon the difference between the peak winter and base load demands regardless of whether they occur on or off peak. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer whose demand reduction was calculated under the methods in effect on October 17, 1996, will continue to receive the same reduction until January 2, 2000 unless the current method (described in the preceding paragraph) yields a smaller billed demand for the customer.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements.

B. Separate Meters.

At the option of the customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

VARIABLE DISTRIBUTION SERVICE CHARGE: 0.85¢ per kWh

COMPETITIVE TRANSITION CHARGE: 2.08¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains

Competitive Energy Supply: 3.94¢ per kWh

(I)

(D)

During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

OFF-PEAK THERMAL STORAGE PROVISION.

Off-peak energy may be provided exclusively for qualifying Thermal Storage applications only in conjunction with this rate schedule when the load supplied is separately metered. This service will be billed separately at the rate of \$11.39 per month, plus the charges listed below.

OFF-PEAK USAGE DURING THE WINTER AND SUMMER MONTHS:

VARIABLE DISTRIBUTION SERVICE CHARGE: 1.43¢ per kWh

COMPETITIVE TRANSITION CHARGE: 1.17¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

1.89¢ per kWh

(I)

(D)

(I) Indicates Increase

(D) Indicates Decrease

RATE-GS GENERAL SERVICE (continued)

ON-PEAK USAGE DURING THE WINTER MONTHS:

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.20¢ per kWh

COMPETITIVE TRANSITION CHARGE: 1.78¢ per kWh (I)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains

Competitive Energy Supply. 2.90¢ per kWh (D)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

During the summer months, any on-peak demand and energy will contribute to the pricing of the basic Monthly Rate Table. To qualify for this provision, the customer must submit an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania to the Company for technical review and approval. On-peak hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 p.m. on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. For Cooling Thermal Storage applications, during the months of June through September, on-peak hours will commence at 10:00 a.m. instead of 8:00 a.m.

SPECIAL PROVISION.

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company, non-profit rescue squad, non-profit ambulance service or a non-profit senior citizen center meeting the requirements set forth below, may, upon application, elect to have its electric service billed at any of the following rate schedules: Rate R Residential Service, Rate RT Residential Time of Use, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of an electric service contract for a minimum term of one year at the chosen rate will be required of any entity electing service pursuant to the options provided by this provision.

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

VOLUNTEER FIRE COMPANY - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

NON-PROFIT SENIOR CITIZEN CENTER - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided. The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) or the Commonwealth as a non-profit entity and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

NON-PROFIT RESCUE SQUAD - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility recognized by the Pennsylvania Emergency Management Agency (PEMA) or the Pennsylvania Department of Health as a provider of rescue services. The use of electric service at this location shall be to support the activities of the non-profit rescue squad. Any fund raising activities at this service location must be used solely to support the non-profit rescue squad operations.

NON-PROFIT AMBULANCE SERVICE - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility licensed by the Pennsylvania Department of Health as a provider of ambulance services. The use of electric service at this location shall be to support the activities of the non-profit ambulance service. Any fund raising activities at this service location must be used solely to support the non-profit ambulance service operations.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

PAYMENT TERMS. Standard.

(I) Indicates Increase

(D) Indicates Decrease

RATE-PD PRIMARY-DISTRIBUTION POWER

AVAILABILITY.

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

CURRENT CHARACTERISTICS.

Standard primary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$279.76

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$1.82 per kW of billing demand
- 1.61¢ per kWh of the first 150 hours' use of billing demand
- 0.95¢ per kWh of the first next 150 hours' use of billing demand
- 0.30¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE:

- \$3.88 per kW of billing demand (I)
- 3.45¢ per kWh of the first 150 hours' use of billing demand (I)
- 2.05¢ per kWh for the next 150 hours' use of billing demand (I)
- 0.67¢ per kWh for additional use. (I)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- \$4.13 per kW of billing demand (D)
- 5.42¢ per kWh of the first 150 hours' use of billing demand (D)
- 3.93¢ per kWh for the next 150 hours' use of billing demand (D)
- 2.46¢ per kWh for additional use. (D)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis). There will be a one-time waiver of the application of the previous sentence as it relates to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

- (I) Indicates Increase
- (D) Indicates Decrease

RATE-HT HIGH-TENSION POWER

AVAILABILITY.

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

CURRENT CHARACTERISTICS.

Standard high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$291.52

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

(I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$1.68 per kW of billing demand
- 0.90¢ per kWh of the first 150 hours' use of billing demand
- 0.53¢ per kWh of the next 150 hours' use of billing demand, but not more than 7,500,000 kWh
- 0.17¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE:

- \$5.82 per kW of billing demand
- 3.12¢ per kWh for the first 150 hours' use of billing demand
- 1.85¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kWh
- 0.59¢ per kWh for additional use.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- \$6.03 per kW of billing demand
- 4.87¢ per kWh for the first 150 hours' use of billing demand
- 3.55¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kWh
- 2.24¢ per kWh for additional use.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

TIME-OF-USE ADJUSTMENT:

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.58¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

- For customers supplied at 33,000 volts: 7¢ per kW of measured demand.
- For customers supplied at 69,000 volts: 28¢ per kW for first 10,000 kW of measured demand.
- For customers supplied over 69,000 volts: 28¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

(C)

APPLY TO THIS RATE.

- (C) Indicates Change
- (I) Indicates Decrease

RATE POL PRIVATE OUTDOOR LIGHTING

AVAILABILITY.

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-P, SL-S and SL-E.

MONTHLY RATE TABLE.

<u>MERCURY-VAPOR LAMPS</u>	<u>PRICE PER LIGHTING UNIT</u>						
	<u>CTC</u>		<u>ENERGY & CAPACITY</u>		<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
100 Watts (nominally 4,000 Lumens)	\$1.29	\$1.21	\$1.55	\$1.39	\$11.36	\$10.17	(C)
175 Watts (nominally 8,000 Lumens)	\$1.76	\$1.69	\$2.11	\$1.95	\$15.39	\$14.25	(C)
250 Watts (nominally 12,000 Lumens)	\$2.19	\$2.13	\$2.59	\$2.45	\$18.97	\$17.95	(C)
400 Watts (nominally 20,000 Lumens)	\$2.82	\$2.74	\$3.35	\$3.17	\$24.48	\$23.14	(C)
400 Watts Floodlight (nominally 22,000 Lumens)	\$3.05	\$2.97	\$3.62	\$3.43	\$26.47	\$25.13	(C)
<u>SODIUM-VAPOR LAMPS</u>	<u>CTC</u>		<u>ENERGY&CAPACITY</u>		<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
	70 Watts (nominally 5,800 Lumens)	\$1.77	\$1.70	\$2.12	\$1.96	\$15.50	
250 Watts (nominally 25,000 Lumens)	\$2.85	\$2.77	\$3.37	\$3.19	\$24.67	\$23.34	(C)
400 Watts (nominally 50,000 Lumens)	\$3.13	\$3.05	\$3.71	\$3.52	\$27.08	\$25.74	(C)
400 Watts Floodlight (nominally 50,000 Lumens)	\$3.37	\$3.29	\$3.97	\$3.79	\$29.06	\$27.73	(C)
<u>STANDARD METAL HALIDE LAMPS</u>	<u>CTC</u>		<u>ENERGY&CAPACITY</u>		<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
	100 Watts (nominally 7,800 Lumens)	\$0.43	\$0.51	\$0.86	\$0.81	\$23.26	
175 Watts (nominally 13,000 Lumens)	\$0.44	\$0.83	\$1.48	\$1.37	\$24.37	\$22.95	(C)
250 Watts (nominally 20,500 Lumens)	\$0.67	\$1.32	\$2.36	\$2.15	\$25.76	\$24.35	(C)
400 Watts (nominally 36,000 Lumens)	\$3.31	\$3.23	\$3.91	\$3.73	\$28.62	\$27.32	(C)
1000 Watts (nominally 110,000 Lumens)	\$5.86	\$5.78	\$6.85	\$6.67	\$50.07	\$48.78	(C)
<u>STANDARD HIGH PRESSURE SODIUM LAMPS</u>	<u>CTC</u>		<u>ENERGY&CAPACITY</u>		<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
	50 Watts (nominally 4,000 Lumens)	\$1.93	\$1.83	\$1.99	\$1.40	\$18.62	
70 Watts (nominally 5,800 Lumens)	\$1.99	\$1.91	\$2.38	\$2.21	\$17.43	\$16.13	(C)
100 Watts (nominally 9,500 Lumens)	\$2.10	\$2.02	\$2.53	\$2.34	\$18.43	\$17.13	(C)
150 Watts (nominally 16,000 Lumens)	\$2.30	\$2.22	\$2.76	\$2.58	\$20.13	\$18.84	(C)
250 Watts (nominally 25,000 Lumens)	\$2.73	\$2.65	\$3.23	\$3.05	\$23.64	\$22.33	(C)
400 Watts (nominally 50,000 Lumens)	\$3.32	\$3.24	\$3.92	\$3.74	\$28.67	\$27.36	(C)
1,000 Watts (nominally 130,000 Lumens)	\$3.73	\$3.65	\$10.69	\$10.21	\$32.80	\$32.80	(C)

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

GENERAL PROVISIONS.

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The customer will install, own and maintain all poles on the customer's property and all service extensions on the customer's property from the Company's standard service-supply lines.

(C) Indicates Change

RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA

AVAILABILITY.

For the safety and convenience of the public, only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places located within the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is provided hereunder, and by incandescent filament, mercury-vapor, fluorescent or sodium-vapor lamps of standard sizes and types approved by the Company, only if the customer installs, owns and maintains all Utilization Facilities as hereinafter defined. Service will be provided under this rate for street Lighting Units supported in a conventional manner such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

CHARACTERISTICS OF SUPPLY.

Service under this rate will be from series 6.6 ampere circuits or from standard single-phase secondary circuits, as specified by the Company, except that, where conditions require, or where existing standard secondary circuits are not available, the Company at its option may supply service from nonstandard secondary circuits, providing nominally 240 volts.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

For Lighting Units in service as of the fifteenth day of the month.

\$ 8.78 per Lighting Unit supplied from standard secondary (aerial or underground) circuits where the customer owns the individual control for such Lighting Unit.

\$ 8.96 per Lighting Unit supplied from aerial (series or secondary) circuits where the Company provides group controls.

\$12.50 per Lighting Unit supplied from underground (series or secondary) circuits where the Company provides group controls.

VARIABLE DISTRIBUTION SERVICE CHARGE:

0.15¢ per watt.

0.79¢ per kWh of energy billed

COMPETITIVE TRANSITION CHARGE:

0.22¢ per watt.

1.69¢ per kWh of energy billed

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

0.10¢ per watt

2.64¢ per kWh

(I)
(I)

(D)
(D)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

LIGHTING UNIT.

A Lighting Unit shall comprise each lighting installation which is separately connected to a delivery point on the Company's series or secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Lighting Unit shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Lighting Units in service as of the fifteenth day of a month shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Lighting Unit shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules approved by the authorized representatives of the customer and the Company. The aggregate of the kilowatt-hours thus computed for all Lighting Units in service as of the fifteenth day of a month shall constitute the energy billed for the month.

(I) Indicates Increase
(D) Indicates Decrease

PECO Energy Company

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES

AVAILABILITY.

Outdoor lighting of streets, highways, bridges, parks and similar places located in Suburban Counties.

ANNUAL RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.

Incandescent Filament Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy & Capacity</u>	
320 Lumens	32	\$ 75.45	\$ 17.14	\$17.04	(C)
600 Lumens	58	\$105.14	\$ 23.88	\$23.74	(C)
1,000 Lumens	103	\$147.47	\$ 33.51	\$33.30	(C)
2,500 Lumens	202	\$202.94	\$ 46.08	\$45.84	(C)
6,000 Lumens	448	\$231.54	\$ 52.59	\$52.29	(C)
10,000 Lumens	690	\$277.20	\$ 62.95	\$62.60	(C)

Mercury Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy & Capacity</u>	
4,000 Lumens	115	\$173.54	\$39.43	\$39.19	(C)
8,000 Lumens	191	\$183.29	\$41.63	\$41.39	(C)
12,000 Lumens	275	\$195.43	\$44.39	\$44.14	(C)
20,000 Lumens	429	\$229.57	\$52.14	\$51.84	(C)
42,000 Lumens	768	\$327.02	\$74.29	\$73.85	(C)
59,000 Lumens	1,090	\$368.61	\$83.73	\$83.25	(C)

Sodium-Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy & Capacity</u>	
5,800 Lumens	94	\$172.24	\$39.12	\$38.90	(C)
9,500 Lumens	131	\$187.28	\$42.53	\$42.29	(C)
16,000 Lumens	192	\$210.34	\$47.77	\$47.51	(C)
25,000 Lumens	294	\$238.97	\$54.28	\$53.96	(C)
50,000 Lumens	450	\$284.73	\$64.66	\$64.31	(C)

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

GENERAL PROVISIONS.

1. Service. The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.

2. Outage Allowances. Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction to the Company's monthly Variable Distribution Service and CTC charges. If the customer receives Default PLR service, the outage allowance will also apply to the Energy & Capacity and Transmission Charges. The monthly bill will be adjusted, pro rate, for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.

3. Lighting Installations. The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

Standard lighting installations under standard conditions of supply will be made on the public highways at the expense of the Company to the extent warranted by the revenue in prospect, any additional investment to be assumed by the customer.

(C) Indicates Change

PECO Energy Company

RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES

AVAILABILITY.

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places located outside of the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the utilization facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

A qualified agency or association may receive service under this tariff effective with their first scheduled billing cycle beginning after September 6, 1999.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE:	\$7.11 per Service Location (as defined below)	
COMPETITIVE TRANSITION CHARGE:	0.28¢ per Watt	(I)
	1.75¢ per kWh	(I)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

	0.30 ¢ per Watt	(D)
	3.36 ¢ per kWh	(D)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS.

1. Ownership of Utilization Facilities.

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

2. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

(D) Indicates Decrease

(I) Indicates Increase

RATE TL TRAFFIC LIGHTING SERVICE

AVAILABILITY.

To any municipality using the Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

RATE TABLE.

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.14¢ per kWh
COMPETITIVE TRANSITION CHARGE: 3.38¢ per kWh (I)
ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.
6.11¢ per kWh (D)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

MINIMUM CHARGE.

\$3.56 per month per signal light.

TERM OF CONTRACT.

The initial contract term for each signal light installation shall be for at least one year.

PAYMENT TERMS.

Standard.

(I) Indicates Increase
(D) Indicates Decrease

RATE EP ELECTRIC PROPULSION

AVAILABILITY.

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

CURRENT CHARACTERISTICS.

Standard sixty hertz (60 Hz) high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$1,263.68 per delivery point

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$3.03 per kW of billing demand
 0.23¢ per kWh

COMPETITIVE TRANSITION CHARGE:

\$6.95 per kW of billing demand
 0.53¢ per kWh

(I)
 (I)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$7.44 per kW of billing demand
 2.23¢ per kWh

(D)
 (D)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

TIME-OF-USE ADJUSTMENT:

There will be a credit for energy use during off-peak hours and an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit	0.21¢ per kWh	0.21¢ per kWh
On-peak charge	0.58¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For delivery points supplied at 33,000 volts: 7¢ per kW
 For delivery points supplied at 69,000 volts: 28¢ per kW for first 10,000 kW of measured demand.
 For delivery points supplied over 69,000 volts: 28¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis).

There will be a one-time waiver of the application of the previous sentence as it relates to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.

If the load of a customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point &

(I) Indicates Increase
 (D) Indicates Decrease

PECO Energy Company

RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA

APPLICABILITY. To multiple, unmetered lighting service supplied the City of Philadelphia to operate incandescent lamps and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

LIGHTING DISTRIBUTION SERVICE DEFINED. All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

NOTICE TO COMPANY. The City shall give advance notice to the Company of all proposed new installations or of the replacement or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

MONTHLY RATE TABLE.

VARIABLE DISTRIBUTION SERVICE CHARGE:	11.29¢ per kWh	
COMPETITIVE TRANSITION CHARGE:	1.33¢ per kWh	(I)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

1.55¢ per kWh (D)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS RATE

PLAN OF MONTHLY BILLING.

Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

LIABILITY PROVISION.

The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

TERM OF CONTRACT.

The initial contract term for each lighting unit shall be for at least one year.

(I) Indicates Increase
(D) Indicates Decrease

AUXILIARY SERVICE RIDER (continued)

indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

INTERRUPTIBLE POWER FOR BACK-UP OR MAINTENANCE. Customers with a minimum of 1,000 KW of interruptible Back-Up or Maintenance Power and who purchase their interruptible back-up or maintenance energy from PECO Energy may contract for interruptible supply. When a customer contracts for interruptible supply, such supply shall be interrupted when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. The customer shall interrupt such load after a minimum of sixty minutes prior notice by the Company. When a customer is notified by the Company to interrupt service and the customer fails to interrupt, a penalty of \$24 per kilowatt shall be applicable to each kilowatt of demand that has not been interrupted.

RATE AND BILLING.

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other capacity and energy charges of the applicable rate shall be modified as set forth below.

Supplementary Power. Billing shall be under the provisions of the applicable rate and riders.

Firm Back-up Power. Charges are per kilowatt of demand specified in the contract for back-up supply. This charge shall include energy use equal in cost to the total monthly demand charge.

For all customers:

Variable Distribution Service Charge:	\$0.34 per kW	
Competitive Transition Charge:	\$1.03 per kW	(I)
Energy and Capacity Charge:	\$1.84 per kW	(D)

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.87¢ per kWh	
Competitive Transition Charge:	2.69¢ per kWh	(I)
Energy and Capacity Charge:	4.81¢ per kWh	(D)

Primary Voltage:

Variable Distribution Service Charge:	1.89¢ per kWh	
Competitive Transition Charge:	3.33¢ per kWh	(I)
Energy and Capacity Charge:	5.36¢ per kWh	(D)

Secondary Voltage:

Variable Distribution Service Charge:	2.34¢ per kWh	
Competitive Transition Charge:	4.43¢ per kWh	(I)
Energy and Capacity Charge:	6.55¢ per kWh	(D)

The preceding "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

Interruptible Back-Up Power.

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.16¢ per kWh	
Competitive Transition Charge:	0.58¢ per kWh	(I)
Energy and Capacity Charge:	2.25¢ per kWh	(D)

Primary Voltage:

Variable Distribution Service Charge:	0.30¢ per kWh	
Competitive Transition Charge:	0.67¢ per kWh	(I)
Energy and Capacity Charge:	2.46¢ per kWh	(D)

Secondary Voltage:

Variable Distribution Service Charge:	0.85¢ per kWh	
Competitive Transition Charge:	2.08¢ per kWh	(I)
Energy and Capacity Charge:	3.94¢ per kWh	(D)

The preceding Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply from an EGS.

(I) Indicates Increase
 (D) Indicates Decrease

Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E) apply. Alternatively, when a customer receives LIHEAP cash grants, the customer will automatically be enrolled into PECO's CAP Rate E, provided the customer has been identified through LIHEAP as having income not exceeding 150% of the Federal Poverty Level. Such customers automatically enrolled in CAP Rate E will be screened further to the extent practicable for the purpose of reassessing the CAP level placement based on percentage of Federal Poverty Guidelines.

CAP A - PECO Cares Program : Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
 - Injury or illness
 - High medical bills
 - Medically related usage
 - Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - Children below 8 years of age
 - Disabled persons
 - Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

MONTHLY RATE – CAP A:

	RATE R		RATE RH	
Fixed Distribution Service Charge		\$5.23		\$5.23
Variable Distribution Service Charge				
	1 st 1000 KWH	\$2.42	1 st 2,000 KWH Winter ¹	\$8.30
	Additional KWH	CAP D ²	1 st 1,000 KWH Summer ¹	\$8.30
			Additional KWH	CAP D ²
Competitive Transition Charge				
	1 st 1000 KWH	\$1.49	1 st 2,000 KWH Winter ¹	\$5.38
	Additional KWH	CAP D ²	1 st 1,000 KWH Summer ¹	\$5.38
			Additional KWH	CAP D ²
Energy and Capacity Charge				
	1 st 1000 KWH	\$2.70	1 st 2,000 KWH Winter ¹	\$10.17
	Additional KWH	CAP D ²	1 st 1,000 KWH Summer ¹	\$10.17
			Additional KWH	CAP D ²

(I)

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

² Rate R - for the usage exceeding 1000 kWh, the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 650 kWh used. Rate RH - for the usage exceeding 2000 kWh winter/1000 kWh summer the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 650 kWh used.

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

(I) Indicates Increase

(D) Indicates Decrease

Customer Assistance Program (CAP) Rider – (Continued)

CAP B: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines and who are not eligible for CAP A will be eligible for the CAP B Rate which provides a nominal 85% discount on the pricing of the first 650 kWh of usage, and a nominal 30% discount on the next 100 kWh billed in the months of July, August and September.

CAP C: Customers with annual household gross incomes at or greater than 26% but less than 51% of the Federal poverty income guidelines will be eligible for the CAP C Rate which provides a nominal 75% discount on the pricing of the first 650 kWh of usage and a nominal 30% discount on the next 100 kWh billed in the months of July, August and September.

CAP D: Customers with annual household gross incomes at or greater than 51% but less than 101% of the Federal poverty income guidelines will be eligible for the CAP D Rate which provides a nominal 50% discount on the pricing of the first 650 kWh of usage.

CAP E: Customers with annual household gross incomes from 101% up to and including 150% of the Federal poverty income guidelines will be eligible for the Customer Assistance Program CAP E Rate which provides a nominal 26% discount on the pricing of the first 650 kWh of usage.

MONTHLY RATE TABLES (CAP B – E Rates):

RATE R

	CAP B	CAP C	CAP D	CAP E	
Fixed Distribution Service Charge	\$5.31	\$5.31	\$5.31	\$5.31	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	
Variable Distribution Service Charge					
first 650 kWh	0.70	1.16	2.25	3.44	(C)
Next 100 kWh (July - Sept Only)	3.25	3.25	----	----	(C)
additional kWh	4.64	4.64	4.64	4.64	(C)
Competitive Transition Charge					
first 650 kWh	0.52	0.85	1.37	2.10	(I)
Next 100 kWh (July - Sept Only)	2.39	2.39	----	----	(I)
additional kWh	3.42	3.42	3.42	3.42	(I)
Energy and Capacity Charge *					
first 650 kWh	0.91	1.53	2.52	3.87	(C)
Next 100 kWh (July - Sept Only)	4.28	4.28	----	----	(C)
additional kWh	6.10	6.10	6.10	6.10	(C)

(I) Indicates Increase
 (C) Indicates Change

Customer Assistance Program (CAP) Rider – (Continued)

RATE RH

	CAP B Summer	CAP B Winter	CAP C Summer	CAP C Winter	CAP D Summer	CAP D Winter	CAP E Summer	CAP E Winter
Fixed Distribution Service Charge	\$5.31	\$5.31	\$5.31	\$5.31	\$5.31	\$5.31	\$5.31	\$5.31
	¢/kWh							
Variable Distribution Service Charge								
first 650 kWh	0.66	0.66	1.11	1.11	2.13	2.13	3.27	3.27
next 100 kWh (July - Sept Only)	3.10	----	3.10	----	----	----	----	----
(additional kWh)	4.42	2.13	4.42	2.13	4.42	2.13	4.42	2.13
Competitive Transition Charge								
first 650 kWh	0.49	0.49	0.82	0.82	1.36	1.36	2.92	2.92
next 100 kWh (July - Sept Only)	2.33	----	2.33	----	----	----	----	----
additional kWh	3.33	1.36	3.33	1.36	3.33	1.36	3.33	1.36
Energy and Capacity Charge *								
first 650 kWh	0.96	0.96	1.59	1.59	2.64	2.64	4.06	4.06
next 100 kWh (July - Sept Only)	4.46	----	4.46	----	----	----	----	----
additional kWh	6.36	2.64	6.36	2.64	6.36	2.64	6.36	2.64

(I)

* CAP (A - C) Rate customers will not be able to obtain Competitive Energy Supply.

ENERGY AND CAPACITY CHARGE: The preceding Energy and Capacity Charges are not applicable to the customer if the customer is eligible for and obtains Competitive Energy Supply, and therefore will only apply if the customer receives Default PLR Service.

If the customer obtains Competitive Energy Supply, the customer will receive a credit, on the first 650 kWh of usage on their PECO Energy bill, as follows:

(C) Indicates Change8

Customer Assistance Program (CAP) Rider – Continued

CUSTOMER CREDIT WHEN OBTAINING COMPETITIVE ENERGY SUPPLY (applicable to CAP D & E only):

RATE R		RATE RH			
CAP D	CAP E	CAP D		CAP E	
		Summer	Winter	Summer	Winter
3.58¢/kWh	2.23 ¢/kWh	3.72 ¢/kWh	3.72 ¢/kWh	2.30 ¢/kWh	2.30 ¢/kWh

(C)

METERING AND BILLING CREDITS. A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement.

CERTIFICATION. Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process. In addition, PECO may also utilize the LIHEAP cash grant amount to help determine income level.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate. Customers being considered for the CAP Rider will be required to:

- Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO Energy.

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE. Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

ARREARAGE.

Customers who qualify and are placed on the CAP Rider will have their pre-program arrearage forgiven if they remain current on their CAP bill for six consecutive months. The development of any new arrearage during this period will delay forgiveness. Customers that develop any new arrearage will be offered a payment agreement.

EFFECTIVE APRIL 1, 2009

Customers who qualify and are placed on the CAP Rate will have their pre-program arrearage forgiven on the following basis: For each month in which the customer pays their outstanding balance in full and on time, one-twelfth (1/12th) of the customer's pre-program arrearage will be forgiven. If the customer develops any in-program arrearage while on the CAP Rate -- that is, if the customer does not pay the entire outstanding balance -- then preprogram arrearage forgiveness will not resume until the first month in which the full outstanding balance is paid. At PECO's discretion, customers who develop in-program arrearages may be offered a payment agreement for those in-program arrearages, but PECO is not required to offer such a payment arrangement.

(C) Indicates Change

EMPLOYMENT AND ECONOMIC RECOVERY RIDER (continued)

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy & Capacity*</u>	
one (1) through five (5)	0.006 cents	+ 0.016cents	+ 0.031 cents	(C)
six (6)	0.004 cents	+ 0.014 cents	+ 0.025 cents	
seven (7)	0.003 cents	+ 0.010 cents	+ 0.019 cents	(C)
eight (8)	0.002 cents	+ 0.007 cents	+ 0.012 cents	
nine (9)	0.001 cents	+ 0.003 cents	+ 0.006 cents	(C)

*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

B. QUALIFYING NEW SERVICE LOCATION

1. Monthly Eligibility - The customer is not eligible for the rate reduction in any month in which one or more of the following conditions are true:
 - a. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its use.
 - b. The customer has an unpaid balance which includes a late fee.
 - c. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 12, Chapter 121 of the Pennsylvania Code.
2. The following rate reduction shall apply to all kilowatt-hours:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>	
one (1) through five (5)	0.112 cents	0.346 cents	0.611 cents	(C)
six (6)	0.089 cents	0.276 cents	0.489 cents	(C)
seven (7)	0.067 cents	0.208 cents	0.367 cents	(C)
eight (8)	0.045 cents	0.139 cents	0.244 cents	(C)
nine (9)	0.022 cents	0.069 cents	0.123 cents	(C)

*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

3. Accelerated Rate Reduction - The customer may select an accelerated rate reduction over a shorter time period. The rate reduction shall apply to all kilowatt-hours as follows:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>	
one (1) through four (4)	0.151 cents	0.466 cents	0.825 cents	(C)

*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

TERM OF CONTRACT. This rider shall be in effect for either a period of nine years, for customers choosing the standard rate reduction, or for a period of four years for Qualifying New Service Locations selecting the accelerated rate reduction, which period of time shall be continuous and shall begin on the date on which the Company first applies the rider to the customer's bill for the Service Location. This term cannot be modified except as provided below under the heading RENEWAL.

RENEWAL. A customer may renew the rider at any time in accordance with the terms and provisions of the rider as it applies to Qualifying Existing Service Locations. For renewal customers, the Base Period Energy for any month of the new Base Period shall not be less than the Base Period Energy of the corresponding month of the customer's previous Base Period. The Term of Contract for the renewal shall begin on the date on which the renewal of the rider is first applied based on the new Base Period.

TRANSFER OF OWNERSHIP. The Company will only apply the rider to the customer's bills for the term of contract. If, during the term of contract, the ownership of the service location changes, the Company may continue to apply the rider to the new owner's bills for the Service Location. If the Company continues to apply the rider in such circumstances, the Company shall apply the rider to the new owner's bills for the Service Location as if the new owner had been on the rider for the Service Location for the same period of time as was the previous owner.

(C) Indicates Change

SEASONAL CAPACITY CHARGE SERVICE RIDER

AVAILABILITY. For service to Rate HT customers that satisfy both of the following eligibility requirements:

1. The average of the customer's billing demands during the most recent December-February billing period (the most recent consecutive December, January and February billing months) must be at least 2,000 kW greater than the customer's highest billing demand during the summer billing period (consecutive billing months of June through September) preceding the most recent December-February billing period.
2. The customer may not have installed generation equipment the sole function of which is peak shaving.

The rider shall be available on a first-come-first-served basis. The Company will continue to place qualifying customers on this rider until the placement of an additional customer would increase the total monthly non-coincident peak load supplied under this rider to 40 MW or more.

RATE AND BILLING. Rate HT High Tension Power, including all of its terms and conditions, except that the On-Peak capacity charges shall be as follows:

Summer Months (June through September)		Winter Months (October through May)		
Distribution Charge	\$3.19 per kW	Distribution Charge	\$0.80 per kW	
CTC	\$10.90 per kW	CTC	\$2.72 per kW	(I)

Energy and Capacity Charge Prices: The following energy charges will apply to customers that receive Default PLR Service and are not applicable to customers who purchase Competitive Energy Supply.

Summer Months		Winter Months	
Energy and Capacity Charge	\$11.37 per kW	Energy and Capacity Charge	\$2.85 per kW (D)

The preceding modifications to the "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These modifications to the "Energy and Capacity Charges" will not apply to the customer if it obtains Competitive Energy Supply.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

OTHER RIDERS. A customer served under this rider may not receive service under the Employment and Economic Recovery Rider, the Large Interruptible Load Rider, or the Curtailment HT Rider.

TERM OF CONTRACT. Service under this rider shall be for a period of at least three years.

(I) Indicates Increase
(D) Indicates Decrease

SUBURBAN STREET LIGHTING RIDER

AVAILABILITY.

Available with the first regular billing cycle beginning after September 6, 1999 and limited to qualified governmental agencies and community associations that were served under base Rate SL-E as of July 8, 1999. If, however, any qualified customer that utilizes this rider chooses at any point to switch to base Rate SL-E, said customer may not thereafter return to this rider.

This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE: \$9.68 per Service Location (as defined below)
SERVICE LOCATION CTC CHARGE: \$0.39 per Service Location (as defined below)

(I)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

0.29¢ per Watt
1.86¢ per kWh

(D)
(D)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION. A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

DETERMINATION OF BILLING DEMAND. The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED. The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS. Per Rate SL-E.

(I) Indicates Increase

EXHIBIT 1

PECO
2010 Unbundled Revenue

Sales (MWh)	Per R-00027912 (RNR)					Per Reconciliation (a)			NDCA/USFC Adjustments (b) (c)		2010 TOTAL REV (e) = (2) + (3a) + (4a) + (5a)
	Total (1) = (2) + (3) + (4) + (5)	Transmission (2)	Distribution (3)	CTC (4)	Market Energy (5)	CTC (4a)	Market Energy (5a)	Distribution (3a)			
HT	1,204,660,681	55,429,081	120,518,748	314,073,777	714,639,076	376,239,487	662,473,386	120,518,748	1,204,660,682		
EP	697,318	2,569,755	8,097,794	14,531,130	32,572,355	17,166,259	29,937,226	8,097,794	57,771,034		
PD	1,180,742	5,612,952	21,677,690	32,493,626	67,447,315	38,386,439	61,554,502	21,677,690	127,231,583		
GS	7,201,019	43,137,827	156,897,388	251,820,360	485,323,129	297,200,492	439,942,997	156,897,388	937,178,504		
GS	7,157,703	42,882,365	155,968,967	250,330,244	482,451,289	295,735,805	437,045,728	155,968,967	931,632,865		
TL	43,316	255,262	928,421	1,490,116	2,871,839	1,464,687	2,897,268	928,421	5,545,638		
RH	3,074,472	12,475,493	109,151,513	75,059,230	156,734,692	74,498,670	157,295,252	115,891,384	360,160,799		
R	8,404,744	47,750,698	477,701,866	296,415,718	519,961,528	294,431,728	521,945,518	495,958,898	1,360,086,842		
R	8,404,657	47,750,262	477,697,511	296,413,014	519,956,788	294,429,044	521,940,758	495,954,352	1,360,074,416		
RT	86	435	4,355	2,704	4,740	2,684	4,760	4,546	12,425		
OP	410,251	198,018	21,207,016	2,026,257	8,392,815	2,008,254	8,410,818	21,207,016	31,824,106		
SLP	96,938	170,294	11,781,755	1,750,446	3,088,565	2,060,663	2,778,348	11,781,755	16,791,060		
SLS	18,457	89,810	4,256,203	818,740	1,110,026	960,032	968,734	4,256,203	6,274,779		
SLE	51,324	83,726	6,455,033	1,111,214	2,387,578	1,313,403	2,185,389	6,455,033	10,037,551		
OTHER	9,845	11,339	1,808,196	180,706	280,162	211,894	248,974	1,808,196	2,280,403		
POL	9,811	11,315	1,804,316	180,318	279,561	211,436	248,443	1,804,316	2,275,510		
AL	34	24	3,880	388	601	458	531	3,880	4,893		
TOTAL	36,644,507	167,528,792	939,553,202	990,281,205	1,991,937,242	1,104,477,300	1,877,741,145	964,550,105	4,114,297,343		
¢/kWh		0.46	2.56	2.70	5.43	3.01	5.12	2.63	11.23		

(a) Annual Transition Reconciliation per Docket No. M-2009-2128478

(b) USFC adjustments include rates R, RT & RH

(c) No NDCA adjustment

PECO
2010 Unbundled Unit Rates (\$/kWh)

	Total (1) = (2) + (3) + (4) + (5)	Per R-00027912 (RNR)			Per Reconciliation (a)		NDCA/USFC Adjustments (b) (c)		2010 TOTAL REV (6) = (2) + (3a) + (4a) + (5a)
		Transmission (2)	Distribution (3)	CTC (4)	Market Energy (5)	CTC (4a)	Market Energy (5a)	Distribution (3a)	
HT	15,499,398	7.77	0.36	0.78	2.03	2.43	4.21	0.78	7.78
EP	697,318	8.28	0.37	1.16	2.08	2.46	4.29	1.16	8.28
PD	1,180,742	10.78	0.48	1.84	2.75	3.25	5.21	1.84	10.78
GS	7,201,019	13.01	0.60	2.18	3.50	4.13	6.11	2.18	13.02
GS	7,157,703	13.02	0.60	2.18	3.50	4.13	6.11	2.18	13.02
TL	43,376	12.80	0.59	2.14	3.44	3.38	6.69	2.14	12.80
RH	3,074,472	11.50	0.41	3.55	2.44	2.42	5.12	3.77	11.72
R	8,404,744	15.97	0.57	5.68	3.53	3.50	6.22	5.90	16.19
R	8,404,657	15.97	0.57	5.68	3.53	3.50	6.22	5.90	16.19
RT	86	14.19	0.50	5.05	3.14	3.12	5.52	5.29	14.43
OP	410,251	7.76	0.05	5.17	0.49	0.49	2.05	5.17	7.76
SLP	96,938	17.32	0.18	12.15	1.81	2.13	2.87	12.15	17.33
SLS	18,457	34.00	0.49	23.06	4.44	5.20	5.25	23.06	34.00
SLE	51,324	19.56	0.16	12.58	2.17	2.56	4.26	12.58	19.56
OTHER	9,845	23.16	0.12	18.37	1.84	2.15	2.54	18.37	23.18
POL	9,811	23.19	0.12	18.39	1.84	2.16	2.53	18.39	23.20
AL	34	14.46	0.07	11.47	1.15	1.35	1.58	11.41	14.41
TOTAL	36,644,507	11.16	0.46	2.56	2.70	3.01	5.12	2.63	11.23

(a) Annual Transition Reconciliation per Docket No. M-2009-2128478

(b) USFC adjustments include rates R, RT & RH

(c) No NDCA adjustment

PECO
Proof of Revenue 2010
Rate R

Electric PA PUC No. 3

	Billing Determinants		Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)/1.092	RNR		Reconciliation		NDCA/USFC Adjustments		2010 Rates
	(4)	(5)=(6)/(4)				Pricing (a)	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	
(25) Fixed Distribution Charge	13,709,923 Bills	\$	5.10	\$ 69,920,607	\$ 76,325,743	\$	5.18	\$ 77,542,376				\$ 5.31 (g)
(26) Transmission Service Charge												
(27) Up to 500 kwh	5,415,895,024 kWh	\$	0.0055	\$ 29,542,074	\$ 32,248,301	\$	0.0055	\$ 32,762,339				\$ 0.0055
(28) kwh over 500-Winter	1,084,642,063 kWh	\$	0.0055	\$ 5,916,395	\$ 6,458,372	\$	0.0055	\$ 6,561,318				\$ 0.0055
(29) kwh over 500-Summer	1,198,814,912 kWh	\$	0.0063	\$ 7,598,340	\$ 8,294,393	\$	0.0064	\$ 8,426,605				\$ 0.0064
(30) Variable Distribution Charge												
(31) Up to 500 kwh	5,415,895,024 kWh	\$	0.0457	\$ 247,567,493	\$ 270,246,123	\$	0.0464	\$ 274,553,846				\$ 0.0486
(32) kwh over 500-Winter	1,084,642,063 kWh	\$	0.0457	\$ 49,580,377	\$ 54,122,229	\$	0.0464	\$ 54,984,938				\$ 0.0486
(33) kwh over 500-Summer	1,198,814,912 kWh	\$	0.0531	\$ 63,675,354	\$ 69,508,388	\$	0.0540	\$ 70,616,352				\$ 0.0562
(34) Competitive Transition Charge												
(35) Up to 500 kwh	5,415,895,024 kWh	\$	0.0339	\$ 183,450,076	\$ 200,255,176	\$	0.0344	\$ 203,447,243				\$ 0.0342
(36) kwh over 500-Winter	1,084,642,063 kWh	\$	0.0339	\$ 36,739,573	\$ 40,105,133	\$	0.0344	\$ 40,744,409				\$ 0.0342
(37) kwh over 500-Summer	1,198,814,912 kWh	\$	0.0394	\$ 47,133,760	\$ 51,451,488	\$	0.0400	\$ 52,271,624				\$ 0.0397
(38) Electric Generation												
(39) Up to 500 kwh	5,415,895,024 kWh	\$	0.0598	\$ 323,960,737	\$ 353,637,435	\$	0.0608	\$ 359,274,415				\$ 0.0610
(40) kwh over 500-Winter	1,084,642,063 kWh	\$	0.0598	\$ 64,879,663	\$ 70,823,019	\$	0.0608	\$ 71,951,938				\$ 0.0610
(41) kwh over 500-Summer	1,198,814,912 kWh	\$	0.0667	\$ 79,987,888	\$ 87,326,162	\$	0.0678	\$ 88,718,141				\$ 0.0681
(42) Total Revenue		\$		\$ 1,209,962,337	\$ 1,320,801,961	\$		\$ 1,320,801,961				\$
(43) NDCA/USFC Adjustments												
(44) Pricing												
(45) Revenue												
(46) Total												
(47) Total Revenue												

(a) RNR Pricing = RNR Revenue / (Usage * 1.092 growth factor)

(b) RNR Revenue = RNR Factor (1.01594) * Column (7)

(c) CTC Pricing = CTC Revenue / (Usage * 1.092 growth factor)

(d) CTC Revenue = CTC Factor * RNR Revenue

(e) NDCA/USFC Adjustments (Pricing) = NDCA @ Docket No. R-00038102 (\$0.0000/KWH) + USFC @ Docket No. M-2009-2128293 (\$0.0022/KWH)

(f) NDCA/USFC Adjustments (Revenue) = Pricing * (Usage * 1.092 growth factor)

(g) Includes Consumer Education Plan (Pricing) = \$.13¢ for Rate R, RH, RT and CAP @ Docket No. M-2008-2032274 & M-2008-2062739

**PECO
Proof of Revenue 2010
Rate RT**

Electric PA PUC No. 3

	Billing Determinants		Revenue (6)	Growth Ratio (7)=(6)x1.092	RNR		Reconciliation		NDCA/USFC Adjustments		2010 Rates
	(4)	(5)=(6)/(4)			Pricing (a)	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	
(29) Fixed Distribution Charge	143 bills	\$ 10.19	\$ 1,458	\$ 1,592	\$ 10.35	\$ 1,617					\$ 10.48 (g)
(30) Transmission Charge											
(31) Summer Off-peak kwh	32,901	\$ 0.0030	\$ 98	\$ 107	\$ 0.0030	\$ 108					\$ 0.0030
(32) Summer On-peak kwh	8,067	\$ 0.0121	\$ 98	\$ 106	\$ 0.0123	\$ 108					\$ 0.0123
(33) Winter Off-peak kwh	27,659	\$ 0.0030	\$ 82	\$ 90	\$ 0.0030	\$ 91					\$ 0.0030
(34) Winter On-peak kwh	10,372	\$ 0.0111	\$ 115	\$ 128	\$ 0.0113	\$ 128					\$ 0.0113
(35) Variable Distribution Charge			\$ 393	\$ 428		\$ 435					
(36) Summer Off-peak kwh	32,901	\$ 0.0187	\$ 615	\$ 671	\$ 0.0190	\$ 682			\$ 0.0212	\$ 761	\$ 0.0212
(37) Summer On-peak kwh	8,067	\$ 0.0761	\$ 614	\$ 670	\$ 0.0773	\$ 680			\$ 0.0795	\$ 700	\$ 0.0795
(38) Winter Off-peak kwh	27,659	\$ 0.0187	\$ 517	\$ 564	\$ 0.0190	\$ 573			\$ 0.0212	\$ 640	\$ 0.0212
(39) Winter On-peak kwh	10,372	\$ 0.0698	\$ 724	\$ 790	\$ 0.0709	\$ 802			\$ 0.0731	\$ 828	\$ 0.0731
(40) Competitive Transition Charge			\$ 2,469	\$ 2,695		\$ 2,738				\$ 2,929	
(41) Summer Off-peak kwh	32,901	\$ 0.0187	\$ 615	\$ 671	\$ 0.0190	\$ 682	\$ 0.0188	\$ 677		\$ 677	\$ 0.0188
(42) Summer On-peak kwh	8,067	\$ 0.0742	\$ 599	\$ 654	\$ 0.0754	\$ 664	\$ 0.0749	\$ 660		\$ 660	\$ 0.0749
(43) Winter Off-peak kwh	27,659	\$ 0.0187	\$ 517	\$ 564	\$ 0.0190	\$ 573	\$ 0.0188	\$ 569		\$ 569	\$ 0.0188
(44) Winter On-peak kwh	10,372	\$ 0.0681	\$ 707	\$ 772	\$ 0.0692	\$ 784	\$ 0.0688	\$ 779		\$ 779	\$ 0.0688
(45) Electric Generation			\$ 2,437	\$ 2,660		\$ 2,703		\$ 2,684			
(46) Summer Off-peak kwh	32,901	\$ 0.0392	\$ 1,291	\$ 1,409	\$ 0.0399	\$ 1,431	\$ 0.0401	\$ 1,436		\$ 1,436	\$ 0.0401
(47) Summer On-peak kwh	8,067	\$ 0.1071	\$ 864	\$ 943	\$ 0.1088	\$ 968	\$ 0.1093	\$ 963		\$ 963	\$ 0.1093
(48) Winter Off-peak kwh	27,659	\$ 0.0392	\$ 1,085	\$ 1,184	\$ 0.0399	\$ 1,203	\$ 0.0401	\$ 1,207		\$ 1,207	\$ 0.0401
(49) Winter On-peak kwh	10,372	\$ 0.0997	\$ 1,034	\$ 1,128	\$ 0.1012	\$ 1,146	\$ 0.1016	\$ 1,152		\$ 1,152	\$ 0.1016
(50) Total Revenue			\$ 4,273	\$ 4,665		\$ 4,759		\$ 4,758			
(51) Total Revenue			\$ 11,030	\$ 12,040							

(a) RNR Pricing = RNR Revenue / (Usage * 1.092 growth factor)
(b) RNR Revenue = RNR Factor (1.01594) * Column (7)
(c) CTC Pricing = CTC Revenue / (Usage * 1.092 growth factor)
(d) CTC Revenue = CTC Factor * RNR Revenue
(e) NDCA/USFC Adjustments (Pricing) = NDCA @ Docket No. R-00038102 (\$0.0000/KWH) + USFC @ Docket No. M-2009-2128293 (\$0.0022/KWH)
(f) NDCA/USFC Adjustments (Revenue) = Pricing * (Usage * 1.092 growth factor)
(g) Includes Consumer Education Plan (Pricing) = \$.13¢ for Rate R, RH, RT and CAP @ Docket No. M-2008-2032274 & M-2008-2062739

**PECO
Proof of Revenue 2010
Rate RH**

Electric PA PUC No. 3

	Billing Determinants (4)		Revenue (6)	Growth Ratio (7)=(6)x1.092	RNR		Reconciliation		NDCA/USFC Adjustments		2010 Rates
	1,824,041 bills	5.10			(5)=(6)/(4)	Pricing (a)	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	
(28) Fixed Distribution Charge			\$ 9,302,607	\$ 10,154,780	\$ 5.18	\$ 10,316,647					\$ 5.31 (g)
(30) Transmission Charge											
(31) Summer - Up to 500 kwh	457,508,824	0.0055	\$ 2,513,424	\$ 2,743,668	0.0056	\$ 2,787,402					\$ 0.0056
(32) Summer - Over 500 kwh	353,843,726	0.0084	\$ 2,259,924	\$ 2,466,946	0.0065	\$ 2,506,269					\$ 0.0065
(33) Winter - Up to 600 kwh	589,739,544	0.0055	\$ 3,239,862	\$ 3,536,652	0.0056	\$ 3,593,026					\$ 0.0056
(34) Winter - Over 600 kwh	1,415,374,905	0.0023	\$ 3,236,047	\$ 3,532,488	0.0023	\$ 3,588,795					\$ 0.0023
(35) Variable Distribution Charge											
(36) Summer - Up to 500 kwh	457,508,824	0.0435	\$ 19,912,151	\$ 21,736,221	0.0442	\$ 22,082,696					\$ 0.0464
(37) Summer - Over 500 kwh	353,843,726	0.0506	\$ 17,903,842	\$ 19,543,939	0.0514	\$ 19,855,469					\$ 0.0536
(38) Winter - Up to 600 kwh	589,739,544	0.0435	\$ 25,667,227	\$ 28,018,495	0.0442	\$ 28,465,110					\$ 0.0464
(39) Winter - Over 600 kwh	1,415,374,905	0.0181	\$ 25,637,002	\$ 27,985,502	0.0184	\$ 28,431,591					\$ 0.0206
(40) Competitive Transition Charge											
(41) Summer - Up to 500 kwh	457,508,824	0.0330	\$ 15,086,911	\$ 16,488,960	0.0335	\$ 16,731,475					\$ 0.0333
(42) Summer - Over 500 kwh	353,843,726	0.0383	\$ 13,556,578	\$ 14,798,440	0.0389	\$ 15,034,327					\$ 0.0387
(43) Winter - Up to 600 kwh	589,739,544	0.0330	\$ 19,447,380	\$ 21,228,874	0.0335	\$ 21,567,262					\$ 0.0333
(44) Winter - Over 600 kwh	1,415,374,905	0.0138	\$ 19,549,327	\$ 21,340,160	0.0140	\$ 21,680,322					\$ 0.0139
(45) Total Electric Generation											
(46) Summer - Up to 500 kwh	457,508,824	0.0624	\$ 28,546,637	\$ 31,161,676	0.0634	\$ 31,658,393					\$ 0.0636
(47) Summer - Over 500 kwh	353,843,726	0.0697	\$ 24,652,649	\$ 26,910,976	0.0708	\$ 27,339,937					\$ 0.0710
(48) Winter - Up to 600 kwh	589,739,544	0.0624	\$ 36,797,281	\$ 40,168,127	0.0634	\$ 40,808,407					\$ 0.0636
(49) Winter - Over 600 kwh	1,415,374,905	0.0363	\$ 51,332,410	\$ 56,034,759	0.0368	\$ 56,927,953					\$ 0.0369
(50) Total Revenue			\$ 318,641,259	\$ 347,850,661		\$ 157,249,406					
(51) Pricing (a)											
(52) Revenue (b) @1.01594											
(53) Pricing (c)											
(54) Revenue (d)											
(55) Pricing (e)											
(56) Revenue (f)											

(a) RNR Pricing = RNR Revenue / (Usage * 1.092 growth factor)

(b) RNR Revenue = RNR Factor (1.01594) * Column (7)

(c) CTC Pricing = CTC Revenue / (Usage * 1.092 growth factor)

(d) CTC Revenue = CTC Factor * RNR Revenue

(e) NDCA/USFC Adjustments (Pricing) = NDCA @ Docket No. R-00038102 (\$ 0.0000/KWH) + USFC @ Docket No. M-2009-2128293 (\$ 0.0222/KWH)

(f) NDCA/USFC Adjustments (Revenue) = Pricing * (Usage * 1.092 growth factor)

(g) Includes Consumer Education Plan (Pricing) = \$.13¢ for Rate R, RH, RT and CAP @ Docket No. M-2008-2032274 & M-2008-2062739

PECO
Proof of Revenue 2010
CAP Rider

	Trans.		Dist.		CTC		Energy		RNR @ 1.01594		Per Reconciliation (M-2009-2128478)		NDCA Adjustments	
	Trans.	Dist.	CTC	Energy	Trans.	Dist.	CTC	Energy	Trans.	Dist.	CTC	Energy	Trans.	Dist.
Rate R														
Cap A														
First 1000 kWh	\$ 0.29	\$ 2.42	\$ 1.50	\$ 2.69	Cap D	Cap D	Cap D	Cap D	N/A	N/A	1.49	2.70	N/A	N/A
Additional kWh	Cap D	Cap D	Cap D	Cap D	Cap D	Cap D	Cap D	Cap D	Cap D	Cap D	Cap D	Cap D	Cap D	Cap D
Cap B														
Winter	0.08	0.69	0.51	0.90	0.08	0.70	0.52	0.91	0.08	0.70	0.52	0.91	0.08	0.91
φ/kWh for first 650 kWh	0.55	4.57	3.39	5.98	0.55	4.64	3.44	6.08	0.55	4.64	3.44	6.08	0.55	6.10
φ/kWh for additional kWh														
Summer	0.08	0.69	0.51	0.90	0.08	0.70	0.52	0.91	0.08	0.70	0.52	0.91	0.08	0.91
φ/kWh for first 650 kWh	0.39	3.20	2.37	4.19	0.40	3.25	2.41	4.26	0.40	3.25	2.41	4.26	0.40	4.28
φ/kWh for the next 100 kWh (Jul-Sept)	0.55	4.57	3.39	5.98	0.55	4.64	3.44	6.08	0.55	4.64	3.44	6.08	0.55	6.10
φ/kWh for additional kWh														
Cap C														
Winter	0.14	1.14	0.85	1.50	0.14	1.16	0.86	1.52	0.14	1.16	0.86	1.52	0.14	1.53
φ/kWh for first 650 kWh	0.55	4.57	3.39	5.98	0.55	4.64	3.44	6.08	0.55	4.64	3.44	6.08	0.55	6.10
φ/kWh for additional kWh														
Summer	0.14	1.14	0.85	1.50	0.14	1.16	0.86	1.52	0.14	1.16	0.86	1.52	0.14	1.53
φ/kWh for first 650 kWh	0.39	3.20	2.37	4.19	0.40	3.25	2.41	4.26	0.40	3.25	2.41	4.26	0.40	4.28
φ/kWh for the next 100 kWh (Jul-Sept)	0.55	4.57	3.39	5.98	0.55	4.64	3.44	6.08	0.55	4.64	3.44	6.08	0.55	6.10
φ/kWh for additional kWh														
Cap D														
Winter	0.27	2.21	1.36	2.47	0.27	2.25	1.38	2.51	0.27	2.25	1.38	2.51	0.27	2.52
φ/kWh for first 650 kWh	0.55	4.57	3.39	5.98	0.55	4.64	3.44	6.08	0.55	4.64	3.44	6.08	0.55	6.10
φ/kWh for additional kWh														
Summer	0.27	2.21	1.36	2.47	0.27	2.25	1.38	2.51	0.27	2.25	1.38	2.51	0.27	2.52
φ/kWh for first 650 kWh	0.55	4.57	3.39	5.98	0.55	4.64	3.44	6.08	0.55	4.64	3.44	6.08	0.55	6.10
φ/kWh for additional kWh														
Cap E														
Winter	0.41	3.39	2.08	3.80	0.42	3.44	2.11	3.86	0.42	3.44	2.11	3.86	0.42	3.87
φ/kWh for first 650 kWh	0.55	4.57	3.39	5.98	0.55	4.64	3.44	6.08	0.55	4.64	3.44	6.08	0.55	6.10
φ/kWh for additional kWh														
Summer	0.41	3.39	2.08	3.80	0.42	3.44	2.11	3.86	0.42	3.44	2.11	3.86	0.42	3.87
φ/kWh for first 650 kWh	0.55	4.57	3.39	5.98	0.55	4.64	3.44	6.08	0.55	4.64	3.44	6.08	0.55	6.10
φ/kWh for additional kWh														

**PECO
Proof of Revenue 2010
CAP Rider**

	Trans.		Dist.		CTC		Energy		RNR @ 1.01594		Per Reconciliation (M-2009-2128478)		NDCA Adjustments	
	Trans.	Dist.	CTC	Energy	Trans.	Dist.	CTC	Energy	Trans.	Dist.	CTC	Energy	Dist.	(a)
Rate RH														
Cap A														
First 2000 kWh Winter	\$ 1.05	\$ 8.30	\$ 5.42	\$ 10.13										
First 1000 kWh Summer	\$ 1.05	\$ 8.30	\$ 5.42	\$ 10.13										
Additional kWh	Cap D	Cap D	Cap D	Cap D										
Cap B														
Winter	0.08	0.65	0.49	0.94	0.08	0.66	0.50	0.95						
¢/kWh for first 650 kWh	0.27	2.10	1.35	2.59	0.27	2.13	1.37	2.63						
¢/kWh for additional kWh														
Summer	0.08	0.65	0.49	0.94	0.08	0.66	0.50	0.95						
¢/kWh for first 650 kWh	0.39	3.05	2.31	4.37	0.40	3.10	2.35	4.44						
¢/kWh for the next 100 kWh (Jul-Sept)	0.55	4.35	3.30	6.24	0.56	4.42	3.35	6.34						
¢/kWh for additional kWh														
Cap C														
Winter	0.14	1.09	0.82	1.56	0.14	1.11	0.83	1.58						
¢/kWh for first 650 kWh	0.27	2.10	1.35	2.59	0.27	2.13	1.37	2.63						
¢/kWh for additional kWh														
Summer	0.14	1.09	0.82	1.56	0.14	1.11	0.83	1.58						
¢/kWh for first 650 kWh	0.39	3.05	2.31	4.37	0.40	3.10	2.35	4.44						
¢/kWh for the next 100 kWh (Jul-Sept)	0.55	4.35	3.30	6.24	0.56	4.42	3.35	6.34						
¢/kWh for additional kWh														
Cap D														
Winter	0.27	2.10	1.35	2.59	0.27	2.13	1.37	2.63						
¢/kWh for all kWh														
Summer	0.27	2.10	1.35	2.59	0.27	2.13	1.37	2.63						
¢/kWh for first 650 kWh	0.55	4.35	3.30	6.24	0.56	4.42	3.35	6.34						
¢/kWh for additional kWh														
Cap E														
Winter	0.41	3.22	2.89	3.98	0.42	3.27	2.94	4.04						
¢/kWh for first 650 kWh	0.27	2.10	1.35	2.59	0.27	2.13	1.37	2.63						
¢/kWh for additional kWh														
Summer	0.41	3.22	2.89	3.98	0.42	3.27	2.94	4.04						
¢/kWh for first 650 kWh	0.55	4.35	3.30	6.24	0.56	4.42	3.35	6.34						
¢/kWh for additional kWh														

(a) NDCA Adjustments = NDCA at Docket No. R-00038102 (\$.0000/KWH)

Customer Credit (first 500kWh per month) when obtaining Competitive Energy Supply
 Rate R
 CAP D \$0.0358
 CAP E \$0.0223
 Rate RH
 CAP D \$0.0372 (s)
 \$0.0372 (w)
 CAP E \$0.0230 (s)
 \$0.0230 (w)

**PECO
Proof of Revenue 2010
Rate OP**

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)/1.092	RNR		Reconciliation		NDCA Adjustments		2010 Rates
					Pricing (a)	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	
(12) Fixed Distribution Charge	1,182,948 Bills	\$ 4.58	\$ 5,417,900	\$ 5,914,211	\$ 4.65	\$ 6,008,484					\$ 4.65
(13) Transmission Charge	375,823,000 kWh	\$ 0.0005	\$ 178,554	\$ 194,911	\$ 0.0005	\$ 198,018					\$ 0.0005
(15) Variable Distribution Charge	375,823,000 kWh	\$ 0.0365	\$ 13,704,643	\$ 14,960,069	\$ 0.0370	\$ 15,198,532			\$ -	\$ -	\$ 0.0370
(17) Competitive Transition Charge	375,823,000 kWh	\$ 0.0048	\$ 1,823,371	\$ 1,990,402	\$ 0.0049	\$ 2,022,129	\$ 0.0049	\$ 2,008,254			\$ 0.0049
(18) Electric Generation Charges	375,823,000 kWh	\$ 0.0201	\$ 7,567,871	\$ 8,261,132	\$ 0.0205	\$ 8,392,814	\$ 0.0205	\$ 8,406,689			\$ 0.0205
(20) Total Revenue			\$ 28,692,339	\$ 31,320,725							

- (a) RNR Pricing = RNR Revenue / (Usage * 1.092 growth factor)
- (b) RNR Revenue = RNR Factor (1.01594) * Column (7)
- (c) CTC Pricing = CTC Revenue / (Usage * 1.092 growth factor)
- (d) CTC Revenue = CTC Factor * RNR Revenue
- (e) NDCA Adjustment (Pricing) = NDCA @ Docket No. R-00038102 (\$0.0000/KWH)
- (f) NDCA Adjustment (Revenue) = Pricing * (Usage * 1.092 growth factor)

**PECO
Proof of Revenue 2010
Rate GS**

Electric PA PUC No. 3

	Billing Determinants (4)		Pricing (5)÷(6)÷(4)	Revenue (6)	Growth Ratio (7)÷(6)×1.092	RNR		Reconciliation		NDCA Adjustments		2010 Rates
						Pricing (a)	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	
(35) Fixed Distribution Charge												
(36) Single-Phase	1,847,446	Bills	\$ 8.67	\$ 16,017,355	\$ 17,484,638	\$ 8.81	\$ 17,763,344				\$ 8.93 (g)	
(37) Poly-Phase	657,007	Bills	\$ 23.45	\$ 15,406,804	\$ 16,818,157	\$ 23.82	\$ 17,086,239				\$ 23.94 (g)	
(38)				\$ 31,424,159	\$ 34,302,796		\$ 34,849,582					
(39) Transmission Charge												
(40) First 80 Hours Use	1,493,455,009	kWh	\$ 0.0127	\$ 18,951,130	\$ 20,687,165	\$ 0.0129	\$ 21,016,918				\$ 0.0129	
(41) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0060	\$ 3,924,719	\$ 4,284,247	\$ 0.0061	\$ 4,352,538				\$ 0.0061	
(42) Additional Use-Except	3,696,417,044	kWh	\$ 0.0038	\$ 13,894,392	\$ 15,167,200	\$ 0.0038	\$ 15,408,965				\$ 0.0038	
(43) Over 400 Hrs & 2000 kWh	151,907,550	kWh	\$ 0.0016	\$ 250,363	\$ 273,298	\$ 0.0017	\$ 277,655				\$ 0.0017	
(44) Space Heating	556,994,349	kWh	\$ 0.0030	\$ 1,646,781	\$ 1,797,636	\$ 0.0030	\$ 1,826,290				\$ 0.0030	
(45)				\$ 38,667,366	\$ 42,209,545		\$ 42,882,365					
(46) Variable Distribution Charge												
(47) First 80 Hours Use	1,493,455,009	kWh	\$ 0.0358	\$ 53,526,647	\$ 58,430,001	\$ 0.0364	\$ 59,361,375				\$ 0.0364	
(48) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0168	\$ 11,085,200	\$ 12,100,670	\$ 0.0171	\$ 12,293,554				\$ 0.0171	
(49) Additional Use-Except	3,696,417,044	kWh	\$ 0.0106	\$ 39,244,109	\$ 42,839,099	\$ 0.0108	\$ 43,521,954				\$ 0.0108	
(50) Over 400 Hrs & 2000 kWh	151,907,550	kWh	\$ 0.0047	\$ 707,141	\$ 771,919	\$ 0.0047	\$ 784,223				\$ 0.0047	
(51) Space Heating	556,994,349	kWh	\$ 0.0084	\$ 4,651,262	\$ 5,077,345	\$ 0.0085	\$ 5,158,277				\$ 0.0085	
(52)				\$ 109,214,359	\$ 119,219,033		\$ 121,119,385					
(53) Competitive Transition Charge												
(54) First 80 Hours Use	1,493,455,009	kWh	\$ 0.0739	\$ 110,251,512	\$ 120,351,195	\$ 0.0750	\$ 122,269,593		\$ 144,516,939		\$ 0.0886	
(55) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0348	\$ 22,898,526	\$ 24,996,165	\$ 0.0353	\$ 25,394,604		\$ 30,015,234		\$ 0.0418	
(56) Additional Use-Except	3,696,417,044	kWh	\$ 0.0219	\$ 81,323,445	\$ 88,773,148	\$ 0.0224	\$ 90,188,192		\$ 106,598,224		\$ 0.0264	
(57) Over 400 Hrs & 2000 kWh	151,907,550	kWh	\$ 0.0098	\$ 1,481,450	\$ 1,617,159	\$ 0.0099	\$ 1,642,937		\$ 1,941,874		\$ 0.0117	
(58) Space Heating	556,994,349	kWh	\$ 0.0172	\$ 9,660,969	\$ 10,545,971	\$ 0.0176	\$ 10,714,073		\$ 12,663,533		\$ 0.0208	
(59)				\$ 225,615,902	\$ 246,283,637		\$ 250,209,399		\$ 295,735,805			
(60) Electric Generation Charge												
(61) First 80 Hours Use	1,493,455,009	kWh	\$ 0.1228	\$ 183,444,559	\$ 200,249,153	\$ 0.1248	\$ 203,441,125		\$ 181,183,778		\$ 0.1111	
(62) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0669	\$ 44,029,549	\$ 48,062,913	\$ 0.0680	\$ 48,829,036		\$ 44,208,406		\$ 0.0615	
(63) Additional Use-Except	3,696,417,044	kWh	\$ 0.0486	\$ 179,512,203	\$ 195,956,570	\$ 0.0493	\$ 199,080,118		\$ 182,670,086		\$ 0.0453	
(64) Over 400 Hrs & 2000 kWh	151,907,550	kWh	\$ 0.0310	\$ 4,710,714	\$ 5,142,243	\$ 0.0315	\$ 5,224,210		\$ 4,925,273		\$ 0.0297	
(65) Space Heating	556,994,349	kWh	\$ 0.0419	\$ 23,333,318	\$ 25,470,786	\$ 0.0426	\$ 25,876,790		\$ 23,927,330		\$ 0.0394	
(66)				\$ 435,030,343	\$ 474,881,666		\$ 482,451,279		\$ 436,924,873			
(67)				\$ 839,952,149	\$ 916,896,677							
(68) Total Revenue												

(a) RNR Pricing = RNR Revenue / (Usage * 1.092 growth factor)
 (b) RNR Revenue = RNR Factor (1.01594) * Column (7)
 (c) CTC Pricing = CTC Revenue / (Usage * 1.092 growth factor)
 (d) CTC Revenue = CTC Factor * RNR Revenue
 (e) NDCA Adjustment (Pricing) = NDCA @ Docket No. R-00038102 (\$ 0.000/KWH)
 (f) NDCA Adjustment (Revenue) = Pricing * (Usage * 1.092 growth factor)
 (g) Includes Consumer Education Plan (Pricing) = \$.12¢ for Rate GS @ Docket No. M-2008-2032274 & M-2008-2062739

PECO
Proof of Revenue 2010
Off-Peak Thermal Storage Provision

	On-Peak	RNR @ 1.01594	Reconciliation	NDCA Adjustments	GRT Roll in	2010 Rates	Off-Peak	RNR @ 1.01594	Reconciliation	NDCA Adjustments	2010 Rates
Transmission	0.25 ¢/kWh	0.25				0.25	0.16 ¢/kWh	0.16			0.16
Distribution	2.17 ¢/kWh	2.20		0.00		2.20	1.41 ¢/kWh	1.43			1.43
CTC	1.49 ¢/kWh	1.51	1.78			1.78	0.98 ¢/kWh	0.99	1.17	0.00	1.17
Market Energy	3.12 ¢/kWh	3.17	2.90		\$ -	2.90	2.03 ¢/kWh	2.06	1.89		1.89
Bundled	7.03 ¢/kWh	7.14					4.58 ¢/kWh	4.65			

Night Service GS Rider

	RNR @ 1.01594
Fixed Distribution Charge	\$ 8.97
Demand Charge	\$ 0.47 per kW
	\$ 9.11
	\$ 0.48

Rate GS Minimum Charge

	RNR @ 1.01594	Reconciliation	NDCA Adjustments	2010 Rates
Variable Distribution	\$ 0.92 per kW	0.93	0.00	0.93
Transmission	\$ 0.33 per kW	0.34		0.34
CTC	\$ 1.85 per kW	1.88	2.22	2.22
Energy and Capacity	\$ 3.07 per kW	3.12	2.78	2.78
	\$ 6.17	6.27		

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Proof of Revenue 2010
Rate PD**

Electric PA PUC No. 3

	Billing Determinants		Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)X1.092	RNR		Reconciliation		NDCA Adjustments		2010 Rates
	(4)	(5)=(6)/(4)				Pricing (a)	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	
(33) Fixed Distribution Charge	12,259 Bills	\$ 275.28	\$ 3,374,777	\$ 3,663,926	\$ 279.67	\$ 3,742,648						\$ 279.76 (g)
(34) Transmission Charge												
(35) Capacity Charge	2,814,280 kW	\$ 0.56	\$ 1,582,117	\$ 1,727,048	\$ 0.57	\$ 1,754,578						\$ 0.57
(36) First 150 hrs use	435,697,564 kWh	\$ 0.0050	\$ 2,163,707	\$ 2,361,916	\$ 0.0050	\$ 2,399,565						\$ 0.0050
(37) Next 150 hrs use	355,277,140 kWh	\$ 0.0029	\$ 1,043,154	\$ 1,138,713	\$ 0.0030	\$ 1,156,864						\$ 0.0030
(38) Additional use	290,681,296 kWh	\$ 0.0009	\$ 272,267	\$ 297,208	\$ 0.0010	\$ 301,946						\$ 0.0010
(39) Variable Distribution Charge												
(40) Capacity Charge	2,814,280 kW	\$ 1.79	\$ 5,038,839	\$ 5,500,426	\$ 1.82	\$ 5,568,103						\$ 1.82
(41) First 150 hrs use	435,697,564 kWh	\$ 0.0158	\$ 6,891,128	\$ 7,522,396	\$ 0.0161	\$ 7,642,303						\$ 0.0161
(42) Next 150 hrs use	355,277,140 kWh	\$ 0.0094	\$ 3,322,311	\$ 3,626,654	\$ 0.0095	\$ 3,684,463						\$ 0.0095
(43) Additional use	290,681,296 kWh	\$ 0.0030	\$ 867,135	\$ 946,570	\$ 0.0030	\$ 961,658						\$ 0.0030
(44) Competitive Transition Charge												
(45) Capacity Charge	2,814,280 kW	\$ 3.24	\$ 9,100,426	\$ 9,934,078	\$ 3.29	\$ 10,092,428		\$ 3.88	\$ 11,928,777			\$ 3.88
(46) First 150 hrs use	435,697,564 kWh	\$ 0.0287	\$ 12,515,179	\$ 13,661,642	\$ 0.0292	\$ 13,879,409		\$ 0.0345	\$ 16,404,812			\$ 0.0345
(47) Next 150 hrs use	355,277,140 kWh	\$ 0.0170	\$ 6,056,882	\$ 6,611,728	\$ 0.0173	\$ 6,717,119		\$ 0.0205	\$ 7,939,320			\$ 0.0205
(48) Additional use	290,681,296 kWh	\$ 0.0055	\$ 1,612,405	\$ 1,760,111	\$ 0.0056	\$ 1,788,167		\$ 0.0067	\$ 2,113,530			\$ 0.0067
(49) Night Service Rider												
(50) Fixed Distribution Charge	3,432 Bills	\$ 11.21	\$ 38,473	\$ 41,997	\$ 11.39	\$ 42,667						
(51) Demand Charge	16,817 kW	\$ 0.86	\$ 14,291	\$ 15,600	\$ 0.87	\$ 15,849						
(52) Electric Generation Charge												
(53) Capacity Charge	2,814,280 kW	\$ 4.65	\$ 13,083,399	\$ 14,281,915	\$ 4.72	\$ 14,509,568		\$ 4.13	\$ 12,673,219			\$ 4.13
(54) First 150 hrs use	435,697,564 kWh	\$ 0.0586	\$ 25,531,532	\$ 27,870,369	\$ 0.0595	\$ 28,314,623		\$ 0.0642	\$ 25,789,220			\$ 0.0642
(55) Next 150 hrs use	355,277,140 kWh	\$ 0.0418	\$ 14,855,129	\$ 16,215,946	\$ 0.0425	\$ 16,474,428		\$ 0.0393	\$ 15,252,227			\$ 0.0393
(56) Additional use	290,681,296 kWh	\$ 0.0253	\$ 7,347,746	\$ 8,020,843	\$ 0.0257	\$ 8,148,695		\$ 0.0246	\$ 7,823,332			\$ 0.0246
(57) Total Revenue			\$ 60,817,806	\$ 66,389,072		\$ 67,447,314		\$	\$ 61,537,997			
(58) Total Revenue			\$ 114,710,898	\$ 125,219,087								

(a) RNR Pricing = RNR Revenue / (Usage * 1.092 growth factor)
 (b) RNR Revenue = RNR Factor (1.01594) * Column (7)
 (c) CTC Pricing = CTC Revenue / (Usage * 1.092 growth factor)
 (d) CTC Revenue = CTC Factor * RNR Revenue
 (e) NDCA Adjustment (Pricing) = NDCA @ Docket No. R-00038102 (\$0.0000/KWH)
 (f) NDCA Adjustment (Revenue) = Pricing * (Usage * 1.092 growth factor)
 (g) Includes Consumer Education Plan (Pricing) = \$.09¢ for Rate HT and PD @ Docket No. M-2008-2032274 & M-2008-2062739

PECO
Proof of Revenue 2010
Rate HT

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)/(1.092)	RNR		Reconciliation Revenue (d)	NDCA Adjustments Revenue (f)	2010 Rates
					Pricing (a)	Revenue (b) @1.01594			
(34) Fixed Distribution Charge	27,747 Bills	\$ 286.86	\$ 7,959,474	\$ 8,689,608	\$ 291.43	\$ 8,627,105		\$ 291.52 (g)	
(35) Transmission Charge	24,898,251 kW	\$ 0.79	\$ 19,719,147	\$ 21,525,536	\$ 0.80	\$ 21,866,653		\$ 0.80	
(36) Capacity Charge	2,130,931,747 kWh	\$ 0.0042	\$ 9,006,974	\$ 9,832,066	\$ 0.0043	\$ 9,989,789		\$ 0.0043	
(37) First 150 hrs use	5,099,537,202 kWh	\$ 0.0025	\$ 12,723,737	\$ 13,889,306	\$ 0.0025	\$ 14,110,701		\$ 0.0025	
(38) Next 150 hrs use	6,232,767,691 kWh	\$ 0.0008	\$ 4,874,003	\$ 5,320,491	\$ 0.0008	\$ 5,405,299		\$ 0.0008	
(39) Additional use			\$ 46,323,861	\$ 50,567,398		\$ 51,373,442			
(40) Variable Distribution Charge									
(41) Capacity Charge	24,898,251 kW	\$ 1.66	\$ 41,228,329	\$ 45,005,084	\$ 1.68	\$ 45,722,486		\$ 1.68	
(42) First 150 hrs use	2,130,931,747 kWh	\$ 0.0088	\$ 18,831,570	\$ 20,556,652	\$ 0.0090	\$ 20,884,325		\$ 0.0090	
(43) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0052	\$ 26,602,490	\$ 29,039,434	\$ 0.0053	\$ 29,502,322		\$ 0.0053	
(44) Additional use	6,232,767,691 kWh	\$ 0.0016	\$ 10,190,452	\$ 11,123,957	\$ 0.0017	\$ 11,301,273		\$ 0.0017	
(45) Compulsive Transition Charge			\$ 96,852,840	\$ 105,725,127		\$ 107,410,385			
(46) Capacity Charge	24,898,251 kW	\$ 4.84	\$ 120,684,118	\$ 131,739,489	\$ 4.92	\$ 133,638,416	\$ 58,191,929	\$ 5.82	
(47) First 150 hrs use	2,130,931,747 kWh	\$ 0.0260	\$ 55,445,295	\$ 60,524,408	\$ 0.0264	\$ 61,489,167	\$ 72,677,319	\$ 0.0312	
(48) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0155	\$ 78,640,000	\$ 85,843,884	\$ 0.0157	\$ 87,212,235	\$ 103,060,782	\$ 0.0185	
(49) Additional use	6,232,767,691 kWh	\$ 0.0049	\$ 30,769,314	\$ 33,597,963	\$ 0.0050	\$ 34,123,355	\$ 40,332,210	\$ 0.0059	
(50) Night Service Rider			\$ 285,538,727	\$ 311,695,744		\$ 316,864,174	\$ 374,282,240		
(51) Customer Charge	3,840 Bills	\$ 11.21	\$ 43,046	\$ 46,989	\$ 11.39	\$ 47,738		\$ 11.39	
(52) Demand Charge	525,737 kW	\$ 0.91	\$ 478,421	\$ 522,247	\$ 0.92	\$ 530,572		\$ 0.92	
(53) Electric Generation			\$ 521,467	\$ 569,236		\$ 578,310			
(54) Capacity Charge	24,898,251 kW	\$ 6.83	\$ 169,954,160	\$ 185,522,955	\$ 6.93	\$ 188,480,191	\$ 164,127,678	\$ 6.03	
(55) First 150 hrs use	2,130,931,747 kWh	\$ 0.0527	\$ 112,211,237	\$ 122,490,442	\$ 0.0535	\$ 124,442,940	\$ 113,254,768	\$ 0.0487	
(56) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0377	\$ 192,421,975	\$ 210,046,953	\$ 0.0383	\$ 213,397,133	\$ 197,528,566	\$ 0.0355	
(57) Additional use	6,232,767,691 kWh	\$ 0.0230	\$ 143,158,159	\$ 156,272,283	\$ 0.0233	\$ 159,763,264	\$ 152,554,409	\$ 0.0224	
(58) Base Revenue			\$ 617,745,531	\$ 674,334,634		\$ 685,083,528	\$ 627,465,461		
(59) Total Revenue			\$ 1,054,941,900	\$ 1,151,590,746					

(a) RNR Pricing = RNR Revenue / (Usage * 1.092 growth factor)

(b) RNR Revenue = RNR Factor (1.01594) * Column (7)

(c) CTC Pricing = CTC Revenue / (Usage * 1.092 growth factor)

(d) CTC Revenue = CTC Factor * RNR Revenue

(e) NDCA Adjustment (Pricing) = NDCA @ Docket No. R-00038102 (\$0.0000/kWh)

(f) NDCA Adjustment (Revenue) = Pricing * (Usage * 1.092 growth factor)

(g) Includes Consumer Education Plan (Pricing) = \$ 0.94 for Rate HT and PD @ Docket No. M-2006-2032274 & M-2006-2062739

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Proof of Revenue 2010
Rate HT

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	Billing Determinants (4)	Pricing (5)-(6)/(4)	Revenue (6)	Growth Ratio (7)/(6)*1.092	RNR		Reconciliation		NDDA/USFC Adjustments		2009 Rates
					Pricing (a)	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	
(37) High Voltage Discount											
(38) >66 KV			\$ (180)	\$ (196)		\$ (200)					
(39) 66 KV			\$ (8,983)	\$ (9,806)		\$ (9,862)					
(40) 33 KV			\$ (611,242)	\$ (667,235)		\$ (677,871)					
(41) HT Auxiliary Service Rider			\$ (620,405)	\$ (677,235)		\$ (688,033)					
(42) Firm kWh											
(43) 314,340 kW		\$ 0.15	\$ 47,706	\$ 52,076	\$	\$ 52,906	\$			\$	0.15
(44) Transmission		\$ 0.33	\$ 103,727	\$ 113,229	\$	\$ 115,034	\$			\$	0.34
(45) Distribution		\$ 0.87	\$ 270,204	\$ 294,956	\$	\$ 299,659	\$	1.03	\$	\$	1.03
(46) Competitive Transition Charge		\$ 1.97	\$ 619,015	\$ 675,720	\$	\$ 686,481	\$	1.84	\$	\$	1.84
(47) Electric Generation											
(48) 314,340 kW		\$ 3.32	\$ 1,040,652	\$ 1,135,982	\$	\$ 1,154,089	\$				
(49) Firm kWh											
(50) 46,820,419 kWh		\$ 0.0040	\$ 185,460	\$ 202,449	\$	\$ 205,676	\$				
(51) Transmission		\$ 0.0086	\$ 403,243	\$ 440,182	\$	\$ 447,189	\$				
(52) Distribution		\$ 0.0227	\$ 1,049,222	\$ 1,145,337	\$	\$ 1,163,594	\$	0.0269	\$	\$	0.0269
(53) Competitive Transition Charge		\$ 0.0514	\$ 2,406,453	\$ 2,626,898	\$	\$ 2,668,771	\$	0.0481	\$	\$	0.0481
(54) Electric Generation		\$ 0.0687	\$ 4,044,378	\$ 4,414,867	\$	\$ 4,485,240	\$				
(55) Interruptable kWh											
(56) 35,721,342 kWh		\$ 0.0008	\$ 28,577	\$ 31,195	\$	\$ 31,692	\$				
(57) Transmission		\$ 0.0016	\$ 57,154	\$ 62,390	\$	\$ 63,384	\$				
(58) Distribution		\$ 0.0049	\$ 173,736	\$ 189,651	\$	\$ 192,674	\$	0.0058	\$	\$	0.0058
(59) Competitive Transition Charge		\$ 0.0230	\$ 821,591	\$ 896,854	\$	\$ 911,149	\$	0.0225	\$	\$	0.0225
(60) Electric Generation		\$ 0.0303	\$ 1,081,058	\$ 1,180,089	\$	\$ 1,198,900	\$				
(61) Curtailment Rider											
(62) LILR											
(63) 652,934,600 kWh		\$ (286,776)	\$ (286,776)	\$ (310,564)	\$	\$ (315,514)	\$				
(64) Transmission											
(65) Distribution											
(66) Electric Generation											
(67) 652,934,600 kWh		\$ 0.0052	\$ 3,395,260	\$ 3,706,286	\$	\$ 3,765,364	\$				
(68) Transmission		\$ 0.0052	\$ 3,395,260	\$ 3,706,286	\$	\$ 3,765,364	\$				
(69) Distribution											
(70) Electric Generation											
(71) 26,168,110			\$ 26,168,110	\$ 28,565,262	\$	\$ 29,020,592	\$				
(72) Adjusted Base Revenue			\$ 1,086,368,915	\$ 1,185,889,144	\$	\$ 1,198,900	\$				

(a) RNR Pricing = RNR Revenue / (Usage * 1.092 growth factor)
 (b) RNR Revenue = RNR Factor (1.01594) * Column (7)
 (c) CTC Pricing = CTC Revenue / (Usage * 1.092 growth factor)
 (d) CTC Revenue = CTC Factor * RNR Revenue
 (e) NDDA Adjustment (Pricing) = NDDA @ Docket No. R-00038102 (\$ 0.0001/KWH)
 (f) NDDA Adjustment (Revenue) = Pricing * (Usage * 1.092 growth factor)

**PECO
Proof of Revenue 2010
Rate SL-P**

Electric PA PUC No. 3

	Billing Determinants		Revenue (6)	Growth Ratio (7)=(6)X1.092	RNR		Reconciliation		NDCA Adjustments		
	(4)	Pricing (5)=(6)/(4)			Pricing (a)	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	2010 Rates
(27) Facilities Charge											
(28) City Control	93,161	\$ 8.64	\$ 9,658,903	\$ 10,543,715	\$ 8.78	\$ 10,711,782				\$ 8.78	
(29) Company Control - Aerial	-	\$ 9.24	\$ -	\$ -	\$ -	\$ -				\$ -	
(30) Company Control - Underground	-	\$ 12.89	\$ -	\$ -	\$ -	\$ -				\$ -	
(31)			\$ 9,658,903	\$ 10,543,715	\$ 10,711,782						
(32) Transmission Charge											
(33) Capacity Charge	179,516,200 W	\$ 0.0002	\$ 43,146	\$ 47,098	\$ 0.0002	\$ 47,849				\$ 0.0002	
(34) Energy Charge	88,803,000 kWh	\$ 0.0012	\$ 110,409	\$ 120,523	\$ 0.0013	\$ 122,445				\$ 0.0013	
(35)			\$ 153,555	\$ 167,622	\$ 170,294						
(36) Variable Distribution Chg.											
(37) Capacity Charge	179,516,200 W	\$ 0.0015	\$ 271,090	\$ 295,924	\$ 0.0015	\$ 300,641				\$ 0.0015	
(38) Energy Charge	88,803,000 kWh	\$ 0.0078	\$ 693,714	\$ 757,262	\$ 0.0079	\$ 769,333				\$ 0.0079	
(39)			\$ 964,804	\$ 1,053,186	\$ 1,069,973						
(40) CTC Charge											
(41) Capacity Charge	179,516,200 W	\$ 0.0019	\$ 322,979	\$ 352,566	\$ 0.0018	\$ 358,186	\$ 0.0022	\$ 423,359		\$ 0.0022	
(42) Energy Charge	88,803,000 kWh	\$ 0.0141	\$ 1,249,094	\$ 1,363,518	\$ 0.0143	\$ 1,385,253	\$ 0.0169	\$ 1,637,304		\$ 0.0169	
(43)			\$ 1,572,072	\$ 1,716,084	\$ 1,743,438						
(44)											
(45) Outtage Allowance			\$ (8,616)	\$ (9,405)	\$ (9,555)						
(46)											
(47) Electric Generation Charge											
(48) Capacity Charge	179,516,200 W	\$ 0.0014	\$ 251,190	\$ 274,200	\$ 0.0014	\$ 278,571	\$ 0.0010	\$ 213,398		\$ 0.0010	
(49) Energy Charge	88,803,000 kWh	\$ 0.0286	\$ 2,538,423	\$ 2,770,957	\$ 0.0290	\$ 2,815,126	\$ 0.0264	\$ 2,563,075		\$ 0.0264	
(50)			\$ 2,789,613	\$ 3,045,158	\$ 3,093,698						
(51)											
(52) Total Revenue			\$ 15,130,331	\$ 16,516,359			\$ 2,776,473				

- (a) RNR Pricing = RNR Revenue / (Usage * 1.092 growth factor)
- (b) RNR Revenue = RNR Factor (1.01594) * Column (7)
- (c) CTC Pricing = CTC Revenue / (Usage * 1.092 growth factor)
- (d) CTC Revenue = CTC Factor * RNR Revenue
- (e) NDCA Adjustment (Pricing) = NDCA @ Docket No. R-00038102 (\$0.0000/KWH)
- (f) NDCA Adjustment (Revenue) = Pricing * (Usage * 1.092 growth factor)

PECO
Proof of Revenue 2010
Rate SL-S

	Annual Bundled Charge		Annual Bundled Revenue		Annual Unbundled Charges						Annual Unbundled Revenue						NIDCA Revenues							
	Billed Demand	Quantity	Annual Bundled Charge	Annual Bundled Revenue	RMR @ 1.01584			CTC			RMR @ 1.01584			CTC				Reconciliation						
					Trans.	Dist.	Gen.	Trans.	Dist.	Gen.	Trans.	Dist.	Gen.	Trans.	Dist.	Gen.			CTC	Reconciliation				
Incondensant	32	Watts	\$109.48	\$17,955	\$1.57	\$74.27	\$14.27	\$19.37	\$1.60	\$75.45	\$14.50	\$19.68	\$2.21	\$105.14	\$20.20	\$27.42	\$33.88	\$17.14	\$17.04	\$0.00	\$0.00	\$2,813	\$2,794	
	58	Watts	\$152.54	\$3,203	\$2.16	\$103.49	\$19.89	\$26.99	\$2.21	\$105.14	\$20.20	\$27.42	\$3.06	\$145.16	\$27.90	\$37.86	\$43.30	\$43.30	\$43.30	\$43.30	\$0.00	\$0.00	\$576	\$499
	103	Watts	\$213.98	\$27,850	\$3.06	\$145.16	\$27.90	\$37.86	\$4.28	\$202.84	\$38.89	\$52.93	\$4.28	\$202.84	\$38.89	\$52.93	\$46.08	\$46.08	\$46.08	\$46.08	\$0.00	\$0.00	\$1,381	\$1,014
	352	Watts	\$305.19	\$10,074	\$4.44	\$207.04	\$39.78	\$54.00	\$4.44	\$207.04	\$39.78	\$54.00	\$5.04	\$250.97	\$44.11	\$59.87	\$52.14	\$51.84	\$51.84	\$51.84	\$0.00	\$0.00	\$1,577	\$1,577
	448	Watts	\$355.95	\$13,192	\$5.04	\$250.97	\$44.11	\$59.87	\$5.85	\$277.20	\$53.25	\$72.29	\$5.85	\$277.20	\$53.25	\$72.29	\$62.29	\$62.29	\$62.29	\$62.29	\$0.00	\$0.00	\$2,053	\$2,039
	650	Watts	\$402.20	\$	\$5.76	\$272.85	\$52.43	\$71.16	\$5.85	\$277.20	\$53.25	\$72.29	\$5.85	\$277.20	\$53.25	\$72.29	\$62.29	\$62.29	\$62.29	\$62.29	\$0.00	\$0.00	\$	\$
Mercury Vapor	9,489	115 Watts	\$251.60	\$2,138,570	\$3.60	\$170.82	\$32.83	\$44.55	\$3.60	\$173.54	\$33.36	\$45.26	\$3.60	\$173.54	\$33.36	\$45.26	\$39.43	\$39.19	\$39.19	\$39.19	\$0.00	\$0.00	\$332,803	\$324,803
	4,892	191 Watts	\$285.83	\$1,247,759	\$3.81	\$180.41	\$34.66	\$47.05	\$3.81	\$183.29	\$35.22	\$47.80	\$4.05	\$192.36	\$35.97	\$50.17	\$41.39	\$41.14	\$41.14	\$41.14	\$0.00	\$0.00	\$195,483	\$184,187
	1,350	200 Watts	\$323.56	\$377,134	\$4.05	\$192.36	\$35.97	\$50.17	\$4.12	\$195.43	\$37.56	\$50.97	\$4.12	\$195.43	\$37.56	\$50.97	\$41.39	\$41.14	\$41.14	\$41.14	\$0.00	\$0.00	\$59,100	\$58,690
	2,000	225 Watts	\$411.12	\$617,684	\$5.12	\$247.72	\$45.12	\$60.12	\$5.12	\$250.84	\$46.11	\$61.11	\$5.12	\$250.84	\$46.11	\$61.11	\$51.84	\$51.84	\$51.84	\$51.84	\$0.00	\$0.00	\$108,871	\$108,134
	1,130	250 Watts	\$474.49	\$1,616,884	\$6.79	\$321.86	\$51.86	\$69.83	\$6.79	\$325.92	\$47.11	\$63.11	\$6.79	\$325.92	\$47.11	\$63.11	\$53.25	\$53.25	\$53.25	\$53.25	\$0.00	\$0.00	\$9,666	\$9,599
	135	552.84 Watts	\$524.84	\$72,204	\$7.66	\$362.83	\$69.73	\$94.83	\$7.78	\$368.81	\$70.84	\$95.14	\$7.78	\$368.81	\$70.84	\$95.14	\$83.25	\$83.25	\$83.25	\$83.25	\$0.00	\$0.00	\$11,314	\$11,236
Sodium Vapor	444	54 Watts	\$249.92	\$110,963	\$3.59	\$169.54	\$32.58	\$44.22	\$3.64	\$172.24	\$33.10	\$44.92	\$3.64	\$172.24	\$33.10	\$44.92	\$38.12	\$38.90	\$38.90	\$38.90	\$0.00	\$0.00	\$17,388	\$17,288
	563	131 Watts	\$271.72	\$152,981	\$3.89	\$184.34	\$35.42	\$48.07	\$3.95	\$187.28	\$35.89	\$48.64	\$4.44	\$207.04	\$39.78	\$54.00	\$42.53	\$42.29	\$42.29	\$42.29	\$0.00	\$0.00	\$23,968	\$23,808
	63	200 Watts	\$305.19	\$46,694	\$4.37	\$207.04	\$39.78	\$54.00	\$4.44	\$210.34	\$40.42	\$54.66	\$4.44	\$210.34	\$40.42	\$54.66	\$47.77	\$47.51	\$47.51	\$47.51	\$0.00	\$0.00	\$7,316	\$7,267
	252	250 Watts	\$355.95	\$25,338	\$5.04	\$250.97	\$44.11	\$59.87	\$5.04	\$253.97	\$45.32	\$59.32	\$5.04	\$253.97	\$45.32	\$59.32	\$54.28	\$53.96	\$53.96	\$53.96	\$0.00	\$0.00	\$35,152	\$34,912
	163	459 Watts	\$413.12	\$71,338	\$5.91	\$280.25	\$53.66	\$70.89	\$6.00	\$284.79	\$54.71	\$74.20	\$6.00	\$284.79	\$54.71	\$74.20	\$64.56	\$64.31	\$64.31	\$64.31	\$0.00	\$0.00	\$10,651	\$10,480
Total				\$5,657,282																			\$980,404	\$953,427

**PECO
Proof of Revenue 2010
Rate SLE**

Electric PA PUC No. 3 - Supplement 10

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)×1.092	RNR		Reconciliation		NDCA Adjustments	
					Pricing (a)	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)
(23)	Service Location Charge - Trans.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(24)	Service Location Charge - Dist	\$ 7.00	\$ 5,820,557	\$ 6,353,754	\$ 7.11	\$ 6,455,033	\$ -	\$ -	\$ -	\$ 7.11
(25)	Service Location Charge - CTC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(26)	Transmission Charge	\$ -	\$ 5,820,557	\$ 6,353,754	\$ -	\$ 6,455,033	\$ -	\$ -	\$ -	\$ -
(27)	Capacity Charge	\$ 0.00055	\$ 75,496	\$ 82,412	\$ 0.0006	\$ 83,726	\$ -	\$ -	\$ -	\$ 0.0006
(28)	Energy Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(29)	Variable Distribution Charge	\$ -	\$ 75,496	\$ 82,412	\$ -	\$ 83,726	\$ -	\$ -	\$ -	\$ -
(30)	Capacity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(31)	Energy Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(32)	Competitive Transition Charge	\$ 0.00231	\$ 315,627	\$ 344,540	\$ 0.0023	\$ 350,032	\$ 0.0028	\$ 413,722	\$ -	\$ 0.0028
(33)	Capacity Charge	\$ 0.01460	\$ 686,364	\$ 749,239	\$ 0.0148	\$ 761,192	\$ 0.0175	\$ 899,681	\$ -	\$ 0.0175
(34)	Energy Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(35)	Electric Generation Charge	\$ 0.00346	\$ 472,914	\$ 516,236	\$ 0.0035	\$ 524,464	\$ 0.0030	\$ 460,775	\$ -	\$ 0.0030
(36)	Capacity Charge	\$ 0.03573	\$ 1,679,985	\$ 1,833,881	\$ 0.0363	\$ 1,863,114	\$ 0.0336	\$ 1,724,614	\$ -	\$ 0.0336
(37)	Energy Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(38)	Total Revenue	\$ -	\$ 9,050,933	\$ 9,880,062	\$ -	\$ 2,387,578	\$ -	\$ 2,185,389	\$ -	\$ 0.0336

(a) RNR Pricing = RNR Revenue / (Usage * 1.092 growth factor)
 (b) RNR Revenue = RNR Factor (1.01594) * Column (7)
 (c) CTC Pricing = CTC Revenue / (Usage * 1.092 growth factor)
 (d) CTC Revenue = CTC Factor * RNR Revenue
 (e) NDCA Adjustment (Pricing) = NDCA @ Docket No. R-00038102 (\$0.0000/KWH)
 (f) NDCA Adjustment (Revenue) = Pricing * (Usage * 1.092 growth factor)

**PECO
Proof of Revenue 2010
Rate TL**

Electric PA PUC No. 3

	Billing Determinants (4)		Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)*1.092	RNR		Reconciliation		NDCA Adjustments				
	39,681,000 kWh	\$				Pricing (a)	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	2010 Rates		
(12) Transmission Charge	39,681,000 kWh	\$	0.0058	\$ 230,171	\$ 251,257	\$	0.0059	\$	255,262			\$	0.0059	
(13)														
(14) Variable Distribution Charge	39,681,000 kWh	\$	0.0211	\$ 837,165	\$ 913,854	\$	0.0214	\$	928,421			\$	0.0214	
(15)														
(16) Competitive Transition Charge	39,681,000 kWh	\$	0.0339	\$ 1,117,405	\$ 1,219,766	\$	0.0286	\$	1,239,209	\$	1,464,687		\$	0.0338
(17)														
(18) Unaccounted for				\$ 5,398	\$ 5,892			\$	5,986					
(19)														
(20) Market Generation	39,681,000 kWh	\$	0.0653	\$ 2,589,344	\$ 2,826,543	\$	0.0663	\$	2,871,598	\$	2,646,120		\$	0.0611
(21)														
(22) Total Revenue				\$ 4,779,483	\$ 5,217,312									

(a) RNR Pricing = RNR Revenue / (Usage * 1.092 growth factor)
 (b) RNR Revenue = RNR Factor (1.01594) * Column (7)
 (c) CTC Pricing = CTC Revenue / (Usage * 1.092 growth factor)
 (d) CTC Revenue = CTC Factor * RNR Revenue
 (e) NDCA Adjustment (Pricing) = NDCA @ Docket No. R-00038102 (\$0.0000/KWH)
 (f) NDCA Adjustment (Revenue) = Pricing * (Usage * 1.092 growth factor)

**PECO
Proof of Revenue 2010
Rate EP**

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.092	RNR		Reconciliation		NDCA Adjustments		2010 Rates
					Pricing (a) @1.01594	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	
(21) Fixed Distribution Charge	465 Deliv. points	\$ 1,243.85	\$ 578,926	\$ 631,959	\$ 1,263.68	\$ 642,032					\$ 1,263.68
(22) Transmission Charge											
(23) Capacity Charge	1,770,350 kW	\$ 1.03	\$ 1,821,164	\$ 1,987,994	\$ 1.05	\$ 2,019,682					\$ 1.05
(24) Energy Charge	638,800,000 kWh	\$ 0.0008	\$ 496,005	\$ 541,442	\$ 0.0008	\$ 550,072					\$ 0.0008
(25) Variable Distribution Charge											
(26) Capacity Charge	1,770,350 kW	\$ 2.98	\$ 5,283,838	\$ 5,767,869	\$ 3.03	\$ 5,859,808					\$ 3.03
(27) Energy Charge	638,800,000 kWh	\$ 0.0023	\$ 1,439,085	\$ 1,570,913	\$ 0.0023	\$ 1,595,954					\$ 0.0023
(28) Competitive Transition Charge											
(29) Capacity Charge	1,770,350 kW	\$ 5.80	\$ 10,251,039	\$ 11,190,094	\$ 5.88	\$ 11,368,464	\$ 6.95	\$ 13,436,992			\$ 6.95
(30) Energy Charge	638,800,000 kWh	\$ 0.0044	\$ 2,845,045	\$ 3,105,668	\$ 0.0045	\$ 3,155,172	\$ 0.0053	\$ 3,729,266			\$ 0.0053
(31) Electric Generation Charge											
(32) Capacity Charge	1,770,350 kW	\$ 8.37	\$ 14,822,581	\$ 16,180,416	\$ 8.51	\$ 16,438,332	\$ 7.44	\$ 14,369,803			\$ 7.44
(33) Energy Charge	638,800,000 kWh	\$ 0.0228	\$ 14,548,183	\$ 15,880,882	\$ 0.0231	\$ 16,134,023	\$ 0.0223	\$ 15,559,929			\$ 0.0223
(34) Total Revenue			\$ 29,370,764	\$ 32,061,298		\$ 32,572,355		\$ 29,929,732			
(35) Total Revenue			\$ 52,085,866	\$ 56,857,236							

(a) RNR Pricing = RNR Revenue / (Usage * 1.092 growth factor)
(b) RNR Revenue = RNR Factor (1.01594) * Column (7)
(c) CTC Pricing = CTC Revenue / (Usage * 1.092 growth factor)
(d) CTC Revenue = CTC Factor * RNR Revenue
(e) NDCA Adjustment (Pricing) = NDCA @ Docket No. R-00038102 (\$,0000/KWH)
(f) NDCA Adjustment (Revenue) = Pricing * (Usage * 1.092 growth factor)

**PECO
Proof of Revenue 2010
Rate AL**

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)/1.092	RNR		Reconciliation		NDCA Adjustments	
					Pricing (a) @ 1.01594	Revenue (b)	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)
(10) Transmission Charge	31,472 kWh	\$ 0.0007	\$ 22	24	\$ 0.0007	\$ 24				
(11) Variable Distribution Charge	31,472 kWh	\$ 0.1112	\$ 3,499	3,819	\$ 0.1129	\$ 3,880			\$ -	\$ -
(12) CTC Charge	31,472 kWh	\$ 0.0111	\$ 349	381	\$ 0.0113	\$ 387	\$ 0.0133	\$ 458		
(13) Market Generation	31,472 kWh	\$ 0.0172	\$ 542	592	\$ 0.0175	\$ 601	\$ 0.0155	\$ 531		
(14) Total Revenues			\$ 4,412	4,816						

(a) RNR Pricing = RNR Revenue / (Usage * 1.092 growth factor)

(b) RNR Revenue = RNR Factor (1.01594) * Column (7)

(c) CTC Pricing = CTC Revenue / (Usage * 1.092 growth factor)

(d) CTC Revenue = CTC Factor * RNR Revenue

(e) NDCA Adjustment (Pricing) = NDCA @ Docket No. R-00038102 (\$.0000/KWH)

(f) NDCA Adjustment (Revenue) = Pricing * (Usage * 1.092 growth factor)

PECO
Proof of Revenue 2010
Auxiliary Service Rider

	Bundled	Trans.			Dist.			CTC			Energy			RNR @ 1.01594			Reconciliation		NDCA Adjustments
		Trans.	Dist.	CTC	Trans.	Dist.	CTC	Trans.	Dist.	CTC	Energy	CTC	Energy	CTC	Energy	CTC	Energy		
FIRM BACK-UP POWER																			
Demand Charge (\$/kW)	\$3.32																		
All Customers		\$ 0.15	\$ 0.33	\$ 0.87	\$ 1.97	(a)													
ENERGY CHARGE (\$/kWh)																			
High Tension Voltage	\$ 0.0867	\$ 0.0040	\$ 0.0086	\$ 0.0227	\$ 0.0514	(a)													
Primary Voltage	\$ 0.1090	\$ 0.0048	\$ 0.0186	\$ 0.0278	\$ 0.0578	(a)													
Secondary Voltage	\$ 0.1373	\$ 0.0063	\$ 0.0230	\$ 0.0369	\$ 0.0711	(b)													
INTERRUPTIBLE BACK-UP POWER																			
Energy Charge (\$/kWh)		\$ 0.0008	\$ 0.0016	\$ 0.0049	\$ 0.0230	(a)													
High Tension Voltage	\$ 0.0303	\$ 0.0009	\$ 0.0030	\$ 0.0055	\$ 0.0253	(a)													
Primary Voltage	\$ 0.0347	\$ 0.0030	\$ 0.0084	\$ 0.0172	\$ 0.0419	(b)													
Secondary Voltage	\$ 0.0705	\$ 0.0030	\$ 0.0085	\$ 0.0176	\$ 0.0426														
		\$ 0.0008	\$ 0.0016	\$ 0.0049	\$ 0.0234														
		\$ 0.0009	\$ 0.0030	\$ 0.0056	\$ 0.0257														
		\$ 0.0030	\$ 0.0085	\$ 0.0176	\$ 0.0426														
		\$ 1.03	\$ 1.03	\$ 1.03	\$ 1.84														
		\$ 0.0269	\$ 0.0269	\$ 0.0269	\$ 0.0481														
		\$ 0.0333	\$ 0.0333	\$ 0.0333	\$ 0.0536														
		\$ 0.0443	\$ 0.0443	\$ 0.0443	\$ 0.0655														
		\$ 0.0058	\$ 0.0058	\$ 0.0058	\$ 0.0225														
		\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0246														
		\$ 0.0208	\$ 0.0208	\$ 0.0208	\$ 0.0394														

(a) refer to Rate HT multiplier

(b) refer to Rate GS multiplier

PECO
Proof of Revenue 2010
Employment and Economic Recovery Rider

	Bundled (\$/kWh)	Tran (\$/kWh)			Dist (\$/kWh)			CTC (\$/kWh)			Energy (\$/kWh)			RNR @ 1.01594			Reconciliation		NDCAs adjustments	
		Tran (\$/kWh)	Dist (\$/kWh)	CTC (\$/kWh)	Energy (\$/kWh)	Tran (\$/kWh)	Dist (\$/kWh)	CTC (\$/kWh)	Energy (\$/kWh)	Tran (\$/kWh)	Dist (\$/kWh)	CTC (\$/kWh)	Energy (\$/kWh)	CTC	Energy					
Existing Location																				
Years																				
1-5	0.055	0.003	0.006	0.013	0.033	0.003	0.006	0.014	0.033	0.003	0.006	0.014	0.033	0.016	0.031					0.000
6	0.044	0.002	0.004	0.012	0.026	0.002	0.004	0.012	0.027	0.002	0.004	0.012	0.027	0.014	0.025					0.000
7	0.033	0.002	0.003	0.008	0.020	0.002	0.003	0.009	0.020	0.002	0.003	0.009	0.020	0.010	0.019					0.000
8	0.022	0.001	0.002	0.006	0.013	0.001	0.002	0.006	0.013	0.001	0.002	0.006	0.013	0.007	0.012					0.000
9	0.011	0.001	0.001	0.002	0.007	0.001	0.001	0.003	0.007	0.001	0.001	0.003	0.007	0.003	0.006					0.000
New Service Location																				
Years																				
1-5	1.103	0.051	0.110	0.288	0.654	0.052	0.112	0.292	0.665	0.042	0.089	0.234	0.532	0.346	0.611					0.000
6	0.882	0.041	0.088	0.230	0.523	0.030	0.066	0.173	0.393	0.030	0.067	0.176	0.399	0.276	0.489					0.000
7	0.662	0.030	0.066	0.173	0.393	0.020	0.044	0.115	0.262	0.020	0.045	0.117	0.266	0.208	0.367					0.000
8	0.441	0.020	0.044	0.115	0.262	0.010	0.022	0.058	0.131	0.010	0.022	0.059	0.133	0.139	0.244					0.000
9	0.221	0.010	0.022	0.058	0.131	0.070	0.151	0.394	0.897	0.070	0.151	0.394	0.897	0.089	0.123					0.000
Accelerated																				
Years																				
1-4	1.48905	0.069	0.149	0.388	0.883	0.069	0.149	0.388	0.883	0.070	0.151	0.394	0.897	0.466	0.825					0.000

PECO
Proof of Revenue 2010
Seasonal Capacity Charge Service Rider

	Summer	RNR @ 1.01594	Reconciliation	NDCA adjustments	2010 Rates
Transmission	\$ 1.49	\$ 1.51			1.51
Distribution	\$ 3.14	\$ 3.19			3.19
CTC	\$ 9.08	\$ 9.22	\$ 10.90	\$ -	10.90
Market Energy	\$ 12.84	\$ 13.05	\$ 11.37		11.37
Bundled	\$ 26.55	\$ 26.97			

Winter	RNR @ 1.01594	Reconciliation	NDCA adjustments	2010 Rates
\$ 0.37	\$ 0.38			0.38
\$ 0.79	\$ 0.80			0.80
\$ 2.27	\$ 2.30	\$ 2.72	\$ -	2.72
\$ 3.21	\$ 3.26	\$ 2.85		2.85
\$ 6.64	\$ 6.75			

Cooling Thermal Storage HT Rider

	RNR @ 1.01594
Billing and Metering Charge	\$ 11.21
Off Peak Charge per KW of off-peak billing demand per month	\$ 0.91
	\$ 0.92

PECO
Proof of Revenue 2010
Suburban Street Lighting Rider

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.092	RNR		Reconciliation		NDCA Adjustments		2010 Rates
					Pricing (a) @1.01594	Revenue (b)	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	
(23) Service Location Charge - Trans.	831,508 Locations	\$ 0.09	\$ 75,496	\$ 82,411	\$ 0.09	\$ 83,725					\$ 0.09
(24) Service Location Charge - Dist	831,508 Locations	\$ 9.53	\$ 7,922,340	\$ 8,648,073	\$ 9.68	\$ 8,785,923					\$ 9.68
(25) Service Location Charge - CTC	831,508 Locations	\$ 0.32	\$ 267,184	\$ 291,660	\$ 0.33	\$ 296,309	\$ 0.39	\$ 350,223			\$ 0.39
(26) Transmission Charge			\$ 8,265,020	\$ 9,022,144		\$ 9,165,957					
(27) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -
(28) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -
(30) Variable Distribution Charge			\$ -	\$ -		\$ -					\$ -
(31) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -
(32) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -
(34) Competitive Transition Charge			\$ -	\$ -		\$ -					\$ -
(35) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -
(36) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -
(37) Electric Generation Charge			\$ -	\$ -		\$ -					\$ -
(38) Capacity Charge	136,607,992 Watt	\$ 0.00289	\$ 395,447	\$ 431,673	\$ 0.0029	\$ 438,554	0.0029	\$ 438,554			\$ 0.0029
(39) Energy Charge	47,017,000 kWh	\$ 0.01826	\$ 858,533	\$ 937,180	\$ 0.0186	\$ 952,119	0.0186	\$ 952,119			\$ 0.0186
(40) Total Revenue			\$ 1,253,981	\$ 1,368,853		\$ 1,390,672		\$ 1,390,672			\$ 1,390,672
(41) NDCA Adjustment			\$ 9,538,791	\$ 10,390,996		\$ 10,390,996		\$ 10,390,996			\$ 10,390,996
(42) Total Revenue			\$ 9,538,791	\$ 10,390,996		\$ 10,390,996		\$ 10,390,996			\$ 10,390,996

(a) RNR Pricing = RNR Revenue / (Usage * 1.092 growth factor)
(b) RNR Revenue = RNR Factor (1.01594) * Column (7)
(c) CTC Pricing = CTC Revenue / (Usage * 1.092 growth factor)
(d) CTC Revenue = CTC Factor * RNR Revenue
(e) NDCA Adjustment (Pricing) = NDCA @ Docket No. R-00038102 (\$ 0.0000/KWH)
(f) NDCA Adjustment (Revenue) = Pricing * (Usage * 1.092 growth factor)