



January 22, 2010

James J. McNulty
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

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RE: Application of PPL Electric Utilities Corporation Filed Pursuant to 52 Pa. Code Chapter 57, Subchapter G, for Approval of the Siting and Construction of the Pennsylvania Portion of the Proposed Susquehanna-Roseland 500 kV Transmission Line in Portions of Lackawanna, Luzerne, Monroe, Pike and Wayne Counties, Pennsylvania, Docket No. A-2009-2082652, A-2009-2082382, al.

Dear Mr. McNulty:

Pursuant to 53 Pa. Code Sec. 5.408 the Energy Conservation Council of Pennsylvania requests the Public Utility Commission to take official notice of the following facts attached to this letter as attachments A-D which are relevant to a determination of the instant matter:

1. Attachment A: January 6, 2009 notice in NJ BPU Docket No. EM09010035 regarding the proposed Susquehanna to Roseland line taking official notice of the December 21, 2009 Motion to Withdraw Application and Terminate Proceeding, and the December 29, 2009 Amendment to that Motion (together, the "PATH Withdrawl"), filed with the Virginia State Corporation Commission by PATH Allegheny Virginia Transmission Corporation in Case No. PUE-2009-00043 (the "PATH Proceeding"). The NJ BPU took official notice of those documents based on the following:
 - They state that updated queue information and load forecasts, as well as the availability of additional demand response resources, suggest that Potomac Appalachian Transmission Highline ("PATH") appears not to be needed in 2014 as a result of a reduction in the scope and severity of observed NERC reliability violations;

James J. McNulty.
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January 22, 2010

- They further state that PJM will consider PATH in its 2010 Regional Transmission Expansion Plan, to determine when PATH will be needed to resolve NERC reliability violations;
 - In response to these statements, the Applicant in the PATH Proceeding has stated that it “no longer supports the Application on file with the Commission” in the PATH Proceeding, has sought to withdraw its application for the certification of PATH, and has stated that it does not expect to file a future application earlier than the third quarter of 2010 and has not stated any time by which it will file such an application;
 - If updated queue information and load forecasts, and availability of additional demand response resources, were to affect need for the Susquehanna-Roseland project, that would be relevant to a decision in this matter, and
 - ...taking official notice of that evidence pursuant to N.J.A.C. 1:1-15.2 will enable the Board to consider the evidence with only the slightest delay in the proceeding.
2. Attachment B: January 4, 2010 correspondence from the Potomac Edison Company et. al to the Maryland Public Service Commission and January, 4, 2010 letter from PATH Allegheny Virginia Transmission Company in Case No. PUE-2009-00043 enclosing the results of modeling runs performed, as ordered by the Virginia Hearing Examiner.
 3. Attachment C: January 6, 2010 Report of Virginia Senior Hearing Examiner Alexander F. Skirpan, Jr., recommending that the Applicant’s Motion to withdraw its application for the proposed PATH line in Virginia should be granted.
 4. Attachment D: January 8, 2010 letter from Pepco Holdings, Inc. to the Maryland Public Service Commission in Case No. 9179 regarding the proposed Mid-Atlantic Power Pathway (MAPP) high voltage line, requesting that the procedural schedule be suspended so PJM could analyze, whether in light of the fact that the PATH line was not needed in 2014, the MAPP line was still needed. In addition, because the underlying assumptions changed, PJM needed to perform additional

James J. McNulty.
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analysis because the one that was submitted for the MAPP line was “now outdated”.

The Energy Commission Council respectfully submits that judicial notice of the above referenced facts and the attached documents is in the public interest, will make for a more complete and comprehensive record.

Very truly yours,



Willard R. Burns

WRB/bw
Enclosures
cc: Certificate of Service

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

In Re: Application of PPL Electric Utilities Corporation for
Approval of the Siting and Construction of the Pennsylvania
Portion of the Proposed Susquehanna-Roseland 500 kV
Transmission Line

Docket Nos.
A-2009-2082652
A-2009-2082832

CERTIFICATE OF SERVICE

I hereby certify that on this day I have caused to be served true copies of the foregoing letter from the Energy Conservation Council of Pennsylvania ("ECC") requesting that the PUC take official and judicial notice of facts, upon the parties of record in this proceeding in accordance with the requirements of 52 Pa. Code Section 1.54 (relating to service by a participant), in the manner and upon the persons listed on the attached Service List.



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Attorneys for:
Energy Conservation Council

Dated: January 22, 2010

SERVICE LIST

Via Email of Letter, Certificate, and First Class Mail of Letter and Certificate

Honorable Susan D. Colwell, ALJ Office of Administrative Law Judge Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street Harrisburg, PA 17120	
Dianne E. Dusman, Esquire Darryl Lawrence, Esquire Office of Consumer Advocate 555 Walnut Street, Forum Place, 5th Floor Harrisburg, PA 17101-1923	Charles Daniel Shields, Esquire Adeolu Bakare, Esquire PA PUC Office of Trial Staff P.O. Box 3265 Harrisburg, PA 17105-3265
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Willard R. Burns, Esquire Burns Law Firm, LLC 390 Oak Spring Road Marianna, PA 15345	Susan Simms Marsh, Esquire Pennsylvania American Water Company 800 West Hershey Park Drive Hershey, PA 17033

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Via First Class Mail of Letter and Certificate

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Attachment A



State of New Jersey
BOARD OF PUBLIC UTILITIES
Two Gateway Center
Newark NJ 07102

JON S. COZZINE
Governor

JOSEPH L. FIORDALISO
Commissioner
Tel: (973) 648-3001
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January 6, 2009

SERVICE LIST

Re: I/M/O the Petition of Public Service Electric and Gas Company for
a Determination Pursuant to the Provisions of N.J.S.A. 40:55D-19
(Susquehanna – Roseland)

BPU Docket No.: EM09010035

Dear Counsel:

Pursuant to N.J.A.C. 17:1-15.2, I am notifying the parties in BPU Docket No. EM09010035 that I intend to take official notice of the December 21, 2009 Motion to Withdraw Application and Terminate Proceeding, and the December 29, 2009 Amendment to that Motion (together, the "PATH Withdrawal"), filed with the Virginia State Corporation Commission by PATH Allegheny Virginia Transmission Corporation in Case No. PUE-2009-00043 (the "PATH Proceeding").

I intend to take official notice of these documents based on the following:

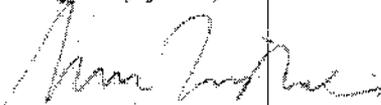
1. They state that updated queue information and load forecasts, as well as the availability of additional demand response resources, suggest that the Potomac Appalachian Transmission Highline ("PATH") appears not to be needed in 2014 as a result of a reduction in the scope and severity of observed NERC reliability violations;
2. They further state that PJM will consider PATH in its 2010 Regional Transmission Expansion Plan, to determine when PATH will be needed to resolve NERC reliability violations;
3. In response to these statements, the Applicant in the PATH Proceeding has stated that it "no longer supports the Application on file with the Commission" in the PATH Proceeding, has sought to withdraw its application for certification of PATH, and has stated that it does not expect to file a future

application earlier than the third quarter of 2010 and has not stated any time by which it will file such an application:

4. If updated queue information and load forecasts, and the availability of additional demand response resources, were to affect the need for the Susquehanna-Roseland project, that would be relevant to a decision in this matter; and
5. The Petitioner, Rate Counsel, Municipal Intervenors, Stop the Lines, Environmental Intervenors, and the Montville Township Board of Education filed reply briefs in this matter on January 6, 2010. The reply briefs of Rate Counsel, Municipal Intervenors, Stop the Lines, and Environmental Intervenors all include arguments arising out of the PATII Proceeding. N.J.A.C. 1:1-15.1 precludes the Board from considering the evidence cited by these intervenors unless it has been "admitted by the judge and included in the record." Taking official notice of that evidence pursuant to N.J.A.C. 1:1-15.2 will enable the Board to consider the evidence with only the slightest delay in the proceeding.

I am setting a deadline of Friday, January 15, 2010 for parties to contest the material in question or otherwise state their views regarding taking of official notice of this material.

Very truly yours,



Joseph L. Fiordaliso
Commissioner
New Jersey Board of Public Utilities

**Virginia State Corporation Commission
eFiling CASE Document Cover Sheet**

Case Number (if already assigned)	PUE-2009-00043
Case Name (if known)	Application of PATH Allegheny Virginia Transmission Corporation for Certificates of Public Convenience and Necessity to Construct Facilities: 765 kV Transmission Line through Loudoun, Frederick and Clarke Counties
Document Type	EXMO
Document Description Summary	Cover letter, PATH Allegheny Virginia Transmission Corporation's Motion to Withdraw Application and Terminate Proceeding
Total Number of Pages	18
Submission ID	1846
eFiling Date Stamp	12/21/2009 9:22:33AM



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FILE NO: 27364.71

December 21, 2009

Via Electronic Filing

Hon. Joel H. Peck
Clerk
State Corporation Commission
Document Control Center
Tyler Building, 1st Floor
1300 East Main Street
Richmond, Virginia 23219

**Application of
PATH Allegheny Virginia Transmission Corporation for
Certificates of Public Convenience and Necessity to Construct Facilities:
765 kV Transmission Line through Loudoun, Frederick, and Clarke Counties
Case No. PUE-2009-00043**

Dear Mr. Peck:

Enclosed is PATH Allegheny Virginia Transmission Corporation's Motion to Withdraw Application and Terminate Proceeding in Case No. PUE-2009-00043.

Sincerely yours,

Richard D. Gary

RDG/tms
Enclosure

cc: Hon. Alexander F. Skirpan, Jr.
William H. Chambliss, Esq.
Service List
Noelle J. Coates, Esq.

**BEFORE THE
STATE CORPORATION COMMISSION
COMMONWEALTH OF VIRGINIA**

APPLICATION OF)	
)	
PATH ALLEGHENY VIRGINIA)	
TRANSMISSION CORPORATION)	Case No. PUE-2009-00043
)	
For certificates of public convenience)	
and necessity to construct facilities:)	
765 kV Transmission Line through)	
Loudoun, Frederick, and Clarke Counties)	

MOTION TO WITHDRAW APPLICATION AND TERMINATE PROCEEDING

PATH Allegheny Virginia Transmission Corporation ("PATH-VA") moves the State Corporation Commission (the "Commission") to allow the withdrawal of the Application it filed on May 19, 2009 that requested the Commission's approval and certification of electric transmission facilities (the "Potomac Appalachian Transmission Highline," or "PATH Project"). PATH-VA's current intention is to file a new application in early 2010 based on the most current information then available with regard to the PATH Project and to propose a procedural schedule for the Commission's consideration that will be coordinated with the procedural schedules for the West Virginia and Maryland Public Service Commissions' consideration of the portions of the PATH Project that will be constructed in those states. In support of this Motion, PATH-VA states the following.¹

In May 2009, applications for certification of the PATH Project were filed in Virginia, West Virginia and Maryland with the expectation that the procedural schedules in those three states would be reasonably well aligned. Due to intervening events, these schedules are now out

¹ PATH-VA filed a Motion to Suspend Procedural Schedule concurrently with this Motion.

of alignment. The West Virginia Public Service Commission issued a procedural order on November 24, 2009 that, among other things, delayed the hearing on the West Virginia portion of the PATH Project until October 18, 2010.² In addition, the West Virginia procedural schedule provides for the supplementation of testimony on June 29, 2010. In Maryland, an application for approval and certification of the PATH Project is being filed concurrently with the filing of this motion and consideration of the Maryland portion of the PATH Project is also expected to proceed to evidentiary hearings in the second half of 2010. Thus, under the current schedule in Virginia the evidentiary hearings will conclude several months before the consideration of the other segments of the PATH Project begin.

The withdrawal of this pending Application in Virginia and a subsequent filing of a new application will allow the Commission and PATH-VA to coordinate the procedural schedule in Virginia with those of the other jurisdictions.³ In addition, withdrawal of the application and the filing of a new application will permit this Commission to consider the electrical need for the PATH Project based on the same facts considered by its counterparts in West Virginia and Maryland.⁴ Moreover, withdrawal of the Application now will allow the parties to avoid the significant preparation that will be required for the filing of PATH-VA's rebuttal testimony on

² PATH West Virginia Transmission Company, LLC, PATH Allegheny Transmission, LLC, *et al.*, Order, Case No. 09-0770-E-CN (Nov. 24, 2009). Attached as Exhibit 1.

³ The withdrawal of the Application will eliminate any legal right of the PATH-VA to seek a federal construction permit regarding the current Application pursuant to Section 216(b)(1)(c)(i) of the Federal Power Act ("FPA"). The filing of the new application would initiate the one-year time period for the Commission's consideration of the application under that section of the FPA.

⁴ PATH-VA and The Potomac Edison Company, the PATH Project applicant in Maryland, expect to file supplemental testimony supporting their new applications in Virginia and Maryland, respectively, contemporaneously with the filing of supplemental testimony in the West Virginia proceeding.

December 31, 2009, for discovery by the parties as to that rebuttal testimony and, of course, for the lengthy hearing scheduled to begin on January 19, 2010.⁵

The Hearing Examiner, through the Commission's delegation of authority in the Order for Notice and Hearing, dated June 12, 2009, and Rule 5 VAC 5-20-120.A, Procedure Before Hearing Examiners, has authority to "rule on motions, matters of law and procedural questions," and thereby has the authority to grant this Motion.⁶ Due to the straightforward nature of this Motion, PATH-VA requests that the Hearing Examiner grant the Motion or recommend promptly to the Commission that the Motion be granted and establish an expedited schedule for comments to the Commission pursuant to Rule 5 VAC 5-20-120.

PATH-VA does not take lightly the decision to delay any aspect of this proceeding. The PATH Project is an important baseline transmission project with a long lead-time for construction. Yet in view of the current procedural status of this multi-state project, the most reasonable course of action is to coordinate the schedules in Virginia, West Virginia and Maryland.

WHEREFORE, PATH-VA requests that the Commission expeditiously grant this Motion, allow it to withdraw its Application, and terminate the proceeding.

⁵ To the extent appropriate and applicable, PATH-VA is amenable to the moving of the testimony that has been pre-filed in this current proceeding into the next proceeding.

⁶ Hearing Examiners have granted Motions to Withdraw Applications on several occasions. See, e.g. *Application of Robert A. Winney d/b/a The Waterworks Company of Franklin County*, Case No. PUE-2000-00665, Report of Hearing Examiner (March 16, 2001) (finding that a motion to withdraw is "analogous to that of a nonsuit..."); *Commission v. Smith Mountain Water Co.*, Case No. PUE-1992-00082, Ruling of Hearing Examiner (July 16, 1993); and *Commission v. Tidewater Water Co.*, Case. No. PUE-1991-00078, Ruling of Hearing Examiner (March 16, 1992).

Respectfully submitted,

PATH ALLEGHENY VIRGINIA
TRANSMISSION CORPORATION

Dated: December 21, 2009

By  _____
Counsel

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**PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON**

At a session of the PUBLIC SERVICE COMMISSION OF WEST VIRGINIA in the City of Charleston on the 24th day of November 2009.

CASE NO. 09-0770-E-CN

**PATH WEST VIRGINIA TRANSMISSION COMPANY, LLC;
PATH ALLEGHENY TRANSMISSION COMPANY, LLC;
PATH-WV LAND ACQUISITION COMPANY; AND
PATH-ALLEGHENY LAND ACQUISITION COMPANY**

Joint application for Certificate of Convenience and Necessity for the construction and operation of the West Virginia segments of a 765kV electric transmission line and related facilities in Putnam, Kanawha, Roane, Calhoun, Braxton, Lewis, Upshur, Barbour, Tucker, Preston, Grant, Hardy, Hampshire, and Jefferson Counties, including modifications to the Amos Substation in Putnam County and a new substation in Hardy County, and for related relief.

COMMISSION ORDER

This order (i) denies the motions to dismiss, (ii) tolls the statutory due date, and (iii) establishes a procedural schedule.

BACKGROUND

On May 15, 2009, the PATH West Virginia Transmission Company, LLC ("PATH-WV"), PATH Allegheny Transmission Company, LLC ("PATH-Allegheny"), the PATH-WV Land Acquisition Company, and the PATH-Allegheny Land Acquisition Company (all four, collectively, "Applicants") filed a joint application for certificates of public convenience and necessity and for related relief ("Joint Application") pursuant to W.Va. Code §§24-2-11 and 24-2-11a. The PATH Project is approximately 225 miles of 765 kV electric transmission line and related facilities in the fourteen counties of Putnam, Kanawha, Roane, Calhoun, Braxton, Lewis, Upshur, Barbour, Tucker, Preston, Grant, Hardy, Hampshire, and Jefferson. The Applicants also seek a certificate of public convenience and necessity (i) to jointly construct, own, operate, and maintain the new Welton Spring Substation, as another part of the PATH Project in West Virginia to be constructed two miles north of Old Fields in Hardy County, and (ii) to construct, own, operate, and maintain certain modifications to the Amos Substation owned by Appalachian Power Company and Ohio Power Company.

On November 10, 2009, the Commission issued an Order (i) staying the current procedural schedule, (ii) granting the parties additional time to file recommendations regarding the Commission Staff motion to dismiss, and (iii) granting the request of two parties to withdraw from the case.

Additional procedural information will be addressed as necessary in the Discussion section of this Order.

DISCUSSION

Motions To Dismiss

On October 28, 2009, Staff filed a Motion to Dismiss the Filing as Insufficient or in the Alternative, Require Path to Request a Tolling and Implement Further Case Processing Procedures. Staff argued that (i) the failure to re-file the dismissed Maryland proceeding renders this project incomplete, (ii) the application should be supported by current economic and PJM load forecast information to determine the need for the PATH Project and that the updated information in the 2010 Regional Transmission Expansion Plan ("RTEP") was not included in updates to the 2009 RTEP but is potentially crucial in determining the need for the PATH Project, and (iii) Staff and Intervenors will be prejudiced by expending limited resources to review an incomplete project and stale need-related information, and then analyze updated information as it becomes available.

Staff asked that the Commission (i) dismiss this case without prejudice, (ii) permit the Applicants to re-file concurrent with the filing of a proper certificate application before the Maryland Public Service Commission ("Maryland PSC"), and (iii) require the Applicants to support the re-filed West Virginia application with the updated PJM annual load forecast and February 2010 RTEP. In the alternative Staff recommended proceeding with the pending application if the Applicants request to toll the statutory due date subject to certain other conditions.

On November 4, 2009, the Applicants filed a response to the Staff motion to dismiss. In opposition to the Staff motion the Applicants stated that (i) the Staff bases to dismiss or toll this case are not warranted; (ii) the absence of a pending application for certification of the PATH Project in Maryland does not support any delay in the West Virginia portion of the proceeding; and (iii) feasibility of further study cannot be asserted as a justification for postponing the evidentiary hearing because there is always more up-to-date analysis that can be performed. In support of an alternate tolling of the statutory deadline Applicants conceded that delayed consideration and certification of the Maryland segments of the project provide an opportunity for this Commission and its sister commission in Virginia to base their decisions on updated evidence of electrical need. The Applicants proposed tolling the statutory decision due date in West Virginia if a satisfactory extension of the current procedural schedule were put into place.

On November 10, 2009, Staff filed a reply to the Applicants' response. Staff stated that (i) the Applicants' offer to toll the statutory deadline contingent on a specific procedural schedule was not acceptable, (ii) the Commission should not hold two hearings to address need and non-need testimony, and (iii) the parties should be given more time to file testimony on non-need issues.

Numerous parties filed in support of the Staff motion to dismiss. Several of those supportive filings made further recommendations that the Commission extend or stay the procedural deadline pending a decision on the Applicants offer to toll.

On November 10, 2009, the Commission issued an order (i) suspending the procedural schedule in this case and (ii) granting the parties until November 17, 2009 to file a final response to the Staff motion to dismiss and offer to toll tendered by the Applicants.

Several intervenors filed responses as permitted by the November 10, 2009 order. In addition to those described below, the majority of the comments opposed splitting the testimony and hearing between need and non-need issues as proposed by the Applicants.

On November 16, 2009, Intervenors Eric Burleyson and Kirsten Weiblen filed a Motion to Dismiss the Filing as Insufficient arguing that the Commission should (i) dismiss the case without prejudice; (ii) allow re-filing concurrently with the filing of a proper certificate application before the Maryland PSC and before the Virginia State Corporation Commission; and (iii) require any re-filed application to be supported with the forthcoming PJM annual load forecast and the updated RTEP. The Intervenors also described a scenario under which the Applicants might file for approval of the proposed line before the Federal Energy Regulatory Commission ("FERC") under the "backstop" provision of Section 216 of the Federal Power Act ("FPA").

On November 17, 2009, (i) the Sierra Club, Inc., and the West Virginia Highlands Conservancy, (ii) the Jefferson County Intervenor Group and the Tucker County Landowners, and (iii) the Consumer Advocate Division, each filed separate responses to the Staff motion to dismiss. While recommending the Commission grant the motion to dismiss, each also provided the Commission with a proposed procedural schedule for use in this case in the event the Commission decided not to dismiss. All of the parties were opposed to splitting the testimony and hearing between the need and non-need issues.

On November 17, 2009, the Applicants filed a Revised Proposal to Toll Statutory Decision Due Date and Extend Procedural Schedule. The Applicants (i) stated that the Potomac Edison Company plans to re-file an application seeking certification of those portions of the PATH Project in Maryland, including a terminus at the Kemptown Substation, (ii) proposed tolling the statutory due date until February 24, 2011, and (iii) submitted a revised procedural schedule that did not require multiple hearings and testimony filings to address need and non-need issues.

Commission Decision Regarding the Motions to Dismiss

The motions to dismiss and filings in support thereof cited the (i) need for updated information on the question of need, and (ii) dismissal of the Maryland application, as sufficient reason to dismiss this case.

The benefit of updated information is not unique to this case. In addressing the need for updated information, we will begin by stating the obvious: If no one used electricity, there would be no need to build transmission lines. It follows that the amount of electricity required and the need for this particular line is a critical question underlying this proceeding. The task of defining and measuring that need creates the illusion that better and more accurate information is just beyond the horizon and that the Commission cannot issue a fair decision unless it first considers that future information. This belief manifests more frequently during a turbulent economy but is present in almost all cases that rely on projections of future demand. Nevertheless, the adjudicatory process requires that the Commission select a deadline for the submission of new information, and then make a decision based on the evidence.

The Maryland PSC dismissal of the PATH proceeding potentially exacerbates the problem described in the above paragraph. For instance, if the Commission moved forward in this case, but PATH does not re-file the application to build the transmission line in Maryland, the parties in this State would have expended time and resources for naught. Even a significant delay in a Maryland refiling could create the need to reopen the proceedings in this State based on unanticipated routing or other changes dictated by the Maryland PSC. All things considered, it is beneficial to have the proceedings before the utility commissions of Virginia and Maryland moving forward at a pace at least roughly parallel to our own.

The proposed grounds to dismiss suggest that the Commission make a determination that either of the above reasons is sufficient as a matter of law to dismiss this case; i.e., the Commission should dismiss because the Applicants would be unable to support the need for a certificate unless (i) they were able to present updated information or (ii) the application had been re-filed in Maryland. Subsequent filings, however, have diluted the persuasiveness of the reasons to dismiss. First, the revised proposal to toll will assure the availability of updated information. Specifically, tolling the running of the statutory deadline will assure that the PJM February 2010 RTEP will be filed in this case and the parties, as well as the Commission, will have sufficient time to evaluate the issues presented by that updated study. Second, the assurance that the PATH Project will be re-filed in Maryland avoids proceeding in West Virginia without parallel filings in other affected jurisdictions.

The Commission will deny the motions to dismiss.

Procedural Schedule

Several parties submitted procedural schedules. The schedules were substantially similar. The Commission will adopt the schedule submitted by the Applicants and endorsed by Staff. There are several advantages afforded by the Applicants schedule: (i) the extended discovery period following issuance of the February 2010 RTEP and (ii) a submission date for the Applicants testimony to allow inclusion of the May 2010 RPM capacity auction. The Commission will adopt the following schedule for use in this case.

Event	Date
Discovery reopens on issues of electrical need.	Monday, February 1, 2010
Applicants file supplemental testimony on issue of electrical need and any other issues requiring supplementation.	Noon, Tuesday, June 29, 2010
Deadline for propounding discovery on supplemental testimony due June 29, 2010.	Noon, Tuesday, July 13, 2010
Staff's and Intervenors' prepared direct testimony and rebuttal to the direct testimony of Applicants.	Noon, Tuesday, August 31, 2010
Deadline for propounding discovery in response to testimony due August 31, 2010.	Noon, Tuesday, September 7, 2010
Applicants' rebuttal testimony to the direct testimony for Staff and Intervenors, and Staff and Intervenor rebuttal testimony to the direct testimony of one another.	Noon, Tuesday, September 28, 2010
Deadline for propounding discovery in response to the rebuttal testimony due September 28, 2010.	Noon, Tuesday, October 5, 2010
Written opening statements.	Noon, Thursday, October 14, 2010
Evidentiary hearing begins.	Monday, October 18, 2010
Evidentiary hearing ends.	Tuesday, November 2, 2010
Initial briefs and proposed orders.	Noon, Tuesday, November 30, 2010
Reply briefs.	Noon, Thursday, December 16, 2010
Deadline for Commission decision.	Thursday, February 24, 2011

The parties should note that the discovery period beginning February 1, 2010 and ending July 13, 2010 is limited to (i) the issue of need, and (ii) any issues supplemented by the June 29, 2010 testimony filed by the Applicants. Additionally, the "party responsibilities" outlined in the Commission August 4, 2009 order, and the specific rules regarding service and filings of documents and discovery described in the August 21, 2009 order remain in effect.

The "Backstop" Provision

The Energy Policy Act of 2005 added Section 216(b) to the FPA giving the FERC "backstop" transmission siting authority under certain conditions. The language in Section 216(b)(1)(C)(i) allows FERC to permit the siting and construction of new transmission lines when the state authority has withheld approval for more than one year after the filing of an application seeking approval. The Commission does not have authority to modify the one year triggering period in the FPA. The Commission interprets the Applicants proposal to toll this proceeding as an indication that the Applicants will not avail themselves of the backstop provision pending resolution of the current proceeding. The Applicants should immediately notify the Commission if this interpretation is not correct.

FINDINGS OF FACT

1. The motions to dismiss primarily focus on updating information on the question of need and the current state of the PATH Project filing before the Maryland PSC.
2. The Applicants submitted a revised proposal to toll, a revised procedural schedule endorsed by Staff, and an assertion that the PATH Project will be re-filed in Maryland by the end of this year.
3. The procedural schedule submitted by the Applicants and endorsed by Staff will provide (i) an extended discovery period on the question of need and (ii) revised testimony on need including the February 2010 RTEP and the May 2010 RPM capacity auction.

CONCLUSIONS OF LAW

1. The revised proposal to toll supported by the Applicant and assertion regarding re-filing of the PATH Project in Maryland renders it unnecessary for the Commission to deliberate further on the motions to dismiss.
2. It is reasonable to deny the motions to dismiss.
3. It is reasonable to grant the Applicants revised proposal to toll the running of the statutory deadline in this proceeding for 247 days, which shall establish a new deadline of February 24, 2011 for a Commission decision.

4. The procedural schedule proposed by the Applicants and endorsed by Staff is reasonable and will be adopted by the Commission in this case. The "party responsibilities" outlined in the Commission August 4, 2009 order, and the specific rules regarding service and filings of documents and discovery described in the August 21, 2009 order remain in effect.

5. It is reasonable to interpret the Applicants proposal to toll the running of the statutory deadline in this proceeding as an indication that the Applicants will not avail themselves of the right to seek a permit from the Federal Energy Regulations Commission pursuant to §216(b) of the Federal Power Act a provision pending resolution of the current proceeding.

ORDER

IT IS THEREFORE ORDERED that the Staff and the Burleyson/Weiblen motions to dismiss this proceeding are denied.

IT IS FURTHER ORDERED that the Applicants revised proposal to toll is hereby granted. The statutory due date in this matter is tolled until Thursday, February 24, 2011.

IT IS FURTHER ORDERED that the procedural schedule established herein, including the hearing beginning October 18, 2010, is adopted for use in this proceeding.

IT IS FURTHER ORDERED that the Applicants must notify the Commission within five days of the date of this Order if they disagree that their proposal to delay a decision in this case by tolling the West Virginia statutory suspension period is also an agreement by the Applicants that they will not avail themselves of the Federal permitting process pursuant to §216(b) of the Federal Power Act of 2005.

IT IS FURTHER ORDERED that the Commission Executive Secretary serve a copy of this Order on all parties of record via electronic mail or United States First Class Mail as appropriate, and on Commission Staff by hand delivery.

[Faint, illegible text]

Sandra Quinn
Sandra Quinn
Executive Secretary

JJW/slc
090770cg.wpd

CERTIFICATE OF SERVICE

I hereby certify that on this 21st day of December 2009, a true copy of the foregoing Motion was delivered by hand or mailed, first-class, postage prepaid, to the attached service list, which was copied from the Commission's electronic service list in Case No. PUE-2009-00043 on December 21, 2009 and to the following:

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900 E. Main Street
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Wayne N. Smith, Esq.
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Richmond, VA 23219

A handwritten signature in black ink, appearing to be 'R2', is written above a horizontal line.

SERVICE LIST
CASE NO. PUE-2009-00043
AS OF DECEMBER 21 2009

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**Virginia State Corporation Commission
eFiling CASE Document Cover Sheet**

Case Number (if already assigned)	PUE-2009-00043
Case Name (if known)	Application of PATH Allegheny Virginia Transmission Corporation for Certificates of Public Convenience and Necessity to Construct Facilities: 765 kV Transmission Line through Loudoun, Frederick, and Clarke Counties
Document Type	EXMO
Document Description Summary	Cover Letter, Amendment to Motion to Withdraw Application and Terminate Proceeding, Service List
Total Number of Pages	10
Submission ID	1885
eFiling Date Stamp	12/29/2009 1:44:11PM



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FILE NO: 27364.71

December 29, 2009

Via Electronic Filing

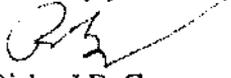
Hon. Joel H. Peck
Clerk
State Corporation Commission
Document Control Center
Tyler Building, 1st Floor
1300 East Main Street
Richmond, Virginia 23219

**Application of
PATH Allegheny Virginia Transmission Corporation for
Certificates of Public Convenience and Necessity to Construct Facilities:
765 kV Transmission Line through Loudoun, Frederick, and Clarke Counties
Case No. PUE-2009-00043**

Dear Mr. Peck:

Enclosed is PATH Allegheny Virginia Transmission Corporation's Amendment to Motion to Withdraw Application and Terminate Proceeding in Case No. PUE-2009-00043.

Sincerely yours,



Richard D. Gary

RDG/tms
Enclosure

cc: Hon. Alexander F. Skirpan, Jr.
William H. Chambliss, Esq.
Service List
Noelle J. Coates, Esq.

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www.hunton.com

BEFORE THE
STATE CORPORATION COMMISSION
COMMONWEALTH OF VIRGINIA

APPLICATION OF)	
)	
PATH ALLEGHENY VIRGINIA)	
TRANSMISSION CORPORATION)	Case No. PUE-2009-00043
)	
For certificates of public convenience)	
and necessity to construct facilities:)	
765 kV Transmission Line through)	
Loudoun, Frederick, and Clarke Counties)	

**AMENDMENT TO
MOTION TO WITHDRAW
APPLICATION AND TERMINATE PROCEEDING**

PATH Allegheny Virginia Transmission Corporation (“PATH-VA”) filed its Motion to Withdraw Application and Terminate proceeding (“Motion”) on December 21, 2009, which requested the Commission’s approval to withdraw the application for certification of electric transmission facilities (the “Potomac Appalachian Transmission Highline,” or “PATH Project”). The Motion stated that PATH-VA’s intention was to file a new application in early 2010 based on the most current information then available with regard to the PATH Project and to propose a procedural schedule for the Commission’s consideration that would be aligned with the existing procedural schedule for the pending application in West Virginia and the recently-filed application in Maryland for the portions of the PATH Project that will be constructed in those states.¹

¹ The West Virginia Public Service Commission recently granted a motion for modification of the procedural schedule in that state to consider the PATH Project’s certification request. Simultaneous with the filing of the Motion, an application was filed in Maryland for authorization to construct the PATH Project.

On December 4, 2009, the Hearing Examiner requested that PATH-VA supplement the record in this proceeding with the results of additional load flow analyses. PJM has diligently pursued these sensitivity analyses, as requested by the Hearing Examiner. These sensitivity analyses, particularly Scenarios 3 and 4, include updated changes in generation projects with signed Interconnection Service Agreements, anticipated demand response and new energy efficiency resources that cleared the May 2009 RPM auction, and the 2009 load forecast (Scenario 3) and the recently released preliminary updated 2010 load forecast (Scenario 4). Although not fully completed, PJM's work has progressed to a point where, under Scenarios 3 and 4, the analysis indicates that the PATH Project would not be needed to resolve NERC reliability violations in 2014, as identified in the pending application. Consistent with its regional transmission planning responsibilities, PJM will incorporate the sensitivity analysis as noted above and perform a complete analysis through the more comprehensive 2010 RTEP process to determine when the PATH Project will be needed.² The sensitivity analyses noted above, are not comprehensive and are not sufficient for the purpose of determining a need date for the project.

PJM has acknowledged these results to PATH-VA and has stated:

PJM is, at this time, completing a number of sensitivity analyses, as ordered by the Hearing Examiner in the Virginia proceeding, Case No. PUE-2009-00043, with respect to the need for the PATH Project. These analyses are nearing completion but suggest a delay in the need date for the Project. Specifically, scenarios that include the demand response resources that cleared through the 2012/13 RPM Base Residual Auction, as well as updated queue information and load forecasts, suggest that the PATH Project appears not to be needed in 2014 as a result of a

² Although the Motion stated that PATH-VA's intention was to file a new application for the PATH Project in early 2010, there is no intention now to do so. PJM's ongoing review including the 2010 RTEP process will dictate when a future application for the PATH Project will be filed and that is not expected to be earlier than the third quarter of 2010.

reduction in the scope and severity of observed NERC reliability violations. Consistent with PJM processes, the PATH Project will be considered in the 2010 RTEP next year to determine when it will be needed to resolve NERC reliability violations. (Letter to James R. Haney, Vice President, PATH Allegheny Virginia Transmission Corporation and Michael Heyeck, Senior Vice President -Transmission, American Electric Power Service Corporation from Steven R. Herling, Vice President of Planning, PJM Interconnection L.L.C., dated December 28, 2009.)

These new developments raise questions about the ability of PATH-VA to support the Application now on file with the Commission that is based on a need for the PATH Project in 2014. To avoid any further administrative burden and expenditures of time and resources by the Commission, Staff and Respondents, PATH-VA believes these proceedings should be ended promptly by granting PATH-VA's Motion and allowing the withdrawal of this Application. Consistent with that belief and request, PATH-VA will, at the oral argument on the Motion scheduled for Wednesday, December 30, 2009, renew its motion to suspend the procedural schedule immediately.³ In light of PJM's current analyses, approval of the PATH Project will not be pursued through the currently filed Application. Once PATH-VA receives PJM's full analysis, as documented by PJM in its 2010 RTEP process, PATH-VA will determine when an application will be pursued.

³ PATH-VA filed a Motion to Suspend Procedural Schedule coincidental with the filing of this Motion. The Hearing Examiner denied that Motion in his Ruling of December 21, 2009 because to do so would make it "unlikely that the hearing could begin on January 19, 2010 ..." and thereby make it "very difficult to complete the case within the federally-mandated one-year period." Because the Applicant no longer supports the Application on file with the Commission and there is no longer a reason to have a hearing beginning on January 19, 2010, a suspension of the procedural schedule would be most appropriate and would stop all further expenditures of time and resources on this Application. If withdrawal is granted, PATH-VA, as a result of such withdrawal, will not request action by the FERC as to a construction permit for the PATH Project in Virginia pursuant to Section 216(b)(1)(c) of the Federal Power Act.

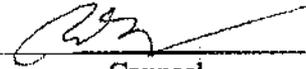
WHEREFORE, PATH-VA moves the Commission to grant its request to withdraw its application for certification of the PATH Project.

Respectfully submitted,

PATH ALLEGHENY VIRGINIA
TRANSMISSION CORPORATION

Dated: December 29, 2009

By



Counsel

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W. Jeffery Edwards
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CERTIFICATE OF SERVICE

I hereby certify that on this 29th day of December 2009, a true copy of the foregoing Motion was delivered by hand or mailed, first-class, postage prepaid, to the attached service list, which was copied from the Commission's electronic service list in Case No. PUE-2009-00043 on December 29, 2009 and to the following:

C. Meade Browder, Jr., Esq.
Office of Attorney General
900 E. Main Street
2nd Floor
Richmond, VA 23219

Wayne N. Smith, Esq.
Frederick Ochsenhirt, Esq.
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Richmond, VA 23219

A handwritten signature in cursive script, appearing to be 'J. Smith', is written over a horizontal line.

SERVICE LIST
CASE NO. PUE-2009-00043
AS OF DECEMBER 29, 2009

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Attachment B

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MAILLOG NUMBER 120781

January 4, 2010

VIA HAND DELIVERY AND U.S. MAIL

Terry J. Romine
Executive Secretary
Public Service Commission
6 Saint Paul Street
Baltimore, Maryland 21202

Re: The Potomac Edison Company's Application for a Certificate of Public Convenience and Necessity To Construct the Maryland Segments of a 765 kV Electric Transmission Line and a Substation in Frederick County, Maryland

Dear Ms. Romine:

On December 21, 2009, The Potomac Edison Company ("Potomac Edison") filed an Application to Construct the Maryland Segments of a 765 kV Electric Transmission Line and a Substation in Frederick County, Maryland (the Maryland Segments of the "PATH Project")¹. On that same date, PATH Allegheny Virginia Transmission Corporation ("PATH-VA") filed a Motion to Withdraw Application and Terminate Proceeding ("Motion") with the Virginia State Corporation Commission in which PATH-VA requested approval to withdraw its application for authorization to construct those segments of the PATH Project in Virginia. In its December 21, 2009 Motion, PATH-VA stated its intention was to file a new application in 2010 based on the most current information then available with regard to the PATH Project and to propose a procedural schedule for the Commission's consideration that would be aligned with the existing procedural schedule for the pending application in West Virginia and the recently-filed

¹ The PATH Project is an approximately 276 mile transmission line stretching from West Virginia, into Virginia, and into Maryland where it is proposed to connect with the existing 500 kV transmission system in Maryland at the proposed Kempton Substation.

500 East Pratt Street • Baltimore, MD 21202-3133 • Phone: (410) 332-8600 • Fax: (410) 332-8862

DELAWARE MARYLAND NEW JERSEY NEW YORK PENNSYLVANIA WASHINGTON, DC

A DELAWARE LIMITED LIABILITY PARTNERSHIP

application in Maryland for the portions of the PATH Project that will be constructed in those states.²

On December 29, 2009, PATH-VA amended its Motion to Withdraw to provide information regarding the sensitivity analyses ordered by the Virginia Hearing Examiner on December 4, 2009.³ In the amendment, PATH-VA quoted a letter from PJM Interconnection, L.L.C. ("PJM") stating that the analyses "suggest that the PATH Project appears not to be needed in 2014." PATH-VA stated that PJM's full 2010 RTEP process will dictate when a future application for the PATH Project would be filed in Virginia but that it is not expected to be filed earlier than the third quarter of 2010.⁴

The West Virginia Commission's procedural schedule for consideration of the PATH Project sets June 29, 2010 as the date for the filing of supplemental direct testimony regarding electrical need. This schedule will permit the West Virginia case to be updated with information on electrical need and a new projected in-service date after the results of a comprehensive analysis in the context of the 2010 RTEP process are known.

In Maryland, Potomac Edison will request that the Commission follow a similar procedural process as has been adopted in West Virginia. Potomac Edison will work with entities that wish to participate in the review of the PATH Project in Maryland to develop a schedule in Maryland that will permit the review of non-need issues associated with the project to proceed while accommodating the filing of supplemental electrical need testimony reflecting the outcome of the 2010 RTEP.⁵ Potomac Edison believes this supplemental testimony should

² In November 2009, the West Virginia Public Service Commission granted a motion for modification of the procedural schedule for consideration of the PATH Project and the Virginia Commission denied a similar motion.

³ The sensitivity analyses ordered by the Virginia Hearing Examiner were filed on January 4, 2010 and a copy of the filing is enclosed. These sensitivity analyses also relate to the timing of the electrical need for the PATH Project in Maryland and West Virginia.

⁴ On December 30, 2009 at the conclusion of oral argument on the Motion to Withdraw, the Virginia Hearing Examiner suspended the procedural schedule with regard to the filing of rebuttal testimony by PATH-VA, discovery and the start of the evidentiary hearing on January 19, 2010 pending the Virginia Commission's consideration of the motion to withdraw.

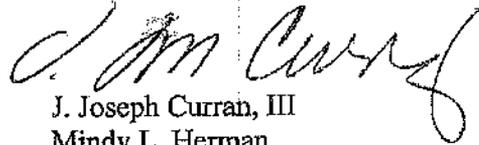
⁵ Potomac Edison recognizes that the Federal Energy Regulatory Commission ("FERC") backstop permitting authority could cause concern with the scheduling discussed above. At this time, Potomac Edison is willing to commit to the Commission that it would not seek FERC backstop siting authority under Section 216(b)(1)(C) of the Federal Power Act prior to June 29,

Terry J. Romine, Executive Secretary
January 4, 2010
Page 3

be filed contemporaneously with supplemental testimony in West Virginia. In addition, assuming the Motion to Withdraw is granted in Virginia, a new application for authorization to construct the PATH Project in that state would be expected to be filed shortly after supplemental need testimony is filed in West Virginia and Maryland, thereby further aligning consideration of the PATH Project in all three states where it is proposed to be constructed.

Potomac Edison will be available at the January 6, 2010 Administrative Meeting to provide the Commission with additional information on the procedural issues associated with this Application, including the tolling of the date when an application for the PATH Project could be filed with FERC.

Respectfully submitted,



J. Joseph Curran, III
Mindy L. Herman
Saul Ewing LLP
500 East Pratt Street
Baltimore, Maryland 21202
(410) 332-8600

Attachment
cc: Service List Attached

2011, a full year after the proposed filing date for the supplemental testimony on the need for the project.

MAILLOG # 120781
DATE: January 4, 2010



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January 4, 2010

Via Electronic Filing

Hon. Joel H. Peck
Clerk
State Corporation Commission
Document Control Center
Tyler Building, 1st Floor
1300 East Main Street
Richmond, Virginia 23219

**Application of
PATH Allegheny Virginia Transmission Corporation for
Certificates of Public Convenience and Necessity to Construct Facilities:
765 kV Transmission Line through Loudoun, Frederick, and Clarke Counties
Case No. PUE-2009-00043**

Dear Mr. Peck:

Hearing Examiner Alexander F. Skirpan, Jr. issued a Ruling on December 4, 2009 ("Ruling") that directed PATH Allegheny Virginia Transmission Corporation ("PATH-VA") "to present the results of PJM's load deliverability and generator deliverability tests for 2014, 2015 and 2016" for 6 specified scenarios ("sensitivity analyses"). (Ruling at 2) In addition, the Hearing Examiner asked that, along with the results of those sensitivity analyses, PATH-VA submit a schedule of changes in generation from its April 2009 load flow analysis. (Ruling at 3) At PATH-VA's request, PJM Interconnection, L.L.C. prepared those sensitivity analyses and the results are enclosed with explanatory text along with a schedule of generation changes from the April 2009 load flow analysis.

Sincerely yours,

Richard D. Gary

RDG/tms



Hon. Joel H. Peck
January 4, 2010
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Enclosure

cc: Hon. Alexander F. Skirpan, Jr.
William H. Chambliss, Esq.
Service List
Randall B. Palmer, Esq.
Noelle J. Coates, Esq.

PATH-VA Response to

Hearing Examiner's Ruling of December 4, 2009

The Hearing Examiner's ruling of December 4, 2009 directed PATH-VA to present the results of several sensitivity analyses related to the need for the PATH Project. These analyses incorporate the assumptions set forth below but such analyses are not the equivalent of a comprehensive RTEP analysis. Only the results of a comprehensive analysis in the context of the 2010 RTEP Process can be used to determine and support a definitive assessment as to the future need and in-service date for the PATH Project. While the results of these sensitivity analyses apply directly to the need date for the PATH Project, they suggest the potential for delays to other projects as well. In addition, these sensitivity analyses did not integrate any of the transmission system upgrades approved as part of the RTEP during 2009. The interactions among any potentially delayed projects and the transmission system, including the 2009 RTEP projects, must be examined in detail to ensure that no violations of reliability criteria exist before delaying previously approved projects. Lastly, as the sensitivity results demonstrate, the timing of criteria violations related to load deliverability analyses is noticeably impacted by the amount of demand response resources in an area under test. If, as expected, some number of RTEP projects are to be delayed as a result of the comprehensive 2010 RTEP analysis, it will be critical to examine the results of the 2013/14 RPM Base Residual Auction in that analysis to ensure that the appropriate need dates are identified.

At the request of PATH-VA as directed by the Hearing Examiner's December 4 ruling, PJM performed additional generation deliverability and load deliverability testing for the scenarios listed below:

1. PATH's April 2009 load flow analyses updated to reflect the following changes in generation: (i) all existing generation as of December 7, 2009, which is not scheduled to be retired before 2014; (ii) all proposed generation that cleared the May 2009 RPM Auction; and (iii) all proposed generation with a signed ISA as of December 7, 2009 ("Scenario 1 generation");
2. PATH's April 2009 load flow analyses updated for the changes in Scenario 1 generation, and updated to reflect PJM's 2010 load forecast;
3. PATH's April 2009 load flow analyses updated for the changes in Scenario 1 generation, and updated to reflect the demand response and energy efficiency resources that cleared the May 2009 RPM Auction;
4. PATH's April 2009 load flow analyses updated for the changes in Scenario 1 generation, and PJM's 2010 load forecast (*i.e.*, Scenario 2) and updated to

reflect the demand response and energy efficiency resources that cleared the May 2009 RPM Auction;

5. PATH's April 2009 load flow analyses updated for the changes in Scenario 1 generation, PJM's 2010 load forecast, and to reflect the demand response and energy efficiency resources that cleared the May 2009 RPM Auction (*i.e.*, Scenario 4), and updated to reflect the forecasted additional demand response and energy efficiency resources for Virginia shown in Table 6 on page 25 of Sierra Club witness Fagan's pre-filed direct testimony. The amounts for years 2014, 2015, and 2016 are shown as 367, 420, and 469, respectively, and
6. PATH's April 2009 load flow analyses updated for the changes in Scenario 1 generation, PJM's 2010 load forecast, the demand response and energy efficiency resources that cleared the May 2009 RPM Auction, and the forecasted additional demand response and energy efficiency resources for Virginia shown in Table 6 on page 25 of Sierra Club witness Fagan's pre-filed direct testimony (*i.e.*, Scenario 5) and updated to reflect the forecasted additional demand response and energy efficiency resources for the Mid-Atlantic shown in Table 6 on page 25 of Sierra Club witness Fagan's pre-filed direct testimony. The amounts for years 2014, 2015, and 2016 are shown as 1,825, 2,140, and 2,403, respectively.

The April 2009 study and the December 2009 sensitivity analyses started with the same base case and transmission topology. The April 2009 study used the PJM 2009 Load Forecast which included the demand response that cleared in the 2011/12 RPM base residual auction held in May 2008. The December 2009 sensitivity analyses used load forecast, demand response and energy efficiency assumptions consistent with the scenarios defined above. In addition, the December 2009 sensitivity analyses included updated generation information. All existing generation expected to be in-service beginning in June 2014 was included. Generation from recently announced retirements such as Eddystone 1 & 2, Cromby 1 & 2, Vineland 8, Keamy 11 & 12, Benning, Buzzard, Indian River 1 & 2 and Hudson 1 were all off-line in the case used for the December 2009 sensitivity analyses. New generation which had progressed to the point of executing an ISA as well as new generation that cleared in the May 2009 RPM base residual auction for 2012/13 were included in the case along with all of their associated network upgrades. Attachment A includes a table identifying these new generation resources, added to the analysis since the April 2009 study.

New Capacity Emergency Transfer Objectives (CETO) were calculated for each of the locational deliverability areas (LDA) that were tested under each scenario. The calculated CETO values are shown in the following table.

Scenario	Dominion	Mid-Atlantic	Southern Mid-Atlantic	Eastern Mid-Atlantic
S1	1340	8510	6890	9210
S2	2910	8160	6930	8790
S3	960	5460	5900	8100
S4	1930	5130	5950	7690
S5	1530	NA	NA	NA
S6	NA	3120	5670	6460

Table 1 – CETO Values Used in the December 2009 Sensitivity Analyses

The detailed results of the thermal analyses are shown in the attached spreadsheets, included in Attachment B. Each spreadsheet is labeled corresponding to the scenario that was tested. The results of the analyses from Scenario 5 and Scenario 6 were combined into a single table.

The detailed results of the reactive analyses are shown in the Table 2 below. Note that there were no voltage criteria violations identified for Scenarios 3 through 6 that would require the PATH Project in 2014. Although there are no voltage criteria violations in 2014 for Scenarios 3 through 6, the additional analysis that is described below suggests voltage criteria violations could occur as early as 2016, based on observed CETO margins and forecasted load growth. A more comprehensive analysis of these issues will be completed as part of the 2010 RTEP.

Item #	Contingency	Scenario 1 Mid-Atlantic Load Reliability	Scenario 2 Mid-Atlantic Load Reliability	Scenario 3 Eastern Mid- Atlantic Load Reliability	Scenario 4 Eastern Mid- Atlantic Load Reliability	Scenario 5 Eastern Mid- Atlantic Load Reliability
1	Bedington-Black Oak	Collapse	Collapse			Collapse
2	Bedington-500 kV Tap	Collapse				
3	Black Oak-500 kV Tap	Collapse				
4	Kayston-Kayston Mountain	Collapse	Collapse			
5	Chatham-500 kV Tap	Collapse	Collapse	Collapse	Collapse	
6	Chatham-500 kV Tap	Collapse	Collapse	Collapse	Collapse	
7	Small Brook-Kayston	Collapse	Collapse			
8	Small Brook-Kayston	Collapse	Collapse			
9	Small Brook-Kayston	Collapse	Collapse			
10	Small Brook-Kayston	Collapse	Collapse			
11	Black Oak-Kayston	Collapse	Collapse			
12	Black Oak-Kayston	Collapse	Collapse			
13	Chatham-500 kV Tap	Collapse	Collapse			
14	Chatham-500 kV Tap	Collapse	Collapse			
15	Black Mountain-Kayston	Collapse	Collapse			
16	Black Mountain-Kayston	Collapse	Collapse			
17	Black Mountain-Kayston	Collapse	Collapse			
18	Black Mountain-Kayston	Collapse	Collapse			
19	Black Mountain-Kayston	Collapse	Collapse			
20	Black Mountain-Kayston	Collapse	Collapse			
21	Black Mountain-Kayston	Collapse	Collapse			
22	Black Mountain-Kayston	Collapse	Collapse			
23	Black Mountain-Kayston	Collapse	Collapse			
24	Black Mountain-Kayston	Collapse	Collapse			
25	Black Mountain-Kayston	Collapse	Collapse			
26	Black Mountain-Kayston	Collapse	Collapse			
27	Black Mountain-Kayston	Collapse	Collapse			
28	Black Mountain-Kayston	Collapse	Collapse			
29	Black Mountain-Kayston	Collapse	Collapse			
30	Black Mountain-Kayston	Collapse	Collapse			
31	Black Mountain-Kayston	Collapse	Collapse			
32	Black Mountain-Kayston	Collapse	Collapse			
33	Black Mountain-Kayston	Collapse	Collapse			
34	Black Mountain-Kayston	Collapse	Collapse			
35	Black Mountain-Kayston	Collapse	Collapse			
36	Black Mountain-Kayston	Collapse	Collapse			
37	Black Mountain-Kayston	Collapse	Collapse			
38	Black Mountain-Kayston	Collapse	Collapse			
39	Black Mountain-Kayston	Collapse	Collapse			
40	Black Mountain-Kayston	Collapse	Collapse			
41	Black Mountain-Kayston	Collapse	Collapse			
42	Black Mountain-Kayston	Collapse	Collapse			
43	Black Mountain-Kayston	Collapse	Collapse			

Table 2 – Voltage Violations Identified in the December 2009 Sensitivity Analyses

In addition to the voltage studies noted above, PJM was able to do limited “PV” or “power-voltage” analysis for Scenario 3 to evaluate the impact of critical contingencies on system voltages as power transfers are increased across the system. The results of the PV analysis are shown in the following figures. Figure 1 below shows the voltage magnitude at the Meadow Brook 500 kV Substation as transfers into the Mid-Atlantic LDA increase, for the contingency loss of the Bedington – Black Oak 500 kV line. Figure 1 shows that, with increasing levels of megawatt (MW) transfers to the Mid-

Atlantic LDA, the voltage at the Meadow Brook 500 kV Substation drops reaching a 5% voltage drop limit at 6,260 MW, the steady state stability limit at transfer levels of approximately 6,790 MW, and a voltage collapse at a transfer level of approximately 6,830 MW. The CETO for the Mid-Atlantic LDA for this scenario is shown at 5,460 MW.

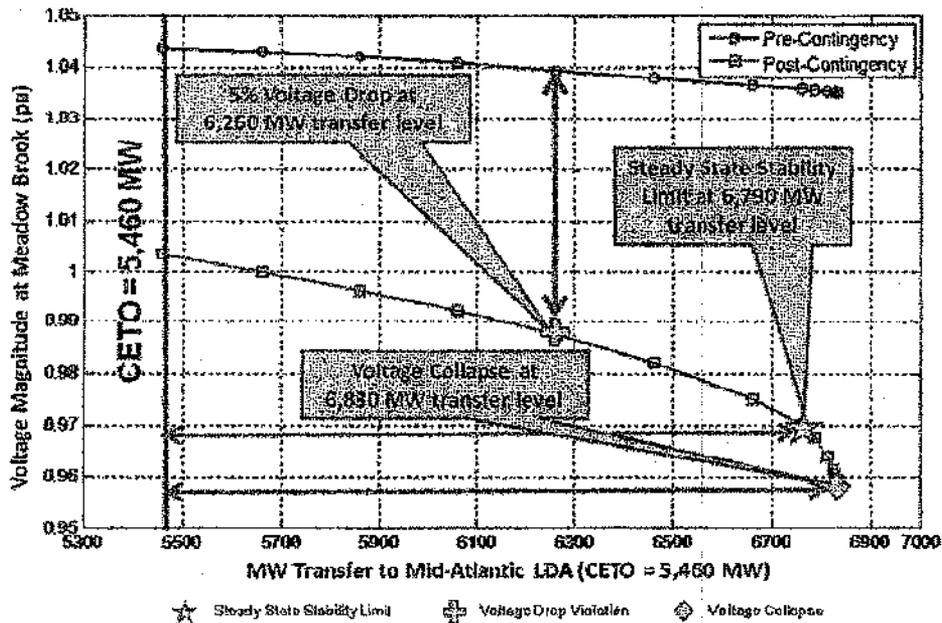


Figure 1. Voltage Magnitude at Meadow Brook 500 kV vs. MW Transfer to Mid-Atlantic LDA for Scenario 3. (Contingency: Loss of Bedington to Black Oak 500 kV)

Figure 2 shows the post contingency voltage at the Meadow Brook 500 kV Substation versus the post contingency flow on the Meadow Brook – Loudoun 500 kV line. The steady state stability limit is indicated at the “knee of the curve” where the flow on the line reduces as transfers into the Mid-Atlantic LDA are increased. The knee of the curve is reached when the transfers into the Mid-Atlantic LDA are approximately 6,790 MW. Recall the CETO for the Mid-Atlantic LDA for this scenario is 5,460 MW.

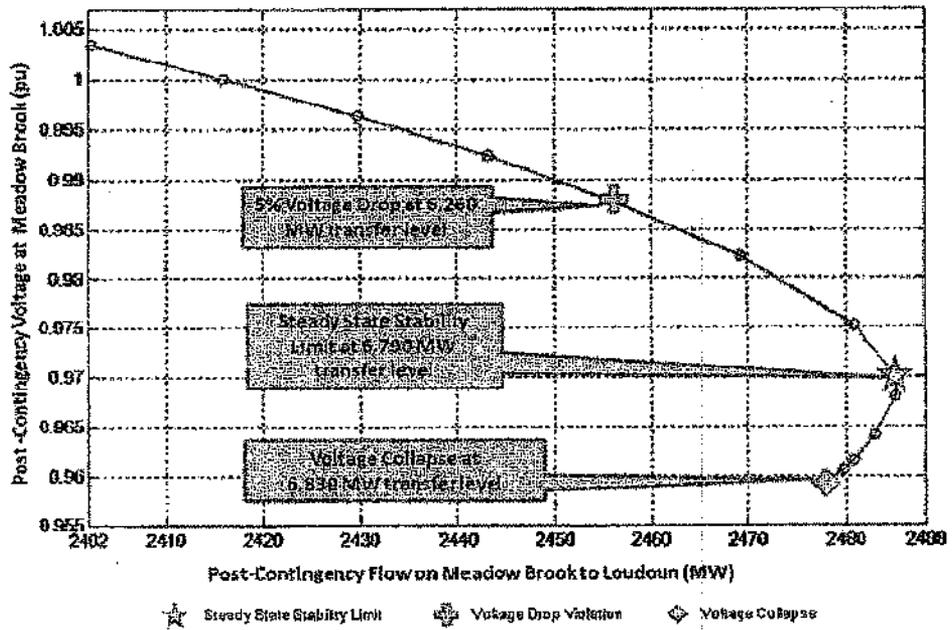


Figure 2. Voltage Magnitude at Meadow Brook 500 kV vs. Post-Contingency Flow on Meadow Brook to Loudoun 500 kV for Scenario 3. (Contingency: Loss of Bedington to Black Oak 500 kV)

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ATTACHMENT A

1Q45	208 AEP				534	Q43 Interim ISA
1Q56C	201 AP			20	20	Q55 FSA
1Q57C	222 CE			50	50	Q57 ISA
1Q63C	228 PENELEC			16	16	Q63 FSA
1Q72C	226 PENELEC			12	12	Q72 FSA
1U2-059C	228 JCP&L			0.8	0.8	U2-89 ISA
1S06C	205 AEP			40	40	S05 FSA
1R62A_C	209 DAY			20	20	R62 FSA
1S41 68	229 PL	12.5			-12.5	S41 Suspended ISA
1R45C	209 DAY			20	20	R45 FSA
1S51_IC	209 DAY			9.9	9.9	S51 FSA
1S51_2C	209 DAY			9.9	9.9	S51 FSA
1S60	231 PSEEG			63	63	S60 FSA
1S61	231 PSEEG			20	20	S61 FSA
1S64	227 METED			18	18	S64 FSA
1S67	232 RG&E			101	101	S67 ISA
1S70_1	201 AP			18.2	18.2	S70 FSA
1S70_2	201 AP			18.2	18.2	S70 FSA
1S71C	206 AEP			24	24	S71 FSA
1S-073C	205 AEP			20	20	S73 FSA
1S72C_1	205 AEP			30	30	S72 FSA
1S-073C	205 AEP			20	20	S73 FSA
1S72C_2	205 AEP			30	30	S72 FSA
1S17#1	233 PEPCO			112.5	112.5	S17 FSA
1S17#2	233 PEPCO			112.5	112.5	S17 FSA
1S103	236 PENELEC			57	57	S103 FSA
1S107 CT1	234 AEP			160	160	S107 FSA
1S107 CT2	234 AEP			160	160	S107 FSA
1S107 ST	234 AEP			260	260	S107 FSA
1S121	234 AEP			63	63	S121 ISA
1U4-014C D	228 PL			3.6	3.6	U4-014 FSA
1U4-030	228 CE			5	5	U4-030 FSA
1U4-034C	205 AEP			5	5	U4-034 FSA
1U4-035C	205 AEP			5	5	U4-035 FSA
1U4-036C	231 PSEEG			4.6	4.6	U4-036 FSA
1U4-040C	227 METED			2	2	U4-040 FSA
1U4-041C	227 METED			2	2	U4-041 FSA
1U4-042C	227 METED			2	2	U4-042 FSA
1U4-043C	227 METED			2	2	U4-043 FSA
1U4-044C	227 METED			2	2	U4-044 FSA
1U4-045C	228 PENELEC			2	2	U4-045 FSA
1U4-046C	226 PENELEC			2	2	U4-046 FSA
1U4-047C	228 PENELEC			2	2	U4-047 FSA
1U4-048C	228 PENELEC			2	2	U4-048 FSA
1V1-021C	234 AEP			1.7	1.7	V1-021 FSA
1V1-030 11	231 PSEEG			2.2	2.2	V1-030 FSA
1V1-030 13	231 PSEEG			1.6	1.6	V1-030 FSA
1V1-030 1C	231 PSEEG			0.9	0.9	V1-030 FSA
1V1-030 2C	231 PSEEG			2.4	2.4	V1-030 FSA
1V1-030 4C	231 PSEEG			0.6	0.6	V1-030 FSA
1V1-030 5C	231 PSEEG			1.5	1.5	V1-030 FSA
1V1-030 6C	231 PSEEG			0.6	0.6	V1-030 FSA
1V1-030 7C	231 PSEEG			0.5	0.5	V1-030 FSA
1V1-030 8C	231 PSEEG			0.6	0.6	V1-030 FSA
1V1-030 10	231 PSEEG			2.9	2.9	V1-030 FSA
1V1-030 12	231 PSEEG			2.8	2.8	V1-030 FSA
1T-39C	201 AP			3.6	3.6	T39 FSA

1T-41 1	231 PSEG		44.5	44.5	T41 cleared in 2012/13 RPM BRA
1T-41 2	231 PSEG		44.5	44.5	T41 cleared in 2012/13 RPM BRA
1T-41 3	231 PSEG		44.5	44.5	T41 cleared in 2012/13 RPM BRA
1T-41 4	231 PSEG		44.5	44.5	T41 cleared in 2012/13 RPM BRA
1T-42 O	231 PSEG		44	44	T42 FSA
1T-42 0	231 PSEG		44	44	T42 FSA
1T-43 1	231 PSEG		44.5	44.5	T43 FSA
1T-43 2	231 PSEG		44.5	44.5	T43 FSA
1T-43 3	231 PSEG		44.5	44.5	T43 FSA
1T-43 4	231 PSEG		44.5	44.5	T43 FSA
1T-45 1	231 PSEG		41	41	T45 FSA
1T-45 2	231 PSEG		41	41	T45 FSA
1T-45 3	231 PSEG		41	41	T45 FSA
1T-45 4	231 PSEG		41	41	T45 FSA
1T-45 5	231 PSEG		41	41	T45 FSA
1T-48C	203 DAY		10	10	T48 FSA
1T-54	234 AEP		5.6	5.6	T54 cleared in 2012/13 RPM BRA
1V1-030 3C	231 PSEG		0.6	0.6	V1-030 FSA
1T55	234 AEP	12.4	15.3	2.9	T55 cleared in 2012/13 RPM BRA
1V1-030 BC	231 PSEG		0.6	0.6	V1-030 FSA
1V1-030 14	231 PSEG		2.1	2.1	V1-030 FSA
1T-59	234 AEP		12.9	12.9	T59 cleared in 2012/13 RPM BRA
1T-76	228 CPRL		27.3	27.3	T76 cleared in 2012/13 RPM BRA
1T-84C	234 AEP		35	35	T84 FSA
1T-94	234 AEP		35	35	T94 FSA
1T-94	205 AEP		1035	1035	T94 FSA
1T-107	231 PSEG		312.5	312.5	T107 FSA
1T-107	231 PSEG		156.2	156.2	T107 FSA
1T-107	231 PSEG		156.2	156.2	T107 FSA
1T-100	225 PJM 800		20	20	T109 FSA
1T-110	225 PJM 500		20	20	T110 FSA
1T-117C #	236 DGI		48	48	T117 USA
1T-117C #	236 DGI		48	48	T117 USA
1T-117E #	239 UGI		30	30	T117 USA
1T-126C	205 AEP		22.7	22.7	T26 cleared in 2012/13 RPM BRA
1T-190C	205 AEP		60	60	T130 FSA
1T-131C	205 AEP		30	30	T131 FSA
1T-133	233 REPOC		225	225	T133 FSA
1T-134	233 REPOC		325	325	T134 FSA
1T-135	224 AEP		15	15	T135 FSA
1T-142C	205 AEP		60	60	T142 FSA
1T-146C	204 AEP		60.2	60.2	T146 FSA
1CE23QL12	225 CE		4	4	L12 CE23 FSA
1T-155	201 AP		6	6	T155 FSA
1T-156	201 AP		20	20	T156 FSA
1T-157C	201 AP		32	32	T157 FSA
1T-167	345 VAP		120	120	T167 FSA
1T-174	201 AP		185	185	T174 FSA
1T-174	201 AP		185	185	T174 FSA
1T-174	201 AP		185	185	T174 FSA
1T-174	201 AP		375	375	T174 FSA
1T-180	345 VAP		185	185	T180 FSA
1T-180	345 VAP		185	185	T180 FSA
1T-180	345 VAP		280	280	T180 FSA
1U1-10	225 PJM 500		18	18	U1-10 USA
1U1-31 G	234 AEP		40	40	U1-31 FSA
1U1-31 G	234 AEP		40	40	U1-31 FSA

1U1-59C	234/AEP		48.5	46.5	U1-056 FSA
1U1-59C O	205/AEP		6.5	6.5	U1-059 FSA
1U1-66	234/AEP		9	9	U1-066 FSA
1U1-66	234/AEP		9	9	U1-068 FSA
1U1-69	215/DLOO		30	30	U1-069 FSA
1U1-75	201/AP		12	12	U1-075 FSA
1U1-76	205/AEP		12	12	U1-076 FSA
1U1-80	215/DLOO		35	35	U1-080 FSA
1U1-80	209/DAY		12	12	U1-080 FSA
1U2-031C	345/VAP		24.8	24.8	U2-031 FSA
1U2-041C	205/AEP		18.5	19.5	U2-041 ISA
1U2-045C	204/AEP		2.6	2.6	U2-045 FSA
1U2-041C	205/AEP		19.5	19.5	U2-041 ISA
1U2-088C	345/VAP		16.9	16.9	U2-088 FSA
1U2-089C	229/PL		7.3	7.3	U2-089 FSA
1U2-074	201/AP		300	300	U2-074 FSA
1U2-074	201/AP		175	175	U2-074 FSA
1U2-085	229/PL	11.4	175	175	U2-074 FSA
1N24 C	222/CE		2.2	2.2	U2-085 Withdrawn
1N25 C	222/CE		2.2	2.2	N24 FSA
1N25 C 1	201/AP		2.2	2.2	N25 FSA
1O21C	208/DAY	12	-12	-12	N33 Suspended
1O26C	226/PENELEC	9.6	-9.6	-9.6	O21 Withdrawn
1U1-54 A	222/CE	20	10	-10	O52 ISA
1U1-54 B	222/CE	33.6	33.6	33.6	U1-54 cleared in 2012/13 RPM BRA
1P23C	231/PSEG	12.1	12.1	12.1	U1-54 cleared in 2012/13 RPM BRA
1P30	205/AEP	45.5		-45.5	P23 Withdrawn
1P45C 1	226/PENELEC	20		-20	P30 Suspended
1P45C 2	226/PENELEC	24		-24	P45 Withdrawn
1P54_GEN1	205/AEP	517.5	20	20	P47 ISA
1P54_GEN2	205/AEP	517.5		-517.5	P54 in service date postponed
1P60C	228/ICP&L	45	10.5	10.5	P64 in service date postponed
1P24C	222/CE		4	4	P60 ISA
1O28C A	229/PL	17	4	4	O28 Withdrawn
1O28C B	229/PL	17	4	4	P24 FSA
1O46	226/PENELEC	750	10	-10	P25 FSA
1O80GENB	201/AP		9.6	9.6	O28 Suspended
1R48C	209/DAY		20	20	O28 Suspended
1R52 1C	205/AEP		30	30	O26 Suspended
1R52 2C	209/DAY		20	20	O46 FSA
1R57E	227/METED	2	-70	-70	R48 ISA
1R58	231/PSEG	55	-55	-55	R52 FSA
1R60 1C	205/AEP		23.2	23.2	R52 FSA
1R60 2C	205/AEP		23.2	23.2	R48 ISA
1R60 3C	205/AEP		23.6	23.6	R49 FSA
1R67C	226/PENELEC	14		-14	R52 FSA
1V2-002	226/PENELEC		0.7	0.7	R61 Withdrawn
1V2-008C 1	231/PSEG		0.9	0.9	R57 ISA
1V2-008C 2	231/PSEG		1.9	1.9	R58 Withdrawn
1V2-008C 3	231/PSEG		2.4	2.4	R60 FSA
1V2-008C 4	231/PSEG		1.4	1.4	R60 FSA
1V2-010C	228/ICP&L		7.6	7.6	R62 no ISAFSA

1V2-012C	231PSEG		2.8	2.8		V2-012 FSA
1V2-025C	231PSEG		2.7	2.7		V2-025 FSA
1V2-041C	231AEP		1.5	1.5		V2-041 FSA
1U3-032C	228JCP&L		6.5	6.5		U3-032 FSA
5ICHESTFF5	345VAP	329	348	20		S60 ISA
61CHESTFF6	345VAP	648	665	37		S70 ISA
11SURRY 1	345VAP	817.2	807.2	90		S113 & S114 ISA
11N ANNA1	345VAP	924.3	1009.3	85		S108 & S112 ISA
21N ANNA2	345VAP	936	993.7	55.7		S108 & S110 ISA
21SURRY 2	345VAP	820.1	910.1	90		S111 & S116 ISA
31MT STM1	345VAP	505	550	44		S74 - S78 ISA
1P08CT1	345VAP	151		-151		P08 Withdrawn
1P08CT2	345VAP	151		-151		P08 Withdrawn
1P08ST	345VAP	273.8		-273.8		P08 Withdrawn
1S8243	345VAP	20	19	-1		S82 ISA
1S8344	345VAP	20	18	-1		S83 ISA
1S8445	345VAP	20	19	-1		S84 ISA
1S6546	345VAP	20	19	-1		S65 ISA
1S9946	345VAP	20	19	-1		S99 Withdrawn
1R19	345VAP	20	340	340		R19 ISA
1R63	345VAP		19	19		F63 ISA
1R60ST	345VAP		10	10		R60 ISA
1R60GT1	345VAP		26	25		R60 ISA
1R60GT2	345VAP		25	25		R60 ISA
1S102	345VAP		170	170		S102 ISA
1S61	345VAP		22	22		S61 ISA
1T-49 9	225PJM 500		6	5		T49 ISA
1T-49 2	225PJM 500		6	6		T49 ISA
1T-49 3	225PJM 500		6	6		T49 ISA
1T-49 4	225PJM 500		6	6		T49 ISA
1T-49 6	225PJM 500		6	6		T49 ISA
1T-49 7	225PJM 500		6	6		T49 ISA
1T75	228JCP&L		20	20		T75 ISA
1U2-30C	201AP		7.8	7.8		U2-080 ISA
1U2-51C	201AP		6.5	6.5		U2-081 ISA
1A 08BEVERL	205AEP	175	181	6		S35 ISA
1B 08BEVERL	205AEP	175	181	6		S35 ISA
1S 08BEVERL	205AEP	280	288	8		S55 ISA
P FISK 18F	222ICE		97.3	97.3		Units missing from model
P FISK 17P	222ICE		99.9	99.9		Units missing from model
W3 DAYUG1U	222ICE		30	30		Capacity of O51 (30 of 60 MW)
W4 DAYUG2U	222ICE		30	30		Capacity of O51 (30 of 60 MW)
W2 CRESC2U	222ICE	46	0	-48		Wind Energy
A TOMF A	345VAP	40	49	9		S50 ISA
B TOMF B	345VAP	40	49	9		S50 ISA
H1 TMT STM1	345VAP	262.5	279.5	17		S74 - S76 ISA
L1 TMT STM1	345VAP	263.5	280.5	17		S74 - S76 ISA
H2 TMT STM2	345VAP	263.5	279.5	16		S74 - S78 ISA
L2 TMT STM2	345VAP	264.5	280.5	16		S74 - S78 ISA

ATTACHMENT B

Thermal Violations of NERC Reliability Standards Identified in the December 2009 Sensitivity Study

	Electrical Occurrence	Electrical Result	PJM Reliability Test	2014	2015	2016	2017	2016	2019	2020	2021	2022	2023	2024
1	Outage of Conemaugh - Keystone 500 kV	Keystone - Jacks Min 500 kV exceeds its emergency rating and overloads (2015)	MAAC Load Deliverability	99.68	101.02	102.99	103.74	104.86	106.04	107.04	108.25	109.51	110.61	111.89
2	Outage of Kammer - South Canton 765 kV	Kammer - West Beaire 845 kV exceeds its emergency rating and overloads (2015)	MAAC Load Deliverability	98.86	100.34	101.91	103.46	104.82	106.21	107.73	109.26	110.81	112.42	114.01
3	Outage of Conemaugh - Juniata 500 kV	Jacks Min - Juniata 500 kV exceeds its emergency rating and overloads (2015)	MAAC Load Deliverability	99.16	100.16	101.18	102.17	102.95	103.75	104.40	105.23	106.10	106.82	107.68
4	Outage of Juniata - Keystone 500 kV	Jacks Min - Juniata 500 kV exceeds its emergency rating and overloads (2015)	MAAC Load Deliverability	99.14	100.14	101.16	102.19	102.94	103.75	104.40	105.23	106.10	106.84	107.70
5	Outage of Keystone - Jacks Min 500 kV	Keystone - Conemaugh 500 kV exceeds its emergency rating and overloads (2015)	MAAC Load Deliverability	98.57	100.09	101.63	103.18	104.47	105.85	107.04	108.44	109.90	111.20	112.70
6	Outage of Bedington - Black Oak 500 kV	Mt Storm - T157_TAP 500 kV exceeds its emergency rating and overloads (2016)	MAAC Load Deliverability	97.37	98.86	100.53	102.27	103.87	105.72	107.56	109.36	111.22	113.06	115.10
7	Outage of Bedington - Black Oak 500 kV	T157_TAP - Doubts 500 kV exceeds its emergency rating and overloads (2017)	MAAC Load Deliverability	98.77	99.36	99.96	101.71	103.32	105.19	107.04	108.86	110.78	112.60	114.63
8	Outage of Conemaugh - Jacks Min 500 kV	Keystone - Jacks Min 500 kV exceeds its emergency rating and overloads (2018)	MAAC Load Deliverability	96.90	97.90	98.91	99.90	100.69	101.50	102.16	103.00	103.87	104.61	105.48
9	Outage of Black Oak - Hatfield 500 kV	T157_TAP - Doubts 500 kV exceeds its emergency rating and overloads (2018)	MAAC Load Deliverability	94.38	95.90	97.39	99.04	100.56	102.91	104.06	105.77	107.52	109.28	111.18
10	Outage of Black Oak - Hatfield 500 kV	Mt Storm - T157_TAP 500 kV exceeds its emergency rating and overloads (2019)	MAAC Load Deliverability	93.31	94.81	96.29	97.93	99.43	101.17	102.99	104.60	106.35	108.09	109.96
11	Outage of Loudoun - Meadow Brook 500 kV	T157_TAP - Doubts 500 kV exceeds its emergency rating and overloads (2018)	MAAC Load Deliverability	93.08	94.81	96.12	97.79	99.33	101.11	102.86	104.59	106.37	108.15	110.08
12	Outage of Bath County - Valley 600 kV	Lexington - Doods 500 kV exceeds its emergency rating and overloads (2018)	MAAC Load Deliverability	91.48	93.08	94.77	96.67	98.42	100.49	102.54	104.82	106.80	109.00	111.35
13	Outage of Loudoun - Meadow Brook 500 kV	Mt Storm - T157_TAP 500 kV exceeds its emergency rating and overloads (2019)	MAAC Load Deliverability	92.05	93.57	95.06	96.72	98.25	100.01	101.75	103.46	105.23	107.00	108.92
14	Outage of Ft Martin-Hamilton - Kammer 500 kV	Harrison - Prunytown 500 kV exceeds its emergency rating and overloads (2021)	MAAC Load Deliverability	86.87	88.56	90.40	92.63	94.48	96.84	99.22	101.70	104.36	107.08	110.00
15	Outage of Mt Storm - 502 Junction 500 kV	Prunytown - My Storm 500 kV exceeds its emergency rating and overloads (2022)	VAP Load Deliverability	83.20	84.92	86.82	89.02	91.12	93.66	96.11	98.88	101.44	104.26	107.33

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16	Outage of Mt Storm - 502 Junction 500 KV	Pruntown - Mt Storm 500 KV exceeds its emergency rating and overloads (2023)	MAAC Load Deliverability	83.13	84.85	86.75	88.95	91.05	93.59	96.04	98.59	101.37	104.19	107.26
17	Outage of Mt Storm - Meadow Brook 500 KV	exceeds its emergency rating and overloads (2023)	MAAC Load Deliverability	85.56	87.08	88.68	90.48	92.18	94.20	96.18	98.16	100.26	102.38	104.66
18	Outage of Ft Marlin-Harrison-Kammer 500 KV	Pruntown - Mt Storm 500 KV exceeds its emergency rating and overloads (2023)	VAP Load Deliverability	82.24	83.89	85.70	87.79	89.80	92.22	94.55	96.97	99.61	102.27	105.18
19	Outage of Bedlington - Black Oak 500 KV	T157_TAP - Dorns 500 KV exceeds its emergency rating and overloads (2023)	SWMAAC Load Deliverability	85.18	86.79	88.37	90.12	91.73	93.60	95.45	97.27	99.14	101.01	103.04
20	Outage of Mt Storm - Meadow Brook 500 KV	Mt Storm - Greenland Gap 500 KV exceeds its emergency rating and overloads (2023)	MAAC Load Deliverability	84.07	85.57	87.15	88.93	90.61	92.61	94.66	96.53	98.61	100.72	102.99
21	Outage of Ft Marlin-Harrison-Kammer 500 KV	Pruntown - Mt Storm 500 KV exceeds its emergency rating and overloads (2023)	MAAC Load Deliverability	80.12	81.77	83.58	85.57	87.88	90.10	92.43	94.85	97.49	100.15	103.06
22	Outage of Mt Storm - 502 Junction 500 KV	Pruntown - Mt Storm 500 KV exceeds its emergency rating and overloads (2024)	SWMAAC Load Deliverability	78.25	79.97	81.87	84.07	86.17	88.71	91.16	93.71	96.49	99.31	102.39
23	Valley 500 KV	Lexington - Dorns 500 KV exceeds its emergency rating and overloads (2024)	VAP Load Deliverability	82.13	83.73	85.42	87.32	89.07	91.14	93.19	95.27	97.45	99.65	102.00
24	Outage of Bedlington - Black Oak 500 KV	Mt Storm - T157_TAP 500 KV exceeds its emergency rating and overloads (2024)	SWMAAC Load Deliverability	84.06	85.65	87.22	88.96	90.56	92.41	94.24	96.05	97.91	99.77	101.79
25	Outage of Dorns - Lexington 500 KV	Bath County - Valley 500 KV exceeds its emergency rating and overloads (2024)	MAAC Load Deliverability	82.62	84.05	85.56	87.23	88.77	90.58	92.39	94.20	96.09	98.00	100.03

Thermal Violations of NERC Reliability Standards Identified in December 2009 Study

	Electrical Occurrence	Electrical Result	PJM Reliability Test	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
1	Outage of Kammer - South Canton 765 kV	Kammer - West Bellair 345 kV exceeds its emergency rating and overloads (2015)	MAAC Load Deliverability	99.28	100.35	101.35	102.37	103.43	104.50	105.73	106.53	107.78	108.94	110.20
2	Outage of Conemaugh - Keystone 500 kV	Keystone - Jacks Min 500 kV exceeds its emergency rating and overloads (2015)	MAAC Load Deliverability	99.34	100.30	101.41	102.05	102.92	103.84	104.45	104.92	106.09	106.62	107.58
3	Outage of Bedington - Black Oak 500 kV	MT Storm - T157_TAP 500 kV exceeds its emergency rating and overloads (2015)	MAAC Load Deliverability	98.54	100.12	101.41	102.90	104.41	105.04	107.81	108.17	110.88	112.59	114.34
4	Outage of Bedington - Black Oak 500 kV	T157_TAP - Doubts 500 kV exceeds its emergency rating and overloads (2016)	MAAC Load Deliverability	97.89	99.48	100.79	102.29	103.61	105.46	107.25	108.62	110.34	112.05	113.82
5	Outage of Conemaugh - Junata 500 kV	Jacks Min - Junata 500 kV exceeds its emergency rating and overloads (2016)	MAAC Load Deliverability	99.06	99.72	100.55	100.91	101.47	101.90	102.38	102.80	103.43	103.64	104.24
6	Outage of Junata - Keystone 500 kV	Jacks Min - Junata 500 kV exceeds its emergency rating and overloads (2016)	MAAC Load Deliverability	99.03	99.89	100.52	100.89	101.45	101.89	102.37	102.59	103.42	103.63	104.24
7	Outage of Keystone - Jacks Min 500 kV	Keystone - Conemaugh 500 kV exceeds its emergency rating and overloads (2016)	MAAC Load Deliverability	98.09	99.21	100.46	101.25	102.27	103.16	104.13	104.74	106.09	106.79	107.93
8	Outage of Black Oak - Hatfield 500 kV	T157_TAP - Doubts 650 kV exceeds its emergency rating and overloads (2017)	MAAC Load Deliverability	96.41	97.91	99.13	100.53	101.95	103.48	105.16	106.43	108.04	109.63	111.27
9	Outage of Elmhurst County - Valley 500 kV	Lexington - Dorns 500 kV exceeds its emergency rating and overloads (2018)	MAAC Load Deliverability	94.96	96.65	98.06	99.80	101.59	103.49	105.56	107.33	109.40	111.56	113.71
10	Outage of Black Oak - Hatfield 500 kV	MT Storm - T157_TAP 500 kV exceeds its emergency rating and overloads (2018)	MAAC Load Deliverability	96.31	96.78	98.00	99.38	100.79	102.31	103.97	105.23	106.83	108.41	110.04
11	Outage of Loudoun - Meadow Brook 500 kV	T157_TAP - Doubts 600 kV exceeds its emergency rating and overloads (2018)	MAAC Load Deliverability	95.06	96.58	97.82	99.25	100.69	102.25	103.94	105.24	106.89	108.50	110.16
12	Outage of Loubour - Meadow Brook 500 kV	MT Storm - T157_TAP 500 kV exceeds its emergency rating and overloads (2019)	MAAC Load Deliverability	94.02	95.52	96.75	98.16	99.60	101.14	102.82	104.11	105.79	107.34	109.01
13	Outage of MT Storm - 502 Junction 500 kV	Prattstown - MT Storm 500 kV exceeds its emergency rating and overloads (2019)	MAAC Load Deliverability	89.86	91.93	93.69	95.95	98.22	100.82	103.57	106.07	108.89	112.02	115.03

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Scenario 2 Thermal

14	Outage of Ft Martin - Harrison - Kammer 500 KV	Harrison - Pruntytown 500 KV exceeds its emergency rating and overloads (2019)	MAAC Load Deliverability	91.01	92.69	94.17	98.07	98.05	100.15	102.50	104.54	107.07	109.71	112.35
15	Outage of Mt Storm - 502 Junction 500 KV	Pruntytown - Mt Storm 500 KV exceeds its emergency rating and overloads (2020)	VAP Load Deliverability	86.52	88.58	90.29	92.62	94.98	97.48	100.23	102.73	105.55	108.68	111.69
16	Outage of Coonasaugh - Jacks Min 500 KV	Keystone - Jacks Min 500 KV exceeds its emergency rating and overloads (2020)	MAAC Load Deliverability	96.77	97.43	98.26	98.64	99.21	99.86	100.15	100.39	101.22	101.46	102.08
17	Outage of Mt Storm - Meadow Brook 500 KV	Greenland Gap - Meadow Brook 500 KV exceeds its emergency rating and overloads (2021)	MAAC Load Deliverability	89.89	91.66	93.05	94.87	96.69	98.65	100.80	102.63	104.70	106.96	109.15
18	Outage of Ft Martin - Harrison - Kammer 500 KV	Pruntytown - Mt Storm 500 KV exceeds its emergency rating and overloads (2021)	MAAC Load Deliverability	86.52	88.54	90.17	92.43	94.70	97.11	99.76	102.15	104.84	107.84	110.77
19	Outage of Mt Storm - Meadow Brook 500 KV	Mt Storm - Greenland Gap 500 KV exceeds its emergency rating and overloads (2021)	MAAC Load Deliverability	88.88	90.12	91.49	93.30	95.10	97.04	99.16	100.98	103.04	105.28	107.45
20	Outage of Ft Martin - Harrison - Kammer 500 KV	Pruntytown - Mt Storm 500 KV exceeds its emergency rating and overloads (2021)	VAP	85.19	87.21	88.84	91.10	93.37	95.78	98.43	100.82	103.51	106.51	109.38
21	Outage of Mt Storm - 502 Junction 500 KV	Pruntytown - Mt Storm 500 KV exceeds its emergency rating and overloads (2023)	SWMAAC Load Deliverability	82.13	84.20	85.80	88.23	90.58	93.09	95.84	98.34	101.16	104.29	107.30
22	Outage of Ft Martin - Harrison - Kammer 500 KV	Pruntytown - Mt Storm 500 KV exceeds its emergency rating and overloads (2023)	SWMAAC Load Deliverability	80.53	82.55	84.18	86.44	88.71	91.12	93.77	96.16	98.85	101.85	104.72
23	Outage of Bath County - Valley 500 KV	Lexington - Dooms 500 KV exceeds its emergency rating and overloads (2022)	VAP Load Deliverability	85.20	85.89	86.30	86.04	81.82	83.73	85.82	87.57	89.84	91.80	93.95
24	Outage of Mt Storm - 502 Junction 500 KV	Pruntytown - Mt Storm 500 KV exceeds its emergency rating and overloads (2023)	PJM GD	79.89	80.86	82.85	84.99	87.35	89.85	92.80	95.09	97.91	101.05	104.06
25	Outage of Bedington - Black Oak 500 KV	T157_TAP - Dooms 500 KV exceeds its emergency rating and overloads (2023)	SWMAAC Load Deliverability	86.71	88.21	89.61	91.11	92.63	94.28	96.07	97.44	99.16	100.97	102.64
26	Outage of Ft Martin - Harrison - Kammer 500 KV	Pruntytown - Mt Storm 500 KV exceeds its emergency rating and overloads (2023)	PJM GD	78.71	80.73	82.36	84.62	86.89	89.29	91.84	94.34	97.03	100.03	102.90
27	Outage of Bedington - Black Oak 500 KV	Mt Storm - T157_TAP 500 KV exceeds its emergency rating and overloads (2024)	SWMAAC Load Deliverability	85.58	87.16	88.45	89.94	91.45	93.08	94.85	96.21	97.92	99.62	101.36
28	Outage of Dooms - Lexington 500 KV	Bath County - Valley 500 KV exceeds its emergency rating and overloads (2024)	MAAC Load Deliverability	84.87	86.36	87.63	89.15	90.69	92.36	94.19	95.69	97.49	99.34	101.19
29	Outage of Mt Storm - Meadow Brook 500 KV	Greenland Gap - Meadow Brook 500 KV exceeds its emergency rating and overloads (2024)	SWMAAC Load Deliverability	81.46	83.23	84.62	86.44	88.28	90.22	92.37	94.20	96.27	98.53	100.72
30	Outage of Bedington - Black Oak 500 KV	Pruntytown - Mt Storm 500 KV exceeds its emergency rating and overloads (2024)	MAAC Load Deliverability	79.65	81.41	82.83	84.77	86.73	88.80	91.08	93.12	95.43	97.86	100.44

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	Electrical Occurrence	Electrical Result	PJM Reliability Test	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
1	Outage of Beadling - Black Oak 500 KV	T157_TAP - Doms 500 KV exceeds its emergency rating and overloads (2021)	MAAC Load Deliverability	88.17	88.78	91.26	93.11	94.72	96.59	98.44	100.28	102.13	104.00	106.03
2	Outage of Beadling - Black Oak 500 KV	Mt Storm - T157_TAP 500 KV exceeds its emergency rating and overloads (2022)	MAAC Load Deliverability	87.16	86.75	90.32	92.06	93.68	95.51	97.34	99.15	101.01	102.87	104.89
3	Outage of Mt Storm - 502 Junction 500 KV	Prunytown - Mt Storm 500 KV exceeds its emergency rating and overloads (2023)	VAP Load Deliverability	80.38	82.08	83.98	86.18	88.28	90.82	93.27	95.92	98.60	101.42	104.49
4	Outage of Mt Storm - 502 Junction 500 KV	Prunytown - Mt Storm 500 KV exceeds its emergency rating and overloads (2023)	MAAC Load Deliverability	79.01	80.73	82.63	84.83	86.93	89.47	91.82	94.47	97.25	100.07	103.14
5	Outage of Ft Martin - Harrison - Kammer 500 KV	Prunytown - Mt Storm 500 KV exceeds its emergency rating and overloads (2024)	VAP Load Deliverability	79.41	81.06	82.87	84.96	86.97	89.99	91.72	94.14	96.78	99.44	102.95
6	Outage of Bath County - Valley 500 KV	Lexington - Doms 500 KV exceeds its emergency rating and overloads (2024)	MAAC Load Deliverability	82.35	83.85	85.64	87.54	89.29	91.36	93.41	95.49	97.67	99.87	102.22
7	Outage of Bath County - Valley 500 KV	Lexington - Doms 500 KV exceeds its emergency rating and overloads (2024)	VAP Load Deliverability	81.41	83.01	84.70	86.50	88.35	90.42	92.47	94.55	96.73	98.93	101.28
8	Outage of Black Oak - Hatfield 500 KV	T157_TAP - Doms 500 KV exceeds its emergency rating and overloads (2024)	MAAC Load Deliverability	83.90	85.42	86.91	88.58	90.08	91.83	93.58	95.29	97.04	98.60	100.70
9	Outage of Mt Storm - 502 Junction 500 KV	Prunytown - Mt Storm 500 KV exceeds its emergency rating and overloads (2024)	SWMAAC Load Deliverability	76.46	78.18	80.08	82.28	84.98	86.92	89.37	91.92	94.70	97.82	100.59
10	Outage of Ft Martin - Harrison - Kammer 500 KV	Prunytown - Mt Storm 500 KV exceeds its emergency rating and overloads (2024)	MAAC Load Deliverability	77.09	78.74	80.55	82.64	84.85	87.07	89.40	91.82	94.46	97.12	100.03

Thermal Violations of NERC Reliability Standards Identified in December 2009 Study

	Electrical Occurrence	Electrical Result	PJM Reliability Test	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
1	Outage of Mt Storm - 502 Junction 500 kV	Pruntytown - Mt Storm 500 kV exceeds its emergency rating and overloads (2021)	VAP	85.11	87.18	88.86	91.21	93.57	95.07	98.82	101.32	104.14	107.27	110.28
2	Outage of Mt Storm - 502 Junction 500 kV	Pruntytown - Mt Storm 500 kV exceeds its emergency rating and overloads (2021)	MAAC Load Deliverability	84.63	86.70	88.40	90.73	93.09	95.59	98.34	100.64	103.66	106.79	109.80
3	Outage of Bedington - Black Oak 500 kV	T157_TAP - Doubts 500 kV exceeds its emergency rating and overloads (2021)	Deliverability	89.89	91.46	92.78	94.28	95.90	97.45	99.24	100.61	102.33	104.04	105.67
4	Outage of Mt Storm - 502 Junction 500 kV	Pruntytown - Mt Storm 500 kV exceeds its emergency rating and overloads (2021)	SWMAAC Load Deliverability	84.84	86.41	88.11	90.44	92.80	95.30	98.06	100.55	103.37	106.50	109.51
5	Outage of Ft Meritt - Harrison - Kanner 500 kV	Pruntytown - Mt Storm 500 kV exceeds its emergency rating and overloads (2022)	VAP Load Deliverability	83.91	85.93	87.56	89.82	92.09	94.50	97.15	99.54	102.23	105.23	108.10
6	Outage of Ft Meritt - Harrison - Kanner 500 kV	Pruntytown - Mt Storm 500 kV exceeds its emergency rating and overloads (2022)	SWMAAC Load Deliverability	83.10	85.12	86.75	89.01	91.28	93.69	96.34	98.73	101.42	104.42	107.29
7	Outage of Bedington - Black Oak 500 kV	Mt Storm - T157_TAP 500 kV exceeds its emergency rating and overloads (2022)	MAAC Load Deliverability	88.85	90.43	91.72	93.21	94.72	96.35	98.12	99.48	101.19	102.69	104.65
8	Outage of Ft Meritt - Harrison - Kanner 500 kV	Pruntytown - Mt Storm 500 kV exceeds its emergency rating and overloads (2022)	MAAC Load Deliverability	82.51	84.53	86.16	88.42	90.69	93.10	95.75	98.14	100.83	103.63	106.70
9	Outage of Bath County - Valley 500 kV	Lexington - Dooms 500 kV exceeds its emergency rating and overloads (2023)	MAAC Load Deliverability	84.91	86.60	88.01	89.75	91.53	93.44	95.59	97.28	99.35	101.61	103.66
10	Outage of Mt Storm - 502 Junction 500 kV	Pruntytown - Mt Storm 500 kV exceeds its emergency rating and overloads (2023)	PJM GD VAP Load Deliverability	79.20	81.28	82.87	85.31	87.67	90.16	92.92	95.41	98.23	101.37	104.38
11	Outage of Bath County - Valley 500 kV	Lexington - Dooms 500 kV exceeds its emergency rating and overloads (2023)	VAP Load Deliverability	83.74	85.43	86.84	88.58	90.26	92.27	94.36	96.11	98.18	100.34	102.49
12	Outage of Ft Meritt - Harrison - Kanner 500 kV	Pruntytown - Mt Storm 500 kV exceeds its emergency rating and overloads (2023)	PJM GD MAAC Load Deliverability	78.95	80.97	82.60	84.86	87.13	89.54	92.19	94.53	97.27	100.27	103.14
13	Outage of Mt Storm - Meadow Brook 500 kV	Greenland Gap - Meadow Brook 500 kV exceeds its emergency rating and overloads (2024)	MAAC Load Deliverability	82.93	84.70	86.09	87.91	89.73	91.69	93.84	95.67	97.74	100.00	102.19
14	Outage of Ft Meritt - Harrison - Kanner 500 kV	Harrison - Pruntytown 500 kV exceeds its emergency rating and overloads (2024)	MAAC Load Deliverability	79.66	81.54	83.02	84.92	86.90	89.00	91.35	93.39	95.82	98.56	101.20
15	Outage of Mt Storm - Meadow Brook 500 kV	Mt Storm - Greenland Gap 500 kV exceeds its emergency rating and overloads (2024)	MAAC Load Deliverability	81.50	83.24	84.61	86.42	88.22	90.16	92.28	94.10	96.16	98.40	100.57
16	Outage of Mt Storm - Meadow Brook 500 kV	Greenland Gap - Meadow Brook 500 kV exceeds its emergency rating and overloads (2024)	SWMAAC Load Deliverability	80.94	82.61	84.00	85.82	87.64	89.60	91.75	93.66	95.65	97.91	100.10

Thermal Violations of NERC Reliability Standards Identified in December 2009 Study

	Electrical Occurrence	Electrical Result	FJM Reliability Test	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
1	Outage of Mt Storm - 502	Pruntytown - Mt Storm 500 KV exceeds its emergency rating and overloads (2021)	VAP Load Deliverability	34.37	86.71	88.63	91.19	93.78	96.50	99.25	101.74	104.56	107.69	110.70
2	Outage of Ft Martin - Harrison - Kerner 500 KV	Pruntytown - Mt Storm 500 KV exceeds its emergency rating and overloads (2022)	Deliverability	83.23	85.45	87.26	89.69	92.14	94.72	97.36	99.76	102.44	105.44	108.31
3	Outage of Mt Storm - 802	Pruntytown - Mt Storm 500 KV exceeds its emergency rating and overloads (2022)	MAAC Load Deliverability	81.23	83.57	85.49	88.05	90.64	93.38	96.11	98.80	101.42	104.55	107.56
4	Outage of Bath County - Valley 500 KV	Lexington - Dooms 800 KV exceeds its emergency rating and overloads (2022)	VAP Load Deliverability	84.01	85.27	88.15	90.35	92.60	94.98	97.08	98.82	100.90	103.06	105.20
5	Outage of Ft Martin - Harrison - Kerner 500 KV	Pruntytown - Mt Storm 500 KV exceeds its emergency rating and overloads (2023)	MAAC Load Deliverability	79.71	81.93	83.74	86.17	88.62	91.20	93.84	96.24	98.92	101.92	104.79
6	Outage of Mt Storm - 502	Pruntytown - Mt Storm 500 KV exceeds its emergency rating and overloads (2023)	FJM GD	79.20	81.28	82.97	85.31	87.67	90.15	92.92	95.41	98.28	101.37	104.38
7	Outage of Bedington - Black Oak 500 KV	T157_TAP - Doubs 600 KV exceeds its emergency rating and overloads (2023)	MAAC Load Deliverability	83.25	85.52	87.37	89.43	91.51	93.70	95.49	96.86	98.58	100.29	102.08
8	Outage of Ft Martin - Harrison - Kerner 500 KV	Pruntytown - Mt Storm 500 KV exceeds its emergency rating and overloads (2023)	FJM GD	78.95	80.97	82.60	84.86	87.13	89.54	92.19	94.56	97.27	100.27	103.14
9	Outage of Bedington - Black Oak 500 KV	Mt Storm - T157_TAP 500 KV exceeds its emergency rating and overloads (2024)	MAAC Load Deliverability	82.25	84.49	86.34	88.38	90.44	92.62	94.39	95.76	97.46	99.17	100.92
10	Outage of Bath County - Valley 500 KV	Lexington - Dooms 800 KV exceeds its emergency rating and overloads (2024)	MAAC Load Deliverability	79.04	81.30	83.18	85.38	87.63	90.01	92.11	93.65	95.93	98.09	100.23

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