



Richard G. Webster, Jr.  
Director  
Rates and Regulatory Affairs

Telephone 215.841.4000 ext 5777  
Fax 215.841.6208  
www.exeloncorp.com  
dick.webster@exeloncorp.com

PECO Energy Company  
2301 Market Street, S15  
Philadelphia, PA 19103

Mail To: 8699  
Philadelphia, PA 19101-8699

RECEIVED

JAN 19 2010

January 21, 2010

**BY FEDERAL EXPRESS**

Mr. James McNulty, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Re: Tariff Electric – Pa. P.U.C. No. 3 Supplement No. 101 – Issued January 21, 2010  
Effective February 1, 2010 – Implementing a Monthly Adjustment of Intangible  
Transition Charges (ITC) and Securitization Rate Reductions (SRR) on 10 Days Notice

Dear Secretary McNulty:

PECO encloses for filing with the Commission eight copies of Supplement No. 101 – Tariff Electric Pa. P.U.C. No. 3. This filing which is to become effective on February 1, 2010, is in accordance with the provisions of the Final Order concerning the Application of PECO for Approval of its Restructuring Plan Under Section 2806 of the Public Utility Code, et al. at Docket Nos. R-00973953 and P-00971265 entered May 14, 1998 (“Final Order”) and the Order concerning the Application of a Qualified Rate Order at Docket No. R-00005030. The Company is making this filing in accordance with paragraph 10 of the Final Order at Docket No. R-00973953 and Paragraph 7 of the Order at Docket No. R-00005030 which provide for a monthly adjustment of rates as incorporated in the Company’s Tariff Page No. 32. This adjustment will result in increased ITC rates which will be offset by increased SRR credits which will result in no net change to customer bills.

In accordance with the Orders and as indicated on the attached tariff page (17th revised page no. 32) which provides the net effect of the ITC and SRR on the customer bills will be zero. The Company will include the affect of these rate changes in its annual ITC reconciliation filing to be made May 14, 2010.

Please acknowledge receipt of the foregoing on the enclosed extra copy of this letter.

Sincerely,

cc: M. C. Lesney, Director, Bureau of Audits  
J. E. Simms, Director, Office of Trial Staff  
Office of Consumer Advocate  
Office of Small Business Advocate  
R. F. Wilson, Director, Fixed Utility Services

Enclosures  
/amm

# PECO Energy Company

Electric Service Tariff

---

**RECEIVED**

JAN 19 2010

**COMPANY OFFICE LOCATION**

2301 Market Street  
Philadelphia, Pennsylvania 19101

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

---

For List of Communities Served, See Page 4.

---

Issued January 21, 2010

Effective: February 1, 2010

**ISSUED BY: D. P. O'Brien – President**  
**PECO Energy Distribution Company**  
**2301 MARKET STREET**  
**PHILADELPHIA, PA. 19101**

---

# NOTICE.

---

PECO Energy Company

Superseding Eighty First Revised Page No. 1A

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Net Securitization Adjustment (NSA) (17<sup>h</sup> Revised Page No. 32)

Change ITC charges and SRR credits.

**PECO Energy Company**

TABLE OF CONTENTS

List of Communities Served .....	4
How to Use Loose-Leaf Tariff .....	5
Definition of Terms and Explanation of Abbreviations .....	6 <sup>5</sup> , 7 <sup>5</sup> , 8, 9 <sup>2</sup>
<b>RULES AND REGULATIONS:</b>	
1. The Tariff .....	10 <sup>14</sup>
2. Service Limitations .....	10 <sup>14</sup>
3. Customer's Installation .....	11 <sup>5</sup>
4. Application for Service .....	12 <sup>6</sup>
5. Credit .....	13 <sup>6</sup>
6. Private-Property Construction .....	14 <sup>9</sup>
7. Extensions .....	15 <sup>2</sup>
8. Rights-of-Way .....	16 <sup>2</sup>
9. Introduction of Service .....	17 <sup>2</sup>
10. Company Equipment on Customer's Premises .....	17 <sup>2</sup>
11. Tariff and Contract Options .....	18 <sup>5</sup>
12. Service Continuity .....	18 <sup>5</sup> , 19 <sup>2</sup>
13. Customer's Use of Service .....	20 <sup>4</sup>
14. Metering .....	20 <sup>4</sup>
15. Demand Determination .....	21 <sup>5</sup>
16. Meter Tests .....	22 <sup>3</sup>
17. Billing and Standard Payment Options .....	22 <sup>3</sup> , 23 <sup>6</sup>
18. Payment Terms & Termination of Service .....	24 <sup>6</sup>
19. Unfulfilled Contracts .....	24 <sup>6</sup>
20. Cancellation by Customer .....	25 <sup>2</sup>
21. General .....	26 <sup>3</sup>
22. Direct Access Phase-in Procedures .....	26 <sup>3</sup>
23. EGS Switching .....	27 <sup>5</sup>
24. Load Data Exchange .....	28
<b>STATE TAX ADJUSTMENT CLAUSE</b> .....	29 <sup>14</sup>
<b>COMPETITIVE TRANSITION CHARGE (CTC)</b> .....	30 <sup>3</sup> , 31 <sup>2</sup>
<b>NET SECURITIZATION ADJUSTMENT</b> .....	32 <sup>17</sup>
<b>NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA)</b> .....	33 <sup>3</sup>
<b>UNIVERSAL SERVICE FUND CHARGE (USFC)</b> .....	34 <sup>10</sup>
<b>PROVISION FOR SURCHARGE RECOVERY OF ALTERNATIVE ENERGY PORTFOLIO STANDARD COSTS</b> .....	34A, 34B
<b>PROVISION FOR RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS</b> .....	34D <sup>2</sup> , 34E <sup>3</sup>
<b>PROVISIONS FOR RECOVERY OF SUPPLEMENTAL UNIVERSAL SERVICE FUND COSTS</b> .....	34.1
<b>SUMMARY OF PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND COSTS</b> .....	34.2 <sup>1</sup>
<b>RATES:</b>	
Rate R Residence Service .....	35 <sup>27</sup> , 36 <sup>14</sup>
Rate RT Residence Time-of-Use Service .....	37 <sup>29</sup> , 38 <sup>13</sup>
Rate R-H Residential Heating Service .....	39 <sup>30</sup> , 40 <sup>8</sup>
Rate RS-2 .....	40A <sup>1</sup> , 40B <sup>1</sup>
Rate CAP Customer Assistance Program .....	41 <sup>14</sup> , 42 <sup>8</sup>
Rate OP Off-Peak Service .....	43 <sup>24</sup>
Rate R-S Renewable Energy Service .....	44 <sup>3</sup> , 44A
Rate RRTP Residential Real Time Pricing .....	44B, 44C
Rate GS General Service .....	45 <sup>22</sup> , 46 <sup>18</sup> , 47 <sup>17</sup>
Rate GS General Service SUPER PEAK TIME OF USE .....	46A <sup>1</sup> , 46B <sup>1</sup>
Rate PD Primary-Distribution Power .....	48 <sup>22</sup>
Rate PD Primary Distribution Power SUPER PEAK TIME OF USE .....	48A <sup>1</sup> , 48B <sup>1</sup>
Rate HT High-Tension Power .....	49 <sup>20</sup> , 50 <sup>4</sup>
Rate HT High Tension Power Service SUPER PEAK TIME OF USE .....	49A <sup>1</sup> , 49B <sup>1</sup>
Rate POL Private Outdoor Lighting .....	51 <sup>18</sup> , 52 <sup>5</sup>
Rate SL-P Street Lighting in City of Philadelphia .....	53 <sup>16</sup> , 54 <sup>1</sup> , 55 <sup>4</sup>
Rate SL-S Street Lighting-Suburban Counties .....	56 <sup>18</sup> , 57 <sup>1</sup>
Rate SL-E Street Lighting Customer-Owned Facilities .....	58 <sup>15</sup> , 59
Rate TL Traffic Lighting Service .....	60 <sup>14</sup>
Rate BLI Borderline Interchange Service .....	61
Rate EP Electric Propulsion .....	62 <sup>22</sup> , 63
Rate AL Alley Lighting in City of Philadelphia .....	64 <sup>14</sup>
<b>RIDERS:</b>	
<i>Applicability Index of Riders</i> .....	65 <sup>16</sup>
Auxiliary Service Rider .....	66 <sup>2</sup> , 67 <sup>13</sup> , 68 <sup>1</sup>
CAP Rider - Customer Assistance Program .....	68A <sup>12</sup> , 68B <sup>11</sup> , 68C <sup>11</sup> , 68D <sup>11</sup>
Capacity Reservation Rider .....	69
Casualty Rider .....	70
Competitive Default Service .....	70A <sup>2</sup>
Construction Rider .....	71
Cooling Thermal Storage HT Rider .....	72 <sup>4</sup>
Curtailement HT Rider .....	73 <sup>7</sup>
Economic Efficiency Rider (EER) .....	74 <sup>1</sup> , 75

Net Securitization Adjustment (NSA)

In addition to the net charges provided for in this tariff, values as indicated in the table below will be applied to all service on their effective date.

The NSA is comprised of two separate factors, the Securitization Rate Reduction (SRR) and the Intangible Transition Charge (ITC), which will always net to zero in accordance with the terms of the Joint Petition for Full Settlement. The factors as described below will initially become effective on 10 days notice to the Commission. The SRR and ITC will be recalculated as follows:

- (1) Whenever new Transition Bonds are issued as evidenced by the issuance date of the bonds (effective on 10 days notice);
- (2) Annually, to reconcile unamortized Qualified Transition Expense (QTE) principal balance (effective on 90 days notice);
- (3) Quarterly or monthly if necessary in order to insure full recovery of ITC during the final calendar year of ITC collection (effective on 10 days notice).

Securitization Rate Reduction (SRR)

The SRR is a credit to the Company's base rate charges, expressed as a percentage of such charges, reflecting a revenue requirement reduction arising from the Company's securitization of generation-related costs.

Intangible Transition Charge (ITC)

The ITC is a charge that is added to, and expressed as a percentage of, the Company's PaPUC jurisdictional base rate charges (i.e. distribution and CTC) reflecting the revenue requirement necessary to amortize the QTE principal balance. The ITC will be recalculated as follows:

Effective Rate Table

<u>Rate Class</u>	(a), (b)	(a), (b)	(C)
	<u>SRR</u>	<u>ITC</u>	<u>NSA</u>
R	(37.25%)(d)	37.25%	0
RT	(37.25%)	37.25%	0
R-H	(38.00%)(d)	38.00%	0
OP	(9.73%)	9.73%	0
GS	(68.28%)	68.28%	0
PD	(63.12%)	63.12%	0
HT	(74.45%)(c)	74.45%(c)	0
POL	(7.48%)	7.48%	0
SL-P	(8.97%)	8.97%	0
SL-S	(12.98%)	12.98%	0
SL-E	(12.98%)	12.98%	0
TL	(50.54%)	50.54%	0
EP	(62.36%)	62.36%	0

- (a) Applied to Variable Distribution and Transition Charges, net of PA Gross Receipts Tax
- (b) Rate is modified for special contract customers with discounted CTC rates and customers on KOZ Rider and CAP A Rider.
- (c) Not applicable to on peak LILR.
- (d) Includes CAP Rates

(C) Indicates Change

From: Origin ID: REDA (215) 841-5776  
Anna Migliaccio  
Exelon  
2301 Market Street S15-2  
Philadelphia, PA 19103



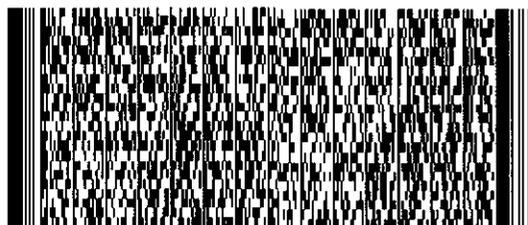
Ship Date: 21JAN10  
ActWgt: 1.0 LB  
CAD: 9876187/NET3010

Delivery Address Bar Code



SHIP TO: (717) 772-7777 BILL SENDER  
**James McNulty**  
Pennsylvania Public Utility Commiss  
400 NORTH ST  
COMMONWEALTH KEYSTONE BUILDING  
HARRISBURG, PA 17120

Ref #  
Invoice #  
PO #  
Dept #



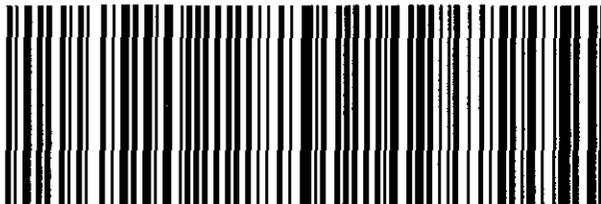
TRK# 7932 0246 2736  
0201

FRI - 22 JAN A1  
STANDARD OVERNIGHT

17120

**ZN MDTA**

PA-US  
MDT



505C158F9/5FE8

**After printing this label:**

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

**Warning:** Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$500, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.