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Mail To: 8699  
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February 1, 2010

Mr. James J. McNulty, Secretary  
Pennsylvania Public Utility Commission  
Post Office Box 3265  
Harrisburg, PA 17105-3265

**RECEIVED**

FEB 1 2010

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Subject: Proposed Changes to Electric Tariff No. 3, Supplement No. 102  
Issued February 1, 2010 – to become effective on April 1, 2010  
Docket No. R-2009-2099208

Dear Secretary McNulty:

On June 18, 2009, the Commission approved PECO's Consumer Education Surcharge for the recovery of consumer education plan costs at Docket No. R-2009-2099208. In PECO's April 1, 2009 filing, the Company stated that it would file updates to the surcharge by February 1 of each year to be effective on the following April 1.

This letter transmits for filing with the Commission eight copies of the following:

- 1) Supplement No.102 to Tariff Electric No. 3, which reflects the updated Consumer Education (CEC) Charge in the rates;
- 2) Computation sheets showing the derivation of the updated CEC value: Exhibit 1 with the 2009 Expenditures by Class, Exhibit 2 with Projected Costs for 2010 by Class, Exhibit 3 for Class 1 (Rates R, RH, RT and CAP), Exhibit 4 for Class 2 and 3 (Rate GS) and Exhibit 5 for Class 4 (Rates HT and PD).

PECO has calculated the CEC to reflect the costs associated with the Consumer Education Plan in accordance with the Commission's Final Order at Docket No. M-2008-2032274 (Order entered August 7, 2008) and the cost recovery tariff approved at Docket P-2008-2062739 on March 12, 2009.

For Class 1 (Rates R, RH, RT and CAP), the new monthly Fixed Distribution Service Charge is \$0.14, increased from \$0.13. For Class 2 and 3 (Rate GS) the new monthly Fixed Distribution Service Charge is also \$0.14, increased from \$0.12. For Class 4 (Rates HT and PD) the new monthly Fixed Distribution Service Charge is \$0.02, decreased from \$0.09. These changes will be effective for usage beginning April 1, 2010.

Mr. James J. McNulty, Secretary  
Pennsylvania Public Utility Commission

Page 2

Kindly acknowledge receipt of the foregoing by returning the enclosed copy of this letter in the self-addressed, postage-paid envelope.

Sincerely,

*R. G. Webster / WJP*

Copies to: C. Walker-Davis, Director, Office of Special Assistants  
Robert Wilson, Director, Bureau of Fixed Utility Services  
M. C. Lesney, Director, Bureau of Audits  
J. E. Simms, Director, Office of Trial Staff  
C. T. Weakley, Office of Trial Staff  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace & Nurick

# PECO Energy Company

Electric Service Tariff

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**COMPANY OFFICE LOCATION**

2301 Market Street  
Philadelphia, Pennsylvania 19101

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FEB 1 2010

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

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For List of Communities Served, See Page 4.

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Issued: February 1, 2010

Effective: April 1, 2010

ISSUED BY: D. P. O'Brien – President  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19101

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# NOTICE.

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**PROVISIONS FOR RECOVERY OF CONSUMER EDUCATION PLAN COSTS** – 4<sup>th</sup> Revised Page No. 34E  
Applicability at cents per month is added effective for billed usage on or after April 1, 2010.

**RATE R RESIDENCE SERVICE** – 28th Revised Page No. 35  
Fixed Distribution Service Charge is increased.

**RATE RT RESIDENCE TIME-OF-USE SERVICE** – 30<sup>th</sup> Revised Page No. 37  
Fixed Distribution Service Charge is increased.

**RATE R-H RESIDENTIAL HEATING SERVICE** – 31st Revised Page No. 39  
Fixed Distribution Service Charge is increased.

**RATE GS – GENERAL SERVICE** – 23rd Revised Page No. 45  
Fixed Distribution Service Charge is increased.

**RATE PD – PRIMARY DISTRIBUTION POWER** – 23<sup>rd</sup> Revised Page No. 48  
Fixed Distribution Service Charge is decreased.

**RATE HT HIGH-TENSION POWER** 21st Revised Page No. 49  
Fixed Distribution Service Charge is decreased.

**CUSTOMER ASSISTANCE PROGRAM (CAP) RIDER** – 13<sup>th</sup> Revised Page No. 68A, 12<sup>th</sup> Revised Page No. 68B, 12<sup>th</sup>  
Revised Page No. 68C  
Fixed Distribution Service Charge is increased.

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**PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS**

**Purpose:** The purpose of this surcharge is to provide for full and current cost recovery of expenditures associated with the Company's proposed consumer education plan for the transition to a competitive energy market. The proposed plan shall consist of the cost of the consumer education plan approved in Docket M-2008-2032274 and P-2008-2062739. Included in these costs shall be the cost of educating customers on available mitigation options such as the Voluntary Market Rate Phase-In Rider.

**Applicability:** The surcharge shall be a per customer charge calculated to the nearest one cent, which shall be added to the fixed distribution rates for billing purposes for all customers. The rate shall be calculated separately for each procurement class. The current Consumer Education Plan Cost for each Class 1 is 14 cents per month for Rates R, RH, RT and CAP, Class 2 and 3 is 14 cents per month for Rate GS and for Class 4 two cents per month Rates HT and PD with a April 1, 2010 effective date. (C)

**Billing Provisions:** The surcharge shall be calculated on an annual basis using the following formula:

**MC(n) = (C+E+I)/R(n)** where;

**C** – the cost of the consumer education program includes the following:

**Consumer Education Costs** –The incremental cost of programs designed to educate consumers regarding the coming transition to a competitive market such as advertising, customer notices, informational materials cost, and any other incremental cost associated with educating consumers about the market and about available mitigation programs offered by the Company less any cost covered by the Company's Paragraph 37 Funds. Costs associated with this program shall be expensed to FERC account 910.

**MC(n)** = consumer education cost per customer for procurement class n including over/(under) recovery and associated interest.

**E** – The estimated over or (under) recovery from the prior year. The reconciliation period shall be the 12 months ended December 31

**I** – Interest on any over or (under) recovery balance. Interest shall be a rate of 6% and shall be calculated from the month of over or under collection to the mid-point of the recovery period.

**n** – procurement class where 1 = residential, 2 = C&I up to 100 kW, 3 = C&I from 100-500 kW, and 4 = C&I >500 kW

**R** – The total delivery service customers for the procurement class for the application period where the application period shall be the 12-month period commencing annually on April 1 after the reconciliation period

**Filing Schedule:** The estimated surcharge shall be filed by February 1 of each year to be effective on the following April 1. The application period shall be the 12 months that start the April 1 effective date of the surcharge. The Bureau of Audits shall audit the data in the surcharge on an annual basis

(C) Indicates Change

**RATE R RESIDENCE SERVICE**

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE.** \$5.32

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

(I)

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS.** (June through September)

5.20¢ per kWh for the first 500 kWh per dwelling unit

5.96¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

5.20¢ per kWh

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS.** (June through September)

3.42¢ per kWh for the first 500 kWh per dwelling unit

3.97¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

3.42¢ per kWh

**ENERGY AND CAPACITY CHARGE:**

**Standard Pricing Option**-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the Monthly Pricing Option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

**SUMMER MONTHS.** (June through September)

6.10¢ per kWh for the first 500 kWh per dwelling unit

6.81¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

6.10¢ per kWh

**Monthly Pricing Option**-Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

(I) Indicates Increase

RATE RT RESIDENCE TIME-OF-USE SERVICE

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is provided through one meter. Service is also available for related farm purposes when such service is provided through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**DEFINITION OF PEAK-HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$10.49

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

(I)

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS (June through September)**

2.46¢ per off-peak kWh

8.29¢ per on-peak kWh

**WINTER MONTHS (October through May)**

2.46¢ per off-peak kWh

7.65¢ per on-peak kWh

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS. (June through September)**

1.88¢ per off-peak kWh

7.49¢ per on-peak kWh

**WINTER MONTHS. (October through May)**

1.88¢ per off-peak kWh

6.88¢ per on-peak kWh

**ENERGY AND CAPACITY CHARGE:**

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

**SUMMER MONTHS. (June through September)**

4.01¢ per off-peak kWh

10.93¢ per on-peak kWh

**WINTER MONTHS. (October through May)**

4.01¢ per off-peak kWh

10.16¢ per on-peak kWh

Monthly Pricing Option- Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

(I) Indicates Increase

**RATE R-H RESIDENTIAL HEATING SERVICE**

**AVAILABILITY.**

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$5.32

**METERING AND BILLING CREDITS:** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

(I)

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS.** (June through September)

4.98¢ per kWh for the first 500 kWh per dwelling unit  
5.70¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

4.98¢ per kWh for the first 600 kWh per dwelling unit  
2.40¢ per kWh for additional kWh.

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS.** (June through September)

3.33¢ per kWh for the first 500 kWh per dwelling unit  
3.87¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

3.33¢ per kWh for the first 600 kWh per dwelling unit  
1.39¢ per kWh for additional kWh.

**ENERGY AND CAPACITY CHARGE:**

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

**SUMMER MONTHS.** (June through September)

6.36¢ per kWh for the first 500 kWh per dwelling unit  
7.10¢ per kWh for additional kWh

**WINTER MONTHS.** (October through May)

6.36¢ per kWh for the first 600 kWh per dwelling unit  
3.69¢ per kWh for additional kWh

Monthly Pricing Option- Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

**SUMMER MONTHS.** (June through September)

The Company will determine a market rate by May 1<sup>st</sup> for the subsequent summer months in the year in which the Monthly Pricing Option is implemented by the Company.

**WINTER MONTHS.** (October through May)

Same as the Standard Pricing Option winter months charge.

(I) Indicates Increase

**RATE-GS GENERAL SERVICE**

**AVAILABILITY.**

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

**CURRENT CHARACTERISTICS.**

Standard single-phase or polyphase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:**

- \$ 6.88 for single-phase service without demand measurement, or (I)
- \$ 8.95 for single-phase service with demand measurement, or (I)
- \$23.96 for polyphase service. (I)

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

- 3.64¢ per kWh for the first 80 hours' use of billing demand
- \* 1.71¢ per kWh for the next 80 hours' use of the billing demand
- 1.08¢ per kWh for additional use; except
- 0.47¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

**COMPETITIVE TRANSITION CHARGE:**

- 8.86¢ per kWh for the first 80 hours' use of billing demand
- \* 4.18¢ per kWh for the next 80 hours' use of billing demand
- 2.64¢ per kWh for additional use; except
- 1.17¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- 11.11¢ per kWh for the first 80 hours' use of billing demand
- \* 6.15¢ per kWh for the next 80 hours' use of billing demand
- 4.53¢ per kWh for additional use; except
- 2.97¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

\* During October through May this block is eliminated.

**ENERGY EFFICIENCY CHARGE:** 0.27¢ per kWh

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, PROVISION FOR RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS and PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.**

**DETERMINATION OF DEMAND.**

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis), nor less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts. There will be a one-time waiver of the application of the previous sentences as they relate to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

(I) Indicates Increase

**RATE-PD PRIMARY-DISTRIBUTION POWER**

**AVAILABILITY.**

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

**CURRENT CHARACTERISTICS.**

Standard primary service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$279.69

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

(D)

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$1.82 per kW of billing demand  
1.61¢ per kWh of the first 150 hours' use of billing demand  
0.95¢ per kWh of the first next 150 hours' use of billing demand  
0.30¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE:

\$3.88 per kW of billing demand  
3.45¢ per kWh of the first 150 hours' use of billing demand  
2.05¢ per kWh for the next 150 hours' use of billing demand  
0.67¢ per kWh for additional use.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$4.13 per kW of billing demand  
5.42¢ per kWh of the first 150 hours' use of billing demand  
3.93¢ per kWh for the next 150 hours' use of billing demand  
2.46¢ per kWh for additional use.

ENERGY EFFICIENCY CHARGE: \$0.91 per kW of Peak Load Contribution

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, PROVISION FOR RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS and PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis). There will be a one-time waiver of the application of the previous sentence as it relates to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

**MINIMUM CHARGE.**

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge.

**TERM OF CONTRACT.**

The initial contract term shall be for at least three years.

**PAYMENT TERMS.**

Standard.

(D) Indicates Decrease

**RATE-HT HIGH-TENSION POWER**

**AVAILABILITY.**

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

**CURRENT CHARACTERISTICS.**

Standard high-tension service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$291.45

(D)

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

- \$1.68 per kW of billing demand
- 0.90¢ per kWh of the first 150 hours' use of billing demand
- 0.53¢ per kWh of the next 150 hours' use of billing demand, but not more than 7,500,000 kWh
- 0.17¢ per kWh for additional use.

**COMPETITIVE TRANSITION CHARGE:**

- \$5.82 per kW of billing demand
- 3.12¢ per kWh for the first 150 hours' use of billing demand
- 1.85¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kWh
- 0.59¢ per kWh for additional use.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- \$6.03 per kW of billing demand
- 4.87¢ per kWh for the first 150 hours' use of billing demand
- 3.55¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kWh
- 2.24¢ per kWh for additional use.

**ENERGY EFFICIENCY CHARGE:** \$0.91 per kW of Peak Load Contribution

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.58¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

**HIGH VOLTAGE DISTRIBUTION DISCOUNT:**

- For customers supplied at 33,000 volts: 7¢ per kW of measured demand.
- For customers supplied at 69,000 volts: 28¢ per kW for first 10,000 kW of measured demand.
- For customers supplied over 69,000 volts: 28¢ per kW for first 100,000 kW of measured demand.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, PROVISION FOR RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS and PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.**

(D) Indicates Decrease

**Customer Assistance Program (CAP) Rider**

**AVAILABILITY:**

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E) apply. Alternatively, when a customer receives LIHEAP cash grants, the customer will automatically be enrolled into PECO's CAP Rate E, provided the customer has been identified through LIHEAP as having income not exceeding 150% of the Federal Poverty Level. Such customers automatically enrolled in CAP Rate E will be screened further to the extent practicable for the purpose of reassessing the CAP level placement based on percentage of Federal Poverty Guidelines.

**CAP A - PECO Cares Program :** Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter<sup>1</sup>/1,000 KWH in the Summer<sup>1</sup>; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
  - Injury or illness
  - High medical bills
  - Medically related usage
  - Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
  - Children below 8 years of age
  - Disabled persons
  - Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

**MONTHLY RATE – CAP A:**

	RATE R		RATE RH	
<b>Fixed Distribution Service Charge</b>		\$5.24		\$5.24 (I)
<b>Variable Distribution Service Charge</b>				
	1 <sup>st</sup> 1000 KWH	\$2.44	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup>	\$8.32
	Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup>	\$8.32
			Additional KWH	CAP D <sup>2</sup>
<b>Competitive Transition Charge</b>				
	1 <sup>st</sup> 1000 KWH	\$1.49	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup>	\$5.38
	Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup>	\$5.38
			Additional KWH	CAP D <sup>2</sup>
<b>Energy and Capacity Charge</b>				
	1 <sup>st</sup> 1000 KWH	\$2.70	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup>	\$10.17
	Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup>	\$10.17
			Additional KWH	CAP D <sup>2</sup>

<sup>1</sup> Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

<sup>2</sup> Rate R - for the usage exceeding 1000 kWh, the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 650 kWh used. Rate RH - for the usage exceeding 2000 kWh winter/1000 kWh summer the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 650 kWh used.

**Program Provisions:** The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

(I) Indicates Increase

Customer Assistance Program (CAP) Rider – (Continued)

**CAP B:** Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines and who are not eligible for CAP A will be eligible for the CAP B Rate which provides a nominal 85% discount on the pricing of the first 650 kWh of usage, and a nominal 30% discount on the next 100 kWh billed in the months of July, August and September.

**CAP C:** Customers with annual household gross incomes at or greater than 26% but less than 51% of the Federal poverty income guidelines will be eligible for the CAP C Rate which provides a nominal 75% discount on the pricing of the first 650 kWh of usage and a nominal 30% discount on the next 100 kWh billed in the months of July, August and September.

**CAP D:** Customers with annual household gross incomes at or greater than 51% but less than 101% of the Federal poverty income guidelines will be eligible for the CAP D Rate which provides a nominal 50% discount on the pricing of the first 650 kWh of usage.

**CAP E:** Customers with annual household gross incomes from 101% up to and including 150% of the Federal poverty income guidelines will be eligible for the Customer Assistance Program CAP E Rate which provides a nominal 26% discount on the pricing of the first 650 kWh of usage.

MONTHLY RATE TABLES (CAP B – E Rates):

**RATE R**

	CAP B	CAP C	CAP D	CAP E	
<b>Fixed Distribution Service Charge</b>	\$5.32	\$5.32	\$5.32	\$5.32	(I)
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	
<b>Variable Distribution Service Charge</b>					
first 650 kWh	0.75	1.24	2.42	3.69	
Next 100 kWh (July - Sept Only)	3.30	3.33	----	----	
additional kWh	4.69	4.72	4.81	4.89	
<b>Competitive Transition Charge</b>					
first 650 kWh	0.52	0.85	1.37	2.10	
Next 100 kWh (July - Sept Only)	2.39	2.39	----	----	
additional kWh	3.42	3.42	3.42	3.42	
<b>Energy and Capacity Charge *</b>					
first 650 kWh	0.91	1.53	2.52	3.87	
Next 100 kWh (July - Sept Only)	4.28	4.28	----	----	
additional kWh	6.10	6.10	6.10	6.10	

(I) Indicates Increase

Customer Assistance Program (CAP) Rider – (Continued)

RATE RH

	CAP B Summer	CAP B Winter	CAP C Summer	CAP C Winter	CAP D Summer	CAP D Winter	CAP E Summer	CAP E Winter
<b>Fixed Distribution Service Charge</b>	\$5.32	\$5.32	\$5.32	\$5.32	\$5.32	\$5.32	\$5.32	\$5.32
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh
<b>Variable Distribution Service Charge</b>								
first 650 kWh	0.71	0.71	1.19	1.19	2.30	2.30	3.52	3.52
next 100 kWh (July - Sept Only)	3.15	----	3.18	----	----	----	----	----
additional kWh	4.47	2.18	4.50	2.21	4.59	2.30	4.67	2.38
<b>Competitive Transition Charge</b>								
first 650 kWh	0.49	0.49	0.82	0.82	1.36	1.36	2.92	2.92
next 100 kWh (July - Sept Only)	2.33	----	2.33	----	----	----	----	----
additional kWh	3.33	1.36	3.33	1.36	3.33	1.36	3.33	1.36
<b>Energy and Capacity Charge *</b>								
first 650 kWh	0.96	0.96	1.59	1.59	2.64	2.64	4.06	4.06
next 100 kWh (July - Sept Only)	4.46	----	4.46	----	----	----	----	----
additional kWh	6.36	2.64	6.36	2.64	6.36	2.64	6.36	2.64

(I)

\* CAP (A - C) Rate customers will not be able to obtain Competitive Energy Supply.

**ENERGY AND CAPACITY CHARGE:** The preceding Energy and Capacity Charges are not applicable to the customer if the customer is eligible for and obtains Competitive Energy Supply, and therefore will only apply if the customer receives Default PLR Service.

If the customer obtains Competitive Energy Supply, the customer will receive a credit, on the first 650 kWh of usage on their PECO Energy bill, as follows:

(I) Indicates Increase

**Exhibit 1**  
**PECO Energy Consumer Education Cost Recovery**  
**2009 Expenditures by Class**  
**February 1, 2010**

	<u>Class 1 (Rates R, RH, RT and CAP)</u>	<u>Class 2 and 3 (Rate GS)</u>	<u>Class 4 (Rates HT and PD)</u>	<u>Total</u>
<b>Jan-09</b>	\$ (38.04)	\$ (4.42)	\$ (0.05)	\$ (42.50)
<b>Feb-09</b>	\$ (4,449.92)	\$ (516.62)	\$ (5.72)	\$ (4,972.26)
<b>Mar-09</b>	\$ -	\$ -	\$ -	\$ -
<b>Apr-09</b>	\$ 3,192.00	\$ 798.00	\$ -	\$ 3,990.00
<b>May-09</b>	\$ 164,532.23	\$ 22,697.20	\$ 176.92	\$ 187,406.34
<b>Jun-09</b>	\$ 143,012.45	\$ 16,488.64	\$ 175.71	\$ 159,676.80
<b>Jul-09</b>	\$ 537.63	\$ 97.76	\$ 0.34	\$ 635.73
<b>Aug-09</b>	\$ (2,246.88)	\$ (250.41)	\$ (3.06)	\$ (2,500.35)
<b>Sep-09</b>	\$ 122,244.66	\$ 13,270.22	\$ 157.18	\$ 135,672.06
<b>Oct-09</b>	\$ 284,537.31	\$ 27,443.78	\$ 330.60	\$ 312,311.69
<b>Nov-09</b>	\$ 187,146.48	\$ 20,914.41	\$ 249.97	\$ 208,310.86
<b>Dec-09</b>	\$ 402,281.27	\$ 41,670.88	\$ 210.56	\$ 444,162.70
<b>Total</b>	<b>\$ 1,300,749.18</b>	<b>\$ 142,609.43</b>	<b>\$ 1,292.46</b>	<b>\$ 1,444,651.07</b>
<b>Less funds allocated from Restructuring Settlement (a)</b>	<b>\$ 282,050.39</b>	<b>\$ 31,370.38</b>	<b>\$ 626.09</b>	<b>\$ 314,046.86</b>
<b>Net 2009 CEC Expenditures</b>	<b>\$ 1,018,698.79</b>	<b>\$ 111,239.05</b>	<b>\$ 666.37</b>	<b>\$ 1,130,604.21</b>

(a) Reference Exhibit 1, PECO Consumer Education Proposed Surcharge Approved at Docket No. R-2099208

**Exhibit 2**  
**PECO Energy Consumer Education Cost Recovery**  
**Projected Costs**  
**April 1, 2010 to March 31, 2011**  
**Allocation**  
**February 1, 2010**

	<u>Class 1 (Rates R, RH, RT and CAP)</u>		<u>Class 2 and 3 (Rate GS)</u>		<u>Class 4 (Rates HT and PD)</u>		<u>Total</u>
		<u>Allocation</u>		<u>Allocation</u>		<u>Allocation</u>	
Earned Media (a)	\$ 37,049	89.83%	\$ 4,141	10.04%	\$ 53.62	0.13%	\$ 41,244
Paid Media (a)	\$ 1,237,408	89.83%	\$ 138,301	10.04%	\$ 1,790.75	0.13%	\$ 1,377,500
Web-based (a)	\$ 44,916	89.83%	\$ 5,020	10.04%	\$ 64.00	0.13%	\$ 50,000
Direct Mail (b)	\$ 57,000	80.00%	\$ 14,250	20.00%	\$ -	0.00%	\$ 71,250
Community Outreach (c)	\$ 832,500	90.00%	\$ 92,500	10.00%	\$ -	0.00%	\$ 925,000
Research (d)	\$ 110,000	100.00%	\$ -	0	\$ -	0	\$ 110,000
<b>Total Funds by Class</b>	<b>\$ 2,318,873</b>		<b>\$ 254,212</b>		<b>\$ 1,908.37</b>		<b>\$ 2,574,994</b>

(a) Allocated per number of Customers per PECO 2010 Electric Sales Forecast per approved Consumer Education Plan  
(b) Allocation of 80% of Charge is allocated to Class 1 (Rates R, RH, RT and CAP) and 20% to Class 2 & 3 (Rate GS) per approved Consumer Education Plan  
(c) Allocation of 90% of Charge is allocated to Class 1 (Rates R, RH, RT and CAP) and 10% to Class 2 & 3 (Rate GS) per approved Consumer Education Plan  
(d) Direct 100% allocation to Class 1 (Rates R, RH, RT and CAP) per approved Customer Education Plan

**Exhibit 3**  
**PECO Energy Consumer Education**  
**Cost Recovery Charge Calculation**  
**For Class 1 (Rates R, RH, RT and CAP)**  
**February 1, 2010**

		$MC(n)=(C+E+I)/R(n)$	
		<u>Amount</u>	<u>\$ Per Customer</u>
(1)	C = Consumer Education Costs	\$ 2,318,873	\$ 1.65
(2)	E = Experienced Shortfall & Estimated Net Over/(Under) Over/(Under)	\$ (74,980)	\$ (0.05)
(3)	I = Interest	(12,552)	\$ (0.01)
(4)	Net Recoverable (C+E+I)	\$ 2,231,341	\$ 1.59
(5)	R = Average Residential Customer Count (a)	1,403,154	
(6)	Annual CEC: (4) / (5)	\$ 1.59	
(7)	Monthly CEC: (6) / 12	\$ 0.13	
(8)	<b>Adjusted for GRT (b): (7)*1/(1-.059)</b>	<b>\$ 0.14</b>	

(a) Per PECO 2010 Electric Sales Forecast  
(b) GRT is 5.9% for 2010

**Exhibit 3**  
**PECO Energy Consumer Education Cost Recovery**  
**Projected Costs**  
**April 1, 2010 to March 31, 2011**  
**For Class 1 (Rates R, RH, RT and CAP)**  
**February 1, 2010**

C-Factor Month	Projected CEC Expenditures (a)	
	(1)	
<b>Apr-10</b>	\$	193,239
<b>May-10</b>	\$	193,239
<b>Jun-10</b>	\$	193,239
<b>Jul-10</b>	\$	193,239
<b>Aug-10</b>	\$	193,239
<b>Sep-10</b>	\$	193,239
<b>Oct-10</b>	\$	193,239
<b>Nov-10</b>	\$	193,239
<b>Dec-10</b>	\$	193,239
<b>Jan-11</b>	\$	193,239
<b>Feb-11</b>	\$	193,239
<b>Mar-11</b>	\$	193,239
	\$	<b>2,318,873</b>

(a) In accordance with PECO Consumer Education Plan, approved at Docket No. M-2008-2032274

**Exhibit 3**  
**PECO Energy Consumer Education**  
**Cost Recovery Charge Calculation**  
**Expenditures**  
**January 1, 2009 - December 31, 2009**  
**For Class 1 (Rates R, RH, RT and CAP)**  
**February 1, 2010**

E-Factor Period	Balance of Restructuring Settlement (a) (1)	Expenditures Credited to Restructuring Settlement (2)	Expenditures (b) (3)	Customer Count (c) (4)	E Factor Calculation		Revenue Recovery (6) = (4)*(5)	Shortfall Over/(Under) Recovery (7) = (3) - (6)	Shortfall Cumulative Over/(Under) Recovery (8)
					(d)	(5)			
<b>Beginning Restructuring Balance 2009</b>	\$ 282,050.39								
Jan-09	\$ 282,088.43	\$ (38.04)							
Feb-09	\$ 286,538.35	\$ (4,449.92)							
Mar-09	\$ 286,538.35	\$ -							
Apr-09	\$ 283,346.35	\$ 3,192.00	\$ -	n/a	n/a	\$ -	\$ -	\$ -	
May-09	\$ 118,814.12	\$ 164,532.23	\$ -	n/a	n/a	\$ -	\$ -	\$ -	
Jun-09	\$ -	\$ 118,814.12	\$ 24,198.34	n/a	n/a	\$ -	\$ 24,198.34	\$ 24,198.34	\$ 24,198.34
Jul-09			\$ 537.63	1,402,517	\$ 0.13	\$ 182,327.21	\$ (181,789.58)	\$ (157,591.24)	
Aug-09			\$ (2,246.88)	1,401,577	\$ 0.13	\$ 182,205.01	\$ (184,451.89)	\$ (342,043.13)	
Sep-09			\$ 122,244.66	1,403,600	\$ 0.13	\$ 182,468.00	\$ (60,223.34)	\$ (402,266.47)	
Oct-09			\$ 284,537.31	1,401,720	\$ 0.13	\$ 182,223.60	\$ 102,313.71	\$ (299,952.76)	
Nov-09			\$ 187,146.48	1,401,720	\$ 0.13	\$ 182,223.60	\$ 4,922.88	\$ (295,029.88)	
Dec-09			\$ 402,281.27	1,401,779	\$ 0.13	\$ 182,231.27	\$ 220,050.00	\$ (74,979.88)	
<b>Total Expenditures (2) + (3)</b>		<b>\$ 282,050.39</b>	<b>\$ 1,018,698.81</b>			<b>\$ 1,093,678.69</b>	<b>\$ (74,979.88)</b>		

(a) Allocated portion funds remaining from Restructuring Settlement  
(b) In accordance with PECO Consumer Education Plan, approved at Docket No. M-2008-2032274  
(c) Per monthly PECO Electric Sales and Customer Report  
(d) Per Consumer Education Charge approved at Docket No. R-2009-2099208;  
Jan - March 2010 will be current and will be reconciled with the E Factor Filing on February 1, 2011.

**Exhibit 3**

**PECO Energy Consumer Education Cost Recovery  
Interest Calculation  
For Class 1 (Rates R, RH, RT and CAP)  
February 1, 2010**

E-Factor Period (a)	Over/(Under) Recovery (1)	Interest Rate (b) (2)	Interest Time Factor (3)	Interest to be recouped/ (Interest owed) (4) = (1) * (2) * (3)		Cumulative Interest (5)
Jul-09	(181,789.58)	6%	14/12	\$	(12,725)	\$ (12,725)
Aug-09	(184,451.89)	6%	13/12	\$	(11,989)	\$ (24,715)
Sep-09	(60,223.34)	6%	12/12	\$	(3,613)	\$ (28,328)
Oct-09	102,313.71	6%	11/12	\$	5,627	\$ (22,701)
Nov-09	4,922.88	6%	10/12	\$	246	\$ (22,455)
Dec-09	220,050.00	6%	9/12	\$	9,902	\$ (12,552)
				\$	(12,552)	
					<b>Net Interest</b>	<b>\$ (12,552)</b>

(a) Interest calculation begins in July with the effective date of CEC surcharge approved at Docket No. R-2009-2099208  
(b) Per approved Consumer Education Charge approved at Docket No. R-2009-2099208

**Exhibit 4**  
**PECO Energy Consumer Education**  
**Cost Recovery Charge Calculation**  
**For Class 2 and 3 (Rate GS)**  
**February 1, 2010**

		$MC(n)=(C+E+I)/R(n)$	
		<b>Amount</b>	<b>\$ Per Customer</b>
(1)	C = Consumer Education Costs	\$ 254,211.96	\$ 1.61
(2)	E = Experienced Shortfall & Estimated Net Over/(Under)		
(3)	Over/(Under)	\$ (1,045.55)	\$ (0.01)
	I = Interest	\$ (1,239.27)	\$ (0.01)
(4)	Net Recoverable (C+E+I)	\$ 251,927.14	\$ 1.60
(5)	R = Average Customer Count (a)	\$ 157,695.00	
(6)	Annual CEC: (4) / (5)	\$ 1.60	
(7)	Monthly CEC: (6) / 12	\$ 0.13	
(8)	<b>Adjusted for GRT (b): (7)*1/(1-.059)</b>	<b>\$ 0.14</b>	

(a) Per PECO 2010 Electric Sales Forecast

(b) GRT is 5.9% for 2010

**Exhibit 4**  
**PECO Energy Consumer Education Cost Recovery**  
**Projected Costs**  
**April 1, 2010 to March 31, 2011**  
**For Class 2 and 3 (Rate GS)**  
**February 1, 2010**

C-Factor Month	Projected CEC Expenditures
(a)	(1)
<b>Apr-10</b>	\$ 21,184.33
<b>May-10</b>	\$ 21,184.33
<b>Jun-10</b>	\$ 21,184.33
<b>Jul-10</b>	\$ 21,184.33
<b>Aug-10</b>	\$ 21,184.33
<b>Sep-10</b>	\$ 21,184.33
<b>Oct-10</b>	\$ 21,184.33
<b>Nov-10</b>	\$ 21,184.33
<b>Dec-10</b>	\$ 21,184.33
<b>Jan-11</b>	\$ 21,184.33
<b>Feb-11</b>	\$ 21,184.33
<b>Mar-11</b>	\$ 21,184.33
	<b>\$ 254,211.96</b>

(a) In accordance with PECO Consumer Education Plan, approved at Docket No. M-2008-2032274

**Exhibit 4**  
**PECO Energy Consumer Education**  
**Expenditures**  
**For Class 2 and 3 (Rate GS)**  
**February 1, 2010**

E-Factor Period	Balance of Restructuring Settlement (a) (1)	Expenditures Credited to Restructuring Settlement (2)	Expenditures (b) (3)	Customer Count (c) (4)	E Factor Calculation (d) (5)	Revenue Recovery (6) = (4)*(5)	Shortfall Over/(Under) Recovery (7) = (3) - (6)	Shortfall Cumulative Over/(Under) Recovery (8)
<b>Beginning Restructuring Balance 2009</b>	\$ 31,370.38							
Jan-09	\$ 31,374.80	\$ (4.42)						
Feb-09	\$ 31,891.42	\$ (516.62)						
Mar-09	\$ 31,891.42	\$ -						
Apr-09	\$ 31,093.42	\$ 798.00	\$ -	n/a	n/a	\$ -	\$ -	
May-09	\$ 8,396.22	\$ 22,697.20	\$ -	n/a	n/a	\$ -	\$ -	\$ -
Jun-09	\$ -	\$ 8,396.22	\$ 8,092.41	n/a	n/a	\$ -	\$ 8,092.41	\$ 8,092.41
Jul-09			\$ 97.76	155,970.00	\$ 0.12	\$ 18,716.40	\$ (18,618.64)	\$ (10,526.23)
Aug-09			\$ (250.41)	155,929.00	\$ 0.12	\$ 18,711.48	\$ (18,961.89)	\$ (29,488.12)
Sep-09			\$ 13,270.22	155,906.00	\$ 0.12	\$ 18,708.72	\$ (5,438.50)	\$ (34,926.62)
Oct-09			\$ 27,443.78	155,993.00	\$ 0.12	\$ 18,719.16	\$ 8,724.62	\$ (26,202.00)
Nov-09			\$ 20,914.41	155,993.00	\$ 0.12	\$ 18,719.16	\$ 2,195.25	\$ (24,006.75)
Dec-09			\$ 41,670.88	155,914.00	\$ 0.12	\$ 18,709.68	\$ 22,961.20	\$ (1,045.55)
		<b>\$ 31,370.38</b>	<b>\$ 111,239.05</b>			<b>\$ 112,284.60</b>	<b>\$ (1,045.55)</b>	
<b>Total Expenditures (2) + (3)</b>			<b>\$ 142,609.43</b>					

(a) Allocated portion of funds Remaining from Restructuring Settlement

(b) In accordance with PECO Consumer Education Plan, approved at Docket No. M-2008-2032274

(c) Per monthly PECO Electric Sales and Customer Report

(d) Per Consumer Education Charge approved at Docket No. R-2009-2099208;

Jan - March 2010 will be current and will be reconciled with the E Factor Filing on February 1, 2011.

**Exhibit 4**  
**PECO Energy Consumer Education Cost Recovery**  
**Interest Calculation**  
**For Class 2 and 3 (Rate GS)**

E-Factor Period (a)	Over/(Under Recovery) (1)	Interest Rate (b) (2)	Interest Time Factor (3)	Interest		Cumulative Interest (5)
				Interest to be recouped/ (Interest owed) (4) = (1) * (2) * (3)		
Jul-09	\$ (18,619)	6%	14/12	\$	(1,303)	\$ (1,303)
Aug-09	\$ (18,962)	6%	13/12	\$	(1,233)	\$ (2,536)
Sep-09	\$ (5,439)	6%	12/12	\$	(326)	\$ (2,862)
Oct-09	\$ 8,725	6%	11/12	\$	480	\$ (2,382)
Nov-09	\$ 2,195	6%	10/12	\$	110	\$ (2,273)
Dec-09	\$ 22,961	6%	9/12	\$	1,033	\$ (1,239)
				\$	(1,239)	
					<b>Net Interest</b>	<b>\$ (1,239)</b>

(a) Interest calculation begins in July with the effective date of CEC surcharge approved at Docket No. R-2009-2099208

(b) Per approved Consumer Education Charge approved at Docket No. R-2009-2099208

**Exhibit 5**  
**PECO Energy Education**  
**Cost Recovery Charge Calculation**  
**For Class 4 (Rates HT and PD)**

$MC(n)=(C+E+I)/R(n)$				<u>Amount</u>	<u>\$ Per Customer</u>
(1)	C	=	Consumer Education Costs	\$ 1,908.00	\$ 0.60
(2)	E	=	<i>Experienced &amp; Estimated Net Over/(Under)</i> Over/(Under)	\$ (1,036.80)	\$ (0.32)
(3)	I	=	Interest	\$ (64.54)	\$ (0.02)
				\$ -	
(4)			Net Recoverable (C+E+I)	\$ 806.66	\$ 0.25
(5)	R	=	Average Customer Count (a)	3,200	
				\$ -	
(6)			Annual CEC: (4) / (5)	\$ 0.25	
(7)			Monthly CEC: (6) / 12	\$ 0.02	
(8)			<b>Adjusted for GRT (b): (7)*1/(1-.059)</b>	<b>\$ 0.02</b>	

(a) Per PECO 2010 Electric Sales Forecast  
(b) GRT is 5.9% for 2010

**Exhibit 5**  
**PECO Energy Consumer Education Cost Recovery**  
**Projected Costs**  
**April 1, 2010 to March 31, 2011**  
**For Class 4 (Rates HT and PD)**  
**February 1, 2010**

C-Factor Month	Projected CEC Expenditures	
(a)	(1)	
<b>Apr-10</b>	\$	159.00
<b>May-10</b>	\$	159.00
<b>Jun-10</b>	\$	159.00
<b>Jul-10</b>	\$	159.00
<b>Aug-10</b>	\$	159.00
<b>Sep-10</b>	\$	159.00
<b>Oct-10</b>	\$	159.00
<b>Nov-10</b>	\$	159.00
<b>Dec-10</b>	\$	159.00
<b>Jan-11</b>	\$	159.00
<b>Feb-11</b>	\$	159.00
<b>Mar-11</b>	\$	159.00
	\$	<u>1,908.00</u>

(a) In accordance with PECO Consumer Education Plan, approved at Docket Nos. M-2008-2032274

**Exhibit 5**  
**PECO Energy Education**  
**Cost Recovery Charge Calculation**  
**Expenditures**  
**Jan 1, 2009 - Dec 31, 2009**  
**For Class 4 (Rates HT and PD)**  
**December 1, 2010**

E-Factor Period	Balance of Restructuring Settlement (a)	Expenditures Credited to Restructuring Settlement (2)	Expenditures (b)	Customer Count (c)	E Factor Calculation (d)	Revenue Recovery (6) = (4)*(5)	Shortfall Over/(Under) Recovery (7) = (3) - (6)	Shortfall Cumulative Over/(Under) Recovery (8)
	(1)	(2)	(3)	(4)	(5)	(6) = (4)*(5)	(7) = (3) - (6)	(8)
<b>Beginning Restructuring Balance 2009</b>	\$ 626.09							
Jan-09	\$ 626.14	\$ (0.05)						
Feb-09	\$ 631.86	\$ (5.72)						
Mar-09	\$ 631.86							
Apr-09	\$ 631.86	\$ -	-	n/a	n/a	\$ -	\$ -	
May-09	\$ 454.94	\$ 176.92	\$ -	n/a	n/a	\$ -	\$ -	\$ -
Jun-09	\$ 279.23	\$ 175.71	-	n/a	n/a	\$ -	\$ -	\$ -
Jul-09	\$ 278.89	\$ 0.34	-	3,089	\$ 0.09	\$ 278.01	\$ (278.01)	\$ (278.01)
Aug-09	\$ 281.95	\$ (3.06)	-	3,094	\$ 0.09	\$ 278.46	\$ (278.46)	\$ (556.47)
Sep-09	\$ 124.77	\$ 157.18	-	3,207	\$ 0.09	\$ 288.63	\$ (288.63)	\$ (845.10)
Oct-09	\$ -	\$ 124.77	205.83	3,218	\$ 0.09	\$ 289.62	\$ (83.79)	\$ (928.89)
Nov-09			249.97	3,218	\$ 0.09	\$ 289.62	\$ (39.65)	\$ (968.54)
Dec-09			210.56	3,098	\$ 0.09	\$ 278.82	\$ (68.26)	\$ (1,036.80)
<b>Total Expenditures (2) + (3)</b>		\$ 626.09	666.36	3,154		\$ 1,703.16	\$ (1,036.80)	
			1,292.45					

(a) Allocated portion of funds remaining from Restructuring Settlement

(b) In accordance with PECO Consumer Education Plan, approved at Docket No. M-2008-2032274

(c) Per monthly PECO Electric Sales and Customer Report

(d) Per Consumer Education Charge approved at Docket No. R-2009-2099208;

Jan - March 2010 will be current and will be reconciled with the E Factor Filing on February 1, 2011.

**Exhibit 5**  
**PECO Energy Consumer Education Cost Recovery**  
**Interest Calculation**  
**For Commercial and Industrial Customers with Usage Greater than 500 kW**  
**February 1, 2010**

E-Factor Period (a)	Over/Under Recovery (1)	Interest Rate (b) (2)	Interest Time Factor (3)	Interest to be recouped/ (Interest owed) (4) = (1) * (2) * (3)	Cumulative Interest (5)
Jul-09	\$ (278.01)	6%	14/12	\$ (19)	\$ (19)
Aug-09	\$ (278.46)	6%	13/12	\$ (18)	\$ (38)
Sep-09	\$ (288.63)	6%	12/12	\$ (17)	\$ (55)
Oct-09	\$ (83.79)	6%	11/12	\$ (5)	\$ (59)
Nov-09	\$ (39.65)	6%	10/12	\$ (2)	\$ (61)
Dec-09	\$ (68.26)	6%	9/12	\$ (3)	\$ (65)
				\$ (65)	
				<b>Net Interest</b>	<b>\$ (65)</b>

(a) Interest begins in July with the effective date of CEC surcharge approved at Docket No. R-2009-2099208

(a) Per approved Consumer Education Charge approved at Docket No. R-2009-2099208

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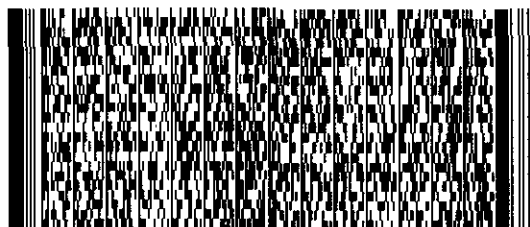
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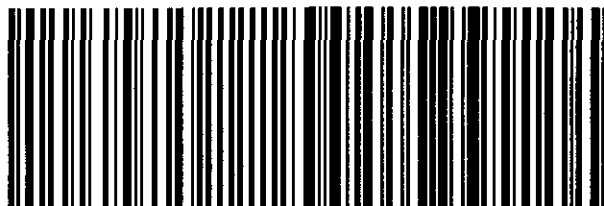


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