

ATTACHMENT "VI"

TECHNICAL FITNESS

1. The names and resumes of Personnel at ConocoPhillips Company directly responsible for Natural Gas activities in the State of Pennsylvania are as follows:

Jeffrey R. Brant, Director Origination

Will W. Hussey, Manager Origination

Tim F. Riordan, Director East Gas Marketing & Trading

**Jeff Brant, Director, Northeast Origination**

Mr. Brant is Director of Northeast Origination for ConocoPhillips Gas & Power, a division of ConocoPhillips. He is responsible for developing and managing natural gas origination and sales activities within the Northeast U.S. Mr. Brant has 21 years of experience in the natural gas industry. He has worked with all sectors of the industry including LDC, Marketing and Producer segments. While at Niagara Mohawk Power Corp for 5 years, he worked in gas supply & transportation services involving work on 11 interstate pipelines and storage caverns. Upon leaving Niagara Mohawk, Mr. Brant has focused on natural gas trading and marketing in the Northeast with El Paso, FPL Energy and Mirant. He joined ConocoPhillips in February 2003 to lead their Northeast gas origination effort. He and his wife Jennifer have three daughters and reside in Chittenango, New York. Mr. Brant enjoys playing the drums and fishing.

**William W. Hussey, Manager Origination**

Mr. Hussey is Manager, Origination for ConocoPhillips Gas & Power. His organization is charged with continuing to expand the company's gas and power marketing business by developing a base of long-term contracts and customer relationships. Formerly president of Phillips Gas Marketing Company and manager of North America Natural Gas Marketing, Mr. Hussey has a broad base of experience. During his 25 years with Phillips, he had management positions in areas ranging from accounting and computing to planning and development and marketing. Mr. Hussey is a graduate of Oklahoma State University with a bachelor's degree in Accounting. He is also a Certified Public Accountant. Married with two sons, he is an avid golfer and active member of his church. Mr. Hussey resides in Sugar Land, Texas and works at ConocoPhillips' headquarters in Houston.

**Tim Riordan, Director East Gas Marketing & Trading**

Mr. Riordan is Director, East Commercial Unit for ConocoPhillips Gas & Power. His organization is charged with trading and optimizing physical and financial gas positions in the Southeast, Mid-Atlantic and Gulf Coast regions. His group is also responsible for firm transportation and storage management relative to serving natural gas markets in the Eastern U.S. Mr. Riordan has 15 years of experience in natural gas trading and scheduling. After working a combined eight years at Tenneco and Amerada Hess, Mr. Riordan joined ConocoPhillips in 2001. At ConocoPhillips, Tim Riordan has traded physical and financial gas in the Mid-continent, Texas and East regions of the U.S. He was recently promoted to lead the East Commercial Unit. Mr. Riordan graduated from Marquette University with a Bachelor of Science in Engineering. He also has an MBA from Tulane University. Tim is an avid golfer and hunter. Tim and his wife, Marie, have one son and live in Houston, Texas.

2. In addition, ConocoPhillips Company has extensive experience in the natural gas business. The link below is to the ConocoPhillips Company's Natural Gas and Power business website.

<http://naturalgas.conocophillips.com/EN/Pages/index.aspx>

3. ConocoPhillips Company has a market-based rate electric tariff with the FERC under Docket No. ER3-428-08, a copy of which is attached hereto. In addition, the tariff may be found at the link below:

<http://elibrary.ferc.gov/idmws/nvcommon/NVViewer.asp?Doc=12112888:0>

4. Proposed Staffing and Employee Training Commitments:

All ConocoPhillips personnel are required annually to complete FERC compliance and corporate ethics training along with all other job specific training.

5. Business Plan:

ConocoPhillips Company plans to offer competitively priced natural gas to large Commercial and Industrial markets in the state of Pennsylvania by leveraging our equity gas positions, pipeline expertise and knowledge of the Northeast markets.

Docket No. *ER03-428-008*

Company: *Conoco Phillips Co.*

Sheet No. *1*

*5 PAGE*  
ConocoPhillips Company  
FERC Electric Tariff No. 1

To FERC Elec. Tariff No: 1

Fifth Revised Sheet No. 1

Filing Date: *2/17/09* Superseding Fourth Revised Sheet No. 1

Effective Date: *9/18/07*

**CONOCOPHILLIPS COMPANY  
FERC ELECTRIC TARIFF**

1. **Availability.** ConocoPhillips Company ("Seller") will make available under this Tariff for wholesale sales to any purchaser for resale: (i) electric capacity; and (ii) electric energy.
2. **Applicability.** This Tariff is applicable to all sales of electric energy and electric capacity, as listed in Paragraph 1, to the extent such sales and/or resales are not otherwise subject to a particular Tariff of Seller.
3. **Rates.** All sales shall be made at the rates established between the purchaser and Seller.
4. **Other Terms and Conditions.** All other terms and conditions of sale shall be established between the purchaser and Seller.
5. **Compliance with Commission Regulations.** Seller shall comply with the provisions of 18 CFR Part 35, Subpart H, as applicable, and with any conditions the Commission imposes in its orders concerning Seller's market-based rate authority, including orders in which the Commission authorizes Seller to engage in affiliate sales under this tariff or otherwise restricts or limits the Seller's market-based rate authority. Failure to comply with the applicable provisions of 18 CFR Part 35, Subpart H, and with any orders of the Commission concerning Seller's market-based rate authority, will constitute a violation of this tariff.
6. **Limitations and Exemptions Regarding Market Based Rate Authority.** There are no limitations on Seller's market-based rate authority. The following exemptions from or waivers of Commission regulations were granted in *ConocoPhillips Company*, Docket No. ER95-1441-000, at 1, App. at 5-6 (Aug. 30, 1995) (unpublished letter order): (i) waiver of the Uniform System of Accounts and related reporting requirements (Parts 41,101 and 141 of the Commission's regulations); (ii) waiver of the full reporting requirements of Subparts B and C of Part 35 of the Commission's regulations, except for Sections 35.12(a), 35.13(b), 35.15 and 35.16; and (iii) approval under Section 204 of the Federal Power Act and Part 34 of the Commission's regulations of future issuances of securities and assumptions of liability.
7. **Seller Category.** Seller is a Category 2 seller, as defined in 18 C.F.R. § 35.36(a), in the Southeast region, and is a Category 1 seller, as defined in 18 C.F.R. § 35.36(a), in all other regions.
8. **Effective Date.** The effective date of this Tariff is September 18, 2007.

Issued By: Henderson Cosnahan, Manager, Power Trading      Effective: September 18, 2007  
Issued on: February 17, 2009

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. ER03-428-007, issued February 3, 2009.