

Philadelphia Gas Works

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February 25, 2010

VIA EXPRESS MAIL

James J. McNulty
Secretary
PA Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: Pa. PUC v. Philadelphia Gas Works; R-2009-2088076,
March 1, 2010 First Quarterly GCR Filing

Dear Secretary McNulty:

Enclosed for filing are an original and three (3) copies of PGW's March 1, 2010 Quarterly Gas Cost Rate ("GCR") filing. If you have any questions, please contact me.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Gregory J. Stunder", is written over a printed name. The signature is stylized and cursive.

Gregory J. Stunder

Enclosures

cc: All Parties of Record
Karen Moury, Esq., Director of Operations (w/enc.)
Robert F. Wilson, Bureau of Fixed Utility Services (w/enc.)

Statement

Known per dekatherm natural gas prices are used through the month of January, 2010. Where known and quantifiable, actual per dekatherm prices for locked-in quantities of gas are used for all other months. Any remaining volumes not locked-in for price for the months of February, 2010 through April, 2010 are based on the NYMEX Futures Closing Prices of 1-19-10. For the period of May, 2010 through February, 2011, the average price of the NYMEX Futures Closing Prices of 1-19-10 and the January, 2010 Global Insight Forecast were used. The latest applicable pipeline tariff transportation and fuel charges from specific basin points have been incorporated into these pricing determinants. Forecasted temperatures for the period are assumed to be normal (i.e. the forecast incorporates the normal 4,392 degree-day pattern).

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MARCH 1, 2010

2ND QUARTER GCR FILING

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Philadelphia Gas Works
Levelized Gas Cost Rate
2nd Quarter Filing - March 1, 2010

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Formula:
GCR = SSC + GAC - IRC

where:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
S = Firm Sales (Mcf)			50,540,272	Schedule 2
<hr/>				
Net Natural Gas Expense	\$ 68,848,671	\$ 316,207,577	\$ 385,056,248	
Purchased Electric Expense	\$ -	\$ 1,023,500	\$ 1,023,500	
C = Total Applicable GCR Expense	\$ 68,848,671	\$ 317,231,077	\$ 386,079,748	Schedule 3
<hr/>				
SSC = C / S	\$ 1.3623	\$ 6.2768	\$ 7.6391	
<hr/>				
Adjustment For:				
Prior Reconciliation	\$ 1,194,984	\$ (10,063,714)	\$ (8,868,730)	Schedule 5
E = Adjustments to GCR Expenses	\$ 1,194,984	\$ (10,063,714)	\$ (8,868,730)	
<hr/>				
GAC = E / S	\$ 0.0236	\$ (0.1991)	\$ (0.1755)	
<hr/>				
Interruptible Revenue Credit			\$ 5,769,594	Schedule 4
IRC = Interruptible Revenue Credit / S			\$ 0.1142	
<hr/>				
Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit			\$ 371,441,424	
<u>GCR = SSC + GAC - IRC</u>			\$ 7.3495	
<hr/>				
SSC in effect 03/01/10	\$ 1.3615	\$ 6.2735	\$ 7.6350	
GAC in effect 03/01/10	\$ 0.0236	\$ (0.1990)	\$ (0.1754)	
IRC in effect 03/01/10			\$ (0.1141)	
GCR in effect 03/01/2010			\$ 7.3455	Schedule 7
<hr/>				
Recovery Test on:				
Firm Sales (Mcf)			50,540,272	
= Total Projected Recovery			\$ 371,439,805	Schedule 7
Compared To				
Net Applicable GCR Expenses			\$ 371,441,424	
= Net Over/(Under) Recovery			\$ (1,619)	Schedule 4
<hr/>				
Degree Days			4,392	

SALES & VOLUMES

March 2010 Through February 2011

<u>MONTH</u>	<u>TOTAL VOLUMES</u>	<u>FIRM TRANSPORT VOLUMES</u>	<u>TOTAL BILLED SALES</u>	<u>INTERRUPTIBLE SALES</u>	<u>TOTAL GCR FIRM SALES</u>	<u>SENIOR CITIZEN DISCOUNT SALES</u>	<u>TOTAL APPLICABLE VOLUMES</u>
	1	2	3 = 1 - 2	4	5 = 3 - 4	6	7 = 5 - 6 + 2
MARCH 2010	7,605,994	324,286	7,281,708	113,628	7,168,080	88,964	7,403,402
APRIL	5,306,424	246,980	5,059,444	62,808	4,996,636	61,484	5,182,132
MAY	2,574,203	142,796	2,431,407	29,353	2,402,054	26,981	2,517,869
JUNE	1,541,187	113,030	1,428,157	13,927	1,414,230	12,796	1,514,464
JULY	1,253,059	95,577	1,157,482	14,330	1,143,152	9,942	1,228,787
AUGUST	1,206,411	93,486	1,112,925	14,372	1,098,553	9,174	1,182,865
SEPTEMBER	1,142,413	88,184	1,054,229	17,624	1,036,605	8,502	1,116,287
OCTOBER	1,779,177	112,875	1,666,302	45,959	1,620,343	14,302	1,718,917
NOVEMBER	4,048,855	209,632	3,839,223	80,973	3,758,250	38,738	3,929,144
DECEMBER	6,981,462	334,983	6,646,479	126,980	6,519,499	69,431	6,785,051
JANUARY 2011	10,996,947	520,618	10,476,329	145,547	10,330,782	113,909	10,737,491
FEBRUARY	9,640,603	466,462	9,174,141	122,054	9,052,087	98,327	9,420,222
TOTAL	54,076,735	2,748,909	51,327,826	787,554	50,540,272	552,551	52,736,630

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**PROJECTED APPLICABLE FUEL EXPENSE
SUMMARY
MARCH 2010 - FEBRUARY 2011**

	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>	<u>JULY</u>	<u>AUGUST</u>	<u>SEPTEMBER</u>	<u>OCTOBER</u>	<u>NOVEMBER</u>	<u>DECEMBER</u>	<u>JANUARY</u>	<u>FEBRUARY</u>	<u>TOTAL</u>
NATURAL GAS BILLED													
DEMAND CHARGE	\$6,208,926	\$5,748,707	\$5,716,544	\$5,745,129	5,713,060	5,711,366	5,224,572	5,176,022	5,666,763	5,956,394	5,955,539	6,025,650	68,848,671
COMMODITY CHARGE	37,883,531	28,963,004	22,100,923	16,031,173	16,536,917	16,490,840	17,422,818	25,958,852	30,849,504	40,035,258	42,486,692	37,682,704	332,442,217
TOTAL NATURAL GAS BILLED	44,092,457	34,711,711	27,817,467	21,776,302	22,249,977	22,202,206	22,847,390	31,134,873	36,516,268	45,991,652	48,442,231	43,708,354	401,290,888
INTERRUPTIBLE CREDIT	733,563	398,895	162,548	76,550	82,629	83,787	102,078	268,577	496,880	797,424	933,599	778,571	4,915,100
SENDOUT VOLUME IN MCF	118,116	65,289	30,512	14,477	14,896	14,940	18,339	47,824	84,259	131,996	151,296	126,875	818,819
DKT CONVERSION FACTOR	1.0320	1.0320	1.0320	1.0320	1.0320	1.0320	1.0320	1.0320	1.0320	1.0320	1.0320	1.0320	1.0320
PRICE \$/DKT	6.018	5.920	5.162	5.124	5.375	5.434	5.394	5.442	5.714	5.854	5.979	5.946	
GAS USED FOR UTILITY	782,787	454,890	174,356	30,587	53,672	26,384	59,200	116,415	292,486	614,178	857,774	902,067	4,364,797
NATURAL GAS TO STORAGE	-	(6,030,601)	(10,455,276)	(9,839,240)	(10,614,574)	(10,556,892)	(10,371,721)	(8,719,338)	(13,052)	-	-	-	(66,600,691)
FROM STORAGE PGW	9,477,928	2,596,863	173,553	-	-	-	-	12,384	3,510,428	14,075,962	18,826,790	13,862,969	62,536,878
FT FROM STORAGE	101,314	-	-	-	-	-	-	-	35,808	305,094	626,624	404,603	1,473,442
NET NATURAL GAS STORAGE	9,477,928	(3,433,737)	(10,281,723)	(9,839,240)	(10,614,574)	(10,556,892)	(10,371,721)	(8,706,952)	3,497,376	14,075,962	18,826,790	13,862,969	(4,063,812)
LNG TO STORAGE	(2,522,313)	(2,365,459)	(1,441,812)	(746,213)	-	-	(387,241)	(1,649,284)	(2,454,395)	(1,302,499)	-	-	(12,869,216)
FROM LNG PGW	546,590	522,749	528,338	502,164	515,574	515,574	498,220	507,949	481,686	1,037,671	2,364,003	1,957,767	9,978,286
FT FROM LNG	17,247	-	-	-	-	-	-	-	-	109,463	-	41,793	168,504
NET LNG STORAGE	(1,975,723)	(1,842,710)	(913,474)	(244,049)	515,574	515,574	110,980	(1,141,335)	(1,972,708)	(264,829)	2,364,003	1,957,767	(2,890,930)
NET NATURAL GAS EXPENSE	50,078,311	28,581,479	16,285,366	11,585,875	12,014,677	12,050,718	12,225,371	20,901,595	37,251,569	58,391,183	67,841,652	57,848,452	385,056,248
APPLICABLE GCR EXPENSE													
NET NATURAL GAS EXPENSE	50,078,311	28,581,479	16,285,366	11,585,875	12,014,677	12,050,718	12,225,371	20,901,595	37,251,569	58,391,183	67,841,652	57,848,452	385,056,248
PURCHASED ELECTRIC	112,300	75,200	76,400	73,700	66,100	59,200	66,500	78,200	91,300	99,900	94,600	130,100	1,023,500
TOTAL APPLICABLE EXPENSES	50,190,611	28,656,679	16,361,766	11,659,575	12,080,777	12,109,918	12,291,871	20,979,795	37,342,869	58,491,083	67,936,252	57,978,552	386,079,748
TOTAL GCR FIRM SALES	7,168,080	4,996,636	2,402,054	1,414,230	1,143,152	1,098,553	1,036,605	1,620,343	3,758,250	6,519,499	10,330,782	9,052,087	50,540,272

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STATEMENT OF RECONCILIATION

MARCH 2010 THROUGH FEBRUARY 2011

			NET COST OF FUEL	GCR FIRM SALES	IRC FACTOR APPLIED	INTERRUPT. REVENUE CREDIT	APPLICABLE EXPENSES	GCR FACTOR APPLIED	GCR REVENUE BILLED	SSPC & MIGRATION REVENUE	MONTHLY OVER/(UNDER) RECOVERY	E FACTOR DISTRIBUTED ON GCR	CUMULATIVE OVER/(UNDER) RECOVERY
			1	2	3	4 = (2 * 3)	5 = (1 - 4)	6	7	8	9 = (7 + 8 - 5)	10	11
			\$	MCF	\$	\$	\$	\$	\$	\$	\$	\$	\$
FEBRUARY 2009 OVER-COLLECTION												8,868,730	
MARCH	2010	Estimated	50,190,611	7,168,080	0.1142	818,296	49,372,315	7.2976	52,309,780	44,928	2,982,394	1,257,844	4,240,237
APRIL		Estimated	28,656,679	4,996,636	0.1142	570,408	28,086,271	7.3455	36,702,786	43,964	8,660,479	876,802	13,777,518
MAY		Estimated	16,361,766	2,402,054	0.1142	274,214	16,087,552	7.3455	17,644,286	44,949	1,601,684	421,509	15,800,711
JUNE		Estimated	11,659,575	1,414,230	0.1142	161,446	11,498,129	7.3455	10,388,229	46,410	(1,063,489)	248,167	14,985,388
JULY		Estimated	12,080,777	1,143,152	0.1142	130,500	11,950,276	7.3455	8,397,023	48,762	(3,504,492)	200,599	11,681,495
AUGUST		Estimated	12,109,918	1,098,553	0.1142	125,409	11,984,509	7.3455	8,069,421	45,883	(3,869,205)	192,772	8,005,062
SEPTEMBER		Estimated	12,291,871	1,036,605	0.1142	118,337	12,173,534	7.3455	7,614,386	50,386	(4,508,762)	181,902	3,678,202
OCTOBER		Estimated	20,979,795	1,620,343	0.1142	184,976	20,794,819	7.3455	11,902,229	50,428	(8,842,162)	284,335	(4,879,624)
NOVEMBER		Estimated	37,342,869	3,758,250	0.1142	429,036	36,913,833	7.3455	27,606,227	45,956	(9,261,651)	659,492	(13,481,783)
DECEMBER		Estimated	58,491,083	6,519,499	0.1142	744,255	57,746,828	7.3455	47,888,983	47,131	(9,810,715)	1,144,032	(22,148,466)
JANUARY	2011	Estimated	67,936,252	10,330,782	0.1142	1,179,345	66,756,907	7.3455	75,884,756	33,566	9,161,415	1,812,830	(11,174,221)
FEBRUARY		Estimated	<u>57,978,552</u>	<u>9,052,087</u>	0.1142	<u>1,033,371</u>	<u>56,945,181</u>	7.3455	<u>66,492,109</u>	<u>37,228</u>	<u>9,584,155</u>	<u>1,588,447</u>	<u>(1,619)</u>
Total			<u>386,079,748</u>	<u>50,540,272</u>		<u>5,769,594</u>	<u>380,310,154</u>	7.3455	<u>370,900,214</u>	<u>539,591</u>	<u>(8,870,347)</u>	<u>8,868,730</u>	

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STATEMENT OF RECONCILIATION

SEPTEMBER 2009 THROUGH FEBRUARY 2010

		DEMAND CHARGES 1	COMMODITY CHARGES 2	NET COST OF FUEL 3 = (1 + 2)	FIRM SALES 4	IRC FACTOR APPLIED 5	INTERRUPT. REVENUE CREDIT 6 = (4 * 5)	APPLICABLE EXPENSES 7 = (3 - 6)	GCR FACTOR APPLIED 8	GCR REVENUE BILLED 9	SSPC & MIGRATION REVENUE 10	MONTHLY OVER/(UNDER) RECOVERY 11 = (9 + 10 - 7)	NATURAL GAS REFUNDS* 12	CUMULATIVE OVER/(UNDER) RECOVERY 13
		\$	\$	\$	MCF	\$	\$	\$	\$	\$	\$	\$	\$	\$
2008-2009 OVER-COLLECTION														\$ 24,637,712
2008-2009 INTEREST														973,740
TOTAL "E" FACTOR														\$ 25,611,453
SEPTEMBER 2009	Actual	5,935,878	4,879,824	10,815,702	1,074,087	0.1650	177,171	10,638,531	7.1358	7,715,994	13,920	(2,908,617)	0	22,702,835
OCTOBER	Actual	6,283,269	11,831,369	18,114,638	1,670,689	0.1140	190,459	17,924,179	7.0900	11,879,385	12,844	(6,031,951)	0	16,670,885
NOVEMBER	Actual	5,982,645	20,458,177	26,440,822	3,081,608	0.1140	351,303	26,089,519	7.0900	22,136,103	36,034	(3,917,382)	33,129	12,786,632
DECEMBER	Actual	6,165,442	48,091,009	54,256,451	5,671,027	0.1140	646,497	53,609,954	7.1699	41,026,407	42,880	(12,540,667)	0	245,965
JANUARY 2010	Estimated	6,217,505	62,457,561	68,675,066	9,679,705	0.1139	1,102,518	67,572,548	7.2497	70,174,957	40,301	2,642,711	0	2,888,676
FEBRUARY	Estimated	6,282,952	53,712,237	59,995,190	8,954,621	0.1138	1,019,024	58,976,165	7.2497	64,917,591	38,628	6,980,054	0	8,868,730

* Revised

RECONCILIATION OF DEMAND CHARGES

		DEMAND CHARGES LESS SSPC 1	FIRM SALES 2	DEMAND CHARGE IN EFFECT 3	DEMAND CHARGES BILLED 4 = (2 * 3)	MONTHLY DEMAND OVER/(UNDER) 5 = (4 - 1)	CUMULATIVE DEMAND OVER/(UNDER) 6
		\$	\$	\$	\$	\$	\$
2008-2009 UNDER-COLLECTION							(4,805,447)
SEPTEMBER 2009	Actual	5,962,793	1,074,087	1.3693	1,470,747	(4,492,046)	(9,297,493)
OCTOBER	Actual	6,310,649	1,670,689	1.3537	2,261,612	(4,049,037)	(13,346,530)
NOVEMBER	Actual	6,036,695	3,081,608	1.3537	4,171,573	(1,865,122)	(15,211,653)
DECEMBER	Actual	6,111,265	5,671,027	1.3450	7,627,247	1,515,982	(13,695,671)
JANUARY 2010	Estimated	6,166,446	9,679,705	1.3362	12,934,022	6,767,576	(6,928,095)
FEBRUARY	Estimated	6,231,920	8,954,521	1.3362	11,965,031	5,733,111	(1,194,984)

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STATEMENT OF RECONCILIATION

SEPTEMBER 2008 THROUGH AUGUST 2009

		DEMAND CHARGES	COMMODITY CHARGES	NET COST OF FUEL	GCR FIRM SALES	IRC FACTOR APPLIED	INTERRUPT. REVENUE CREDIT	APPLICABLE EXPENSES	GCR FACTOR APPLIED	GCR REVENUE BILLED	SSPC & MIGRATION REVENUE	MONTHLY OVER/(UNDER) RECOVERY	NATURAL GAS REFUNDS	CUMULATIVE OVER/(UNDER) RECOVERY
		1	2	3 = (1 + 2)	4	5	6 = (4 * 5)	7 = (3 - 6)	8	9	10	11 = (9 + 10 - 7)	12	13
		\$	\$	\$	MCF	\$	\$	\$	\$	\$	\$	\$	\$	\$
2007-2008 OVER-COLLECTION														30,502,871
2007-2008 INTEREST														604,368
TOTAL "E" FACTOR														31,107,239
SEPTEMBER 2008	Actual	5,743,105	13,234,572	18,977,677	1,099,000	0.1776	195,182	18,782,495	12.8382	14,021,704	(11,895)	(4,772,685)	30,893	26,365,446
OCTOBER	Actual	5,635,443	26,862,274	32,497,717	1,406,906	0.2166	304,736	32,192,981	12.6527	17,771,264	(32,123)	(14,453,840)	0	11,911,606
NOVEMBER	Actual	6,550,561	44,262,034	50,812,595	3,398,837	0.2166	736,188	50,076,407	12.6527	42,962,363	(66,343)	(7,180,387)	0	4,731,219
DECEMBER	Actual	6,289,652	79,739,222	86,028,874	7,193,130	0.2166	1,558,032	84,470,842	12.6527	90,987,340	1,211	6,517,709	0	11,248,928
JANUARY * 2009	Actual	6,435,366	115,846,080	122,281,446	9,221,074	0.2113	1,947,952	120,333,494	11.6767	106,465,137	(11,417)	(13,879,774)	0	(2,630,846)
FEBRUARY	Actual	6,111,744	72,302,663	78,414,407	8,874,697	0.2059	1,827,300	76,587,107	10.7007	94,948,381	22,064	18,383,339	0	15,752,493
MARCH	Actual	6,430,718	63,796,066	70,226,784	6,690,089	0.2091	1,398,563	68,828,221	9.5600	63,294,692	44,372	(5,489,157)	0	10,263,336
APRIL	Actual	5,946,579	18,947,534	24,894,113	4,373,233	0.2122	928,000	23,966,113	8.4192	36,909,123	(37,181)	12,905,830	0	23,169,165
MAY	Actual	5,730,009	8,251,279	13,981,288	2,186,285	0.2122	463,930	13,517,358	8.4192	18,441,508	(15,429)	4,908,721	0	28,077,886
JUNE	Actual	5,655,558	4,646,395	10,301,953	1,380,535	0.2141	295,504	10,006,449	7.8004	10,761,684	9,612	764,846	0	28,842,732
JULY	Actual	5,590,155	4,485,606	10,075,761	1,162,540	0.2159	250,992	9,824,769	7.1815	8,449,439	(19,548)	(1,394,878)	6,275	27,454,129
AUGUST	Actual	5,819,131	4,756,418	10,575,549	1,017,205	0.2159	219,615	10,355,934	7.1815	7,388,777	14,398	(2,952,760)	136,343	24,637,712
TOTAL		71,938,021	457,130,143	529,068,164	48,003,530		10,125,993	518,942,171		512,401,413	(102,279)	(6,643,037)	173,510	

* Revised

RECONCILIATION OF DEMAND CHARGES

		DEMAND CHARGES LESS SSPC	FIRM SALES	DEMAND CHARGE IN EFFECT	DEMAND CHARGES BILLED	MONTHLY DEMAND OVER/(UNDER)	CUMULATIVE DEMAND OVER/(UNDER)
		1	2	3	4 = (2 * 3)	5 = (4 - 1)	6
		\$	\$	\$	\$	\$	\$
2007-2008 UNDER-COLLECTION *							(379,572)
SEPTEMBER 2008	Actual	5,750,031	1,099,000	1.4100	1,549,535	(4,200,496)	(4,580,068)
OCTOBER	Actual	5,650,439	1,406,906	1.4168	1,993,304	(3,657,135)	(8,237,202)
NOVEMBER	Actual	6,605,502	3,398,837	1.4168	4,815,472	(1,790,030)	(10,027,233)
DECEMBER	Actual	6,270,947	7,193,130	1.4168	10,191,227	3,920,280	(6,106,953)
JANUARY * 2009	Actual	6,416,111	9,221,074	1.3994	12,903,509	6,487,398	380,445
FEBRUARY	Actual	6,091,349	8,874,697	1.3819	12,263,944	6,172,595	6,553,040
MARCH	Actual	6,408,953	6,690,089	1.4021	9,380,173	2,971,220	9,524,260
APRIL	Actual	5,923,866	4,373,233	1.4223	6,220,049	296,184	9,820,444
MAY	Actual	5,705,766	2,186,285	1.4223	3,109,553	(2,596,213)	7,224,231
JUNE	Actual	5,630,763	1,380,535	1.4036	1,937,719	(3,693,045)	3,531,187
JULY	Actual	5,563,346	1,162,540	1.3849	1,610,002	(3,953,344)	(422,157)
AUGUST	Actual	5,792,047	1,017,205	1.3849	1,408,727	(4,383,319)	(4,805,477)
TOTAL		71,809,119	48,003,530		67,383,214	(4,425,905)	

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CALCULATION OF RECOVERED CHARGES

MARCH 1, 2010 - 2ND QUARTER FILING

MARCH 2010 - FEBRUARY 2011

	<u>50% of March</u>	<u>11.5 Months</u>	<u>Total</u>
			(MCF) (\$)
Firm Sales (Mcf)	3,584,040	46,956,232	50,540,272
GCR (\$ / Mcf)	\$ 7.2497	\$ 7.3455	
Total GCR Projected Recovery	\$ 25,983,215	\$ 344,916,999	\$ 370,900,214
SSPC and Migration Revenue			\$ 539,591
Total Projected Recovery			\$ 371,439,805

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Change In Rates 2nd Quarter Filing

Rates Effective March 1, 2010

Distribution Charge

	<u>Delivery</u>	<u>Surcharges</u>			<u>Total</u>
	<u>Delivery Charge</u>	<u>Restructuring & Consumer Education</u>	<u>Universal Service & Ener. Cons.</u>	<u>Surcharges</u>	<u>Distribution Charge / Mcf</u>
Residential GS	\$6.1840	\$0.0230	\$2.3683	\$2.3913	\$8.5753
Commercial GS/MUNGS	\$5.2449	\$0.0230	\$2.3683	\$2.3913	\$7.6362
Industrial GS	\$5.2465	\$0.0230	\$2.3683	\$2.3913	\$7.6378
Phila.Housing Authority (PHA)	\$5.1889	\$0.0230	\$2.3683	\$2.3913	\$7.5802
Municipal (MS)	\$3.8178	\$0.0230	\$2.3683	\$2.3913	\$6.2091
Phila.Housing Authority (GS)	\$5.2817	\$0.0230	\$2.3683	\$2.3913	\$7.6730

Proposed Rates

	<u>12/01/09 Distribution Charge</u> (4)	<u>12/01/09 GCR</u> (2)	<u>12/01/09 Commodity Rate</u> (3)=(1)+(2)	<u>03/01/09 Distribution Charge</u> (4)	<u>03/01/09 GCR</u> (5)	<u>03/01/09 Commodity Rate</u> (6)=(4)+(5)	<u>Increase</u> (7)=(6)-(3)
Residential GS	\$8.2187	\$7.2497	\$15.4684	\$8.5753	\$7.3455	\$15.9208	\$0.4524
Commercial GS/MUNGS	\$7.2796	\$7.2497	\$14.5293	\$7.6362	\$7.3455	\$14.9817	\$0.4524
Industrial GS	\$7.2812	\$7.2497	\$14.5309	\$7.6378	\$7.3455	\$14.9833	\$0.4524
Phila.Housing Authority (PHA)	\$7.2236	\$7.2497	\$14.4733	\$7.5802	\$7.3455	\$14.9257	\$0.4524
Municipal (MS)	\$5.8525	\$7.2497	\$13.1022	\$6.2091	\$7.3455	\$13.5546	\$0.4524
Phila.Housing Authority (GS)	\$7.3164	\$7.2497	\$14.5661	\$7.6730	\$7.3455	\$15.0185	\$0.4524

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PHILADELPHIA GAS WORKS
MARCH 1, 2010 - 2nd QUARTER FILING
UNIVERSAL SERVICE & ENERGY CONSERVATION SURCHARGE

	<u>Expenses in</u>	
	<u>the Surcharge</u>	
Conservation Works Program (CWP)	\$ 2,350,000	
Customer Responsibility Program (CRP) Discount	\$ 88,764,553	
Senior Citizen Discount	\$ 8,381,397	*
<u>February 2009 Under Collection</u>	<u>\$ 25,398,774</u>	
Total \$ to be Recovered	\$ 124,894,724	
Total Applicable Volumes	Mcf 52,736,630	
Universal Service & Energy Conservation Surcharge	<u><u>\$ 2.3683</u></u>	

* This is the Senior Citizen Discount on the Delivery Charge, GCR and Restructuring Surcharge which is used to calculate the Universal Services Surcharge. The total senior citizen discount is \$9,674,954.

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STATEMENT OF RECONCILIATION
UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE

SEPTEMBER 2009 THROUGH FEBRUARY 2010

<u>Month</u>		<u>Applicable Volumes</u>	<u>USC Charge</u>	<u>USC Revenue Billed</u>	<u>USC Expenses</u>	<u>Monthly Over/(Under) Recovery</u>	<u>Cumulative Over/(Under) Recovery</u>
FY 09 Reconciliation							(\$16,969,970)
September 2009	Actual	1,150,818	\$ 2.1939	\$ 2,524,721	\$ (2,153,841)	\$ 4,678,563	(\$12,291,408)
October	Actual	1,767,561	\$ 1.9752	\$ 3,491,286	\$ (40,348)	\$ 3,531,634	(\$8,759,774)
November	Actual	3,219,163	\$ 1.9752	\$ 6,358,491	\$ 6,734,653	\$ (376,162)	(\$9,135,937)
December	Actual	5,912,752	\$ 1.9935	\$ 11,786,776	\$ 15,321,783	\$ (3,535,008)	(\$12,670,945)
January 2010	Estimated	9,963,431	\$ 2.0117	\$ 20,043,434	\$ 26,502,656	\$ (6,459,221)	(\$19,130,166)
February	Estimated	9,228,703	\$ 2.0117	\$ 18,565,382	\$ 24,833,990	\$ (6,268,608)	(\$25,398,774)

<u>USC Expenses</u>	<u>Sep-09</u>	<u>Oct-09</u>	<u>Nov-09</u>	<u>Dec-09</u>	<u>Jan-10</u>	<u>Feb-10</u>
Conservation Works	\$ 4,831	\$ 6,668	\$ 189,476	\$ 226,108	\$ 250,000	\$ 250,000
CRP Discount	\$ (3,045,003)	\$ (1,064,794)	\$ 5,209,577	\$ 13,204,050	\$ 23,546,623	\$ 22,025,068
CRP Forgiveness	\$ 629,746	\$ 652,062	\$ 605,458	\$ 655,452	\$ 707,542	\$ 722,725
Senior Citizen Discount	\$ 256,585	\$ 365,716	\$ 730,142	\$ 1,236,173	\$ 1,998,491	\$ 1,836,197
	\$ (2,153,841)	\$ (40,348)	\$ 6,734,653	\$ 15,321,783	\$ 26,502,656	\$ 24,833,990

<u>CRP Participation</u>				
Average participation rate (Actual)	81,483	81,078	81,248	81,905
Rate case participation rate	(76,500)	(76,500)	(76,500)	(76,500)
CRP Over (Under) participation	<u>4,983</u>	<u>4,578</u>	<u>4,748</u>	<u>5,405</u>
<u>Average Shortfall Per CRP Participant</u>				
CRP Discount	\$ (3,045,003)	\$ (1,064,794)	\$ 5,209,577	\$ 13,204,050
Average participation rate	81,483	81,078	81,248	81,905
Average shortfall per CRP participant	<u>\$ (37)</u>	<u>\$ (13)</u>	<u>\$ 64</u>	<u>\$ 161</u>

Natural Gas Prices Used for PGW - 2nd Quarter GCR Filing

	GLOBAL INSIGHT (GI) PRICES										Basis Differentials								NYMEX Futures 1/19/10 Close	Prices Used For Gas Cost Inputs											
	Transco			TETCO							Jan 2009 Henry Hub	Transco			TETCO					ACTUAL	Transco			TETCO							
	Sta.30	Sta. 45	Sta. 65	ELA	WLA	ETX	STX	Average ELA/VETX	M-1	Sta 30		Sta 45	Sta 65	ELA	WLA	ETX	STX	Average ELA/VETX			M-1	Sta 30	Sta 45	Sta 65	ELA	WLA	ETX	STX	ELA/VETX	M-1	
2010:01																							5.66	5.80	5.87	5.82	5.81	5.70	5.73	5.76	5.79
2010:02	3.27	3.37	3.44	3.40	3.38	3.27	3.29	3.34	3.44	3.43	(0.16)	(0.06)	0.01	(0.03)	(0.05)	(0.16)	(0.14)	(0.10)	0.01	5.557	NYMEX	5.40	5.50	5.57	5.53	5.51	5.40	5.42	5.46	5.57	
2010:03	3.15	3.26	3.33	3.30	3.27	3.15	3.17	3.23	3.33	3.33	(0.18)	(0.07)	0.00	(0.03)	(0.06)	(0.18)	(0.16)	(0.11)	0.00	5.536	NYMEX	5.36	5.47	5.54	5.51	5.48	5.36	5.38	5.43	5.54	
2010:04	3.41	3.53	3.58	3.56	3.54	3.41	3.43	3.49	3.58	3.59	(0.18)	(0.06)	(0.01)	(0.03)	(0.05)	(0.18)	(0.16)	(0.11)	(0.01)	5.499	NYMEX	5.32	5.44	5.49	5.47	5.45	5.32	5.34	5.39	5.49	
2010:05	3.85	3.96	4.01	3.99	3.97	3.85	3.86	3.92	4.01	4.02	(0.17)	(0.06)	(0.01)	(0.03)	(0.05)	(0.17)	(0.16)	(0.10)	(0.01)	5.546	GI-NYMEX	4.61	4.72	4.77	4.75	4.73	4.61	4.62	4.68	4.77	
2010:06	3.65	3.76	3.81	3.80	3.77	3.65	3.66	3.73	3.81	3.82	(0.17)	(0.06)	(0.01)	(0.02)	(0.05)	(0.17)	(0.16)	(0.10)	(0.01)	5.611	GI-NYMEX	4.55	4.66	4.71	4.70	4.67	4.55	4.56	4.62	4.71	
2010:07	4.09	4.19	4.24	4.23	4.21	4.09	4.11	4.16	4.24	4.25	(0.16)	(0.06)	(0.01)	(0.02)	(0.04)	(0.16)	(0.14)	(0.09)	(0.01)	5.694	GI-NYMEX	4.81	4.91	4.96	4.95	4.93	4.81	4.83	4.88	4.96	
2010:08	4.14	4.25	4.29	4.28	4.26	4.14	4.16	4.21	4.29	4.30	(0.16)	(0.05)	(0.01)	(0.02)	(0.04)	(0.16)	(0.14)	(0.09)	(0.01)	5.762	GI-NYMEX	4.87	4.98	5.02	5.01	4.99	4.87	4.89	4.94	5.02	
2010:09	4.02	4.15	4.21	4.19	4.16	4.02	4.04	4.11	4.21	4.22	(0.20)	(0.07)	(0.01)	(0.03)	(0.06)	(0.20)	(0.18)	(0.11)	(0.01)	5.791	GI-NYMEX	4.81	4.94	5.00	4.98	4.95	4.81	4.83	4.89	5.00	
2010:10	4.08	4.21	4.27	4.25	4.23	4.08	4.10	4.17	4.27	4.28	(0.20)	(0.07)	(0.01)	(0.03)	(0.05)	(0.20)	(0.18)	(0.12)	(0.01)	5.889	GI-NYMEX	4.88	5.01	5.07	5.05	5.03	4.88	4.90	4.97	5.07	
2010:11	4.13	4.28	4.34	4.32	4.29	4.13	4.17	4.23	4.34	4.34	(0.21)	(0.06)	0.00	(0.02)	(0.05)	(0.21)	(0.17)	(0.12)	0.00	6.199	GI-NYMEX	5.06	5.21	5.27	5.25	5.22	5.06	5.10	5.15	5.27	
2010:12	3.99	4.14	4.24	4.19	4.15	3.99	4.03	4.09	4.24	4.23	(0.24)	(0.09)	0.01	(0.04)	(0.08)	(0.24)	(0.20)	(0.14)	0.01	6.534	GI-NYMEX	5.14	5.29	5.39	5.34	5.30	5.14	5.18	5.24	5.39	
2011:1	4.11	4.23	4.29	4.26	4.23	4.11	4.13	4.19	4.30	4.28	(0.17)	(0.05)	0.01	(0.02)	(0.05)	(0.17)	(0.15)	(0.09)	0.02	6.754	GI-NYMEX	5.35	5.47	5.53	5.50	5.47	5.35	5.37	5.42	5.54	
2011:2	4.08	4.20	4.27	4.23	4.21	4.08	4.11	4.16	4.27	4.26	(0.18)	(0.06)	0.01	(0.03)	(0.05)	(0.18)	(0.15)	(0.11)	0.01	6.714	GI-NYMEX	5.31	5.43	5.50	5.46	5.44	5.31	5.34	5.38	5.50	

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Actual Natural Gas Billed

	<u>Oct-09</u>	<u>Nov-09</u>	<u>Dec-09</u>
Williams	\$ 2,420,648	\$ 2,360,799	\$ 2,517,750
Texas Eastern	\$ 2,248,446	\$ 2,454,863	\$ 2,619,831
Dominion	\$ 125,889	\$ 122,927	\$ 140,247
Equitrans	\$ 41,756	\$ 47,699	\$ 48,665
Spot Purchases -Transco	\$ -	\$ 1,013	\$ -
Spot Purchases -Tetco	\$ -	\$ -	\$ -
Transco Supply1	\$ -	\$ -	\$ -
Transco Supply2	\$ 4,726,022	\$ 1,518,804	\$ 3,890,500
Transco Supply3	\$ -	\$ -	\$ -
Transco Supply4	\$ -	\$ -	\$ -
Transco Supply5	\$ -	\$ -	\$ -
Transco Supply6	\$ 1,598,050	\$ 1,488,000	\$ 1,537,600
Transco Supply7	\$ 1,782,453	\$ 1,150,633	\$ 3,100,000
Transco Supply8	\$ 2,543,150	\$ 2,330,800	\$ 1,420,100
Transco Supply9	\$ -	\$ -	\$ -
Transco Supply10	\$ 908,300	\$ 1,453,500	\$ 1,581,775
Transco Supply11	\$ -	\$ -	\$ -
Transco Supply12	\$ 1,169,838	\$ -	\$ -
Transco Supply13	\$ -	\$ -	\$ -
Transco Supply14	\$ 1,181,100	\$ 643,350	\$ 695,330
Transco Supply15	\$ -	\$ -	\$ -
Transco Supply16	\$ -	\$ -	\$ -
Transco Supply17	\$ -	\$ -	\$ -
Transco Supply18	\$ -	\$ -	\$ -
Transco Supply19	\$ -	\$ -	\$ -
Transco Supply20	\$ 754,850	\$ 661,500	\$ 807,550
Transco Supply21	\$ -	\$ -	\$ -
Transco Supply22	\$ -	\$ 1,476,600	\$ 1,746,850
Transco Supply23	\$ -	\$ 639,000	\$ 695,950
Tetco Supply1	\$ 1,021,223	\$ 500,720	\$ 1,660,681
Tetco Supply2	\$ 214,457	\$ 1,278,000	\$ 1,395,000
Tetco Supply3	\$ -	\$ 629,250	\$ 685,875
Tetco Supply4	\$ 590,550	\$ 641,250	\$ 698,275
Tetco Supply5	\$ -	\$ 583,350	\$ 633,330
Tetco Supply6	\$ -	\$ -	\$ -
Tetco Supply7	\$ -	\$ -	\$ -
Tetco Supply8	\$ -	\$ -	\$ -
Tetco Supply9	\$ -	\$ -	\$ -
Tetco Supply10	\$ -	\$ -	\$ -
Tetco Supply11	\$ -	\$ -	\$ -
Tetco Supply12	\$ -	\$ -	\$ -
Tetco Supply13	\$ 868,988	\$ 6,139,184	\$ 8,273,513
Tetco Supply14	\$ 1,240,000	\$ 1,396,800	\$ 1,606,265
Tetco Supply15	\$ -	\$ -	\$ -
Tetco Supply16	\$ -	\$ 626,250	\$ 2,707,553
Tetco Supply17	\$ 747,100	\$ 1,194,675	\$ 1,417,630
Total Costs	\$ 24,182,819	\$ 29,338,968	\$ 39,880,270
Capacity Release Credits	\$ 255,736	\$ 210,999	\$ 213,767
Off System Sales	\$ -	\$ -	\$ -
Gas Transportation Purchases	\$ 9,335	\$ 31,140	\$ 36,366
Adjustment/Reconciliation	\$ 752,894	\$ (719,014)	\$ (1,278,325)
Total Natural Gas Billed	\$ 25,200,784	\$ 28,862,093	\$ 38,852,078

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**Philadelphia Gas Works
Summary of Fuels Purchased
Three Months Ending December 2009**

	<u>Actual</u>				<u>Projected</u>			<u>Total</u>	<u>Actual Over/Under vs Projected</u>			
	<u>Oct-09</u>	<u>Nov-09</u>	<u>Dec-09</u>	<u>Total</u>	<u>1st Qtr Filing Oct-09</u>	<u>1st Qtr Filing Nov-09</u>	<u>1st Qtr Filing Dec-09</u>		<u>Oct-09</u>	<u>Nov-09</u>	<u>Dec-09</u>	<u>Total</u>
Total Natural Gas Billed	\$ 25,200,784	\$ 28,862,093	\$ 38,852,078	\$ 92,914,955	\$ 23,805,542	\$ 34,989,918	\$ 43,504,682	\$ 102,300,142	\$ 1,395,242	\$ (6,127,825)	\$ (4,652,604)	\$ (9,385,187)
Less Interruptible Credit Gas Used For Utility	\$ 283,820	\$ 1,754,703	\$ 1,244,062	\$ 3,282,585	\$ 204,234	\$ 502,873	\$ 882,780	\$ 1,589,887	\$ 79,586	\$ 1,251,830	\$ 361,282	\$ 1,692,698
	\$ 98,285	\$ 277,453	\$ 515,721	\$ 891,459	\$ 94,210	\$ 269,557	\$ 604,281	\$ 968,047	\$ 4,075	\$ 7,896	\$ (88,560)	\$ (76,588)
	\$ 24,818,679	\$ 26,829,937	\$ 37,092,295	\$ 88,740,911	\$ 23,507,097	\$ 34,217,488	\$ 42,017,622	\$ 99,742,208	\$ 1,311,582	\$ (7,387,551)	\$ (4,925,327)	\$ (11,001,297)
Pipeline Storages												
(To)	\$ (6,715,995)	\$ (2,984,499)	\$ (1,772,238)	\$ (11,472,732)	\$ (6,407,929)	\$ (1,547,286)	\$ -	\$ (7,955,214)	\$ (308,066)	\$ (1,437,213)	\$ (1,772,238)	\$ (3,517,518)
From	\$ 569,842	\$ 3,141,441	\$ 18,910,470	\$ 22,621,753	\$ -	\$ 3,235,517	\$ 16,880,591	\$ 20,116,107	\$ 569,842	\$ (94,076)	\$ 2,029,879	\$ 2,505,646
Net Pipeline Storages	\$ (6,146,153)	\$ 156,942	\$ 17,138,232	\$ 11,149,021	\$ (6,407,929)	\$ 1,688,231	\$ 16,880,591	\$ 12,160,893	\$ 261,776	\$ (1,531,289)	\$ 257,641	\$ (1,011,872)
LNG Storage												
(To)	\$ (1,175,930)	\$ (1,476,472)	\$ (778,039)	\$ (3,430,441)	\$ (1,242,251)	\$ (2,514,062)	\$ (1,446,185)	\$ (5,202,499)	\$ 66,321	\$ 1,037,590	\$ 668,146	\$ 1,772,058
From	\$ 555,039	\$ 858,006	\$ 704,203	\$ 2,117,248	\$ 512,353	\$ 565,894	\$ 1,058,908	\$ 2,137,155	\$ 42,686	\$ 292,112	\$ (354,705)	\$ (19,907)
Net LNG Storage	\$ (620,891)	\$ (618,466)	\$ (73,836)	\$ (1,313,193)	\$ (729,899)	\$ (1,948,168)	\$ (387,277)	\$ (3,065,343)	\$ 109,008	\$ 1,329,702	\$ 313,441	\$ 1,752,150
Net Natural Gas	\$ 18,051,635	\$ 26,368,413	\$ 54,156,691	\$ 98,576,739	\$ 16,369,270	\$ 33,957,552	\$ 58,510,936	\$ 108,837,757	\$ 1,682,365	\$ (7,589,139)	\$ (4,354,245)	\$ (10,261,018)
APPLICABLE GCR EXPENSES												
Net Natural Gas Expense	\$ 18,051,635	\$ 26,368,413	\$ 54,156,691	\$ 98,576,739	\$ 16,369,270	\$ 33,957,552	\$ 58,510,936	\$ 108,837,757	\$ 1,682,365	\$ (7,589,139)	\$ (4,354,245)	\$ (10,261,018)
Electric	\$ 63,003	\$ 72,409	\$ 99,760	\$ 235,172	\$ 78,500	\$ 91,600	\$ 100,100	\$ 270,200	\$ (15,497)	\$ (19,191)	\$ (340)	\$ (35,028)
Total GCR Expenses	\$ 18,114,638	\$ 26,440,822	\$ 54,256,451	\$ 98,811,911	\$ 16,447,770	\$ 34,049,152	\$ 58,611,036	\$ 109,107,957	\$ 1,666,868	\$ (7,608,330)	\$ (4,354,585)	\$ (10,296,046)

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GAS SERVICE TARIFF



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Issued by: Thomas Knudsen
President and CEO

PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

PHILADELPHIA GAS WORKS

List of Changes Made by this Tariff Supplement

DEFINITIONS (PAGE No. 13)

The Lost and Unaccounted for Retainage Rate decreased from 3.9% to 3.8%.

GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67)

In the definition of “GAC,” the “GAC” value effective March 1, 2010 increases from \$(0.01800) per Ccf to \$(0.01754) per Ccf.

In the definition of “IRC,” the “IRC” value effective March 1, 2010 increases from \$0.01140 to \$0.01141 per Ccf.

In the definition of “SSC,” the “SSC” value effective March 1, 2010 increases from \$0.75437 per Ccf to \$0.76350 per Ccf.

GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GAS COST RATE (Page No. 68)

The Gas Cost Rate (GCR) effective March 1, 2010 increases from \$0.72497 per Ccf to \$0.73455 per Ccf.

UNIVERSAL SERVICE CHARGE (PAGE No. 81)

The Universal Services Charge effective March 1, 2010 increases from \$0.20117 per Ccf to \$0.23683 per Ccf.

GENERAL SERVICE – RATE GS (Page No. 83)

The GCR for Residential, Commercial, and Industrial Services increases from \$0.72497 per Ccf to \$0.73455 per Ccf, effective March 1, 2010.

MUNICIPAL SERVICE – RATE MS (Page No. 87)

The GCR for Municipal Service increases from \$0.72497 per Ccf to \$0.73455 per Ccf, effective March 1, 2010.

PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (Page No. 90)

The GCR for Philadelphia Housing Authority Service increases from from \$0.72497 per Ccf to \$0.73455 per Ccf, effective March 1, 2010.

**DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS
FIRM SERVICE (Pages 135-136)**

The GCR for NGVS Firm increases from \$0.72497 per Ccf to \$0.73455 per Ccf, effective March 1, 2010.

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Philadelphia Gas Works

NATURAL GAS SUPPLY SERVICES – As defined in 66 Pa.C.S. § 2202.

NON-BASIC UTILITY SERVICE – Leased or purchased merchandise, appliances or special services including but not limited to merchandise and appliance installation fees, rental and repair costs, meter testing fees, special construction charges and other nonrecurring charges that are not essential to delivery or metering of Gas Service.

"PGW" or "Company" - refers to Philadelphia Gas Works.

PGW CHARGES - The portion of the consolidated PGW bill that itemizes the charges for the Basic Utility Service provided by PGW. The PGW Charges are separate and apart from the Natural Gas Supplier charges that may be itemized on a consolidated PGW bill.

PARTICIPANT – See definition of Customer Responsibility Program Participant.

PHYSICAL METER READ (or READING) - A meter read where a PGW service person takes an actual Meter Read of a Customer's meter. A reading taken by an Automatic Meter Reading device shall be deemed a Physical Meter Read.

PUBLIC UTILITY CODE - Title 66 of Pennsylvania Consolidated Statutes which establishes the powers and duties of the PUC.

PUBLIC UTILITY COMMISSION (PUC or Commission) - The agency that is empowered by the Public Utility Code to regulate public utilities and Natural Gas Suppliers.

RESIDENT - An owner, Tenant, or occupant who makes the dwelling unit his/her residence.

RESIDENTIAL BUILDING - A building containing one or more dwelling units occupied by one or more Tenants, but excluding nursing homes, hotels and motels.

RETAIL SALES SERVICE - Service to a Customer whereby the Customer receives firm or interruptible gas supply as well as transportation from the Company.

SUPPLIER OF LAST RESORT (SOLR) - The Company in its role of providing Natural Gas Supply Services to Customers that do not elect another Supplier or choose to be served by the Supplier of Last Resort, Customers that are refused service from another Natural Gas Supplier, or Customers whose Natural Gas Supplier fails to deliver the required gas supplies, in accordance with this Tariff. Each Customer may only have one Supplier of Last Resort.

TENANT - Any person or group of persons whose dwelling unit in a Residential Building is provided gas pursuant to an oral or written rental arrangement for such dwelling unit, but who is not the Customer of record of PGW for such Gas Service.

TRANSPORTATION SERVICE - Service to a Customer whereby the Customer receives transportation, but not firm or interruptible gas supply from the Company.

UNACCOUNTED FOR GAS – Unaccounted for gas is the difference in the amount of gas delivered to the Company's distribution system and the amount billed to customers. The current Lost and Unaccounted for Gas and Retainage Rate percentage is 3.8%. The percentage changes annually on December 1st and is based upon actual data for the preceding 12 months ending August 31st.

C = Change

GAS COST RATE (GCR) -- SECTION 1307(f)

I. PROVISION FOR ADJUSTMENT

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) for Firm Retail Sales Service Gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates calculated in a manner set forth below, pursuant to 66 Pa.C.S. §1307(f). Such rates for Firm Sales Service Gas may be increased or decreased from time to time under the procedures set forth in Section II.B. below to reflect changes in the level of Gas costs incurred or projected to be incurred by PGW related to Sales Service.

II. DEFINITIONS

C - The current cost of Natural Gas and other raw materials determined as follows: (a) for all types of Gas, project the cost for each purchase (adjusted for net current Gas stored) for the computation year plus (b) the of (1) the projected book value of non-current Gas at the beginning of the computation year minus (2) the projected book value of non-current Gas at the end of the computation year. In addition to any cost authorized by the Commission, the cost of Natural Gas may include any item included in the definition of Natural Gas costs set forth in 66 Pa.C.S. § 1307(h) ("Definition"). The Factor "C" includes two components -- Commodity Costs and Demand Costs which are defined as follows: Commodity Costs - the actual cost of natural gas and purchased electric for firm customers that does not include the fixed costs associated with the transportation and storage of natural gas; and Demand Costs - the fixed costs associated with the transportation and storage of natural gas for firm customers.

Computation Year - The 12-month forecast period as identified in the Company's annual 1307 (f) filing and each quarterly GCR filing.

E - Experienced net over billing (or under billing) of the cost of Natural Gas and other raw materials applicable to the GCR reported in the most recent Section 1307(f) proceeding. Such over billings (or under billings) will be made with interest at the rate and method set forth by the Pennsylvania Public Utility Commission. Additionally, supplier refunds received prior to the end of the August billing period will be included in the Factor "E." The Factor "E" includes two components -- Commodity Costs and Demand Costs which are defined above in the Factor "C" definition.

Firm Sales Service - The service provided to Customers who receive firm supply service from PGW. The term does not include the service provided to Customers who receive interruptible supply service from PGW.

GAC - The "E" factor component of the GCR, representing the net overcollection or undercollection of Natural Gas and other raw materials costs. The currently effective GAC is \$(0.01990) per Ccf for Commodity Costs and \$0.00236 per Ccf for Demand Costs, for service on or after March 1, 2010. The total Gac is \$(0.01754) per Ccf. (I)

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (\$0.0001) to be applied to each Mcf of Gas supplied under Rates GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates and is equal to the SSC plus the GAC minus the IRC.

IRC - Interruptible Revenue Credit - The credit defined in Subsection VI below. The currently effective IRC is \$0.01141 per Ccf for service on or after March 1, 2010. (I)

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas,

(I) – Increase

PHILADELPHIA GAS WORKS

liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC-Sales Service Charge - The purchased Gas costs determined to the nearest $\frac{1}{100}$ of a cent (\$0.0001). The currently effective SSC is \$0.62735 per Ccf for Commodity Costs and \$0.13615 per Ccf for Demand Costs, for service on or after March 1, 2010. The total SSC is \$0.76350 per Ccf.

(I)

(I) – Increase

PHILADELPHIA GAS WORKS

III. COMPUTATION OF GAS COST RATE

A. The GCR shall be computed to the nearest one-thousandth cent (\$0.00001) in accordance with the formula set forth below as the terms are defined in Section II:

$$\begin{aligned} \text{SSC} &= \text{C/S} \\ \text{GAC} &= \text{E/S} \\ \text{GCR} &= \text{SSC} + \text{GAC} - \text{IRC} \end{aligned}$$

B. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September.

The currently effective Gas Cost Rate is \$0.73455 per Ccf, for service on or after March 1, 2010. (I)

IV. REPORTING REQUIREMENTS

A. The Company's rates are subject to quarterly adjustments for recovery of the Gas Cost Rate under procedures set forth in Section 1307 (f) of the Public Utility Code.

B. The filing of the Company's annual Section 1307(f) filing, annual Gas Cost Rate, effective during the billing period of September through August, shall be submitted to the Commission by March 1 of each year, with a February 1 pre-filing date.

C. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.

D. If it shall be determined, from audit by the Commission, or by final order entered after notice and hearing, that the application of this clause has resulted in the overcollection or undercollection of revenues, then the Company shall apply such over/undercollection as a credit or debit against future Gas Cost Rates.

V. PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission.

VI. INTERRUPTIBLE REVENUE CREDIT (IRC)

A. The GCR rate shall be credited with an Interruptible Revenue Credit (IRC) equal to the margin realized from interruptible sales under PGW's Interruptible Sales Tariff Rates: BPS, LBS; and CG (Total Margin Revenue).

B. The IRC shall be set each year in the Company's 1307(f) proceeding to reflect the Total Margin Revenue. The rate per Mcf shall be calculated by dividing the Total Margin Revenue by total applicable firm sales. For the period September 1, 2003 through August 31, 2004 the IRC shall be initially set to reflect the Total Margin Revenue authorized by the Commission in its final order at M-00021612 (entered March 31, 2003).

(I) - Increase

UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of the Conservation Works Program (CWP); and, 4) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$ 0.23683/Ccf.

(I)

(I) - Increase

PHILADELPHIA GAS WORKS

GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after March 1, 2010

AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 12.00 per month for Residential and Public Housing Authority Customers.
\$ 18.00 per month for Commercial and Municipal Customers
\$ 50.00 per month for Industrial Customers

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$ 0.73455 per Ccf for Residential and Public Housing (I)
\$ 0.73455 per Ccf for Commercial and Municipal Customers (I)
\$ 0.73455 per Ccf for Industrial Customers (I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.61840 per Ccf for Residential
\$0.52817 per Ccf for Public Housing
\$0.52449 per Ccf for Commercial and Municipal Customers
\$0.52465 per Ccf for Industrial Customers

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and Restructuring and Consumer Education Surcharge.

(I) – Increase

MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after March 1, 2010.

AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters):

\$ 18.00 per month

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$0.73455 per Ccf (I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.38178 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge.

Also,

The following Riders may apply:

(I) – Increase

PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after March 1, 2010

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters);

\$18.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.73455 per Ccf (I)

Plus

DISTRIBUTION CHARGE:

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.51889 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; and The Restructuring and Consumer Education Surcharge.

(I) – Increase

**DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS
FIRM SERVICE**

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after
March 1, 2010

AVAILABILITY

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

CHARACTER OF SERVICE

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

MONTHLY RATE

CUSTOMER CHARGE:

\$35.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.73455 per Ccf (I)

Plus

DISTRIBUTION CHARGE:

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.13212 per Ccf

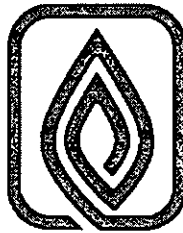
(B) Surcharges:

Universal Service and Energy Conversation Surcharge; and The Restructuring and Consumer Education Surcharge.

(I) – Increase

PHILADELPHIA GAS WORKS

GAS SUPPLIER TARIFF



Issued by: Thomas Knudsen
President and CEO
PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

List of Changes Made by this Tariff

9.14. LOAD BALANCING SURCHARGE, 9.14.A. (Page No. 39)

The load balancing charge decreases from \$42.2917 per design day Mcf to \$41.8579 per design day Mcf.

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PHILADELPHIA GAS WORKS

9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$ 41.8579 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures.

(D)

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$BSC = ((C - E) / (S))$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs. The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S" - projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

(D) - Decrease

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA EMAIL AND REGULAR MAIL

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Commerce Building, Suite 1102
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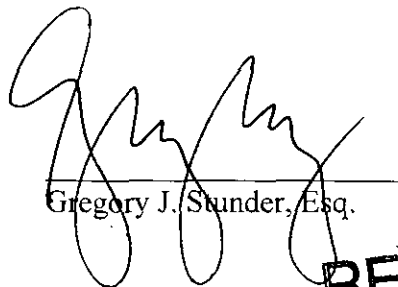
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Cambridge MA 02140

Date: February 25, 2010



Gregory J. Stunder, Esq.

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SECRETARY'S BUREAU

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Company **PA PUC**

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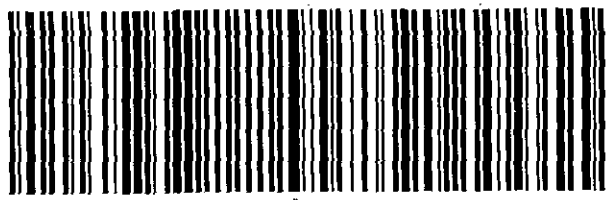
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4a Express Package Service.

FedEx Priority Overnight Next business morning. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.
 FedEx Standard Overnight Next business afternoon. Saturday Delivery NOT available.
 FedEx 2Day Second business day. Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.
 FedEx Express Saver Third business day. Saturday Delivery NOT available.
FedEx Envelope rate not available. Minimum charge: One pound rate.

4b Express Freight Service

FedEx 1Day Freight* Next business day. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.
 FedEx 2Day Freight Second business day. Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.
* Call for Confirmation.

5 Packaging

FedEx Envelope* FedEx Pak* Includes FedEx Small Pak, FedEx Large Pak, and FedEx Sundry Pak. FedEx Box

6 Special Handling

SATURDAY Delivery Not available for FedEx Standard Overnight, FedEx First Overnight, FedEx Express Saver, or FedEx 3Day Freight.
 HOLD Weekday at FedEx Location Not available for FedEx First Overnight.
 Does this shipment contain dangerous goods?
 No Yes As per attached Shipper's Declaration. Yes Shipper's Declaration not required. Dry Ice Dry Ice, 3, UN 1845 Car.
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8 Residential Delivery Signature Options If you require a signature:

No Signature Required Package may be left without obtaining a signature for delivery.
 Direct Signature Someone at recipient's address may sign for delivery. Fee applies.
 Indirect Signature If no one is available at recipient's address, someone at a neighboring address may sign for delivery. Fee applies.

Rev. Date 10/06 Part #158279-D1364-2006 FedEx-PRINTED IN U.S.A.-SRF

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