

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Application Of PPL Electric Utilities :
Corporation Under 15 Pa.C.S. §1511(c) For A :
Finding And Determination That The Service :
To Be Furnished By The Applicant Through :
Its Proposed Exercise Of The Power Of :
Eminent Domain To Acquire A Right-Of-Way :
And Easement Over And Across The Lands Of : Docket No. A-_____

Larue High For The Proposed Effort :
Mountain #1 & #2 138 kV Taps In :
Chestnuthill And Polk Townships, Monroe :
County, Pennsylvania Is Necessary Or Proper :
For The Service, Accommodation, :
Convenience Or Safety Of The Public :

**APPLICATION OF
PPL ELECTRIC UTILITIES CORPORATION**

TO THE PENNSYLVANIA PUBLIC UTILITY COMMISSION:

I. INTRODUCTION AND OVERVIEW

1. PPL Electric Utilities Corporation (“PPL Electric”) herein files this Application, pursuant to 15 Pa.C.S. §1511(c), for a finding and determination that the service to be furnished through its proposed exercise of the power of eminent domain to acquire a right-of-way and easement over and across the lands of Larue High for the proposed Effort Mountain #1 & #2 138 kV Taps (“Effort Mountain Taps”) in Chestnuthill and Polk Townships, Monroe County, Pennsylvania, is necessary or proper for the service, accommodation, convenience or safety of the public.

2. PPL Electric's address is Two North Ninth Street, Allentown, Pennsylvania 18101.

3. PPL Electric's attorneys are:

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PPL Electric's attorneys are authorized to receive all notices and communications regarding this Application.

4. PPL Electric is a corporation organized and existing under the laws of the Commonwealth of Pennsylvania. It was duly formed by consolidation and merger, having received Letters Patent dated June 4, 1920, from the Governor of the Commonwealth of Pennsylvania. PPL Electric is now subject to the Pennsylvania Business Corporation Law of

1988, P.L. 1444, No. 177, Section 103, *as amended*, 15 Pa.C.S. §§ 1101 *et seq.* PPL Electric submits this Application pursuant Section 1511 of the Business Corporation Law of 1988, 15 Pa.C.S. § 1511.

5. PPL Electric furnishes electric service to approximately 1.4 million customers throughout its certificated service territory, which includes all or portions of twenty-nine counties and encompasses approximately 10,000 square miles in eastern and central Pennsylvania. PPL Electric is a “public utility” and an “electric distribution company” as defined in Sections 102 and 2803 of the Pennsylvania Public Utility Code, 66 Pa.C.S. §§ 102, 2803. PPL Electric is a “public utility corporation” as defined in Section 1103 of the Business Corporation Law of 1988, 15 Pa.C.S. § 1103.

6. PPL Electric owns approximately 5,000 miles of transmission lines operating at 69,000 volts or higher, approximately 330 substations with a capacity of 10,000 kilovolt-amperes or more, and approximately 43,000 miles of distribution lines operating at less than 69,000 volts.

7. This Application includes the accompanying, separately-bound Attachments A-E. Attachment A to this Application is a map of PPL Electric’s transmission system showing substations and transmission lines. PPL Electric’s transmission system is operated as part of the PJM Interconnection LLC (“PJM”), which has been approved by the Federal Energy Regulatory Commission (“FERC”) as the Regional Transmission Organization (“RTO”) of the transmission systems of electric utilities in the region that includes PPL Electric’s service territory.

8. The proposed transmission line will be approximately 5.7 miles in length and will originate at PPL Electric’s Siegfried-Jackson #1 & #2 138 kV Transmission Line in Chestnuthill Township, Monroe County and proceed to the proposed new Effort Mountain 138-12 kV Substation (“Effort Mountain Substation”) in Chestnuthill Township, Monroe County. In

addition, a portion of the Effort Mountain Taps will pass through Polk Township, Monroe County.

9. The purpose of the total Project, which includes the Effort Mountain Taps, the proposed Effort Mountain Substation, and additional distribution facilities, is to relieve existing and projected overloaded conditions on distribution lines and transformers serving the Sun Valley/Jonas area, which is one of PPL Electric's poorest performing areas.

10. On January 8, 2010, PPL Electric filed with the Commission the "Application Of PPL Electric Utilities Corporation Filed Pursuant To 52 Pa Code Chapter 57, Subchapter G, For Approval Of The Siting And Construction Of The Effort Mountain #1 & #2 138 kV Taps In Chestnuthill And Polk Townships, Monroe County, Pennsylvania" (hereinafter the "Siting Application"). The Siting Application was docketed at Docket No. A-2010-2152104.

11. With the Siting Application, PPL Electric filed Exhibits A through G and Appendices 1 through 8, which provide additional detailed information regarding the Effort Mountain Taps. The Siting Application and its accompanying Exhibits and Appendices are incorporated herein by reference. A complete copy of the Siting Application has been served on Larue High. The Siting Application is incorporated herein by reference.

12. On January 15, 2010, PPL Electric filed the "Petition Of PPL Electric Utilities Corporation For A Finding That A Building To Shelter Control Equipment At The Effort Mountain Substation To Be Constructed In Chestnuthill Township, Monroe County, Pennsylvania Is Reasonably Necessary For The Convenience Or Welfare Of The Public," at Docket No. A-2010-2153061 ("Zoning Petition"). Included in the Zoning Petition was Exhibit A, an aerial photograph of the area where PPL Electric proposes to construct the Effort Mountain

138-12 kV Substation. On Exhibit A, the locations of proposed facilities are indicated. The Zoning Petition is incorporated herein by reference.

II. DESCRIPTION OF THE PROJECT

13. In order to continue to provide adequate and reliable service in the Sun Valley/Jonas area in Monroe County, PPL Electric proposes to construct the Effort Mountain Taps, approximately 5.7 miles of new 138 kV transmission line, which will supply the new Effort Mountain Substation. Completion of the Project will relieve the neighboring Meckesville 69-12 Substation and the 12 kV distribution lines that are supplied by it, the Meckesville 69-1 and 69-2 12 kV lines, which presently serve a portion of the Sun Valley/Jonas area.

14. The proposed Effort Mountain Taps will extend from the existing Siegfried-Jackson #1 & #2 138 kV Transmission Line to the site of the new Effort Mountain Substation. The Effort Mountain Taps will be located in Polk and Chestnuthill Townships, Monroe County.

15. The Effort Mountain Taps will be built for double circuit 138 kV operation. Initially, only one circuit will be installed on 4.6 miles of the transmission line. The second circuit will be installed for this 4.6 mile section of the transmission line when appropriate to meet future growth. The remaining portion of the line, approximately 1.1 miles in length, will be constructed for double circuit 138 kV operation. One circuit on this 1.1 mile section of the transmission line will be operated at 138 kV, and the second circuit will be operated initially at 12 kV, as a distribution line. The source for the line to be operated initially at 12 kV will be the proposed Effort Mountain Substation.

16. The basic functional arrangement of PPL Electric's existing transmission system in the area is shown in Figure B-1 to Exhibit B of the Siting Application. Figure B-1 is a functional one-line diagram of the existing facilities. A one-line diagram of the facilities in the area as altered by the Project is provided in Figure B-3 to Exhibit B of the Siting Application.

This Figure shows the proposed electrical system in the area, including the Effort Mountain Taps, the Effort Mountain Substation, and the distribution lines that will be supplied by the Effort Mountain Substation.

17. Approximately 44 poles with an average height of 100 feet will be needed for the construction of the Effort Mountain Taps. The average span length will be about 700 feet. Poles with no line angle, *i.e.*, tangent poles will be monopoles equipped with steel upswept conductor support arms. Angle structures will be either single steel poles or two-pole structures depending on the severity of the line angle, and may be guyed. Some tangent poles will be direct embedded depending on span length, with some tangent poles requiring concrete foundations. All angle poles will be installed on concrete foundations. Photographs and sketches showing proposed structure types are shown at the end of Exhibit E to the Siting Application.

18. Each circuit for the Effort Mountain Taps will have three power conductors. The conductors will be 556.5 kcmil (thousand circular mils) 24/7 stranding ACSR (aluminum core steel reinforced). There will be one ground wire, which will be 3/8 inch high strength steel wire.

19. The Effort Mountain Taps will be designed according to and will generally exceed all National Electric Safety Code minimum standards. Further information regarding the engineering design of the Project is provided in Exhibit E to the Siting Application.

20. The Project will be designed and constructed in accordance with PPL Electric's Magnetic Field Management Program and Electric and Magnetic Fields Policy. That policy is explained in Appendix 4 to the Siting Application.

21. The estimated total cost of the Project, including the Effort Mountain Taps, Effort Mountain Substation, and related distribution lines is approximately \$8,755,000. Construction of

the Project is scheduled to begin as soon as practical in order to meet an in-service date of November, 2011.

III. NEED FOR THE EFFORT MOUNTAIN TAPS

22. Through a system planning process and PPL Electric's planning guidelines, PPL Electric identifies facilities that require reinforcement to enable it to continue to provide adequate and reliable service to the public and plan appropriate measures to assure reasonably continuous supply to the entire regional load, even during adverse conditions.

23. In order to assure that PPL Electric's transmission and distribution systems can supply load reliably during summer and winter peak conditions and provide service at an acceptable voltage level through the daily load cycle, PPL Electric has adopted a set of defined planning standards, which are set forth in PPL Electric's Reliability Principles and Practices manual ("RP&P"). The RP&P recognizes the necessity of maintaining a proper balance between service reliability and the cost of service and that large, long, and frequent interruptions are to be avoided.

24. Through its system planning process, PPL Electric has identified that, due to load growth, the distribution facilities serving the Sun Valley/Jonas area are operating near or at their capacity during peak periods. Further, it is projected that the loads on the Meckesville 69-1 12 kV distribution line is projected to exceed its normal planning guidelines commencing in 2009 and continuing in each year thereafter until the system in the area can be reinforced. The Meckesville 69-2 12 kV line began to exceed its normal planning guidelines in 2006, and it exceeded emergency guidelines in 2008. It is expected to exceed emergency guidelines in each year thereafter until the system in the area can be reinforced. Operating these lines beyond their planning ratings will overheat the lines and anneal the conductors, which could result in an outage of the facilities. A failure of the Meckesville 69-1 12 kV distribution lines would

interrupt service to approximately 1,100 customers for extended periods of times until the lines could be repaired or replaced. A failure of the Meckesville 69-2 12 kV distribution lines would interrupt service to approximately 2,000 customers for extended periods of times until the lines could be repaired or replaced. Further, exceeding normal planning guidelines violates the planning standards in the RP&P.

25. Greater demand has been placed on the on electrical facilities serving the Sun Valley/Jonas area as a result of load growth due to housing development. Specifically, in recent years, the number of customers served from the Meckesville 69-1 12 kV line has increased by an average of 3 percent per year, and the number of customers served from the Meckesville 69-2 12 kV line has increased by an average of 6 percent per year.

26. PPL Electric's RP&P guidelines limit the number of customers served from a distribution line to 1,300. Presently, the Meckesville 69-1 12 kV distribution line extends south from the substation to serve more than 2,350 customers, and the Meckesville 69-2 12 kV distribution line extends east from the substation and serves more than 2,700 customers.

27. Like the distribution lines, the transformers at the Meckesville 69-12 kV Substation will become overloaded. This substation has two 69-12 kV transformers: one with a rating of 11.2 Megavolt Amperes ("MVA") and the second with a rating of 15 MVA. It is projected that, in 2011, the load on these transformers will exceed their normal planning guidelines.

28. Normally, PPL Electric would temporarily resolve, or at least mitigate, interruptions of service by transferring load to neighboring circuits. In the Sun Valley/Jonas area, however, load transfer capability is limited, especially at times of peak loads, because loads on neighboring circuits are also approaching their emergency planning guidelines. If additional

load were transferred to these neighboring lines, their emergency planning guidelines would be exceeded, which could result in their failures. Because there is limited capacity available to transfer load away from the transformers at the Meckesville 69-12 kV Substation to other transformers, a transformer failure at the Meckesville 69-12 kV Substation would lead to an extended outage for more than 3,000 customers until repairs could be made or a transformer could be replaced.

29. In addition to being heavily loaded, the distribution lines in this area are among the poorest performing distribution lines in PPL Electric's system. The distribution lines perform poorly because they are very long and are exposed to hazards such as falling trees for much of their lengths.

30. After identifying these reliability issues, PPL Electric developed a plan to reinforce the distribution system in the area. PPL Electric examined various electrical solutions, or functional configurations, to enable it to continue to provide adequate and reliable service to the public and plan appropriate measures to assure reasonably continuous supply to the Sun Valley/Jonas area. After extensive analysis, PPL Electric concluded that the preferred functional configuration was to construct a new 138-12 kV substation, together with new 12 kV distribution lines in Chestnut and Polk Townships, Monroe County.

31. The principal part of the plan requires construction of approximately 5.7 miles of new 138 kV transmission lines, the proposed Effort Mountain Taps that will connect the Siegfried-Jackson 138 kV Transmission Lines to the proposed Effort Mountain Substation. The new Effort Mountain Substation, in turn, will supply new 12 kV distribution lines. Initially, there will be two new distribution lines. More lines may be added in the future as appropriate to meet load growth.

32. One 12 kV distribution line from the Effort Mountain substation will extend north and serve a portion of the Indian Mountain Lakes Development, thereby reducing the load on the Meckesville 69-2 12 kV distribution line. The new line will serve approximately 1,400 customers. The second line from the Effort Mountain substation will extend south and serve residential developments along Jonas Road and State Route 534. This line will relieve the Meckesville 69-1 and the Gilbert 78-4 12 kV distribution lines. The second line will serve approximately 1,500 customers. The functional arrangement of the present distribution facilities and the facilities with the proposed solution are provided in Figure B-2 and Figure B-4 to Exhibit B of the Siting Application.

33. The Effort Mountain Taps will connect the Siegfried-Jackson 138 kV Transmission Lines to the new Effort Mountain Substation. The site for the substation was selected by PPL Electric to be central to the load it will serve. Locating the substation central to the load it will serve will increase reliability and operating flexibility.

IV. SITING ANALYSIS

34. In accordance with the Commission's regulations at 52 Pa. Code § 57.72(c), PPL Electric conducted an extensive, multi-faceted analysis to determine the preferred route for the Pennsylvania portion of the Effort Mountain Taps. This analysis included designation of a "Study Area," compilation of an environmental inventory, identification of alternative routes, analysis of the alternative routes, and selection of the proposed line route. This process enabled PPL Electric to select a route for the proposed Effort Mountain Taps that appropriately balances functional requirements, environmental impacts, social factors, and cost considerations.

35. For the Effort Mountain Taps, the Study Area was established based upon the Project's purpose, which is to connect the Siegfried-Jackson 138 kV Transmission Line with the Effort Mountain Substation to relieve overloading of facilities and improve service in the Sun

Valley/Jonas area. The Study Area for the project is shown on Figure C-1 to Exhibit C of the Siting Application.

36. PPL Electric's siting methodology is set forth in Exhibit D to the Siting Application. The siting method consisted of three principal steps:

- (a) Generate Macro Corridors. These macro corridors define the outer edges of the Area of Study.
- (b) Generate Alternative Corridors. Alternative corridors most suitable for the transmission line are generated from three primary perspectives:
 - (i) protection of the natural environment;
 - (ii) protection of the built environment; and
 - (iii) engineering requirements.
- (c) Identify alternative routes within the alternative corridors and select the preferred route.

37. The siting methodology used for determining the preferred route for the Effort Mountain Taps uses a series of grid cells on aerial photographs or maps, which are assigned a value indicating whether an area in a cell is suitable for a transmission line. The features of each cell are identified and the features are ranked from one (most suitable areas) to nine (constraint areas). Corridors with the cells having the lowest values have the highest overall suitability for a transmission line. This process is repeated several times with cells of decreasing size and progressively more detailed and precise data. To the extent practical, possible corridors were identified to avoid constraints. Although complete avoidance of all constraints is not feasible, PPL Electric sought corridors that would minimize intrusions into constrained areas.

38. In order to identify constraints, PPL Electric compiled three broad categories of data for the Study Area: ecological, land use/cultural, and technical/engineering. Data were obtained from a wide variety of sources, including state and local GIS databases, field

reconnaissance surveys, information supplied by public agencies, published documents, and publically available electronic information.

39. Alternative corridors were selected from three different perspectives, the Built Environment, the Natural Environment and Engineering Requirements.

- (a) The “Built Environment” refers to protecting human and cultural areas by reducing potential conflicts with existing residential neighborhoods and other community-valued buildings or historic sites.
- (b) The “Natural Environment” refers to protecting plants, animals and aquatic resources by minimizing the impact to ecological resources and natural habitat.
- (c) The “Engineering Requirements” refer to maximizing co-location and minimizing cost and schedule challenges by seeking the shortest path or utilizing existing rights-of-way, while avoiding areas that pose significant construction obstacles such steep slopes or unique agricultural practices.

Using these three perspectives to develop alternative corridors enabled PPL Electric to compare the relative costs and benefits of each corridor.

40. Using the above methodology, three alternative routes were identified, one from the Built Environment prospective, one from the Natural Environment prospective, and one from the Engineering Requirements prospective. The three routes initially identified are shown in Figure D-10 of the Siting Application. Each route connected the Siegfried-Jackson 138 kV Transmission Lines to the proposed substation site. The routes based on the perspectives of Built Environment and Natural Environment connected to the Siegfried-Jackson 138 kV Transmission Line in the southern portion of the Project Study Area. Due to their similarity, they were combined into a single route. The other route, which was developed from the perspective of Engineering Requirement, connected to the Siegfried-Jackson 138 kV Transmission Line in the northern portion of the Project Study Area. Thus, after reviewing the potential alternatives, PPL Electric settled upon two alternative routes for detailed examination.

41. After identifying these alternative routes, PPL Electric modified these alternative routes based upon field surveys and to further reduce their potential impacts. Further, the routes were adjusted to increase distances from residential properties and to remove them from the edges of forests in order to decrease the transmission line's visibility.

42. The result of these processes was two routes. One route, the Northern Route, is referred to as Route A. Route A is 5.86 miles in length. It ties into the Siegfried-Jackson 138 kV Transmission Line on the east side of Route 115, 1.2 miles north of the village of Effort in Chestnuthill Township. Route B, the Southern Route, is 5.54 miles in length. This alternative ties into the Siegfried-Jackson 138 kV Transmission Lines on the west side of Route 115, 0.5 miles northwest of the village of Effort in Chestnuthill Township. Route A and Route B are shown on Figure D-12 to Exhibit D of the Siting Application.

43. PPL Electric conducted an extensive public outreach program, which included meetings with, phone calls with and mailings to owners of property within 1,000 feet of the two alternate routes. In addition, PPL Electric established a website to disseminate information regarding the Project. Using these methods and advertisements, PPL Electric notified the public of an open house, which was held on April 13, 2009, in Brodheadsville, Pennsylvania.

44. Based on the public input from the open house, PPL Electric modified both routes to produce two additional alternative routes: Route A1, which is approximately 6.28 miles in length; and Route B1, which is approximately 5.87 miles in length. The four alternative routes, A, A1, B, and B1 are shown in Figure D-13 of the Siting Application.

45. The four line route alternatives were compared and a preferred route was selected based upon a detailed analysis of comments from the public, societal concerns, environmental impacts, engineering considerations, and cost. During this assessment phase, minor adjustments

to route alignment, based upon best practices, were conducted to decrease potential impacts of the specific routes. The quantitative and qualitative analysis of the four line route alternatives is set forth in Exhibit D of the Siting Application. Based on this analysis, PPL Electric selected Route B1 as the preferred route.

46. In order to receive further comment on Route B1, an additional open house was held on May 28, 2009. PPL Electric continued to work with landowners and other interested persons to further reduce the impact of the project, which resulted in a modified alignment of Route B1. The realignment involved moving the line further into the Jonas Mountain Preserve. Although the alignment would increase forest fragmentation in the Jonas Mountain Preserve, PPL Electric also has coordinated the purchase of an adjacent forested parcel through which the modified Route B1 also traverses, to be donated to the Jonas Mountain Preserve thereby substantially expanding the reserve and protecting the additional land from future development. By these means, PPL Electric addressed the concerns of the residents of Birch Hallow Estates, the Pocono Heritage Land Trust, which owns and manages the Jonas Mountain Preserve, and the owners of the adjacent forested parcel of land that will become part of the Jonas Mountain Preserve. This modified version of Route B1 is shown on Figure D-15 to Exhibit D of the Siting Application.

47. Based on the foregoing, PPL Electric selected the modified version of Route B1 as the route that will have the least impact on surrounding areas. A detailed description of the proposed route for the Effort Mountain Taps is provided at pages 53-55 of Exhibit D to the Siting Application.

V. PROPERTIES FOR WHICH CONDEMNATION IS SOUGHT

48. The route of the proposed Effort Mountain Taps crosses three tracts of land, the legal descriptions of which are provided in Exhibit B to this Application.

49. The name and post office address of the owner of record of said lands is: Ms. Larue High, RDI Box 259, Effort, Pennsylvania 18330.

50. PPL Electric has attempted to purchase the rights-of-way and easements over said tracts of land for the purposes described above but, to date, has been unable to reach any agreement with the property owner.

51. PPL Electric previously disclosed to Larue High that PPL Electric may seek to obtain a rights-of-way and easements across the properties by eminent domain and provided information concerning the power of eminent domain by providing the form of notice specified by the Commission at 52 Pa. Code § 57.91.

52. PPL Electric desires to enter upon, use, take, and appropriate a rights-of-way and easements across portions of the aforesaid lands to the extent authorized by law and reasonably necessary or appropriate for their corporate use as rights-of-way and easements for the construction, operation, and maintenance of the proposed line for the transmission of electric energy for light, heat, and power. A legal description of the rights-of-way and easements to be acquired by condemnation are provided in Exhibit C to this Application. A map of the rights-of-way and easements to be acquired by condemnation are provided in Exhibit D to this Petition.

53. The rights-of-way and easements sought to be acquired in this Application do not include property used as a burying ground, place of public worship, a dwelling house, or any part of the reasonable curtilage appurtenant thereto.

VI. THE REQUIREMENTS FOR CONDEMNATION HAVE BEEN SATISFIED

54. No other public utility is now furnishing, or has the corporate authority and certificate to furnish the same service as, or service similar to, that which PPL Electric will furnish by means of the taps to be constructed over and upon the right-of-way and easement to be acquired as set forth in this Petition.

55. The service to be furnished by PPL Electric through the proposed transmission line and related facilities is necessary or proper for the service, accommodation, convenience, or safety of the public for the reasons set forth in this Application and in the Siting Application filed at Docket No. A-2010-2152104

56. Appropriate resolutions were adopted by PPL Electric's Board of Directors authorizing and directing this Petition. A copy of the applicable resolutions is provided in Exhibit E to this Application and is made a part hereof.

VII. CONSOLIDATION OF RELATED PROCEEDINGS

57. On January 8, 2010, PPL Electric filed the Siting Application for the Effort Mount Taps, which was docketed at Docket No. A-2010-2152104. Issues related to the Siting Application are interrelated with this Application.

58. On January 15, 2010, PPL Electric filed the "Petition of PPL Electric Utilities Corporation For A Finding That a Building To Shelter Control Equipment At The Effort Mountain Substation To Be Constructed in Chestnuthill Township, Monroe County, Pennsylvania is Reasonably Necessary For The Convenience Or Welfare Of The Public" ("Zoning Petition"), which was docketed at Docket No. A-2010-2153061. Issues related to the Zoning Petition are interrelated with this Application.

59. On May 13, 2009, Albert Barney filed a Formal Complaint that pertains to the proposed Effort Mountain Taps, which was docketed at Docket No. C-2009-2107073. On June 3, 2009, PPL Electric filed an Answer and New Matter Responding to the Formal Complaint. On February 23, 2010, PPL Electric served Mr. Barney with complete copies of the Siting Application and Zoning Application, together with the accompanying Exhibits and Appendices. Issues related to the Formal Complaint are interrelated with this Application.

60. Pursuant to 52 Pa. Code §57.75(i)(1), PPL Electric requests that this Application for the exercise of the power of eminent domain be consolidated with the following: the Siting Application at Docket No. A-2010-2152104; the Zoning Petition at Docket No. A-2010-2153061; and the Formal Complaint at Docket No. C-2009-2107073.

61. PPL Electric previously has served a copy of the Siting Application upon the Ms. High, who owns the properties over which PPL Electric seeks to acquire a right-of-way and easement by the exercise of the power of eminent domain. In accordance with the requirements of 52 Pa. Code §57.75(i)(2), a complete copy of the Siting Application and accompanying Exhibits and Appendices has been served on the property owner.

VIII. CONCLUSION

WHEREFORE, PPL Electric Utilities Corporation respectfully requests that the Pennsylvania Public Utility Commission: (1) consolidate this Application for approval of the exercise of the power of eminent domain with the Siting Application at Docket No. A-2010-2152104, the Zoning Petition at Docket No. A-2010-2153061, and the Formal Complaint at Docket No. C-2009-2107073; and (2) find and determine that the service to be furnished by PPL Electric Utilities Corporation through the proposed exercise of the power of eminent domain, as set forth above, is reasonably necessary or proper for the service, accommodation, convenience, or safety of the public.

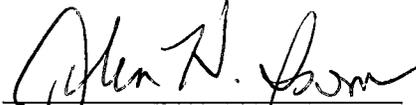
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Dated: March 4, 2010

Respectfully submitted,



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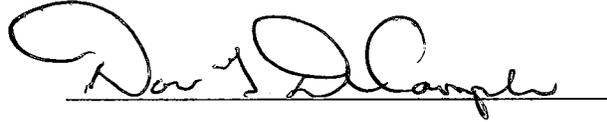
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VERIFICATION

I, David G. DeCampli, being the President of PPL Electric Utilities Corporation, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that PPL Electric Utilities Corporation to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsification to authorities.

Date: 3/3/10

A handwritten signature in black ink, appearing to read "David G. DeCampli", written over a horizontal line.

David G. DeCampli

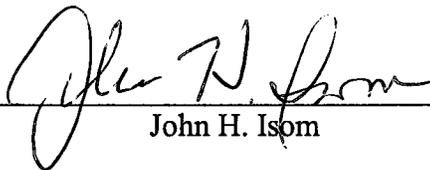
CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Larue High
RD 1 Box 259
Effort, PA 18330

Date: March 4, 2010



John H. Isom