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Deleted: PROVISIONS FOR RECOVERY OF SUPPLEMENTAL UNIVERSAL SERVICE FUND COSTS:

Variable Distribution Service Charge rates for electric service in Rate Schedules R, R-H and RT of this Tariff shall include ¶

\$x.xxxx per kWh for recovery of Supplemental Universal Service Fund Cost ("Supplemental USFC"), calculated in the manner set forth below, pursuant to Section 2804(8) of the Competition Act. The Supplemental USFC rate for electric service shall be designed to recover \$5.5 million annually (pursuant to the Order entered at M-00081945) with a reconciliation mechanism, in the manner set forth below.¶

¶

COMPUTATION OF SUPPLEMENTAL USFC.¶

The Supplemental USFC per kWh shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the following formula: ¶

¶

$$\text{SUPPLEMENTAL USFC} = \frac{(C + L) - E - D}{(S)} \quad \text{¶}$$

¶

The Supplemental USFC, so computed, shall be included in distribution rates charged to Customers for service pursuant to the rate schedules identified above. The amount of Supplemental USFC, per kWh, will vary, if appropriate, based upon annual filings by the Company.¶

¶

In computing the Supplemental USFC, per kWh, pursuant to the formula above, the following definitions shall apply.¶

¶

"SUPPLEMENTAL USFC" - Supplemental Universal Service Fund Charge determined to the nearest one-hundredth cent (0.01¢) to be included in rates for each kWh of Variable Distribution Service Charge calculated under Rate Schedules R, R-H, and RT, to recover Supplemental Universal Service Fund Costs. ¶

¶

"C" - Cost in dollars of the Supplemental Universal Service Fund Cost for the projected period. Such amount will be \$5.5 million pursuant to the Order entered at M-00081945. ¶

¶

"L" - incremental LURP expenditures of \$1 million in 2010, \$1.5 million in 2011, \$2.0 Million in 2012, and \$2.5 Million in 2013 as approved in the Joint Petition for Settlement of Docket No. P-2 ¶

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TRANSMISSION SERVICE CHARGE

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Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on an annual basis using the formula below.

TSC(n) = (C+E+I)/S(n) where:

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs assigned to the load serving entities in the PECO zone under the Regional Transmission Expansion Plan as well as the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$356 per mW. WC is a component of the 'C' factor

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

E – The estimated over or under recovery from the prior year. The reconciliation period shall be the 12 months ended October 31.

I – Interest on any over or under recovery balance. Interest shall be a rate of 6% and shall be calculated from the month of over or under collection to the mid-point of the recovery period.

n – rate class where: 1 = residential, 1a = RH, 1b = OP, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH, OP (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLS, POL, AL, SLP, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the application period. For the commercial and industrial class it shall be the estimated billed demand for the application period. The application period shall be the 12 month period starting the January 1 subsequent to the filing of the updated rate.

Filing Schedule: The estimated surcharge shall be filed December 1 prior to the start of the application period. The rate shall be effective on the first full billing cycle starting after January 1. The filing shall include a reconciliation for the 12 months ended October 31 prior to the filing date. The resultant over or under recovery shall be included in the Transmission service Charge commencing on January 1 following the reconciliation filing.

Current Transmission Service Rate.

Residential

R= \$0.0073 per kilowatthour

RH= \$0.0039 per kilowatthour

OP= \$0.0034 per kilowatthour

Small C&I = \$1.82 per billed kW

Large C&I = \$2.01 per billed kW

Street Lighting = \$0.0000 per kilowatthour

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SMART METER COST RECOVERY SURCHARGE

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Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all incremental costs associated with the Company's PaPUC-approved Smart Meter Program and to recover on a full and current basis the legacy meter cost.

Applicability: The surcharge shall be a per-customer charge calculated to the nearest one cent, which shall be added to the fixed distribution rates for billing purposes for all commercial and industrial customers with metered service. The surcharge shall be on a cents per kWh basis for residential customers calculated to the nearest one hundredth of a cent. The rate shall be calculated separately for each customer class (residential, small commercial and industrial, and large commercial and industrial).

Billing Provisions: The surcharge shall be calculated on a quarterly basis using the following formula:

$$SM(n) = [L(n) + (C + E + I/R(n))] / (1 - GRT)$$

L(n) = (L)/R(n) where:

C – the incremental cost of the Company's Smart Meter Program. These costs shall include the following:

Capital and expense items relating to all plan elements, equipment and facilities, as well as incremental administrative costs, the cost of the Company's customer acceptance program, and the cost, upon approval by the Commission, of acquiring a grant under the American Reinvestment and Recovery Act of 2009 as well as the cost of complying with the rules necessary to receive the grant. Specifically, these costs shall include, but are not limited to, the capital costs of capital expenditures for any equipment, software and facilities required to implement the Smart Meter Program, including depreciation, a return on the un-depreciated investment, and taxes, as well as operating and maintenance expenses. The rate of return to be used in calculating capital costs shall be at the Company's weighted average cost of capital. The return on equity used in developing the weighted average cost of capital shall be that allowed by the Commission in the Company's last base rate case except that in the first surcharge filing the return on equity shall be 10.5% with such return on equity adjusted through the reconciliation process to the level approved or stipulated to in the Company's next electric base rate case. The capital structure and the cost of debt and preferred stock shall be as filed in the Company's most recent quarterly earnings report. Administrative costs shall include incremental costs related to plan development and approval, cost analysis, measurement and verification, reporting, testing, upgrades, maintenance and personnel training plus any other incremental cost necessary to implement the PaPUC-approved Smart Meter Program. Costs recoverable under this surcharge shall also include cost, whether capital or expense that is stranded due to the implementation of the approved Smart Meter Program. Any reductions in operating expenses or avoided capital expenditures due to the Smart Meter Program will be deducted from the incremental costs of the Smart Meter Program to derive the net incremental cost of the Program that is recoverable. Such reductions shall include any reductions in the Company's current meter and meter reading costs.

L – The cost of the legacy meter system. Cost shall include the original cost of the meter investment less accumulated depreciation less accumulated deferred income taxes, the total of which represents rate base which shall be multiplied by a cost of capital as described in component "C" above. In addition to the above this component shall include the cost of meter reading, the asset use fee for the current AMR system, meter depreciation expense, and income taxes associate with the return on investment.

SM(n) = smart meter cost for customer class n including over or under recovery and associated interest

L(n) = legacy meter cost for customer class n including over or under recovery and associated interest

E – The estimated over or under recovery from the prior year. The reconciliation period shall be the 12 months ended June 30. There shall be one E factor for both the Smart Meter costs and the legacy cost

I – Interest on any over or under recovery balance. Interest shall be a rate of 6% and shall be calculated from the month of over or under collection to the mid-point of the recovery period.

n – rate class where, 1 = residential, 2 = small C&I, 3 = large C&I
Residential – Rates R, RH, OP
Small C&I – Rate GS
Large C&I – Rates HT, PD, EP

GRT – the current gross receipts tax

R – The total delivery service customers for the commercial and industrial rate class for the application period where the application period shall be as defined in the filing schedule. In the case of the residential class for the purposes of the Smart Meter charge it shall represent delivered sales for the application period.

Filing Schedule. The estimated surcharge shall be filed 15 days prior to the start of the application period. Quarterly rate shall be effective on the first full billing cycle starting after January 1, April 1, July 1, and October 1. The quarterly rates will only be updated if the rate changes by more than 5%. The reconciliation filing shall be made on August 1 of each year. The resultant over or under recovery shall be included in the Smart Meter surcharge commencing on January 1 following the reconciliation filing.

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PECO Energy Company

PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of expenditures associated with the Company's Energy Efficiency and Conservation Program Costs (EEPC) as approved at Docket No.M-2009-2093215.

Applicability: The surcharge shall be calculated to the nearest one-hundredth of a cent for billing purposes for all customers. The EEPC shall be charged to each rate schedule using the following units:

Rates R, R-SP, RS, RH, OP, CAP:	0.34 ¢/kWh	(C)
Rates GS, GS-SP:	0.27 ¢/kWh	(C)
Rates POL, SL-S, SL-E, AL, TLCL:	0.93 ¢/kWh	(C)
Rates HT, HT-SP, PD, PD-SP, EP:	\$0.91/kW based on PJM Peak Load Contribution	

The Variable Distribution Service charges, for the residential rate schedules shall include the above listed EEPC surcharge. For the municipal lighting rate schedules, the applicable variable or fixed distribution service charges shall include the EEPC surcharge.

For Rate GS, the EEPC shall be recovered through a separate variable distribution charge listed on customer's bills. For Rates PD, HT and EP, a PJM Peak Load Contribution (PLC) shall be determined in accordance with PJM rules and used to calculate the EEPC. Customer's PLC will be computed to the nearest kilowatt. The EEPC shall be recovered through a separate variable distribution charge listed on customer bills.

Calculation of EEPC Surcharge:

Billing Provisions: The surcharge shall be calculated by rate schedule using the following formula:

$$EEPC = \frac{(C) + (SWE) \times (1)}{(BU) \quad (1-T)}$$

C – The cost of the Energy Efficiency and Conservation Program includes: all expenditures, of the individual programs such as materials, equipment, installation, custom programs, evaluation measurement/verification, educating customers about availability to the extent not included in Consumer Education cost, not recovered through any separate recovery mechanism, and any other cost associated with implementation of the programs. Any direct load control benefits to the Company from the programs shall be credited against the cost. The program costs are those approved by the PAPUC and audit costs for the program ending May 31, 2013.

SWE – The cost in dollars of the PaPUC's Statewide Evaluator. These costs will be reconciled separately and added to the EEPC and will not be subject to the 2% spending limit of the EE&C Plan.

BU – The total Billing Units for the applicable recovery period commencing on January 1, 2010 and ending May 31, 2013.

T – The current Pennsylvania gross receipts tax rate included in base rates.

Filings and Reconciliations: A reconciliation filing will be made May 31 of each year although the rates will not be adjusted until May 31, 2013 of the final plan year, at which time any under or over recoveries will be reflected in rates in effect through December 31, 2013. If it is apparent that such methodology would result in a significant over or under recovery at May 31, 2013 for an individual customer class the Company will propose a rate adjustment prior to May 31, 2013. Interest will not be applied to any over or undercollections.

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Issued March 31, 2010.

Effective May 30, 2010.

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PECO Energy Company

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1989); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE, \$8.10

VARIABLE DISTRIBUTION SERVICE CHARGE:

All kWhs 6.08¢ per kWh

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, Transmission Service Charge, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, AND MITIGATION PLAN SURCHARGE APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

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4.78¢ per kWh for the first 500 kWh per dwelling unit ¶
5.52¢ per kWh for additional kWh
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Deleted: AVAILABILITY.¶ Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is provided through one meter. Service is also available for related farm purposes when such service is provided through one meter in conjunction with the farmhouse domestic requirements.¶ The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.¶ The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1988); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.¶ CURRENT CHARACTERISTICS. Standard single-phase secondary service.¶ DEFINITION OF PEAK-HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours a [67]
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PECO Energy Company

RATE R-H RESIDENTIAL HEATING SERVICE

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AVAILABILITY.

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$8.10 (I)

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VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

6.09¢ per kWh for all kWh

WINTER MONTHS. (October through May)

4.42¢ per kWh for all kWh

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ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge (C)

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS AND MITIGATION PLAN SURCHARGE APPLY TO THIS RATE.

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE. Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS. Standard.

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PECO Energy Company

RATE RS-2 NET METERING

PURPOSE:

This Rate sets forth the eligibility, terms and conditions applicable to Customers with installed qualifying renewable customer-owned generation using a net metering system.

APPLICABILITY:

This Rate applies to renewable customer-generators served under Rates R, RH, CAP, GS, HT, PD and EP who install a device or devices which are, in the Company's judgment, subject to Commission review, a bona fide technology for use in generating electricity from qualifying Tier I or Tier II alternative energy sources pursuant to Alternative Energy Portfolio Standards Act No. 2004-213 (Act 213) or Commission regulations and which will be operated in parallel with the Company's system. This Rate is limited to installations where the renewable energy generating system is intended primarily to offset part or all of the customer-generator's requirements for electricity. A renewable customer-generator is a non-utility owner or operator of a net metered generation system with a nameplate capacity of not greater than 50 kilowatts if installed at a residential service (Rate R, RH, or CAP) or not larger than 1,000 kilowatts at other customer service locations (Rate GS, HT, PD and EP), except for Customers whose systems are above 3 megawatts and up to 5 megawatts who make their systems available to operate in parallel with the Company during grid emergencies as defined by the regional transmission organization or where a microgrid is in place for the purpose of maintaining critical infrastructure such as homeland security assignments, emergency services facilities, hospitals, traffic signals, wastewater treatment plants or telecommunications facilities provided that technical rules for operating generators interconnected with facilities of the Company have been promulgated by the Institute of Electrical and Electronic Engineers "IEEE" and the Commission.

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Qualifying renewable energy installations are limited to Tier I and Tier II alternative energy sources as defined by Act 213 and Commission Regulations. The Customer's equipment must conform to the Commission's Interconnection Standards and Regulations pursuant to Act 213. This Rate is not applicable when the source of supply is service purchased from a neighboring electric utility under Borderline Service.

Service under this Rate is available upon request to renewable customer-generators on a first come, first served basis so long as the total rated generating capacity installed by renewable customer-generator facilities does not adversely impact service to other Customers and does not compromise the protection scheme(s) employed on the Company's electric distribution system.

METERING PROVISIONS:

A Customer may select one of the following metering options in conjunction with service under applicable Rate Schedule R, RH, CAP, GS, HT, PD or EP.

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1. A customer-generator facility used for net metering shall be equipped with a single bi-directional meter that can measure and record the flow of electricity in both directions at the same rate. A dual meter arrangement may be substituted for a single bi-directional meter at the Company's expense.
2. If the customer-generator's existing electric metering equipment does not meet the requirements under option (1) above, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense.

Additional metering equipment for the purpose of qualifying alternative energy credits owned by the customer-generator shall be paid for by the customer-generator. The Company shall take title to the alternative energy credits produced by a customer-generator where the customer-generator has expressly rejected title to the credits. In the event that the Company takes title to the alternative energy credits, the Company will pay for and install the necessary metering equipment to qualify the alternative energy credits. The Company shall, prior to taking title to any alternative energy credits, fully inform the customer-generator of the potential value of those credits and options available to the customer-generator for their disposition.

3. Meter aggregation on properties owned or leased and operated by a customer-generator shall be allowed for purposes of net metering. Meter aggregation shall be limited to meters located on properties within two (2) miles of the boundaries of the customer-generator's property. Meter aggregation shall only be available for properties located within the Company's service territory. Physical meter aggregation shall be at the customer-generator's expense. The Company shall provide the necessary equipment to complete physical aggregation. If the customer-generator requests virtual meter aggregation, it shall be provided by the Company at the customer-generator's expense. The customer-generator shall be responsible only for any incremental expense entailed in processing his account on a virtual meter aggregation basis.

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RATE RS-2 NET METERING (continued)

BILLING PROVISIONS:

The following billing provisions apply to customer-generators in conjunction with service under applicable Rates R, RH, CAP, GS, HT, PD, EP.

1. The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at the full retail rate consistent with Commission regulations. On an annual basis, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by Company to the customer-generator during the preceding year at the "full retail value for all energy produced" consistent with Commission regulations. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the distribution system, then through the remaining meters for the customer-generator's account equally at each meter's designated rate. Virtual meter aggregation is the combination of readings and billing for all meters regardless of rate class on properties owned or leased and operated by a customer-generator by means of the Company's billing process, rather than through physical rewiring of the customer-generator's property for a physical, single point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

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APPLICATION:

Customer-generators seeking to receive service under the provisions of this Rate must submit a written application to the Company demonstrating compliance with the Net Metering Rate provisions and quantifying the total rated generating capacity of the customer-generator facility.

MINIMUM CHARGE:

The Minimum Charges under Rate Schedule R, RH, CAP, GS, PD, HT and EP apply for installations under this Rate.

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RIDERS:

Bills rendered by the Company under this Rate shall be subject to charges stated in any other applicable Rate.

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PECO Energy Company

RATE OP OFF-PEAK SERVICE

AVAILABILITY.

In conjunction with Rates R, RT, R-H and with residence service under Rate GS, for any customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement. ~~Effective January 1, 2013 (last bill issued December 31, 2012) this rate will no longer be applicable.~~

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SPECIAL RULES AND REGULATIONS.

The normal control device furnished by the Company has a limited capacity. The customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 200 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 200 amperes the control device shall be furnished, installed and maintained by the customer. Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from customer to customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$2.00 per month
VARIABLE DISTRIBUTION SERVICE CHARGE: ~~6.09¢~~ per kWh

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ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 1

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge

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MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS AND MITIGATION PLAN SURCHARGE APPLY TO THIS RATE.

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PAYMENT TERMS. Standard.

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PECO Energy Company

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules. For service configurations that are nominally 120/208 volts, 3 phase, 4 wires and the service capacity exceeds 750 kVa for transformers located either inside or outside the building, the only rate option available to the customer will be Rate HT. For service configurations that are nominally 277/480 volts, 3 phase, 4 wires and capacity exceeds either 750 kVa for transformers located inside the building or 1,500 kVa for transformers located outside the building, the only rate option available to the customer will be Rate HT.

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CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

- \$ 11.00 for single-phase service without demand measurement, or
- \$ 14.30 for single-phase service with demand measurement, or
- \$38.00 for polyphase service.

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VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$5.65 per kW of billed demand
- 0.61¢ per kWh for all kWh

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 * 1.71¢ per kWh for the next 80 hours' use of the billing demand ¶
 1.08¢ per kWh for additional use; except ¶
 0.47¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge

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STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, AND MITIGATION PLAN SURCHARGE APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, the billing demand will not be less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

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PECO Energy Company

RATE-GS GENERAL SERVICE (continued)

MINIMUM CHARGE

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of ~~\$5.65~~ per KW of billing demand. In addition to the above, for customers in Procurement Class 4, charges will be assessed on PJM's reliability pricing model.

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HEATING MODIFICATION.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

METERING.

A. Single Meter.

Applicable where the area served through the single meter is heated solely by permanently connected electric space heating installations (1) acceptable to the Company; (2) sensitive to outdoor temperature; and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the two most recent winter seasons preceding the start of the current winter season (October 1st). The demand reduction will be subject to annual review and any revisions will be based on the two most recent winter seasons. The base load demand will be defined as the lowest measured demand during the period from October to May. For time-of-use metered customers, the demand reduction will be based upon the difference between the peak winter and base load demands regardless of whether they occur on or off peak. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements. The above heating provisions shall only apply to the generation portion of the bill until January 1, 2013 (last bill rendered December 31, 2012). This provision shall not apply to the distribution and transmission portion of the bill.

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B. Separate Meters.

At the option of the customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit. The above heating provisions shall only apply to the generation portion of the bill until January 1, 2013 (last bill rendered December 31, 2012). This provision shall not apply to the distribution and transmission portion of the bill.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4
During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.
TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE per the Transmission Service Charge

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Off-peak energy may be provided exclusively for qualifying Thermal Storage applications only in conjunction with this rate¶
schedule when the load supplied is separately metered. This service will be billed separately at the rate of \$11.39 per ¶
month, plus the charges listed below. This provision shall no longer be available.¶
OFF-PEAK USAGE DURING THE WINTER AND SUMMER MONTHS:¶
VARIABLE DISTRIBUTION SERVICE CHARGE: 1.43¢ per kWh ¶
ENERGY SUPPLY CHARGE: refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4 ¶
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RATE-GS GENERAL SERVICE (continued)

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SPECIAL PROVISION.

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company, non-profit rescue squad, non-profit ambulance service or a non-profit senior citizen center meeting the requirements set forth below, may, upon application, elect to have its electric service billed at any of the following rate schedules: Rate R Residential Service, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of an electric service contract for a minimum term of one year at the chosen rate will be required of any entity electing service pursuant to the options provided by this provision.

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

VOLUNTEER FIRE COMPANY - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

NON-PROFIT SENIOR CITIZEN CENTER - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided. The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) or the Commonwealth as a non-profit entity and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

NON-PROFIT RESCUE SQUAD - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility recognized by the Pennsylvania Emergency Management Agency (PEMA) or the Pennsylvania Department of Health as a provider of rescue services. The use of electric service at this location shall be to support the activities of the non-profit rescue squad. Any fund raising activities at this service location must be used solely to support the non-profit rescue squad operations.

NON-PROFIT AMBULANCE SERVICE - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility licensed by the Pennsylvania Department of Health as a provider of ambulance services. The use of electric service at this location shall be to support the activities of the non-profit ambulance service. Any fund raising activities at this service location must be used solely to support the non-profit ambulance service operations.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

PAYMENT TERMS. Standard.

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Deleted: ON-PEAK USAGE DURING THE WINTER MONTHS:¶ VARIABLE DISTRIBUTION SERVICE CHARGE: 2.20¢ per kWh ¶

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4. (1)¶

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge¶

Deleted: During the summer months, any on-peak demand and energy will contribute to the pricing of the basic Monthly Rate Table. To qualify for this provision, the customer must submit an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania to the Company for technical review and approval. On-peak hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 p.m. on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. For Cooling Thermal Storage applications, during the months of June through September, on-peak hours will commence at 10:00 a.m. instead of 8:00 a.m. ¶

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PECO Energy Company

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RATE-PD PRIMARY-DISTRIBUTION POWER

AVAILABILITY.

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

CURRENT CHARACTERISTICS.

Standard primary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$293.00.

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$4.57 per kW of billing demand
0.38¢ per kWh for all kWh.

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS AND MITIGATION PLAN SURCHARGE APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. The 25kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, plus in the case of Procurement Class 4 customers, charges assessed under PJM's reliability pricing model.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

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(C)	Deleted: nor less than 80% of the highest billing demand in the preceding months of June through September exclusive of energy supply charges.

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PECO Energy Company

Superseding Original Page No. 51

RATE-HT HIGH-TENSION POWER

AVAILABILITY.

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

CURRENT CHARACTERISTICS.

Standard high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$295.30

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$3.91 per kW of billing demand

0.27¢ per kWh for all kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For customers supplied at 33,000 volts: 16¢ per kW of measured demand.

For customers supplied at 69,000 volts: 50¢ per kW for first 10,000 kW of measured demand.

For customers supplied over 69,000 volts: 50¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, MITIGATION PLAN SURCHARGE PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract. The 25 kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge.

DELIVERY POINTS.

Where the load of a customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer, an additional separate delivery point may be established for such premises upon the written request of the customer with billing continued as if the service were being delivered and metered at a single point, provided such multi-point delivery is not advantageous to the Company.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, and modify less the high voltage discount where applicable plus in the case of Procurement Class 4 customers, charges assessed on PJM's reliability pricing model.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

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PECO Energy Company

RATE POL PRIVATE OUTDOOR LIGHTING

AVAILABILITY.

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rates SL-S and SL-E. (C)

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MONTHLY RATE TABLE.

MERCURY-VAPOR LAMPS

- 100 Watts (nominally 4,000 Lumens)
- 175 Watts (nominally 8,000 Lumens)
- 250 Watts (nominally 12,000 Lumens)
- 400 Watts (nominally 20,000 Lumens)
- 400 Watts Floodlight (nominally 22,000 Lumens)

PRICE PER LIGHTING UNIT

DISTRIBUTION	
(Co.Pole)	(Cust.Pole)
\$12.35	\$11.07
\$18.78	\$15.55
\$20.71	\$19.62
\$26.81	\$25.37
\$28.96	\$27.51

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SODIUM-VAPOR LAMPS

- 70 Watts (nominally 5,800 Lumens)
- 250 Watts (nominally 25,000 Lumens)
- 400 Watts (nominally 50,000 Lumens)
- 400 Watts Floodlight (nominally 50,000 Lumens)

DISTRIBUTION	
(Co.Pole)	(Cust.Pole)
\$18.79	\$15.54
\$26.87	\$25.42
\$29.61	\$28.17
\$31.75	\$30.31

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STANDARD METAL HALIDE LAMPS

- 100 Watts (nominally 7,800 Lumens)
- 175 Watts (nominally 13,000 Lumens)
- 250 Watts (nominally 20,500 Lumens)
- 400 Watts (nominally 36,000 Lumens)
- 1000 Watts (nominally 110,000 Lumens)

DISTRIBUTION	
(Co.Pole)	(Cust.Pole)
\$25.17	\$24.34
\$28.44	\$24.91
\$28.02	\$26.50
\$31.27	\$29.87
\$55.00	\$53.61

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STANDARD HIGH

PRESSURE SODIUM LAMPS

- 50 Watts (nominally 4,000 Lumens)
- 70 Watts (nominally 5,800 Lumens)
- 100 Watts (nominally 9,500 Lumens)
- 150 Watts (nominally 16,000 Lumens)
- 250 Watts (nominally 25,000 Lumens)
- 400 Watts (nominally 50,000 Lumens)
- 1,000 Watts (nominally 130,000 Lumens)

DISTRIBUTION	
(Co.Pole)	(Cust.Pole)
\$18.62	\$17.20
\$18.87	\$17.47
\$19.98	\$18.58
\$21.87	\$20.47
\$25.75	\$24.34
\$31.32	\$29.91
\$36.35	\$36.35

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The Energy Charges will apply to the customer if the customer receives Default Service. Refer to the Generation Supply Adjustment Procurement Class 2 for the appropriate charges.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Supply Charge shall apply. (C)

STATE TAX ADJUSTMENT CLAUSE, MITIGATION PLAN SURCHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

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GENERAL PROVISIONS.

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

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2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The customer will install, own and maintain all poles on the customer's property and all service extensions on the customer's property from the Company's standard service-supply lines.

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Issued March 31, 2010

Effective May 30, 2010

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For the safety and convenience of the public, only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places located within the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is provided hereunder, and by incandescent filament, mercury-vapor, fluorescent or sodium-vapor lamps of standard sizes and types approved by the Company, only if the customer installs, owns and maintains all Utilization Facilities as hereinafter defined. Service will be provided under this rate for street Lighting Units supported in a conventional manner such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.¶

¶ CHARACTERISTICS OF SUPPLY.¶

Service under this rate will be from series 6.6 ampere circuits or from standard single-phase secondary circuits, as specified by the Company, except that, where conditions require, or where existing standard secondary circuits are not available, the Company at its option may supply service from nonstandard secondary circuits, providing nominally 240 volts.¶

¶ MONTHLY RATE TABLE.¶ FIXED DISTRIBUTION SERVICE CHARGE.¶

For Lighting Units in service as of the fifteenth day of the month. ¶

\$ 8.78 per Lighting Unit supplied from standard secondary (aerial or underground) ¶

circuits where the customer owns the individual control for such Lighting Unit.¶

\$ 8.96 per Lighting Unit supplied from aerial (series or secondary) circuits ¶

where the Company provides group controls.¶

\$12.50 per Lighting Unit supplied from underground (series or ... [89]

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Deleted: s rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Lighting Units in service as of the fifteenth day of a month shall constitute the billing demand for the month.¶

¶ DETERMINATION OF ENERGY BILLED.¶

The energy use for a month of a Lighting Unit shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage ... [90]

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RATE S-L-P STREET LIGHTING IN CITY OF PHILADELPHIA (continued) ¶

¶
TERMS AND CONDITIONS.¶

1. **Ownership and Type of Control Facilities.¶**

a. Lighting Units Supplied from Standard Secondary Circuits: customer shall provide, own and maintain for each of such Lighting Units, the individual control of a type approved by the Company except that, at the option of the customer, the Company will continue to provide group control facilities presently in service.¶

b. Lighting Units Supplied from Series and from Nonstandard Secondary Circuits: Company will provide, own and maintain group control facilities.¶

2. **Ownership of Utilization Facilities.¶**

<#>Lighting Units Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising¶ the brackets, hangers, lumina ... [91]

Deleted: s distribution facilities.¶
Company shall provide the supporting pole or post for such aerially supplied Lighting Unit and will issue authorization to permit the customer to install thereon the said Utilization Facilities.¶
<#>Lighting Units Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, found ... [92]

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4. **Power Factor.** The Utilization Facilities provided by the customer shall be of such a nature as to maintain the power factor of each Lighting Unit at not less than f ... [93]

Deleted: s distribution facilities required in rendering service under this rate.¶

6. **Connection of Lighting Units.** For new Lighting Units, relocated Lighting Units and for any modernization or maintenance work involving connections to the Company

Deleted: s distribution circuits. In accordance with the provisions of 2, the customer shall provide sufficient length of conductors to permit the Company to make taps at the top of the pole for aerial circuits, or for splices to underground circuits at the designated delivery point on the Company's secondary voltage circuit, or at the splicing chamber in the post base (where provided), or at the nearest available manhole, ha ... [94]

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¶ 9. Change in Size of Type of Lighting Units. Written notice of any planned change in size or type of any components of Lighting Units by locations shall be furnished by the customer to the Company or less than 10 days prior to the Effective date of such change. ¶

The customer shall be responsible for notification to the Company of any changes made in manufacturer's wattage ratings of Lighting Units used. ¶

<#>Service Maintenance. Upon receipt of report of Lighting Unit or Units not burning, the Company will determine the cause of failure and will restore service on street lighting or distribution circuit and control equipment, disconnecting if necessary any faulty Lighting Units from the circuit. Customer will make necessary repairs between the lamp receptacle of the faulty Lighting Unit or Units and the point of connection to the Company's street lighting or distribution circuit. In the event the fault is located in the Company owned facilities, the customer will bill the Company for this portion of the replaced facilities. ¶

11. Authorization and Protection. The customer shall, to the extent of ability, furnish any requisite authority for the erection and maintenance of poles wires, fixtures and other equipment necessary to operate the lights at the locations and under the conditions designated, and shall protect the Company from malicious damage to the light system. ¶

12. Additional Lighting. Lighting service for additional lamps installed by the customer will be provided by the Company upon written notice from the customer specifying the locations of the installations unless the proposed additional lighting makes the investment or cost of providing distribution equipment excessive. In which case a portion of the investment or cost shall be borne by the customer subject to agreement between the customer and the Company. ¶

13. Relocation of Lighting Units. Where a pole is replaced by the Company at its own option, it shall be the customer's responsibility to have the Utilization Facilities transferred from the old to the new pole. ¶

14. Outage Allowance. The Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the customer will use reasonable diligence to protect the lighting system. In lieu of determination of the actual hours of Lighting Unit outages resulting from a failure of any light to burn for any reason, a deduction of 0.20% of the sum of the Company's monthly Variable Distribution Service ... [95]

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PECO Energy Company

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES

AVAILABILITY.

Outdoor lighting of streets, highways, bridges, parks and similar places located in Suburban Counties.

ANNUAL RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.

Incandescent Filament Lamps

Size of Lamp	Billing Watts	Distribution	
320 Lumens	32	\$ 77.62	(I)
600 Lumens	58	\$108.66	(I)
1,000 Lumens	103	\$153.21	(I)
2,500 Lumens	202	\$213.05	(I)
6,000 Lumens	448	\$251.07	(I)
10,000 Lumens	690	\$280.86	(I)

Mercury Vapor Lamps

Size of Lamp	Billing Watts	Distribution	
4,000 Lumens	115	\$180.06	(I)
8,000 Lumens	191	\$192.73	(I)
12,000 Lumens	275	\$208.12	(I)
20,000 Lumens	429	\$248.38	(I)
42,000 Lumens	768	\$359.58	(I)
59,000 Lumens	1,090	\$413.56	(I)

Sodium-Vapor Lamps

Size of Lamp	Billing Watts	Distribution	
5,800 Lumens	94	\$177.97	(I)
9,500 Lumens	131	\$194.57	(I)
16,000 Lumens	192	\$220.18	(I)
25,000 Lumens	294	\$252.94	(I)
50,000 Lumens	450	\$305.04	(I)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment, Procurement Class 2.

STATE TAX ADJUSTMENT CLAUSE, MITIGATION PLAN SURCHARGE PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

The Energy Supply Charges: set forth above will apply to the customer if the customer receives Default Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply. (C)

GENERAL PROVISIONS.

- Service.** The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.
- Outage Allowances.** Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction to the Company's monthly Variable Distribution Service charges. If the customer receives Default service, the outage allowance will also apply to the Energy & Capacity and Transmission Charges. The monthly bill will be adjusted, pro rata, for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.
- Lighting Installations.** The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

Standard lighting installations under standard conditions of supply will be made on the public highways at the expense of the Company to the extent warranted by the revenue in prospect, any additional investment to be assumed by the customer.

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PECO Energy Company

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RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES

AVAILABILITY.

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the utilization facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency. (C)

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE:

For service locations within the City of Philadelphia: \$7.88 per Service Location (as defined below) (I)

For service locations outside of the City of Philadelphia \$7.71 per Service Location (as defined below) (I)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service charge shall apply (C)

STATE TAX ADJUSTMENT CLAUSE, MITIGATION PLAN SURCHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS.

1. Ownership of Utilization Facilities.

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

2. Standards of Construction for Utilization Facilities.

Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

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PECO Energy Company

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE

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(C)

AVAILABILITY.

To any municipality using the Company's standard service for (a) electric traffic signal lights installed, owned and maintained by the municipality, and/or (b) unmetered traffic control cameras or other small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the municipality.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically separate from any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically integrated with any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account, but only if the non-municipal customer meets the conditions of the Special Termination Rights provision of this Rate.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

RATE TABLE.

SERVICE LOCATION CHARGE: \$3.50 PER LOCATION

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.46¢ per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: Transmission Service Charge shall apply to this rate.

STATE TAX ADJUSTMENT CLAUSE, MITIGATION PLAN SURCHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours or constant load devices, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

MINIMUM CHARGE.

\$3.56 per month per signal light and constant load devices.

SPECIAL TERMINATION RIGHTS

Some facilities that receive service under Rate TLCL may be electrically configured such that it is not possible to terminate service to the Rate TLCL facility without also terminating service to a facility that is receiving service under a separate account. Rate or Rider in the event of non-payment of bills for service to such a Rate TLCL facility, PECO will provide a termination notice to the customer. The customer may then, at its discretion, notify PECO that it intends to engage in self-termination by removing its facilities from the PECO system within 30 days. If the customer has not removed its facilities within 30 days, then PECO may, at its sole discretion and upon 72-hour notice, physically remove the customer facility as a means of terminating service to that facility. Taking service under Rate TLCL constitutes full customer permission for PECO to engage in such removals. Notwithstanding any removal of such facilities by either the customer or PECO, the customer shall remain fully obligated to PECO for payment of all charges incurred under Rate TLCL. In addition, the customer shall pay to PECO its full cost of removing the facilities, including direct and indirect labor costs, use of truck or other equipment, fuel costs, and costs of storing the customer equipment, all at PECO's normal rates for such work at such time as it may perform such removals. PECO shall not be liable for damage, if any, to the customer equipment that occurs during removal or storage.

TERM OF CONTRACT.

The initial contract term for each signal light installation and constant load device shall be for at least one year.

PAYMENT TERMS

Standard

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Issued March 31, 2010

Effective May 30, 2010

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AVAILABILITY. ¶
To any municipality using the Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality. ¶
¶
CURRENT CHARACTERISTICS. ¶
Standard single-phase secondary service. ¶
¶
RATE TABLE. ¶
¶
VARIABLE DISTRIBUTION SERVICE CHARGE: 2.14¢ per kWh ¶
¶
ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2 ¶
¶
TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service. ¶
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STATE TAX ADJUSTMENT CLAUSE, MITIGATION PLAN SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE. ¶
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SPECIAL RULES AND REGULATIONS. ¶
The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours, so that the Company may forthwith revise its estimate of the energy used. ¶
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The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equip[... (96) ¶
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PECO Energy Company

RATE EP ELECTRIC PROPULSION

AVAILABILITY.

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

CURRENT CHARACTERISTICS.

Standard sixty hertz (60 Hz) high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$1290.00, per delivery point

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$2.55 per kW of billing demand
 0.29¢ per kWh for all kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 4.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For delivery points supplied at 33,000 volts: 16¢ per kW
 For delivery points supplied at 69,000 volts: 50¢ per kW for first 10,000 kW of measured demand.
 For delivery points supplied over 69,000 volts: 50¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, MITIGATION PLAN SURCHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM, COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract.

CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.

If the load of a customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point and bill the customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point.

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Effective May 30, 2010

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PECO Energy Company

RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA

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APPLICABILITY. To multiple, unmetered lighting service supplied the City of Philadelphia to operate incandescent lamps and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

LIGHTING DISTRIBUTION SERVICE DEFINED. All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

NOTICE TO COMPANY. The City shall give advance notice to the Company of all proposed new installations or of the replacement, removal or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect. (C)

MONTHLY RATE TABLE.

SERVICE LOCATION CHARGE: \$2.27 Per Location (C)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

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TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply. (C)

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STATE TAX ADJUSTMENT CLAUSE, MITIGATION PLAN SURCHARGE PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS RATE

PLAN OF MONTHLY BILLING.

Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

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LIABILITY PROVISION.

The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

TERM OF CONTRACT.

The initial contract term for each lighting unit shall be for at least one year.

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PECO Energy Company

APPLICABILITY INDEX OF RIDERS
 Introductory Statement

Customers under different rates of this Tariff frequently desire services or present situations and conditions of supply which require special supply terms, charges or guarantees or which warrant modification of the amount or method of charge from the prices set forth in the Base Rate under which they are provided service. Modifications for such conditions are defined by rider provisions included as a part of this Tariff. Riders may be employed when applicable, with or without signed agreement between the customer and the Company as the case may require, notwithstanding anything to the contrary contained in the Base Rate to which the rider is applied.

Riders	Page No.	B	RH	RS	OP	GS	PD	HI	POL	SL-P	SL-S	SL-E	PP	BU	AL
Auxiliary Service	63-64	X	X	X	X	X	X	X							
CAP Rider	67	X	X												
Casualty	68	X	X	X	X	X	X	X					X		
Construction	68						X	X					X		
Economic Development	70-71														
Emergency Energy Conservation	72							X					X		
Interruptible Rider Mandatory	73														
Interruptible Rider - Voluntary & System Reliability	74														
Investment Return Guarantee	75					X	X	X							
Receivership	79	X	X	X	X	X	X	X							
Temporary Service	81	X	X	X	X	X	X	X							
Transformer Rental	82						[1] [2]	[1] [2]							
Voluntary Market Price Transition Deferral Rider	83														
Wind Energy Service	84	X	X			X	X	X					X		

NOTES
 [1] Rider restricted to customers served prior to October 15, 1983.
 [2] Rider eliminated as of January 1, 2012.

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PECO Energy Company

AUXILIARY SERVICE RIDER

APPLICABILITY. To customers, including but not limited to, Qualifying Facilities or Small Power Producers and cogenerators as defined in the Public Utility Regulatory Policies Act, whose electrical requirements are partially or wholly provided by facilities not owned by the Company and when such facilities operate in parallel with the Company, will be supplied under the provisions of this rider and the customer's other applicable Base Rate and riders.

EXTENT OF SUPPLY. The maximum firm supply available from the Company will be defined by contract except for customers served on Rates R, R-H and GS-without demand measurement.

PARALLEL OPERATION. The customer shall not commence initial operation of any other source of supply in parallel with the Company's distribution or transmission lines until written permission is given by the Company for such parallel operation. Written permission is not necessary for reestablishing parallel operation, but the customer shall notify the Company when resuming any parallel operation after an outage. The Company shall have the right to inspect the customer's installation in accordance with Tariff Rule 9.3.

TYPE OF SUPPLY. The following types of power supply are available:

Supplementary Power supply is available to add to alternative generating capacity whether or not owned by the customer. All power provided pursuant to this Rider shall be Supplementary Power unless it is provided within the definition of Back-up Power or Maintenance Power.

Back-Up Power supply is available to replace customer's alternative generating capacity ("AGC") whether or not owned by the customer during a forced outage of all or part of such generating capacity. A forced outage is defined as an immediate reduction in output or capacity or removal from service, in whole or in part, of a generating unit by reason of an emergency or threatened emergency, unanticipated failure, or other cause beyond the control of the owner or operator of the facility. A reduction in output or removal from service of a generating unit in response to changes in market conditions shall not constitute a forced outage. Back-Up Power shall be limited to 15% of the hours in any twelve-month period after which any additional power utilized shall be billed at Supplementary Power. The customer must orally notify the Company immediately when Back-Up Power is used, and within one business day after the forced outage giving rise to the need for Back-Up Power, shall furnish the Company with a letter verifying the outage, specifying the time at which the outage commenced, the reason for the outage, and providing the best estimate possible of its duration. Oral and written notice shall also be provided to the Company within one business day following the conclusion of the forced outage. The Company may require verification of the cause of such forced outage. The foregoing 15% limitation on the number of hours in which Back-Up Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Back-Up Power use in any subsequent period has exceeded such limitation: (a) in the case of an AGC facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an AGC facility with rated capacity in excess of 1 MW; the six-month period commencing on the date such facility is first operated in parallel with the Company's service.

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Maintenance Power is available to replace AGC during periods of scheduled maintenance. Maintenance Power will be supplied on a scheduled basis in one of the following manners:

- (a) Upon mutual agreement, at any time.
- (b) Upon at least 60 days written notice and not more than 180 days written notice by the customer, the Company will advise the customer, within 30 days of the receipt of the request, of the availability of the requested Maintenance Power, for power required for a period of more than 48 hours duration. If the power is unavailable during the requested period, the Company will provide Maintenance Power within 30 days prior or subsequent to the beginning of the requested period and will so inform the customer.
- (c) Upon 360 days written notice by the customer, the Company will provide Maintenance Power during the requested period, unless the cumulative total of all such power requested during such time period will exceed 5% of the Company's operable generating capacity, in which case the provisions of (b) above will apply.
- (d) For Maintenance Power required for a period of 48 hours or less duration, at a demand of 50 MW or less, the Company will supply such power on a least 30 days written notice.
- (e) The Company in its sole discretion may refuse to schedule firm Maintenance Power during the months of June through September except that Maintenance Power as defined in (d) above will be made available during June through September as long as it can be scheduled during Off-Peak Hours.

Maintenance Power will be limited to no more than 120 days in any twelve-month period, and no more than 60 consecutive days, after which any additional power utilized shall be billed as Supplementary Power. The foregoing limitations on the number of days in which Maintenance Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Maintenance Power use in any subsequent period has exceeded such limitations: (a) in the case of an AGC facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an AGC facility with rated capacity in excess of 1 MW, the six-month period commencing on the date such facility is first operated in parallel with the Company's service. The supply of Maintenance Power will be terminated when generating capacity from which the customer is supplied is returned to operation as indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

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Issued March 31, 2010

Effective May 30, 2010

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AUXILIARY SERVICE RIDER (continued)

RATE AND BILLING.

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other capacity and energy charges of the applicable rate shall be modified as set forth below.

Supplementary Power, Maintenance Power and Back-up Power. Billing shall be under the provisions of the applicable rate and riders.

Firm Back-up Power or Maintenance Power. Charges are per kilowatt of demand specified in the contract.

For all customers:

Variable Distribution Service Charge: per the applicable tariff rate using the demand in the contract as the billing demand.

Energy Supply Charge: Generation Supply Adjustment charges for procurement class 2, 3 or 4.

The preceding "Energy Supply Charge" will apply to the customer if the customer receives Default Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

Transmission Service for Customers receiving Default Service: The Transmission Service Charge shall apply.

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¶
INTERRUPTIBLE POWER FOR BACK-UP OR MAINTENANCE.
 Customers with a minimum of 1,000 KW of Interruptible Back-Up or Maintenance Power and who purchase their interruptible back-up or maintenance energy from PECO Energy may contract for interruptible supply. When a customer contracts for interruptible supply, such supply shall be interrupted when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. The customer shall interrupt such load after a minimum of sixty minutes prior notice by the Company. When a customer is notified by the Company to interrupt service and the customer fails to interrupt, a penalty shall be assessed consistent with the charges assessed by PJM to PECO.

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 For service billed at

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 Variable Distribution Service Charge: 0.87¢ per kWh ¶
 Energy Supply Charge: Generation Supply Adjustment procurement class 2, 3 or 4 ¶
 Primary Voltage: ¶
 Variable Distribution Service Charge: 1.88¢ per kWh ¶
 Energy Supply Charge: Generation Supply Adjustment procurement class 2, 3 or 4 ¶
 Secondary Voltage: ¶
 Variable Distribution Service Charge: 2.34¢ per kWh

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 For service billed at: ¶
 High Tension Voltage: ¶
 Variable Distribution Service Charge: 0.18¢ per kWh ¶
 Generation Supply Adjustment Procurement Class 2, 3 or 4 [100]

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AUXILIARY SERVICE RIDER (continued)

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER

BILLING. Bills rendered to the customer shall distinguish between the customer's use of Supplementary Power, Back-Up Power and Maintenance Power. In the event that the customer receives two or more types of supply during the billing period, the billing characteristics shall be determined as follows:

- (a) the billing demand will be the maximum measured demand, adjusted for power factor in accordance with the Rules and Regulations, occurring during any unscheduled outage period of the month less the Supplementary Power billing demand; less the Scheduled Maintenance Power Capacity for the month if one or both of these additional services are provided at the time of maximum measured demand.
- (b) the energy use billed as Back-Up and/or Maintenance Power shall be one-half of the sum of the Back-Up and/or Maintenance half-hour demands;
- (c) the total energy use, less the energy use determined in (b) shall be the energy use for Supplementary Power;
- (d) if only one type of power is used, billing shall be in accordance with the total recorded demand and energy use.

DISTRIBUTION FACILITIES. Any investment in additions or changes to the Company's distribution facilities required to provide auxiliary service (in excess of such investments normally made by the Company to provide equivalent service to the customer) will be paid by the customer before the interconnection of Company and customer facilities. In addition, when necessary, the cost of communications equipment, such as telemetering or telephone, will be paid by the customer.

POINTS OF SERVICE. The Company shall not be required to serve customers receiving electric power from AGC facilities at multiple points of service that were used prior to the parallel operation of the AGC facilities if after the introduction of these AGC facilities the multiple points of service are disadvantageous to the Company or pose unacceptable risks.

DATA. The customer shall furnish such detailed load data and data on forced outage rates as the Company shall, from time to time, require, together with such supporting documentation as the Company shall request, in order for the Company to collect data and prepare such reports as may be required by the Commission.

TERM. Annual, except where otherwise specified by the firm rate.

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Deleted: FIRM MAINTENANCE POWER.¶
 June through September: Same as Supplementary Power.¶
 October through May: Same as Interruptible Back-Up Power.¶
 ¶
 INTERRUPTIBLE MAINTENANCE POWER. Same as Interruptible Back-Up Power.¶
 ¶

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Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

CAP A - PECO Cares Program: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
 - Injury or illness
 - High medical bills
 - Medically related usage
 - Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - Children below 8 years of age
 - Disabled persons
 - Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

CAP B: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines will be eligible for the CAP B Rate which provides a nominal 92% discount on the total bill for electric service subject to a maximum discount of \$105.53. Rate RH discount shall be a nominal 87% subject to a maximum discount of \$86.92. Customers must be on budget billing, will be subject to a \$12 monthly bill minimum (\$30 for Rate RH customers in October through June). Maximum discounts shall be based on a 650 kWh bill except for the months of July-September when the discount will be on 750 kWh.

CAP C: Customers with annual household gross incomes at or greater than 26% up to and including 50% of the Federal poverty income guidelines will be eligible for the CAP C Rate which provides a nominal 86% discount on the total bill for electric service subject to a maximum discount of \$89.40. Rate RH discount shall be a nominal 73% subject to a maximum discount of \$73.73. Customers must be on budget billing. Maximum discounts shall be based on a 650 kWh bill except for the months of July-September when the discount will be on 750 kWh.

CAP D: Customers with annual household gross incomes at or greater than 51% up to and including 75% of the Federal poverty income guidelines will be eligible for the CAP D Rate which provides a nominal 72% on the total bill for electric service subject to a maximum discount of \$74.76. Rate RH discount shall be a nominal 47% subject to a maximum discount of \$46.73. Maximum discounts shall be based on a 650 kWh bill.

CAP D1: Customers with annual household gross incomes at or greater than 76% up to and including 100% of the Federal poverty income guidelines will be eligible for the Customer Assistance Program CAP D1 Rate which provides a nominal 69% discount on the total bill for electric service subject to a maximum discount of \$72.15. Rate RH discount shall be a nominal 26% subject to a maximum discount of \$25.79. Maximum discounts shall be based on a 650 kWh bill.

CAP E: Customers with annual household gross incomes at or greater than 101% up to and including 125% of the Federal poverty income guidelines will be eligible for the Customer Assistance Program CAP E Rate which provides a nominal 41% discount on the total bill for electric service subject to a maximum discount of \$42.52. Rate RH discount shall be 0% subject to a maximum discount of \$0.00. Maximum discounts shall be based on a 650 kWh bill.

CAP E1: Customers with annual household gross incomes from 126% up to and including 150% of the Federal poverty income guidelines will be eligible for the Customer Assistance Program CAP E1 Rate which provides a nominal 29% discount on the total bill for electric service subject to a maximum discount of \$30.32. Rate RH discount shall be 0% subject to a maximum discount of \$0.00. Maximum discounts shall be based on a 650 kWh bill.

DISCOUNT LEVELS: The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level.

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PECO Energy Company

CASUALTY RIDER

AVAILABILITY/APPLICABILITY. To service provided during a period when a customer is prevented for a length of time in excess of 48 hours from using all or a substantial part of the amount contracted for by reason of strike, riot, fire, storm, flood, drought, interference by civil or military authorities, or any other cause beyond the customer's control ("Period of Interruption").

NOTICE REQUIRED. Written request shall be made to the Company for the application of this rider with advice as to the extent of the interruption, its date, cause and probable duration. Written requests must be submitted to the Company within 30 calendar days after the end of the Period of interruption.

RATE IMPACT. During Periods of Interruption, PECO Energy will not apply guarantees of revenue (power factor adjustment, minimum billing demand, and contract minimum) as contained in the customer's Contract, but will apply the actual registered demand. If the customer receives Default Service, the terms of this rider shall not apply to the Energy Supply Charge.

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BILLS PRORATED. Bills supplied shall be prorated, based upon the actual level of operation during the Period of Interruption.

RETURN TO NORMAL USE. The customer shall use reasonable diligence in resuming the use of service as provided in the Contract.

TERM OF CONTRACT. The initial contract term shall be extended for a period equal to the Period of Interruption so that the Company shall secure a working term at full connected load equal to the term of the Contract.

(C) Denotes Change

Issued March 31, 2010

Effective May 30, 2010

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COOLING THERMAL STORAGE HT RIDER
¶
AVAILABILITY/APPLICABILITY. To customers displacing at least 50% of their conventional cooling capacity by utilizing a qualifying Cooling Thermal Storage application. To qualify, the customer must submit to the Company for technical review and approval, an ¶ engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania.¶
¶
DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 p.m. on Fridays and during the months of June through September, On-Peak Hours will commence at 10:00 a.m. instead of 8:00 a.m. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours. ¶
¶
RATE IMPACT. Rate HT, including all its terms and guarantees, is applicable to service provided during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, and Energy Supply Charges (if ¶ applicable) in Rate HT shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. During the eight months of October through May, the billing demand will not be less than 80% of the average billing demand in the preceding months of June through September. If the customer receives Default Service, the terms of this rider shall not apply to the Energy Supply Charge.¶
¶
MONTHLY RATE TABLE.¶
¶
MONTHLY RATE TABLE.¶
¶
Cooling Thermal Storage Service Billing and Metering Charge: \$11.39 ¶
Off-peak charge per kW of Off-Peak billing demand per month: \$0.92 ¶
¶
¶
STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.¶
¶
DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the a ... [101]
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¶ (The number of customers served under this rider may be limited)¶ by the availability of the required demand meters.¶

¶ **AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours may be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.¶

¶ **DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.¶

¶ **RATE IMPACT.** Rate GS (with demand measurement), including all its terms and guarantees, is applicable. The blocking of the energy charges contained in the Variable Distribution Service Charges, shall be based on the billing demand for On-Peak Hours. If the customer receives Default Service, the terms of this rider shall not apply to the Energy Supply Charge. ¶

¶ **MONTHLY RATE TABLE.**¶

¶ Night Service billing and metering charge: \$9.11 ¶
¶ The meter charge will be \$5.00 for those customers served before November 23, 1983 whose metering does not ¶
¶ provide for the extended Off-Peak Hours beginning at 4:00 pm on Fridays.¶
¶ Charge per kW of Off-Peak billing demand per month: \$0.48 per kW. ¶

¶ **STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.**¶

¶ **DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand.¶

¶ **OTHER RIDERS.** This rider will not be applied in conjunction with the Temporary Service Rider.¶

¶ **TERM OF CONTRACT.** Th(... [102]

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¶ **AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.¶

¶ **DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak

Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.¶

¶ **RATE IMPACT.** Rates HT or EP, including all terms and guarantees, are applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges shall be based on the billing demand for

On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default Service, the terms of this rider shall not apply to the Energy Supply Charge.¶

¶ **MONTHLY RATE TABLE.¶**

Night Service billing and metering charge: \$11.39 ¶
Charge per kW of Off-Peak billing demand per month: \$0.92 ¶

¶ **STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.¶**

¶ **DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in det... [103]

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¶ AVAILABILITY/APPLICABILITY. To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, trademark and distribution facilities available for such supply.¶

¶ DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours. ¶

¶ RATE IMPACT. Rate PD, including all terms and guarantees, is applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, ¶ shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default Service, the terms of this rider shall not apply to the Energy Supply Charge.¶

¶ MONTHLY RATE TABLE.¶

¶ Night Service billing and metering charge: \$11.39 ¶
Charge per KW of Off-Peak billing demand per month: \$0.87 ¶

¶ STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.¶

¶ DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.¶

¶ OTHER RIDERS. Where the Off-Peak Rider and this rider are ... [104]

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PECO Energy Company

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**SEASONAL CAPACITY CHARGE
SERVICE RIDER**

¶
AVAILABILITY. For service to Rate HT customers that satisfy both of the following eligibility requirements:

¶
1. The average of the customer's billing demands during the most recent December-February billing period (the most recent consecutive December, January and February billing months) must be at least 2,000 kW greater than the customer's highest billing demand during the summer billing period (consecutive billing months of June through September) preceding the most recent December-February billing period.

¶
2. The customer may not have installed generation equipment the sole function of which is peak shaving.

¶
The rider shall be available on a first-come-first-served basis. The Company will continue to place qualifying customers on this rider until the placement of an additional customer would increase the total monthly non-coincident peak load supplied under this rider to 40 MW or more.

¶
RATE AND BILLING. Rate HT High Tension Power, including all of its terms and conditions, except that the On-Peak capacity charges shall be as follows:

¶
Summer Months Winter
Months
(June through
September) (October through May)

¶
Distribution Charge \$3.19 per kW
Distribution Charge \$0.80 per kW

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ADJUSTMENT CLAUSE APPLIES
TO THIS RIDER.

¶
TERM OF CONTRACT. Service under this rider shall be for a period of at least three years.

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TEMPORARY SERVICE RIDER

APPLICABILITY. To the provision of service, including builders construction service, when the Company must install temporary facilities that will be used for a limited period or for a service that is of doubtful permanency.

AVAILABILITY. Temporary service will be provided only when the Company has available distribution facilities with sufficient capacity, and if the provision of service will not in any way interfere with service to other customers.

INVESTMENT IN DISTRIBUTION FACILITIES. The cost of the extension and removal of facilities required to furnish the temporary service under the applicable rate shall be paid by the customer, but such payment shall not confer upon, nor entitle the customer to any title to, or right of property in, said facilities and equipment.

MINIMUM TERM. Application of this rider to Rates R, R-H and GS shall not, for billing purposes, be considered to be for a period of less than one month.

Application of this rider to Rates PD and HT shall require payment of the minimum provisions of the contract for each month of the temporary service period, but in no case shall such period be considered, with respect to the guarantee of the monthly minimum charges, as of less duration than 6 months.

RATE IMPACT. Billing shall be under the provisions of the applicable base rate and riders. (C)

TERM OF CONTRACT. Short term arrangements as agreed upon.

Deleted: When this rider is applied to Rates PD or HT, the last price block of the energy charges of the Variable Distribution Service Charges, and Energy Supply Charges (if the customer receives Default Service) shall not apply, and energy use otherwise falling into these blocks shall be billed at the prices of the second blocks of those charges in the applicable Base Rate. ¶

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PECO Energy Company

TRANSFORMER RENTAL RIDER

(This rider is being eliminated as of January 1, 2012. Its application was previously restricted to customers who had it incorporated in contracts, or had accepted it in writing, prior to October 15, 1963. The capacity of each individual installation under this rider was limited to the amount in service as of October 15, 1963. Ownership of facilities provided under this rider will be made available to customers if they wish to purchase them from the Company prior to January 1, 2012.)

APPLICABILITY. Customers must contact the Company prior to January 1, 2012 to either: 1) acquire the transformer in which case the customer will continue to receive service under the applicable supply voltage and rate (PD or HT) and continue to own and maintain the transformer or 2) chose to enter into a contract with the Company and receive service in accordance with Rate GS in which case the Company will own and maintain the transformer.

INSTALLATION CONDITIONS. The transformer installation under this rider is limited to a single bank of transformers installed in accordance with the Company's applicable standards, and to exclusive operation and control by the Company. Suitable housing, foundations, supporting structures and enclosures for such installations and all secondary facilities including suitable overload protective equipment, shall be provided, owned and maintained by the customer.

MONTHLY RENTAL CHARGE.

FIXED CHARGE:	Supply Voltage	Type of Switching Installation	Amount
	2,400 volts or 4,160 volts	Outdoor or Indoor	\$ 61.11
	33,000 volts	Outdoor	\$384.59

OPERATING CHARGE: 29.01¢ per kilowatt of demand.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DEMAND DEFINED. The demand for application of this rider shall be: (a) the billing demand of the current month, or (b) when in conjunction with the Night Service Rider, the sum of the on-peak billing demand and the excess off-peak demand of the current month.

No waivers allowable as to minimum demands shall be considered as applicable in the determination of the transformer-rental charge.

LIABILITY. The Company shall not be liable for any loss, damage or injuries to person or property, including loss of life or property, sustained by the customer, the customer's agents or employees, or by any person whatsoever, arising out of the presence or operation of said transformer installation on the customer's premises, except where caused by the negligence of the Company, its agents and employees, and except for injuries sustained by the Company's employees, not caused by the negligence of the customer, his agents and employees.

CONTRACT TERM. Coincidentally with the Base Rate with which this rider is applied, but not for less than three years from the date the rider is accepted.

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- Deleted: To the supply in Suburban Divisions, of a transformer installation furnished, operated and maintained on the premises of a customer to transform a single standard primary or high-tension service to a supply corresponding in phase and voltage to the standard polyphase secondary or primary service provided by the Company at the time when and in the territory where the installation is made. Transformation from standard high-tension service to 2,400 volts, 3-phase, although nonstandard in 4,160-volt, 3-phase areas, may be furnished at the customer's request in such areas.
- Deleted: Effective one year from the approval of this tariff change the Company shall no longer provide maintenance for these transformers. As noted above the customer may purchase the equipment from the Company if they so choose to maintain service at the current voltage level or shall enter into a contract with the Company to take service under Rate GS. ¶
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PECO Energy Company

Voluntary Market Price Transition Deferral Rider

Purpose: The purpose of this rider is to provide a tool for customers to mitigate the impact of the move to market based rates for energy and capacity. This rider, which shall be applied to the bills of residential, small commercial and industrial customers that opt in to the program by notifying the Company, shall provide a methodology for the customer to phase-in the increase associated with the initial transition to the competitive market. The rider is designed to implement a deferral phase-in proposal that will mitigate the increase from the initial change to market based rates in 2011 for each rate class and is only effective for classes if their increase is 25% or higher.

Applicability: This rider shall be applicable to all residential and small commercial customers choosing to participate in the program by notifying the Company in writing prior to the start of the program. Customers who are on the Voluntary Market Rate Transition Deferral Rider are not eligible for this rider. Customers taking service under the CAP rate are not eligible for this rider.

Billing Provisions: The following per kilowatt-hour credits and cost recovery factors shall apply to the specific classes listed below:

	<u>Credit</u>		<u>Recovery Factor</u>
	<u>2011</u>	<u>2012</u>	<u>2013,2014</u>
Rate R	\$x.xxxx	\$x.xxxx	x.xxxx
Rate RH	\$x.xxxx	\$x.xxxx	x.xxxx
Rate OP	\$x.xxxx	\$x.xxxx	x.xxxx
Rate GS	\$x.xxxx	\$x.xxxx	x.xxxx
Rate SLS,SLE,AL	\$x.xxxx	\$x.xxxx	x.xxxx

The cost recovery factor shall be applied to the cumulative deferral with interest at the end of 2012. The factor will be a monthly charge for a customer that fully recovers the deferral with interest at 6%.

Withdrawal from Program: A customer may withdraw from the program at any time by providing the company notice at least 15 days prior to the withdraw date. The withdrawal shall be effective on the first meter reading date after notice provided there are at least 10 days between meter reading date and notice date. Any remaining balance of the amount deferred by the customer shall be payable by the customer in the first billing cycle after the withdrawal. To the extent such balance is not recovered from the customer and the customer is no longer taking service from the Company, the remaining deferred balance shall be recovered from all default service customers through the provision for recovery of Mitigation Cost. Failure to make payment on the surcharge for recovery of deferred revenue can result in termination of service.

Tracking of Deferrals: The Company shall track the deferral for each customer and accrue a return of 6% per annum on the deferred balance at the end of the month until the balance has been fully recovered from customers. The recovery factors above applicable to 2013, and 2014 shall include the 6% interest.

Reconciliation: The program shall have no annual reconciliation.

Other Rates and Riders: The STATE TAX ADJUSTMENT CHARGE and the UNIVERSAL SERVICE CHARGE shall not apply to amounts collected or credited under this rider.

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PECO Energy Company

WIND ENERGY SERVICE RIDER

AVAILABILITY

Subject to the limitations described below, service under this voluntary Rider is available to all residential, commercial and industrial Customers who receive Default service under Rate Schedules R, RH, GS, OP, HT, PD, and EP, including those served under special contracts. Customers who elect to receive Wind Energy Service under this Rider will be subject to the charges described below.

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DEFINITIONS

Pennsylvania Wind Energy – Electric capacity and energy generated from wind resources located within the Commonwealth of Pennsylvania.

Wind Block – One block equals 100 kWh of Pennsylvania Wind Energy.

Wind Energy Service – The portion of the Customer's monthly energy for which the Customer has contracted for under this Rider. The Customer will have the following options when selecting Wind Energy Service:

- Option A - Customer may select a fixed number of Wind Blocks per month.
- Option B - Customer selects 100% of their monthly energy usage.

Service Restrictions – Because Pennsylvania Wind Energy is limited, the total amount of service available under this Rider will be limited to the amount of such resources available for purchase by the Company.

Changes to Wind Energy Service – Except for Customers who are served under a special contract as described below, the Customer may change the number of Wind Blocks selected and may terminate Wind Energy Service under this Rider Effective as of the Customer's next scheduled meter reading date, provided the Company has received at least 18 days prior notice.

RATES AND BILLING

MONTHLY WIND ENERGY SERVICE CHARGE

The following charges comprise the Wind Energy Service Charge:

Energy Charge per 100 kWh block	=	\$2.54
Energy Charge for partially used selected Wind Blocks or when contracting for 100% of monthly energy	=	\$0.0254 per kWh

The Wind Energy Service Charge is in addition to the monthly energy supply charge on the Customer's standard filed tariff rate.

In the event, in any month, the Customer uses less than the total fixed number of Wind Blocks selected, the \$0.025 per kWh Energy Charge will apply to the portion of partially used Wind Blocks.

SPECIAL CONTRACTS

In addition, the Company, in its sole discretion, may execute a special Wind Energy Service contract with Customers that purchase the equivalent output of at least a 1 MW wind turbine for a period of two or more years.

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Issued March 31, 2010

Effective May 30, 2010

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