

PECO Energy Company

RATE OP OFF-PEAK SERVICE

AVAILABILITY.

In conjunction with Rates R, RT, R-H and with residence service under Rate GS, for any customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement. Effective January 1, 2013 (last bill issued December 31, 2012) this rate will no longer be applicable (C)

SPECIAL RULES AND REGULATIONS.

The normal control device furnished by the Company has a limited capacity. The customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 200 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 200 amperes the control device shall be furnished, installed and maintained by the customer. Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from customer to customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$2.00 per month (D)
VARIABLE DISTRIBUTION SERVICE CHARGE: 6.09¢ per kWh (I)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 1

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge (C)

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.
STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS AND MITIGATION PLAN SURCHARGE APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

(C) Denotes Change
(D) Denotes Decrease
(I) Denotes Increase

PECO Energy Company

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules. For service configurations that are nominally 120/208 volts, 3 phase, 4 wires and the service capacity exceeds 750 kVa for transformers located either inside or outside the building, the only rate option available to the customer will be Rate HT. For service configurations that are nominally 277/480 volts, 3 phase, 4 wires and capacity exceeds either 750 kVa for transformers located inside the building or 1,500 kVa for transformers located outside the building, the only rate option available to the customer will be Rate HT,

(C)

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

- \$ 11.00 for single-phase service without demand measurement, or
- \$ 14.30 for single-phase service with demand measurement, or
- \$38.00 for polyphase service.

(I)
(I)
(I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$5.65 per kW of billed demand
- 0.61 ¢ per kWh for all kWh

(C)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge

(C)

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, AND MITIGATION PLAN SURCHARGE APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement the billing demand will not be less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

(C) Denotes Change
(I) Denotes Increase

PECO Energy Company

RATE-GS GENERAL SERVICE (continued)

MINIMUM CHARGE

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$5.65 per KW of billing demand. In addition to the above, for customers in Procurement Class 4 charges will be assessed on PJM's reliability pricing model. (C)

HEATING MODIFICATION.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

METERING.

A. Single Meter.

Applicable where the area served through the single meter is heated solely by permanently connected electric space heating installations (1) acceptable to the Company; (2) sensitive to outdoor temperature; and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the two most recent winter seasons preceding the start of the current winter season (October 1st). The demand reduction will be subject to annual review and any revisions will be based on the two most recent winter seasons. The base load demand will be defined as the lowest measured demand during the period from October to May. For time-of-use metered customers, the demand reduction will be based upon the difference between the peak winter and base load demands regardless of whether they occur on or off peak. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements. The above heating provisions shall only apply to the generation portion of the bill until January 1, 2013 (last bill rendered December 31, 2012). This provision shall not apply to the distribution and transmission portion of the bill. (C)

B. Separate Meters.

At the option of the customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit. The above heating provisions shall only apply to the generation portion of the bill until January 1, 2013 (last bill rendered December 31, 2012). This provision shall not apply to the distribution and transmission portion of the bill. (C)

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4
During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE per the Transmission Service Charge (C)

(C) Denotes Change

(C)

SPECIAL PROVISION.

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company, non-profit rescue squad, non-profit ambulance service or a non-profit senior citizen center meeting the requirements set forth below, may, upon application, elect to have its electric service billed at any of the following rate schedules: Rate R Residential Service, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of an electric service contract for a minimum term of one year at the chosen rate will be required of any entity electing service pursuant to the options provided by this provision. (C)

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

VOLUNTEER FIRE COMPANY - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

NON-PROFIT SENIOR CITIZEN CENTER - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided. The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) or the Commonwealth as a non-profit entity and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

NON-PROFIT RESCUE SQUAD - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility recognized by the Pennsylvania Emergency Management Agency (PEMA) or the Pennsylvania Department of Health as a provider of rescue services. The use of electric service at this location shall be to support the activities of the non-profit rescue squad. Any fund raising activities at this service location must be used solely to support the non-profit rescue squad operations.

NON-PROFIT AMBULANCE SERVICE - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility licensed by the Pennsylvania Department of Health as a provider of ambulance services. The use of electric service at this location shall be to support the activities of the non-profit ambulance service. Any fund raising activities at this service location must be used solely to support the non-profit ambulance service operations.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

PAYMENT TERMS. Standard.

(C) Denotes Change

PECO Energy Company

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RATE-PD PRIMARY-DISTRIBUTION POWER

AVAILABILITY.

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

CURRENT CHARACTERISTICS.

Standard primary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$293.00

(I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$4.57 per kW of billing demand

(I)

0.36¢ per kWh for all kWh

(I)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

(C)

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS AND MITIGATION PLAN SURCHARGE APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. The 25kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract.

(C)

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, plus in the case of Procurement Class 4 customers, charges assessed under PJM's reliability pricing model.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

(C) Denotes Change

(I) Denotes Increase

PECO Energy Company

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RATE-HT HIGH-TENSION POWER

AVAILABILITY.

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

CURRENT CHARACTERISTICS.

Standard high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$295.30

(I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$3.91 per kW of billing demand

(I)

0.27¢ per kWh for all kWh

(I)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

(C)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

(C)

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For customers supplied at 33,000 volts: 16¢ per kW of measured demand.

(I)

For customers supplied at 69,000 volts: 50¢ per kW for first 10,000 kW of measured demand.

(I)

For customers supplied over 69,000 volts: 50¢ per kW for first 100,000 kW of measured demand.

(I)

STATE TAX ADJUSTMENT CLAUSE, MITIGATION PLAN SURCHARGE PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract. The 25 kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge.

(C)

DELIVERY POINTS.

Where the load of a customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer, an additional separate delivery point may be established for such premises upon the written request of the customer with billing continued as if the service were being delivered and metered at a single point, provided such multi-point delivery is not advantageous to the Company.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, and modify less the high voltage discount where applicable plus in the case of Procurement Class 4 customers, charges assessed on PJM's reliability pricing model.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

(C) Denotes Change

(I) Denotes Increase

PECO Energy Company

RATE ROL PRIVATE OUTDOOR LIGHTING

AVAILABILITY.

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-S and SL-E.

(C)

MONTHLY RATE TABLE.

PRICE PER LIGHTING UNIT

	<u>DISTRIBUTION</u>	
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>
MERCURY-VAPOR LAMPS		
100 Watts (nominally 4,000 Lumens)	\$12.35	\$11.07
175 Watts (nominally 8,000 Lumens)	\$16.78	\$15.55
250 Watts (nominally 12,000 Lumens)	\$20.71	\$19.62
400 Watts (nominally 20,000 Lumens)	\$26.81	\$25.37
400 Watts Floodlight (nominally 22,000 Lumens)	\$28.96	\$27.51

DISTRIBUTION
(Co.Pole) (Cust.Pole)

70 Watts (nominally 5,800 Lumens)	\$16.79	\$15.54
250 Watts (nominally 25,000 Lumens)	\$26.87	\$25.42
400 Watts (nominally 50,000 Lumens)	\$29.61	\$28.17
400 Watts Floodlight (nominally 50,000 Lumens)	\$31.75	\$30.31

DISTRIBUTION
(Co.Pole) (Cust.Pole)

100 Watts (nominally 7,800 Lumens)	\$25.17	\$24.34
175 Watts (nominally 13,000 Lumens)	\$26.44	\$24.91
250 Watts (nominally 20,500 Lumens)	\$28.02	\$26.50
400 Watts (nominally 36,000 Lumens)	\$31.27	\$29.87
1000 Watts (nominally 110,000 Lumens)	\$55.00	\$53.61

DISTRIBUTION
(Co.Pole) (Cust.Pole)

STANDARD HIGH PRESSURE SODIUM LAMPS		
50 Watts (nominally 4,000 Lumens)	\$18.62	\$17.20
70 Watts (nominally 5,800 Lumens)	\$18.87	\$17.47
100 Watts (nominally 9,500 Lumens)	\$19.98	\$18.58
150 Watts (nominally 16,000 Lumens)	\$21.87	\$20.47
250 Watts (nominally 25,000 Lumens)	\$25.75	\$24.34
400 Watts (nominally 50,000 Lumens)	\$31.32	\$29.91
1,000 Watts (nominally 130,000 Lumens)	\$36.35	\$36.35

The Energy Charges will apply to the customer if the customer receives Default Service. Refer to the Generation Supply Adjustment Procurement Class 2 for the appropriate charges.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Supply Charge shall apply. (C)

STATE TAX ADJUSTMENT CLAUSE, MITIGATION PLAN SURCHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

GENERAL PROVISIONS.

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The customer will install, own and maintain all poles on the customer's property and all service extensions on the customer's property from the Company's standard service-supply lines.

(C) Denotes Change

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**Supplement No. 2 to
Tariff Electric PA. P.U.C. No. 4
First Revised Page No. 57
Superseding Original Page No. 57**

PECO Energy Company

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES

AVAILABILITY.

Outdoor lighting of streets, highways, bridges, parks and similar places located in Suburban Counties.

ANNUAL RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.

Incandescent Filament Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	
320 Lumens	32	\$ 77.62	(I)
600 Lumens	58	\$108.66	(I)
1,000 Lumens	103	\$153.21	(I)
2,500 Lumens	202	\$213.05	(I)
6,000 Lumens	448	\$251.07	(I)
10,000 Lumens	690	\$280.86	(I)

Mercury Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	
4,000 Lumens	115	\$180.06	(I)
8,000 Lumens	191	\$192.73	(I)
12,000 Lumens	275	\$208.12	(I)
20,000 Lumens	429	\$248.38	(I)
42,000 Lumens	768	\$359.58	(I)
59,000 Lumens	1,090	\$413.56	(I)

Sodium-Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	
5,800 Lumens	94	\$177.97	(I)
9,500 Lumens	131	\$194.57	(I)
16,000 Lumens	192	\$220.18	(I)
25,000 Lumens	294	\$252.94	(I)
50,000 Lumens	450	\$305.04	(I)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment, Procurement Class 2.

STATE TAX ADJUSTMENT CLAUSE, MITIGATION PLAN SURCHARGE PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT, APPLY TO THIS RATE.

The Energy Supply Charges: set forth above will apply to the customer if the customer receives Default Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

(C)

GENERAL PROVISIONS.

1. **Service.** The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.
2. **Outage Allowances.** Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction to the Company's monthly Variable Distribution Service charges. If the customer receives Default service, the outage allowance will also apply to the Energy & Capacity and Transmission Charges. The monthly bill will be adjusted, pro rate, for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.
3. **Lighting Installations.** The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

Standard lighting installations under standard conditions of supply will be made on the public highways at the expense of the Company to the extent warranted by the revenue in prospect, any additional investment to be assumed by the customer.

(C) Denotes Change
(I) Denotes Increase

PECO Energy Company

Superseding Original Page No. 59

RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES

AVAILABILITY.

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the utilization facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency. (C)

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE:

For service locations within the City of Philadelphia: \$7.88 per Service Location (as defined below) (I)

For service locations outside of the City of Philadelphia \$7.71 per Service Location (as defined below) (I)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service charge shall apply (C)

STATE TAX ADJUSTMENT CLAUSE, MITIGATION PLAN SURCHARGE PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS.

1. Ownership of Utilization Facilities.

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

2. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

(C) Denotes Change

(I) Denotes Increase

PECO Energy Company

Superseding Original Page No. 61

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE

(C)

AVAILABILITY.

To any municipality using the Company's standard service for (a) electric traffic signal lights installed, owned and maintained by the municipality, and/or (b) unmetered traffic control cameras or other small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the municipality.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically separate from any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically integrated with any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account, but only if the non-municipal customer meets the conditions of the Special Termination Rights provision of this Rate.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

RATE TABLE.

SERVICE LOCATION CHARGE: \$3.50 PER LOCATION

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.46¢ per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: Transmission Service Charge shall apply to this rate.

STATE TAX ADJUSTMENT CLAUSE, MITIGATION PLAN SURCHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours or constant load devices, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

MINIMUM CHARGE.

\$3.56 per month per signal light and constant load devices.

SPECIAL TERMINATION RIGHTS

Some facilities that receive service under Rate TLCL may be electrically configured such that it is not possible to terminate service to the Rate TLCL facility without also terminating service to a facility that is receiving service under a separate account, Rate or Rider. In the event of non-payment of bills for service to such a Rate TLCL facility, PECO will provide a termination notice to the customer. The customer may then, at its discretion, notify PECO that it intends to engage in self-termination by removing its facilities from the PECO system within 30 days. If the customer has not removed its facilities within 30 days, then PECO may, at its sole discretion and upon 72-hour notice, physically remove the customer facility as a means of terminating service to that facility. Taking service under Rate TLCL constitutes full customer permission for PECO to engage in such removals. Notwithstanding any removal of such facilities by either the customer or PECO, the customer shall remain fully obligated to PECO for payment of all charges incurred under Rate TLCL. In addition, the customer shall pay to PECO its full cost of removing the facilities, including direct and indirect labor costs, use of truck or other equipment, fuel costs, and costs of storing the customer equipment, all at PECO's normal rates for such work at such time as it may perform such removals. PECO shall not be liable for damage, if any, to the customer equipment that occurs during removal or storage.

TERM OF CONTRACT.

The initial contract term for each signal light installation and constant load device shall be for at least one year.

PAYMENT TERMS.

Standard.

(C) Denotes Change

PECO Energy Company

RATE EP ELECTRIC PROPULSION

AVAILABILITY.

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

CURRENT CHARACTERISTICS.

Standard sixty hertz (60 Hz) high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$1290.00 per delivery point (I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$2.55 per kW of billing demand (D)

0.26¢ per kWh for all kWh (C)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 4.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply. (C)

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For delivery points supplied at 33,000 volts: 16¢ per kW (I)

For delivery points supplied at 69,000 volts: 50¢ per kW for first 10,000 kW of measured demand. (I)

For delivery points supplied over 69,000 volts: 50¢ per kW for first 100,000 kW of measured demand. (I)

STATE TAX ADJUSTMENT CLAUSE, MITIGATION PLAN SURCHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract. (C)

CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.

If the load of a customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point and bill the customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point.

(C) Indicates Change
(I) Indicates Increase
(D) Indicates Decrease

PECO Energy Company

RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA

APPLICABILITY. To multiple, unmetered lighting service supplied the City of Philadelphia to operate incandescent lamps and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

LIGHTING DISTRIBUTION SERVICE DEFINED. All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

NOTICE TO COMPANY. The City shall give advance notice to the Company of all proposed new installations or of the replacement, removal or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect. (C)

MONTHLY RATE TABLE.

SERVICE LOCATION CHARGE: \$2.27 Per Location (C)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply. (C)

STATE TAX ADJUSTMENT CLAUSE, MITIGATION PLAN SURCHARGE PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS RATE

PLAN OF MONTHLY BILLING.

Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

LIABILITY PROVISION.

The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

TERM OF CONTRACT.

The initial contract term for each lighting unit shall be for at least one year.

(C) Indicates Change

PECO Energy Company

APPLICABILITY INDEX OF RIDERS
 Introductory Statement

Customers under different rates of this Tariff frequently desire services or present situations and conditions of supply which require special supply terms, charges or guarantees or which warrant modification of the amount or method of charge from the prices set forth in the Base Rate under which they are provided service. Modifications for such conditions are defined by rider provisions included as a part of this Tariff. Riders may be employed when applicable, with or without signed agreement between the customer and the Company as the case may require, notwithstanding anything to the contrary contained in the Base Rate to which the rider is applied.

	Page No.	R	RH	RS	OP	GS	PD	HT	POL	SL-P	SL-S	SL-E	EP	BLJ	AL
Riders															
Auxiliary Service	63-64	X	X	X	X	X	X	X							
CAP Rider	67	X	X												
Casualty	68	X	X	X	X	X	X	X					X		
Construction	68						X	X					X		
Economic Development	70-71														
Emergency Energy Conservation	72							X					X		
Interruptible Rider Mandatory	73														
Interruptible Rider - Voluntary & System Reliability	74														
Investment Return Guarantee	75					X	X	X							
Receivership	79	X	X	X	X	X	X	X							
Temporary Service	81	X	X	X	X	X	X	X							
Transformer Rental	82						[1] [2]	[1] [2]							
Voluntary Market Price Transition Deferral Rider	83														
Wind Energy Service	84	X	X			X	X	X					X		

(C)

(C)

(C)

NOTES:

- [1] Rider restricted to customers served prior to October 15, 1983.
- [2] Rider eliminated as of January 1, 2012.

(C) Denotes Change

PECO Energy Company

Superseding Original Page No. 66

AUXILIARY SERVICE RIDER

APPLICABILITY. To customers, including but not limited to, Qualifying Facilities or Small Power Producers and cogenerators as defined in the Public Utility Regulatory Policies Act, whose electrical requirements are partially or wholly provided by facilities not owned by the Company and when such facilities operate in parallel with the Company, will be supplied under the provisions of this rider and the customer's other applicable Base Rate and riders.

EXTENT OF SUPPLY. The maximum firm supply available from the Company will be defined by contract except for customers served on Rates R, R-H and GS-without demand measurement.

PARALLEL OPERATION. The customer shall not commence initial operation of any other source of supply in parallel with the Company's distribution or transmission lines until written permission is given by the Company for such parallel operation. Written permission is not necessary for reestablishing parallel operation, but the customer shall notify the Company when resuming any parallel operation after an outage. The Company shall have the right to inspect the customer's installation in accordance with Tariff Rule 9.3.

TYPE OF SUPPLY. The following types of power supply are available:

Supplementary Power supply is available to add to alternative generating capacity whether or not owned by the customer. All power provided pursuant to this Rider shall be Supplementary Power unless it is provided within the definition of Back-up Power or Maintenance Power.

Back-Up Power supply is available to replace customer's alternative generating capacity ("AGC") whether or not owned by the customer during a forced outage of all or part of such generating capacity. A forced outage is defined as an immediate reduction in output or capacity or removal from service, in whole or in part, of a generating unit by reason of an emergency or threatened emergency, unanticipated failure, or other cause beyond the control of the owner or operator of the facility. A reduction in output or removal from service of a generating unit in response to changes in market conditions shall not constitute a forced outage. Back-Up Power shall be limited to 15% of the hours in any twelve-month period after which any additional power utilized shall be billed at Supplementary Power. The customer must orally notify the Company immediately when Back-Up Power is used, and within one business day after the forced outage giving rise to the need for Back-Up Power, shall furnish the Company with a letter verifying the outage, specifying the time at which the outage commenced, the reason for the outage, and providing the best estimate possible of its duration. Oral and written notice shall also be provided to the Company within one business day following the conclusion of the forced outage. The Company may require verification of the cause of such forced outage. The foregoing 15% limitation on the number of hours in which Back-Up Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Back-Up Power use in any subsequent period has exceeded such limitation: (a) in the case of an AGC facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an AGC facility with rated capacity in excess of 1 MW; the six-month period commencing on the date such facility is first operated in parallel with the Company's service. (C)

Maintenance Power is available to replace AGC during periods of scheduled maintenance. Maintenance Power will be supplied on a scheduled basis in one of the following manners:

- (a) Upon mutual agreement, at any time.
- (b) Upon at least 60 days written notice and not more than 180 days written notice by the customer, the Company will advise the customer, within 30 days of the receipt of the request, of the availability of the requested Maintenance Power, for power required for a period of more than 48 hours duration. If the power is unavailable during the requested period, the Company will provide Maintenance Power within 30 days prior or subsequent to the beginning of the requested period and will so inform the customer.
- (c) Upon 360 days written notice by the customer, the Company will provide Maintenance Power during the requested period, unless the cumulative total of all such power requested during such time period will exceed 5% of the Company's operable generating capacity, in which case the provisions of (b) above will apply.
- (d) For Maintenance Power required for a period of 48 hours or less duration, at a demand of 50 MW or less, the Company will supply such power on a least 30 days written notice.
- (e) The Company in its sole discretion may refuse to schedule firm Maintenance Power during the months of June through September except that Maintenance Power as defined in (d) above will be made available during June through September as long as it can be scheduled during Off-Peak Hours.

Maintenance Power will be limited to no more than 120 days in any twelve-month period, and no more than 60 consecutive days, after which any additional power utilized shall be billed as Supplementary Power. The foregoing limitations on the number of days in which Maintenance Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Maintenance Power use in any subsequent period has exceeded such limitations: (a) in the case of an AGC facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an AGC facility with rated capacity in excess of 1 MW, the six-month period commencing on the date such facility is first operated in parallel with the Company's service. The supply of Maintenance Power will be terminated when generating capacity from which the customer is supplied is returned to operation as indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

(C) Denotes Change

PECO Energy Company

AUXILIARY SERVICE RIDER (continued)

(C)

RATE AND BILLING.

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other capacity and energy charges of the applicable rate shall be modified as set forth below.

Supplementary Power, Maintenance Power and Back-up Power. Billing shall be under the provisions of the applicable rate and riders.

Firm Back-up Power or Maintenance Power. Charges are per kilowatt of demand specified in the contract. (C)

For all customers:

Variable Distribution Service Charge: per the applicable tariff rate using the demand in the contract as the billing demand.

Energy Supply Charge: Generation Supply Adjustment charges for procurement class 2, 3 or 4.

The preceding "Energy Supply Charge" will apply to the customer if the customer receives Default Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

Transmission Service for Customers receiving Default Service: The Transmission Service Charge shall apply.

(C) Denotes Change

AUXILIARY SERVICE RIDER (continued)

(C)

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER

BILLING. Bills rendered to the customer shall distinguish between the customer's use of Supplementary Power, Back-Up Power and Maintenance Power. In the event that the customer receives two or more types of supply during the billing period, the billing characteristics shall be determined as follows:

- (a) the billing demand will be the maximum measured demand, adjusted for power factor in accordance with the Rules and Regulations, occurring during any unscheduled outage period of the month less the Supplementary Power billing demand; less the Scheduled Maintenance Power Capacity for the month if one or both of these additional services are provided at the time of maximum measured demand.
- (b) the energy use billed as Back-Up and/or Maintenance Power shall be one-half of the sum of the Back-Up and/or Maintenance half-hour demands;
- (c) the total energy use, less the energy use determined in (b) shall be the energy use for Supplementary Power;
- (d) if only one type of power is used, billing shall be in accordance with the total recorded demand and energy use.

DISTRIBUTION FACILITIES. Any investment in additions or changes to the Company's distribution facilities required to provide auxiliary service (in excess of such investments normally made by the Company to provide equivalent service to the customer) will be paid by the customer before the interconnection of Company and customer facilities. In addition, when necessary, the cost of communications equipment, such as telemetering or telephone, will be paid by the customer.

POINTS OF SERVICE. The Company shall not be required to serve customers receiving electric power from AGC facilities at multiple points of service that were used prior to the parallel operation of the AGC facilities if after the introduction of these AGC facilities the multiple points of service are disadvantageous to the Company or pose unacceptable risks. (C)

DATA. The customer shall furnish such detailed load data and data on forced outage rates as the Company shall, from time to time, require, together with such supporting documentation as the Company shall request, in order for the Company to collect data and prepare such reports as may be required by the Commission.

TERM. Annual, except where otherwise specified by the firm rate.

(C) Denotes Change

Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

CAP A - PECO Cares Program: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
 - Injury or illness
 - High medical bills
 - Medically related usage
 - Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - Children below 8 years of age
 - Disabled persons
 - Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

CAP B: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines will be eligible for the CAP B Rate which provides a nominal 92% discount on the total bill for electric service subject to a maximum discount of \$105.53. Rate RH discount shall be a nominal 87% subject to a maximum discount of \$86.92. Customers must be on budget billing, will be subject to a \$12 monthly bill minimum (\$30 for Rate RH customers in October through June). Maximum discounts shall be based on a 650 kWh bill except for the months of July-September when the discount will be on 750 kWh.

CAP C: Customers with annual household gross incomes at or greater than 26% up to and including 50% of the Federal poverty income guidelines will be eligible for the CAP C Rate which provides a nominal 86% discount on the total bill for electric service subject to a maximum discount of \$89.40. Rate RH discount shall be a nominal 73% subject to a maximum discount of \$73.73. Customers must be on budget billing. Maximum discounts shall be based on a 650 kWh bill except for the months of July-September when the discount will be on 750 kWh.

CAP D: Customers with annual household gross incomes at or greater than 51% up to and including 75% of the Federal poverty income guidelines will be eligible for the CAP D Rate which provides a nominal 72% on the total bill for electric service subject to a maximum discount of \$74.76. Rate RH discount shall be a nominal 47% subject to a maximum discount of \$46.73. Maximum discounts shall be based on a 650 kWh bill.

CAP D1: Customers with annual household gross incomes at or greater than 76% up to and including 100% of the Federal poverty income guidelines will be eligible for the Customer Assistance Program CAP D1 Rate which provides a nominal 69% discount on the total bill for electric service subject to a maximum discount of \$72.15. Rate RH discount shall be a nominal 26% subject to a maximum discount of \$25.79. Maximum discounts shall be based on a 650 kWh bill.

CAP E: Customers with annual household gross incomes at or greater than 101% up to and including 125% of the Federal poverty income guidelines will be eligible for the Customer Assistance Program CAP E Rate which provides a nominal 41% discount on the total bill for electric service subject to a maximum discount of \$42.52. Rate RH discount shall be 0% subject to a maximum discount of \$0.00. Maximum discounts shall be based on a 650 kWh bill.

CAP E1: Customers with annual household gross incomes from 126% up to and including 150% of the Federal poverty income guidelines will be eligible for the Customer Assistance Program CAP E1 Rate which provides a nominal 29% discount on the total bill for electric service subject to a maximum discount of \$30.32. Rate RH discount shall be 0% subject to a maximum discount of \$0.00. Maximum discounts shall be based on a 650 kWh bill.

DISCOUNT LEVELS: The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level.

CASUALTY RIDER

AVAILABILITY/APPLICABILITY. To service provided during a period when a customer is prevented for a length of time in excess of 48 hours from using all or a substantial part of the amount contracted for by reason of strike, riot, fire, storm, flood, drought, interference by civil or military authorities, or any other cause beyond the customer's control ("Period of Interruption").

NOTICE REQUIRED. Written request shall be made to the Company for the application of this rider with advice as to the extent of the interruption, its date, cause and probable duration. Written requests must be submitted to the Company within 30 calendar days after the end of the Period of interruption.

RATE IMPACT. During Periods of Interruption, PECO Energy will not apply guarantees of revenue (power factor adjustment, minimum billing demand, and contract minimum) as contained in the customer's Contract, but will apply the actual registered demand. If the customer receives Default Service, the terms of this rider shall not apply to the Energy Supply Charge. (C)

BILLS PRORATED. Bills supplied shall be prorated, based upon the actual level of operation during the Period of Interruption.

RETURN TO NORMAL USE. The customer shall use reasonable diligence in resuming the use of service as provided in the Contract.

TERM OF CONTRACT. The initial contract term shall be extended for a period equal to the Period of Interruption so that the Company shall secure a working term at full connected load equal to the term of the Contract.

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TEMPORARY SERVICE RIDER

APPLICABILITY. To the provision of service, including builders construction service, when the Company must install temporary facilities that will be used for a limited period or for a service that is of doubtful permanency.

AVAILABILITY. Temporary service will be provided only when the Company has available distribution facilities with sufficient capacity, and if the provision of service will not in any way interfere with service to other customers.

INVESTMENT IN DISTRIBUTION FACILITIES. The cost of the extension and removal of facilities required to furnish the temporary service under the applicable rate shall be paid by the customer, but such payment shall not confer upon, nor entitle the customer to any title to, or right of property in, said facilities and equipment.

MINIMUM TERM. Application of this rider to Rates R, R-H and GS shall not, for billing purposes, be considered to be for a period of less than one month.

Application of this rider to Rates PD and HT shall require payment of the minimum provisions of the contract for each month of the temporary service period, but in no case shall such period be considered, with respect to the guarantee of the monthly minimum charges, as of less duration than 6 months.

RATE IMPACT. Billing shall be under the provisions of the applicable base rate and riders.

(C)

TERM OF CONTRACT. Short term arrangements as agreed upon.

(C) Denotes Change

TRANSFORMER RENTAL RIDER

(This rider is being eliminated as of January 1, 2012. Its application was previously restricted to customers who had it incorporated in contracts, or had accepted it in writing, prior to October 15, 1963. The capacity of each individual installation under this rider was limited to the amount in service as of October 15, 1963. Ownership of facilities provided under this rider will be made available to customers if they wish to purchase them from the Company prior to January 1, 2012.)

(C)

APPLICABILITY. Customers must contact the Company prior to January 1, 2012 to either: 1) acquire the transformer in which case the customer will continue to receive service under the applicable supply voltage and rate (PD or HT) and continue to own and maintain the transformer or 2) chose to enter into a contract with the Company and receive service in accordance with Rate GS in which case the Company will own and maintain the transformer.

INSTALLATION CONDITIONS. The transformer installation under this rider is limited to a single bank of transformers installed in accordance with the Company's applicable standards, and to exclusive operation and control by the Company. Suitable housing, foundations, supporting structures and enclosures for such installations and all secondary facilities including suitable overload protective equipment, shall be provided, owned and maintained by the customer.

MONTHLY RENTAL CHARGE.

FIXED CHARGE:		Type of Switching	
	Supply Voltage	Installation	Amount
	2,400 volts or 4,160 volts	Outdoor or Indoor	\$ 61.11
	33,000 volts	Outdoor	\$364.59

OPERATING CHARGE: 29.01¢ per kilowatt of demand.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DEMAND DEFINED. The demand for application of this rider shall be: (a) the billing demand of the current month, or (b) when in conjunction with the Night Service Rider, the sum of the on-peak billing demand and the excess off-peak demand of the current month.

No waivers allowable as to minimum demands shall be considered as applicable in the determination of the transformer-rental charge.

LIABILITY. The Company shall not be liable for any loss, damage or injuries to person or property, including loss of life or property, sustained by the customer, the customer's agents or employees, or by any person whatsoever, arising out of the presence or operation of said transformer installation on the customer's premises, except where caused by the negligence of the Company, its agents and employees, and except for injuries sustained by the Company's employees, not caused by the negligence of the customer, his agents and employees.

CONTRACT TERM. Coincidentally with the Base Rate with which this rider is applied, but not for less than three years from the date the rider is accepted.

(C) Denotes Change

Voluntary Market Price Transition Deferral Rider

Purpose: The purpose of this rider is to provide a tool for customers to mitigate the impact of the move to market based rates for energy and capacity. This rider, which shall be applied to the bills of residential, small commercial and industrial customers that opt in to the program by notifying the Company, shall provide a methodology for the customer to phase-in the increase associated with the initial transition to the competitive market. The rider is designed to implement a deferral phase-in proposal that will mitigate the increase from the initial change to market based rates in 2011 for each rate class and is only effective for classes if their increase is 25% or higher.

Applicability: This rider shall be applicable to all residential and small commercial customers choosing to participate in the program by notifying the Company in writing prior to the start of the program. Customers who are on the Voluntary Market Rate Transition Deferral Rider are not eligible for this rider. Customers taking service under the CAP rate are not eligible for this rider.

Billing Provisions: The following per kilowatt-hour credits and cost recovery factors shall apply to the specific classes listed below:

	<u>Credit</u>		<u>Recovery Factor</u>
	<u>2011</u>	<u>2012</u>	<u>2013,2014</u>
Rate R	\$x.xxxx	\$x.xxxx	x.xxxx
Rate RH	\$x.xxxx	\$x.xxxx	x.xxxx
Rate OP	\$x.xxxx	\$x.xxxx	x.xxxx
Rate GS	\$x.xxxx	\$x.xxxx	x.xxxx
Rate SLS,SLE,AL	\$x.xxxx	\$x.xxxx	x.xxxx

(C)

The cost recovery factor shall be applied to the cumulative deferral with interest at the end of 2012. The factor will be a monthly charge for a customer that fully recovers the deferral with interest at 6%.

Withdrawal from Program: A customer may withdraw from the program at any time by providing the company notice at least 15 days prior to the withdraw date. The withdrawal shall be effective on the first meter reading date after notice provided there are at least 10 days between meter reading date and notice date. Any remaining balance of the amount deferred by the customer shall be payable by the customer in the first billing cycle after the withdrawal. To the extent such balance is not recovered from the customer and the customer is no longer taking service from the Company, the remaining deferred balance shall be recovered from all default service customers through the provision for recovery of Mitigation Cost. Failure to make payment on the surcharge for recovery of deferred revenue can result in termination of service.

Tracking of Deferrals: The Company shall track the deferral for each customer and accrue a return of 6% per annum on the deferred balance at the end of the month until the balance has been fully recovered from customers. The recovery factors above applicable to 2013, and 2014 shall include the 6% interest.

Reconciliation: The program shall have no annual reconciliation.

Other Rates and Riders: The STATE TAX ADJUSTMENT CHARGE and the UNIVERSAL SERVICE CHARGE shall not apply to amounts collected or credited under this rider.

(C) Denotes Change

PECO Energy Company

WIND ENERGY SERVICE RIDER

AVAILABILITY

Subject to the limitations described below, service under this voluntary Rider is available to all residential, commercial and industrial Customers who receive Default service under Rate Schedules R, RH, GS, OP, HT, PD, and EP, including those served under special contracts. Customers who elect to receive Wind Energy Service under this Rider will be subject to the charges described below.

(C)

DEFINITIONS

Pennsylvania Wind Energy – Electric capacity and energy generated from wind resources located within the Commonwealth of Pennsylvania.

Wind Block – One block equals 100 kWh of Pennsylvania Wind Energy.

Wind Energy Service – The portion of the Customer's monthly energy for which the Customer has contracted for under this Rider. The Customer will have the following options when selecting Wind Energy Service:

- Option A - Customer may select a fixed number of Wind Blocks per month.
- Option B - Customer selects 100% of their monthly energy usage.

Service Restrictions – Because Pennsylvania Wind Energy is limited, the total amount of service available under this Rider will be limited to the amount of such resources available for purchase by the Company.

Changes to Wind Energy Service – Except for Customers who are served under a special contract as described below, the Customer may change the number of Wind Blocks selected and may terminate Wind Energy Service under this Rider Effective as of the Customer's next scheduled meter reading date, provided the Company has received at least 16 days prior notice.

RATES AND BILLING

MONTHLY WIND ENERGY SERVICE CHARGE

The following charges comprise the Wind Energy Service Charge:

Energy Charge per 100 kWh block	=	\$2.54
Energy Charge for partially used selected Wind Blocks or when contracting for 100% of monthly energy	=	\$0.0254 per kWh

The Wind Energy Service Charge is in addition to the monthly energy supply charge on the Customer's standard filed tariff rate.

In the event, in any month, the Customer uses less than the total fixed number of Wind Blocks selected, the \$0.025 per kWh Energy Charge will apply to the portion of partially used Wind Blocks.

SPECIAL CONTRACTS

In addition, the Company, in its sole discretion, may execute a special Wind Energy Service contract with Customers that purchase the equivalent output of at least a 1 MW wind turbine for a period of two or more years.

(C) Denotes Change

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