

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PENNSYLVANIA PUBLIC UTILITY COMMISSION
v.
PECO ENERGY COMPANY - ELECTRIC DIVISION**

DOCKET NO. R-2010-2161575

VOLUME IX

**Defined Filing Requirements
Section 53.53
Rate Structure and Cost Allocation /
Plant and Depreciation Supporting Data,
Including Related Depreciation Study Report /
Unadjusted Comparative Balance Sheets
and Operating Income Statements**

- Q. IV-A-1 Provide a summary schedule of the individual rate effects. For each state jurisdictional rate, show the following information for the test period elected:
Rate schedule designation.
- A. IV-A-1 Attachment IV-A-1 provides the requested information for IV-A-1, IV-A-2, IV-A-3, and IV-A-5.

**ATTACHMENT
IV-A-1**

Rate	Customers	Deliveries (MMWh)	Revenue \$'000	Less: CTC	Less: Commodity	TOTAL T&D	Adjustments \$'000	Less: CAP	Less: Smart Meter	Plus: Annual
Residential	1,243,863	10,130,440,171	1,596,178,004	(306,470,934)	(824,344,582)	665,362,487	(20,461,500)	(34,854,000)	(22,113,000)	733,260
Residential Heating	159,283	2,636,820,139	319,692,870	(56,592,000)	(141,765,453)	121,335,417	(3,868,500)	(8,495,000)	(2,709,000)	119,884
Off Peak	79,655	290,825,821	35,341,482	(1,434,068)	(17,972,528)	15,944,898	-	-	-	-
General Service	150,273	8,503,746,910	1,067,149,754	(322,087,000)	(511,327,332)	233,725,422	(2,448,500)	(22,888,000)	(2,814,000)	579,744
Primary Distribution	744	659,598,244	77,308,454	(29,061,345)	(31,601,260)	16,046,829	(201,327)	(1,136,818)	-	-
High Tension	2,782	14,933,445,458	1,222,938,338	(298,571,655)	(715,472,765)	208,891,918	(4,558,173)	(25,806,182)	(54,000)	-
Electric Propulsion	39	786,101,087	59,865,498	(12,611,000)	(32,978,120)	14,275,376	-	(2,562,000)	-	-
Lighting	1,557,003	186,239,564	36,291,831	(1,775,000)	(6,486,201)	28,030,730	-	(96,754,000)	-	-
Total		36,129,005,193	4,414,765,339	(1,029,203,000)	(2,081,949,263)	1,303,613,076	(31,538,000)	(58,953,000)	(27,690,000)	1,432,888

Rate	Other	Total Current Rate	Unsettled Commodity	Unsettled Commodity	Total Billed	Processed Base Revenue	Commodity	Total Billed	Processed Increase	% Increase
Residential	5,075,817	539,344,252	991,691,560	1,531,635,812	1,877,200,957	665,509,398	991,691,560	1,877,200,957	145,545,145	9.50%
Residential Heating		101,426,413	256,720,377	360,148,789	393,300,868	134,500,492	256,720,377	393,300,868	33,152,079	9.21%
Off Peak		15,944,898	28,547,063	44,491,961	19,633,714	19,633,714	28,547,063	48,180,777	3,688,915	8.29%
General Service	497,334	206,872,000	802,514,000	1,009,388,000	297,837,449	802,514,000	802,514,000	1,100,351,448	90,865,448	9.01%
Primary Distribution	(187,915)	178,285,948	54,397,037	69,102,721	15,408,047	15,408,047	54,397,037	69,603,064	700,363	1.01%
High Tension		12,846,378	1,231,582,963	1,409,868,611	218,677,668	1,231,582,963	1,231,582,963	1,450,460,631	40,592,020	2.86%
Electric Propulsion		22,034,730	63,371,000	76,217,376	13,957,193	63,371,000	63,371,000	78,928,193	710,818	0.93%
Lighting	(3,434,000)	1,092,062,000	18,338,000	36,372,730	21,853,438	18,338,000	18,338,000	36,031,438	(341,292)	-0.89%
Total	1,951,036	1,092,062,000	3,447,162,000	4,539,224,000	1,407,965,398	4,854,257,398	3,447,162,000	4,854,257,398	315,033,398	6.94%

Category	Amount
Forfeited Discounts	\$ 1,313,000
Total	\$ 4,855,570,398

Rate	Programs Present Base Revenue	Programs Proposed Base Revenue	Total Increase
Residential	\$ 539,944,252	\$ 685,509,396	\$ 145,565,145
Residential Heating	\$ 101,428,413	\$ 134,580,492	\$ 33,152,079
Off Peak	\$ 15,944,898	\$ 19,633,714	\$ 3,688,815
General Service	\$ 208,872,000	\$ 297,837,448	\$ 80,965,448
Primary Distribution	\$ 14,705,884	\$ 15,406,047	\$ 700,363
High Tension	\$ 178,285,848	\$ 218,877,668	\$ 40,592,020
Electric Propulsion	\$ 12,846,378	\$ 13,557,193	\$ 710,818
Lighting	\$ 22,034,730	\$ 21,693,438	\$ (341,292)
Total	\$ 1,092,062,000	\$ 1,407,095,396	\$ 315,033,396
		Forfeited Discount	\$ 1,313,000
		Total	\$ 316,346,396

Rate	Current Distribution	Proposed Distribution	Distribution Increase
Residential	\$ 485,048,252	\$ 611,232,330	\$ 126,184,078
Residential Heating	\$ 90,659,413	\$ 124,220,138	\$ 33,560,725
Off Peak	\$ 15,197,898	\$ 18,622,893	\$ 3,424,995
General Service	\$ 158,969,000	\$ 246,408,117	\$ 87,440,117
Primary Distribution	\$ 12,099,684	\$ 12,202,747	\$ 103,062
High Tension	\$ 121,795,648	\$ 160,236,918	\$ 38,441,270
Electric Propulsion	\$ 9,705,378	\$ 8,796,893	\$ (908,483)
Lighting	\$ 21,586,730	\$ 21,893,438	\$ 106,708
Total	\$ 915,082,000	\$ 1,203,414,474	\$ 288,352,474

Rate	Current Transmission	Proposed Transmission	Transmission Increase
Residential	\$ 54,856,000	\$ 74,277,096	\$ 19,381,096
Residential Heating	\$ 10,788,000	\$ 10,360,354	\$ (408,648)
Off Peak	\$ 747,000	\$ 1,010,821	\$ 263,821
General Service	\$ 47,803,000	\$ 51,426,330	\$ 3,525,330
Primary Distribution	\$ 2,806,000	\$ 3,203,301	\$ 597,301
High Tension	\$ 56,490,000	\$ 58,840,750	\$ 2,150,750
Electric Propulsion	\$ 3,141,000	\$ 4,760,300	\$ 1,619,300
Lighting	\$ 448,000	\$ -	\$ (448,000)
Total	\$ 177,000,000	\$ 203,880,822	\$ 26,660,822

Q. IV-A-2 Provide a summary schedule of the individual rate effects. For each state jurisdictional rate, show the following information for the test period elected:

For existing rates:

- (a) Customers served as of end of period.
- (b) Annual Kwh sales.
- (c) Base rate revenues adjusted for any changes in base rate application that may have occurred during the test period.
- (d) Tax surcharge revenues.
- (e) Energy Cost adjustment clause revenues.
- (f) Revenues received from other clauses or riders separately accounted for.
- (g) Total of all revenues.

A. IV-A-2 Refer to the response to IV-A-1.

- Q. IV-A-3 Provide a summary schedule of the individual rate effects. For each state jurisdictional rate, show the following information for the test period elected. For proposed rates:
- (a) Estimated number of customers whose charged for electric service will be increased or decreased as a result of this filing.
 - (b) Base rate revenues:
 - (1) Annual dollar amount of increase or decrease.
 - (2) Percentage change.
 - (c) Estimated tax surcharge revenues based on the assumption that the base rate changes proposed were in place.
 - (d) Estimated Energy cost adjustment clause revenues.
 - (e) Revenues received from other clauses or riders separately accounted for.
 - (f) Total of all revenues:
 - (1) Amount of total annual dollar change.
 - (2) Percentage change.
- A. IV-A-3 Refer to the response to IV-A-1.

- Q. IV-A-4 Supplement the revenue summary to obtain a complete revenue statement of the electric business, that is, show delayed payments, other electric revenues, FERC jurisdictional sales and revenues and all other appropriate revenue items and adjustments.
- A. IV-A-4 The Company's sales forecast is based on budgeted sales for the future test year ending December 31, 2010, as adjusted by various annualization and normalization adjustments. The budget and adjustments thereto are described in PECO Statement No. 3, the direct testimony of Robert L. O'Brien, and documented in Exhibit RLO-1, Schedules D-5 and D-16. For a description of the Company's sales forecasting model and its various inputs, refer to the responses to SDR-RR-5, 6, 10, and 11.

- Q. IV-A-5 Develop the grand total sales and revenues as adjusted and the various increases and decreases and percent effects as described above.
- A. IV-A-5 Refer to the response to IV-A-1.

- Q. IV-B-1 Provide a description of changes proposed for the new tariff:
- (1) For each rate schedule proposed to be modified.
 - (2) For each rate schedule proposed to be deleted.
 - (3) For each new rate schedule proposed to be added.
- A. IV-B-1 Refer to PECO Statement No. 9, the direct testimony of Alan B. Cohn, for a description of the proposed rate changes. Refer to PECO Statement No. 10, the direct testimony of Stephen R. Xander, for a description of changes to the Universal Service Fund Charge.

- Q. IV-C-1 The annual revenue effect of any proposed change to any rate must be supported by a billing analysis. This may consist of the use of bill frequency distributions or individual customer billing records for the most recent annual periods available. All billing determinants should be displayed. The blocking and corresponding prices of the existing rate and the proposed rate should be applied to the determinants to derive the base rate revenues under both present and proposed rates. The derived base rate revenues should form the basis for measuring the annual base rate effect of the rates in question for the test periods.
- A. IV-C-1 Refer to PECO Statement No. 9, Exhibit ABC-12, for a proof of revenue using projected billing determinants for the future test year.

- Q. IV-D-1 Residential Bill Comparisons.
For each rate applicable to residential service provide a chart or tabulation which shows the dollar and percentage effect of the proposed base rate on monthly bills ranging from the use of zero kWh to 5,000 kWh at appropriate intervals.
- A. IV-D-1 Refer to Attachment IV-D-1 for the requested information.

**ATTACHMENT
IV-D-1**

PECO
Comparison Of Monthly Bills
Rate R Residential Service - Summer

Kwh Usage	Total Bill			Excluding Generation & CTC		
	Existing Rate	Proposed Rate	% Change	Existing Rate	Proposed Rate	% Change
0	\$ 5.30	\$ 8.10	52.8%	\$ 5.30	\$ 8.10	52.8%
50	\$ 12.92	\$ 16.27	25.9%	\$ 8.17	\$ 11.51	40.9%
100	\$ 20.54	\$ 24.44	19.0%	\$ 11.03	\$ 14.92	35.3%
150	\$ 28.17	\$ 32.61	15.8%	\$ 13.90	\$ 18.33	31.9%
200	\$ 35.79	\$ 40.78	13.9%	\$ 16.77	\$ 21.74	29.6%
250	\$ 43.42	\$ 48.95	12.7%	\$ 19.64	\$ 25.15	28.1%
300	\$ 51.03	\$ 57.12	11.9%	\$ 22.50	\$ 28.56	26.9%
350	\$ 58.66	\$ 65.29	11.3%	\$ 25.37	\$ 31.97	26.0%
400	\$ 66.28	\$ 73.46	10.8%	\$ 28.24	\$ 35.38	25.3%
450	\$ 73.91	\$ 81.63	10.4%	\$ 31.11	\$ 38.79	24.7%
500	\$ 81.53	\$ 89.80	10.1%	\$ 33.97	\$ 42.20	24.2%
550	\$ 89.21	\$ 98.61	9.3%	\$ 37.26	\$ 45.61	22.4%
600	\$ 98.88	\$ 107.40	8.6%	\$ 40.55	\$ 49.02	20.9%
650	\$ 107.57	\$ 116.21	8.0%	\$ 43.85	\$ 52.43	19.6%
700	\$ 116.23	\$ 125.00	7.5%	\$ 47.14	\$ 55.84	18.5%
750	\$ 124.92	\$ 133.81	7.1%	\$ 50.43	\$ 59.25	17.5%
800	\$ 133.58	\$ 142.60	6.8%	\$ 53.72	\$ 62.66	16.6%
850	\$ 142.27	\$ 151.41	6.4%	\$ 57.01	\$ 66.07	15.9%
900	\$ 150.94	\$ 160.20	6.1%	\$ 60.30	\$ 69.48	15.2%
950	\$ 159.62	\$ 169.01	5.9%	\$ 63.59	\$ 72.89	14.6%
1000	\$ 168.29	\$ 177.80	5.7%	\$ 66.89	\$ 76.30	14.1%
1100	\$ 185.64	\$ 195.40	5.3%	\$ 73.47	\$ 83.12	13.1%
1200	\$ 202.99	\$ 213.00	4.9%	\$ 80.05	\$ 89.94	12.4%
1300	\$ 220.35	\$ 230.60	4.7%	\$ 86.63	\$ 96.76	11.7%
1400	\$ 237.70	\$ 248.20	4.4%	\$ 93.22	\$ 103.58	11.1%
1500	\$ 255.05	\$ 265.80	4.2%	\$ 99.80	\$ 110.40	10.6%
2000	\$ 341.81	\$ 353.80	3.5%	\$ 132.71	\$ 144.50	8.9%
5000	\$ 862.39	\$ 881.80	2.3%	\$ 330.20	\$ 349.10	5.7%

PECO
Comparison Of Monthly Bills
Rate R Residential Service - Winter

Kwh Usage	Total Bill			Excluding Generation & CTC			% Change
	Existing Rate	Proposed Rate	Change	Existing Rate	Proposed Rate	Change	
0	\$ 5.30	\$ 8.10	\$ 2.80	\$ 5.30	\$ 8.10	\$ 2.80	52.8%
50	\$ 12.92	\$ 16.27	\$ 3.35	\$ 8.17	\$ 11.51	\$ 3.34	40.9%
100	\$ 20.54	\$ 24.44	\$ 3.90	\$ 11.03	\$ 14.92	\$ 3.89	35.3%
150	\$ 28.17	\$ 32.61	\$ 4.44	\$ 13.90	\$ 18.33	\$ 4.43	31.9%
200	\$ 35.79	\$ 40.78	\$ 4.99	\$ 16.77	\$ 21.74	\$ 4.97	29.6%
250	\$ 43.42	\$ 48.95	\$ 5.53	\$ 19.64	\$ 25.15	\$ 5.51	28.1%
300	\$ 51.03	\$ 57.12	\$ 6.09	\$ 22.50	\$ 28.56	\$ 6.06	26.9%
350	\$ 58.66	\$ 65.29	\$ 6.63	\$ 25.37	\$ 31.97	\$ 6.60	26.0%
400	\$ 66.28	\$ 73.46	\$ 7.18	\$ 28.24	\$ 35.38	\$ 7.14	25.3%
450	\$ 73.91	\$ 81.63	\$ 7.72	\$ 31.11	\$ 38.79	\$ 7.68	24.7%
500	\$ 81.53	\$ 89.80	\$ 8.27	\$ 33.97	\$ 42.20	\$ 8.23	24.2%
550	\$ 89.16	\$ 97.97	\$ 8.81	\$ 36.84	\$ 45.61	\$ 8.77	23.8%
600	\$ 96.77	\$ 106.14	\$ 9.37	\$ 39.71	\$ 49.02	\$ 9.31	23.4%
650	\$ 104.40	\$ 114.31	\$ 9.91	\$ 42.58	\$ 52.43	\$ 9.85	23.1%
700	\$ 112.02	\$ 122.48	\$ 10.46	\$ 45.44	\$ 55.84	\$ 10.40	22.9%
750	\$ 119.65	\$ 130.65	\$ 11.00	\$ 48.31	\$ 59.25	\$ 10.94	22.6%
800	\$ 127.27	\$ 138.82	\$ 11.55	\$ 51.18	\$ 62.66	\$ 11.48	22.4%
850	\$ 134.89	\$ 146.99	\$ 12.10	\$ 54.05	\$ 66.07	\$ 12.02	22.2%
900	\$ 142.51	\$ 155.16	\$ 12.65	\$ 56.91	\$ 69.48	\$ 12.57	22.1%
950	\$ 150.14	\$ 163.33	\$ 13.19	\$ 59.78	\$ 72.89	\$ 13.11	21.9%
1000	\$ 157.76	\$ 171.50	\$ 13.74	\$ 62.65	\$ 76.30	\$ 13.65	21.8%
1100	\$ 173.00	\$ 187.84	\$ 14.84	\$ 68.38	\$ 83.12	\$ 14.74	21.6%
1200	\$ 188.25	\$ 204.18	\$ 15.93	\$ 74.12	\$ 89.94	\$ 15.82	21.3%
1300	\$ 203.50	\$ 220.52	\$ 17.02	\$ 79.85	\$ 96.76	\$ 16.91	21.2%
1400	\$ 218.74	\$ 236.86	\$ 18.12	\$ 85.59	\$ 103.58	\$ 17.99	21.0%
1500	\$ 233.99	\$ 253.20	\$ 19.21	\$ 91.32	\$ 110.40	\$ 19.08	20.9%
2000	\$ 310.22	\$ 334.90	\$ 24.68	\$ 120.00	\$ 144.50	\$ 24.50	20.4%
5000	\$ 767.60	\$ 825.10	\$ 57.50	\$ 292.05	\$ 349.10	\$ 57.05	19.5%

PECO
Comparison Of Monthly Bills
Rate RH Residential Heating Service - Summer

Kwh Usage	Total Bill			Excluding Generation & CTC			% Change
	Existing Rate	Proposed Rate	Change	Existing Rate	Proposed Rate	Change	
0	\$ 5.30	\$ 8.10	\$ 2.80	\$ 5.30	\$ 8.10	\$ 2.80	52.8%
50	\$ 12.90	\$ 16.19	\$ 3.29	\$ 8.06	\$ 11.34	\$ 3.28	40.7%
100	\$ 20.50	\$ 24.27	\$ 3.77	\$ 10.82	\$ 14.58	\$ 3.76	34.8%
150	\$ 28.11	\$ 32.36	\$ 4.25	\$ 13.58	\$ 17.82	\$ 4.24	31.2%
200	\$ 35.71	\$ 40.44	\$ 4.73	\$ 16.35	\$ 21.06	\$ 4.71	28.8%
250	\$ 43.32	\$ 48.53	\$ 5.21	\$ 19.11	\$ 24.30	\$ 5.19	27.2%
300	\$ 50.92	\$ 56.61	\$ 5.69	\$ 21.87	\$ 27.54	\$ 5.67	25.9%
350	\$ 58.53	\$ 64.70	\$ 6.17	\$ 24.64	\$ 30.78	\$ 6.14	24.9%
400	\$ 66.12	\$ 72.78	\$ 6.66	\$ 27.40	\$ 34.02	\$ 6.62	24.2%
450	\$ 73.73	\$ 80.87	\$ 7.14	\$ 30.16	\$ 37.26	\$ 7.10	23.5%
500	\$ 81.33	\$ 88.95	\$ 7.62	\$ 32.92	\$ 40.50	\$ 7.58	23.0%
550	\$ 89.98	\$ 97.68	\$ 7.70	\$ 36.10	\$ 43.74	\$ 7.64	21.2%
600	\$ 98.62	\$ 106.40	\$ 7.78	\$ 39.26	\$ 46.98	\$ 7.72	19.7%
650	\$ 107.27	\$ 115.13	\$ 7.86	\$ 42.43	\$ 50.22	\$ 7.79	18.4%
700	\$ 115.92	\$ 123.85	\$ 7.93	\$ 45.59	\$ 53.46	\$ 7.87	17.3%
750	\$ 124.56	\$ 132.58	\$ 8.02	\$ 48.76	\$ 56.70	\$ 7.94	16.3%
800	\$ 133.21	\$ 141.30	\$ 8.09	\$ 51.92	\$ 59.94	\$ 8.02	15.4%
850	\$ 141.86	\$ 150.03	\$ 8.17	\$ 55.10	\$ 63.18	\$ 8.08	14.7%
900	\$ 150.50	\$ 158.75	\$ 8.25	\$ 58.26	\$ 66.42	\$ 8.16	14.0%
950	\$ 159.15	\$ 167.48	\$ 8.33	\$ 61.43	\$ 69.66	\$ 8.23	13.4%
1000	\$ 167.80	\$ 176.20	\$ 8.40	\$ 64.59	\$ 72.90	\$ 8.31	12.9%
1100	\$ 185.09	\$ 193.65	\$ 8.56	\$ 70.93	\$ 79.38	\$ 8.45	11.9%
1200	\$ 202.38	\$ 211.10	\$ 8.72	\$ 77.26	\$ 85.86	\$ 8.60	11.1%
1300	\$ 219.68	\$ 228.55	\$ 8.87	\$ 83.59	\$ 92.34	\$ 8.75	10.5%
1400	\$ 236.97	\$ 246.00	\$ 9.03	\$ 89.93	\$ 98.82	\$ 8.89	9.9%
1500	\$ 254.27	\$ 263.45	\$ 9.18	\$ 96.26	\$ 105.30	\$ 9.04	9.4%
2000	\$ 340.73	\$ 350.70	\$ 9.97	\$ 127.93	\$ 137.70	\$ 9.77	7.6%
2500	\$ 427.20	\$ 437.95	\$ 10.75	\$ 159.59	\$ 170.10	\$ 10.51	6.6%
3000	\$ 513.67	\$ 525.20	\$ 11.53	\$ 191.26	\$ 202.50	\$ 11.24	5.9%
5000	\$ 859.54	\$ 874.20	\$ 14.66	\$ 317.93	\$ 332.10	\$ 14.17	4.5%

PECO
Comparison Of Monthly Bills
Rate RH Residential Heating Service - Winter

Kwh Usage	Total Bill			Excluding Generation & CTC			% Change
	Existing Rate	Proposed Rate	Change	Existing Rate	Proposed Rate	Change	
0	\$ 5.30	\$ 8.10	\$ 2.80	\$ 5.30	\$ 8.10	\$ 2.80	52.8%
50	\$ 12.90	\$ 15.35	\$ 2.45	\$ 8.06	\$ 10.51	\$ 2.45	30.4%
100	\$ 20.50	\$ 22.60	\$ 2.10	\$ 10.82	\$ 12.91	\$ 2.09	19.3%
150	\$ 28.11	\$ 29.85	\$ 1.74	\$ 13.58	\$ 15.32	\$ 1.74	12.8%
200	\$ 35.71	\$ 37.10	\$ 1.39	\$ 16.35	\$ 17.72	\$ 1.37	8.4%
250	\$ 43.32	\$ 44.35	\$ 1.03	\$ 19.11	\$ 20.13	\$ 1.02	5.3%
300	\$ 50.92	\$ 51.60	\$ 0.68	\$ 21.87	\$ 22.53	\$ 0.66	3.0%
350	\$ 58.53	\$ 58.85	\$ 0.32	\$ 24.64	\$ 24.94	\$ 0.30	1.2%
400	\$ 66.12	\$ 66.10	\$ (0.02)	\$ 27.40	\$ 27.34	\$ (0.06)	-0.2%
450	\$ 73.73	\$ 73.35	\$ (0.38)	\$ 30.16	\$ 29.75	\$ (0.41)	-1.4%
500	\$ 81.33	\$ 80.60	\$ (0.73)	\$ 32.92	\$ 32.15	\$ (0.77)	-2.3%
550	\$ 88.94	\$ 87.85	\$ (1.09)	\$ 35.69	\$ 34.56	\$ (1.13)	-3.2%
600	\$ 96.54	\$ 95.10	\$ (1.44)	\$ 38.45	\$ 36.96	\$ (1.49)	-3.9%
650	\$ 100.39	\$ 100.05	\$ (0.34)	\$ 39.77	\$ 39.37	\$ (0.40)	-1.0%
700	\$ 104.24	\$ 104.99	\$ 0.75	\$ 41.07	\$ 41.77	\$ 0.70	1.7%
750	\$ 108.09	\$ 109.94	\$ 1.85	\$ 42.39	\$ 44.18	\$ 1.79	4.2%
800	\$ 111.94	\$ 114.88	\$ 2.94	\$ 43.70	\$ 46.58	\$ 2.88	6.6%
850	\$ 115.79	\$ 119.83	\$ 4.04	\$ 45.01	\$ 48.99	\$ 3.98	8.8%
900	\$ 119.64	\$ 124.77	\$ 5.13	\$ 46.32	\$ 51.39	\$ 5.07	10.9%
950	\$ 123.49	\$ 129.72	\$ 6.23	\$ 47.64	\$ 53.80	\$ 6.16	12.9%
1000	\$ 127.34	\$ 134.66	\$ 7.32	\$ 48.94	\$ 56.20	\$ 7.26	14.8%
1500	\$ 165.83	\$ 184.11	\$ 18.28	\$ 62.06	\$ 80.25	\$ 18.19	29.3%
2000	\$ 204.33	\$ 233.56	\$ 29.23	\$ 75.17	\$ 104.30	\$ 29.13	38.8%
2350	\$ 231.28	\$ 268.18	\$ 36.90	\$ 84.36	\$ 121.14	\$ 36.78	43.6%
2500	\$ 242.83	\$ 283.01	\$ 40.18	\$ 88.29	\$ 128.35	\$ 40.06	45.4%
3300	\$ 304.43	\$ 362.13	\$ 57.70	\$ 109.28	\$ 166.83	\$ 57.55	52.7%
4000	\$ 358.32	\$ 431.36	\$ 73.04	\$ 127.64	\$ 200.50	\$ 72.86	57.1%
4500	\$ 396.82	\$ 480.81	\$ 83.99	\$ 140.75	\$ 224.55	\$ 83.80	59.5%
5000	\$ 435.32	\$ 530.26	\$ 94.94	\$ 153.87	\$ 248.60	\$ 94.73	61.6%

- Q. IV-D-2 **General Bill Comparisons.**
For each rate that requires both a billing a demand (kW) and kWh's as the billing determinants, provide a tabulation or graphical comparison showing the percentage effect of the proposed base rate on monthly bills using several representative demand (kW) levels, the monthly kWh for each demand selected to be in load factor increments of 10% starting at 0% and ending at 100% (730H) or by hours' use increments that covers approximately 95% of the bills.
- A. IV-D-2 Refer to Attachment IV-D-2 for the requested information.

**ATTACHMENT
IV-D-2**

PECO
Comparison Of Monthly Bills
Rate HT High Tension Power
Demand = 50000kW

Hrs Usage	Total Bill			Excluding Generation & CTC			% Change
	Existing Rate	Proposed Rate	\$ Change	Existing Rate	Proposed Rate	\$ Change	
0	\$ 761,093.46	\$ 934,295.30	\$ 173,201.84	\$ 169,350.06	\$ 341,795.30	\$ 172,445.24	101.8%
50	\$ 993,804.21	\$ 1,140,795.30	\$ 146,991.09	\$ 202,513.61	\$ 348,545.30	\$ 146,031.69	72.1%
100	\$ 1,226,514.96	\$ 1,347,295.30	\$ 120,780.34	\$ 235,677.16	\$ 355,295.30	\$ 119,618.14	50.8%
150	\$ 1,459,225.71	\$ 1,553,795.30	\$ 94,569.59	\$ 268,840.71	\$ 362,045.30	\$ 93,204.59	34.7%
200	\$ 1,613,554.76	\$ 1,695,545.30	\$ 81,990.54	\$ 288,290.01	\$ 368,795.30	\$ 80,505.29	27.9%
250	\$ 1,767,883.81	\$ 1,837,295.30	\$ 69,411.49	\$ 307,739.31	\$ 375,545.30	\$ 67,805.99	22.0%
300	\$ 1,922,212.86	\$ 1,979,045.30	\$ 56,832.44	\$ 327,188.61	\$ 382,295.30	\$ 55,106.69	16.8%
400	\$ 2,076,103.66	\$ 2,134,045.30	\$ 57,941.64	\$ 339,656.11	\$ 395,795.30	\$ 56,139.19	16.5%
500	\$ 2,229,994.46	\$ 2,289,045.30	\$ 59,050.84	\$ 352,123.61	\$ 409,295.30	\$ 57,171.69	16.2%
600	\$ 2,383,885.26	\$ 2,444,045.30	\$ 60,160.04	\$ 364,591.11	\$ 422,795.30	\$ 58,204.19	16.0%
700	\$ 2,537,776.06	\$ 2,599,045.30	\$ 61,269.24	\$ 377,058.61	\$ 436,295.30	\$ 59,236.69	15.7%
730	\$ 2,583,943.30	\$ 2,645,545.30	\$ 61,602.00	\$ 380,798.86	\$ 440,345.30	\$ 59,546.44	15.6%

PECO
Comparison Of Monthly Bills
Rate HT High Tension Power
Demand = 1300kW

Hrs Usage	Total Bill			Excluding Generation & CTC			% Change
	Existing Rate	Proposed Rate	\$ Change	Existing Rate	Proposed Rate	\$ Change	
0	\$ 20,071.63	\$ 24,579.30	\$ 4,507.67	\$ 4,686.30	\$ 9,174.30	\$ 4,488.00	95.8%
50	\$ 26,122.11	\$ 29,948.30	\$ 3,826.19	\$ 5,548.56	\$ 9,349.80	\$ 3,801.24	68.5%
100	\$ 32,172.59	\$ 35,317.30	\$ 3,144.71	\$ 6,410.81	\$ 9,525.30	\$ 3,114.49	48.6%
150	\$ 38,223.07	\$ 40,686.30	\$ 2,463.23	\$ 7,273.06	\$ 9,700.80	\$ 2,427.74	33.4%
200	\$ 42,235.63	\$ 44,371.80	\$ 2,136.17	\$ 7,778.74	\$ 9,876.30	\$ 2,097.56	27.0%
250	\$ 46,248.18	\$ 48,057.30	\$ 1,809.12	\$ 8,284.42	\$ 10,051.80	\$ 1,767.38	21.3%
300	\$ 50,260.74	\$ 51,742.80	\$ 1,482.06	\$ 8,790.11	\$ 10,227.30	\$ 1,437.19	16.4%
400	\$ 54,261.90	\$ 55,772.80	\$ 1,510.90	\$ 9,114.26	\$ 10,578.30	\$ 1,464.04	16.1%
500	\$ 58,263.06	\$ 59,802.80	\$ 1,539.74	\$ 9,438.42	\$ 10,929.30	\$ 1,490.88	15.8%
600	\$ 62,264.22	\$ 63,832.80	\$ 1,568.58	\$ 9,762.57	\$ 11,280.30	\$ 1,517.73	15.5%
700	\$ 66,265.38	\$ 67,862.80	\$ 1,597.42	\$ 10,086.73	\$ 11,631.30	\$ 1,544.57	15.3%
730	\$ 67,465.73	\$ 69,071.80	\$ 1,606.07	\$ 10,183.97	\$ 11,736.60	\$ 1,552.63	15.2%

PECO
Comparison Of Monthly Bills
Rate HT High Tension Power
Demand = 500kW

Hrs Usage	Total Bill			% Change	Existing Rate	Proposed Rate	Excluding Generation & CTC		
	Existing Rate	Proposed Rate	\$ Change				Existing Rate	Proposed Rate	\$ Change
0	\$ 7,898.79	\$ 9,635.30	\$ 1,736.51	22.0%	\$ 1,981.36	\$ 3,710.30	\$ 1,728.94	87.3%	
50	\$ 10,225.90	\$ 11,700.30	\$ 1,474.40	14.4%	\$ 2,312.99	\$ 3,777.80	\$ 1,464.81	63.3%	
100	\$ 12,553.00	\$ 13,765.30	\$ 1,212.30	9.7%	\$ 2,644.63	\$ 3,845.30	\$ 1,200.67	45.4%	
150	\$ 14,880.11	\$ 15,830.30	\$ 950.19	6.4%	\$ 2,976.26	\$ 3,912.80	\$ 936.54	31.5%	
200	\$ 16,423.40	\$ 17,247.80	\$ 824.40	5.0%	\$ 3,170.75	\$ 3,980.30	\$ 809.55	25.5%	
250	\$ 17,966.69	\$ 18,665.30	\$ 698.61	3.9%	\$ 3,365.25	\$ 4,047.80	\$ 682.55	20.3%	
300	\$ 19,509.98	\$ 20,082.80	\$ 572.82	2.9%	\$ 3,559.74	\$ 4,115.30	\$ 555.56	15.6%	
400	\$ 21,048.89	\$ 21,632.80	\$ 583.91	2.8%	\$ 3,684.42	\$ 4,250.30	\$ 565.88	15.4%	
500	\$ 22,587.80	\$ 23,182.80	\$ 595.00	2.6%	\$ 3,809.09	\$ 4,385.30	\$ 576.21	15.1%	
600	\$ 24,126.71	\$ 24,732.80	\$ 606.09	2.5%	\$ 3,933.77	\$ 4,520.30	\$ 586.53	14.9%	
700	\$ 25,665.62	\$ 26,282.80	\$ 617.18	2.4%	\$ 4,058.44	\$ 4,655.30	\$ 596.86	14.7%	
730	\$ 26,127.29	\$ 26,747.80	\$ 620.51	2.4%	\$ 4,095.84	\$ 4,695.80	\$ 599.96	14.6%	

PECO
Comparison Of Monthly Bills
Rate HT High Tension Power
Demand = 100kW

Hrs Usage	Total Bill			Excluding Generation & CTC			% Change
	Existing Rate	Proposed Rate	\$ Change	Existing Rate	Proposed Rate	\$ Change	
0	\$ 1,812.37	\$ 2,163.30	\$ 350.93	\$ 628.88	\$ 978.30	\$ 349.42	55.6%
50	\$ 2,277.79	\$ 2,576.30	\$ 298.51	\$ 695.21	\$ 991.80	\$ 296.59	42.7%
100	\$ 2,743.21	\$ 2,989.30	\$ 246.09	\$ 761.53	\$ 1,005.30	\$ 243.77	32.0%
150	\$ 3,208.63	\$ 3,402.30	\$ 193.67	\$ 827.86	\$ 1,018.80	\$ 190.94	23.1%
200	\$ 3,517.29	\$ 3,685.80	\$ 168.51	\$ 866.76	\$ 1,032.30	\$ 165.54	19.1%
250	\$ 3,825.95	\$ 3,969.30	\$ 143.35	\$ 905.66	\$ 1,045.80	\$ 140.14	15.5%
300	\$ 4,134.61	\$ 4,252.80	\$ 118.19	\$ 944.56	\$ 1,059.30	\$ 114.74	12.1%
400	\$ 4,442.39	\$ 4,562.80	\$ 120.41	\$ 969.49	\$ 1,086.30	\$ 116.81	12.0%
500	\$ 4,750.17	\$ 4,872.80	\$ 122.63	\$ 994.43	\$ 1,113.30	\$ 118.87	12.0%
600	\$ 5,057.95	\$ 5,182.80	\$ 124.85	\$ 1,019.36	\$ 1,140.30	\$ 120.94	11.9%
700	\$ 5,365.73	\$ 5,492.80	\$ 127.07	\$ 1,044.30	\$ 1,167.30	\$ 123.00	11.8%
730	\$ 5,458.07	\$ 5,585.80	\$ 127.73	\$ 1,051.78	\$ 1,175.40	\$ 123.62	11.8%

PECO
Comparison Of Monthly Bills
Rate PD Primary Distribution Power
Demand = 500kW

Hrs Usage	Total Bill			Excluding Generation & CTC			% Change
	Existing Rate	Proposed Rate	\$ Change	Existing Rate	Proposed Rate	\$ Change	
0	\$ 5,924.70	\$ 8,043.00	\$ 2,118.30	\$ 1,924.74	\$ 4,038.00	\$ 2,113.26	109.8%
50	\$ 8,666.08	\$ 10,350.50	\$ 1,684.42	\$ 2,450.87	\$ 4,128.00	\$ 1,677.13	68.4%
100	\$ 11,407.47	\$ 12,658.00	\$ 1,250.53	\$ 2,977.00	\$ 4,218.00	\$ 1,241.00	41.7%
200	\$ 15,954.21	\$ 16,550.50	\$ 596.29	\$ 3,814.82	\$ 4,398.00	\$ 583.18	15.3%
250	\$ 17,759.57	\$ 18,135.50	\$ 375.93	\$ 4,126.50	\$ 4,488.00	\$ 361.50	8.8%
300	\$ 19,564.92	\$ 19,720.50	\$ 155.58	\$ 4,438.19	\$ 4,578.00	\$ 139.81	3.2%
400	\$ 21,328.53	\$ 21,465.50	\$ 136.97	\$ 4,637.67	\$ 4,758.00	\$ 120.33	2.6%
500	\$ 23,092.14	\$ 23,210.50	\$ 118.36	\$ 4,837.15	\$ 4,938.00	\$ 100.85	2.1%
600	\$ 24,855.75	\$ 24,955.50	\$ 99.75	\$ 5,036.63	\$ 5,118.00	\$ 81.37	1.6%
700	\$ 26,619.36	\$ 26,700.50	\$ 81.14	\$ 5,236.11	\$ 5,298.00	\$ 61.89	1.2%
730	\$ 27,148.44	\$ 27,224.00	\$ 75.56	\$ 5,295.95	\$ 5,352.00	\$ 56.05	1.1%

PECO
Comparison Of Monthly Bills
Rate PD Primary Distribution Power
Demand = 175kW

Hrs Usage	Total Bill			Excluding Generation & CTC				
	Existing Rate	Proposed Rate	\$ Change	% Change	Existing Rate	Proposed Rate	\$ Change	% Change
0	\$ 2,255.02	\$ 3,005.50	\$ 750.48	33.3%	\$ 855.03	\$ 1,603.75	\$ 748.72	87.6%
50	\$ 3,214.51	\$ 3,813.13	\$ 598.62	18.6%	\$ 1,039.18	\$ 1,635.25	\$ 596.07	57.4%
100	\$ 4,173.99	\$ 4,620.75	\$ 446.76	10.7%	\$ 1,223.32	\$ 1,666.75	\$ 443.43	36.2%
200	\$ 5,765.37	\$ 5,983.14	\$ 217.77	3.8%	\$ 1,516.57	\$ 1,729.75	\$ 213.18	14.1%
250	\$ 6,397.23	\$ 6,537.88	\$ 140.65	2.2%	\$ 1,625.65	\$ 1,761.25	\$ 135.60	8.3%
300	\$ 7,029.12	\$ 7,092.64	\$ 63.52	0.9%	\$ 1,734.75	\$ 1,792.75	\$ 58.00	3.3%
400	\$ 7,646.38	\$ 7,703.39	\$ 57.01	0.7%	\$ 1,804.57	\$ 1,855.75	\$ 51.18	2.8%
500	\$ 8,263.65	\$ 8,314.14	\$ 50.49	0.6%	\$ 1,874.38	\$ 1,918.75	\$ 44.37	2.4%
600	\$ 8,880.91	\$ 8,924.89	\$ 43.98	0.5%	\$ 1,944.20	\$ 1,981.75	\$ 37.55	1.9%
700	\$ 9,498.17	\$ 9,535.64	\$ 37.47	0.4%	\$ 2,014.02	\$ 2,044.75	\$ 30.73	1.5%
730	\$ 9,683.36	\$ 9,718.87	\$ 35.51	0.4%	\$ 2,034.97	\$ 2,063.65	\$ 28.68	1.4%

PECO
Comparison Of Monthly Bills
Rate PD Primary Distribution Power
Demand = 125kW

Hrs Usage	Total Bill			Excluding Generation & CTC			% Change
	Existing Rate	Proposed Rate	\$ Change	Existing Rate	Proposed Rate	\$ Change	
0	\$ 1,690.45	\$ 2,230.50	\$ 540.05	\$ 690.46	\$ 1,229.25	\$ 538.79	78.0%
50	\$ 2,375.81	\$ 2,807.38	\$ 431.57	\$ 822.00	\$ 1,251.75	\$ 429.75	52.3%
100	\$ 3,061.14	\$ 3,384.25	\$ 323.11	\$ 953.52	\$ 1,274.25	\$ 320.73	33.6%
200	\$ 4,197.85	\$ 4,357.39	\$ 159.54	\$ 1,162.99	\$ 1,319.25	\$ 156.26	13.4%
250	\$ 4,649.18	\$ 4,753.63	\$ 104.45	\$ 1,240.91	\$ 1,341.75	\$ 100.84	8.1%
300	\$ 5,100.53	\$ 5,149.89	\$ 49.36	\$ 1,318.83	\$ 1,364.25	\$ 45.42	3.4%
400	\$ 5,541.43	\$ 5,586.14	\$ 44.71	\$ 1,368.70	\$ 1,409.25	\$ 40.55	3.0%
500	\$ 5,982.33	\$ 6,022.39	\$ 40.06	\$ 1,418.57	\$ 1,454.25	\$ 35.68	2.5%
600	\$ 6,423.24	\$ 6,458.64	\$ 35.40	\$ 1,468.44	\$ 1,499.25	\$ 30.81	2.1%
700	\$ 6,864.14	\$ 6,894.89	\$ 30.75	\$ 1,518.31	\$ 1,544.25	\$ 25.94	1.7%
730	\$ 6,996.41	\$ 7,025.77	\$ 29.36	\$ 1,533.27	\$ 1,557.75	\$ 24.48	1.6%

PECO
Comparison Of Monthly Bills
Rate PD Primary Distribution Power
Demand = 50kW

Hrs Usage	Total Bill			Excluding Generation & CTC			% Change
	Existing Rate	Proposed Rate	\$ Change	Existing Rate	Proposed Rate	\$ Change	
0	\$ 843.60	\$ 1,068.00	\$ 224.40	\$ 443.60	\$ 667.50	\$ 223.90	50.5%
50	\$ 1,117.74	\$ 1,298.75	\$ 181.01	\$ 496.22	\$ 676.50	\$ 180.28	36.3%
100	\$ 1,391.88	\$ 1,529.50	\$ 137.62	\$ 548.83	\$ 685.50	\$ 136.67	24.9%
200	\$ 1,846.55	\$ 1,918.75	\$ 72.20	\$ 632.61	\$ 703.50	\$ 70.89	11.2%
250	\$ 2,027.09	\$ 2,077.25	\$ 50.16	\$ 663.78	\$ 712.50	\$ 48.72	7.3%
300	\$ 2,207.62	\$ 2,235.75	\$ 28.13	\$ 694.95	\$ 721.50	\$ 26.55	3.8%
400	\$ 2,383.98	\$ 2,410.25	\$ 26.27	\$ 714.90	\$ 739.50	\$ 24.60	3.4%
500	\$ 2,560.34	\$ 2,584.75	\$ 24.41	\$ 734.84	\$ 757.50	\$ 22.66	3.1%
600	\$ 2,736.70	\$ 2,759.25	\$ 22.55	\$ 754.79	\$ 775.50	\$ 20.71	2.7%
700	\$ 2,913.07	\$ 2,933.75	\$ 20.68	\$ 774.74	\$ 793.50	\$ 18.76	2.4%
730	\$ 2,965.97	\$ 2,986.10	\$ 20.13	\$ 780.72	\$ 798.90	\$ 18.18	2.3%

PECO
Comparison Of Monthly Bills
Rate GS General Service Demand Measurement - Winter/Heating
Demand = 100kW Heating = 40000kWh
Demand New = 200kW Heating = 40000kWh

Hrs Usage	Total Bill			Excluding Generation & CTC		
	Existing Rate	Proposed Rate	% Change	Existing Rate	Proposed Rate	% Change
0	\$ 8.91	\$ 14.30	60.5%	\$ 8.91	\$ 14.30	60.5%
50	\$ 4,237.94	\$ 5,310.80	25.3%	\$ 834.75	\$ 1,904.30	128.1%
100	\$ 5,169.72	\$ 6,097.30	17.9%	\$ 1,024.86	\$ 1,948.30	90.1%
200	\$ 6,058.58	\$ 6,902.30	13.9%	\$ 1,197.41	\$ 2,036.30	70.1%
300	\$ 6,947.44	\$ 7,707.30	10.9%	\$ 1,369.96	\$ 2,124.30	55.1%
400	\$ 7,836.31	\$ 8,512.30	8.6%	\$ 1,542.51	\$ 2,212.30	43.4%
500	\$ 8,340.77	\$ 9,014.30	8.1%	\$ 1,633.27	\$ 2,300.30	40.8%
600	\$ 8,845.22	\$ 9,516.30	7.6%	\$ 1,724.04	\$ 2,388.30	38.5%
700	\$ 9,349.68	\$ 10,018.30	7.2%	\$ 1,814.80	\$ 2,476.30	36.5%
730	\$ 9,501.02	\$ 10,168.90	7.0%	\$ 1,842.03	\$ 2,502.70	35.9%
				\$ 5.39	\$ 5.39	
				\$ 1,072.86	\$ 1,069.55	
				\$ 927.58	\$ 923.44	
				\$ 843.72	\$ 838.89	
				\$ 759.86	\$ 754.34	
				\$ 675.99	\$ 669.79	
				\$ 673.53	\$ 667.03	
				\$ 671.08	\$ 664.26	
				\$ 668.62	\$ 661.50	
				\$ 667.88	\$ 660.67	

PECO
Comparison Of Monthly Bills
Rate GS General Service Demand Measurement - Winter/Heating
Demand = 13kW Heating = 9000kWh
Demand New = 35kW Heating = 9000kWh

Hrs Usage	Total Bill			Excluding Generation & CTC			% Change
	Existing Rate	Proposed Rate	\$ Change	Existing Rate	Proposed Rate	\$ Change	
0	\$ 8.91	\$ 14.30	\$ 5.39	\$ 8.91	\$ 14.30	\$ 5.39	60.5%
50	\$ 841.07	\$ 1,032.28	\$ 191.21	\$ 170.09	\$ 360.67	\$ 190.58	112.0%
100	\$ 962.19	\$ 1,134.51	\$ 172.32	\$ 194.81	\$ 366.39	\$ 171.58	88.1%
200	\$ 1,077.74	\$ 1,239.16	\$ 161.42	\$ 217.24	\$ 377.83	\$ 160.59	73.9%
300	\$ 1,193.29	\$ 1,343.81	\$ 150.52	\$ 239.68	\$ 389.27	\$ 149.59	62.4%
400	\$ 1,308.84	\$ 1,448.46	\$ 139.62	\$ 262.11	\$ 400.71	\$ 138.60	52.9%
500	\$ 1,374.42	\$ 1,513.72	\$ 139.30	\$ 273.91	\$ 412.15	\$ 138.24	50.5%
600	\$ 1,440.00	\$ 1,578.98	\$ 138.98	\$ 285.71	\$ 423.59	\$ 137.88	48.3%
700	\$ 1,505.58	\$ 1,644.24	\$ 138.66	\$ 297.50	\$ 435.03	\$ 137.53	46.2%
730	\$ 1,525.25	\$ 1,663.81	\$ 138.56	\$ 301.04	\$ 438.46	\$ 137.42	45.6%

PECO
Comparison Of Monthly Bills
Rate GS General Service Demand Measurement - Winter/Heating
Demand = 9kW Heating = 3000kWh
Demand New = 18kW Heating = 3000kWh

Hrs Usage	Total Bill			Excluding Generation & CTC			% Change
	Existing Rate	Proposed Rate	\$ Change	Existing Rate	Proposed Rate	\$ Change	
0	\$ 8.91	14.30	\$ 5.39	\$ 8.91	14.30	\$ 5.39	60.5%
50	\$ 344.94	449.59	\$ 104.65	\$ 74.74	179.12	\$ 104.38	30.3%
100	\$ 428.78	520.36	\$ 91.58	\$ 91.84	183.08	\$ 91.24	21.4%
200	\$ 508.78	592.81	\$ 84.03	\$ 107.37	191.00	\$ 83.63	16.5%
300	\$ 588.78	665.26	\$ 76.48	\$ 122.90	198.92	\$ 76.02	13.0%
400	\$ 668.77	737.71	\$ 68.94	\$ 138.43	206.84	\$ 68.41	10.3%
500	\$ 714.17	782.89	\$ 68.72	\$ 146.60	214.76	\$ 68.16	9.6%
600	\$ 759.58	828.07	\$ 68.49	\$ 154.77	222.68	\$ 67.91	9.0%
700	\$ 804.98	873.25	\$ 68.27	\$ 162.94	230.60	\$ 67.66	8.5%
730	\$ 818.60	886.81	\$ 68.21	\$ 165.39	232.98	\$ 67.59	8.3%

PECO
Comparison Of Monthly Bills
Rate GS General Service Demand Measurement - Winter/Heating
Demand Existing = 5kW Heating = 2000kWh
Demand New = 10kW Heating = 2000kWh

Hrs Usage	Total Bill			Excluding Generation & CTC			% Change
	Existing Rate	Proposed Rate	\$ Change	Existing Rate	Proposed Rate	\$ Change	
0	\$ 8.91	\$ 14.30	\$ 5.39	\$ 8.91	\$ 14.30	\$ 5.39	60.5%
50	\$ 220.37	\$ 279.13	\$ 58.76	\$ 50.20	\$ 108.80	\$ 58.60	116.7%
100	\$ 266.95	\$ 318.45	\$ 51.50	\$ 59.70	\$ 111.00	\$ 51.30	85.9%
200	\$ 311.39	\$ 358.70	\$ 47.31	\$ 68.33	\$ 115.40	\$ 47.07	68.9%
300	\$ 355.83	\$ 398.95	\$ 43.12	\$ 76.96	\$ 119.80	\$ 42.84	55.7%
400	\$ 400.28	\$ 439.20	\$ 38.92	\$ 85.59	\$ 124.20	\$ 38.61	45.1%
500	\$ 425.50	\$ 464.30	\$ 38.80	\$ 90.13	\$ 128.60	\$ 38.47	42.7%
600	\$ 450.72	\$ 489.40	\$ 38.68	\$ 94.66	\$ 133.00	\$ 38.34	40.5%
700	\$ 475.95	\$ 514.50	\$ 38.55	\$ 99.20	\$ 137.40	\$ 38.20	38.5%
730	\$ 483.53	\$ 522.04	\$ 38.51	\$ 100.57	\$ 138.72	\$ 38.15	37.9%

PECO
Comparison Of Monthly Bills
Rate GS General Service Demand Measurement - Summer/Heating
Demand = 100kW

Hrs Usage	Total Bill			Excluding Generation & CTC			% Change
	Existing Rate	Proposed Rate	\$ Change	Existing Rate	Proposed Rate	\$ Change	
0	\$ 8.91	\$ 14.30	\$ 5.39	\$ 8.91	\$ 14.30	\$ 5.39	60.5%
50	\$ 1,265.58	\$ 1,803.80	\$ 538.22	\$ 268.23	\$ 805.30	\$ 537.07	42.5%
100	\$ 2,277.63	\$ 2,653.50	\$ 375.87	\$ 475.49	\$ 849.30	\$ 373.81	16.5%
200	\$ 3,407.32	\$ 3,648.10	\$ 240.78	\$ 699.61	\$ 937.30	\$ 237.69	7.1%
300	\$ 4,296.18	\$ 4,453.10	\$ 156.92	\$ 872.06	\$ 1,025.30	\$ 153.24	3.7%
400	\$ 5,185.05	\$ 5,258.10	\$ 73.05	\$ 1,044.61	\$ 1,113.30	\$ 68.69	1.4%
500	\$ 5,689.51	\$ 5,760.10	\$ 70.59	\$ 1,135.37	\$ 1,201.30	\$ 65.93	1.2%
600	\$ 6,193.97	\$ 6,262.10	\$ 68.13	\$ 1,226.13	\$ 1,289.30	\$ 63.17	1.1%
700	\$ 6,698.42	\$ 6,764.10	\$ 65.68	\$ 1,316.90	\$ 1,377.30	\$ 60.40	1.0%
730	\$ 6,849.76	\$ 6,914.70	\$ 64.94	\$ 1,344.13	\$ 1,403.70	\$ 59.57	0.9%

PECO
Comparison Of Monthly Bills
Rate GS General Service Demand Measurement - Summer/Heating
Demand = 13kW

Hrs Usage	Total Bill			Excluding Generation & CTC			% Change
	Existing Rate	Proposed Rate	\$ Change	Existing Rate	Proposed Rate	\$ Change	
0	\$ 8.91	\$ 14.30	\$ 5.39	\$ 8.91	\$ 14.30	\$ 5.39	60.5%
50	\$ 172.28	\$ 246.94	\$ 74.66	\$ 42.62	\$ 117.13	\$ 74.51	174.8%
100	\$ 303.85	\$ 357.39	\$ 53.54	\$ 69.58	\$ 122.85	\$ 53.27	76.6%
200	\$ 450.70	\$ 486.69	\$ 35.99	\$ 98.69	\$ 134.29	\$ 35.60	36.1%
300	\$ 566.26	\$ 591.34	\$ 25.08	\$ 121.12	\$ 145.73	\$ 24.61	20.3%
400	\$ 681.81	\$ 695.99	\$ 14.18	\$ 143.56	\$ 157.17	\$ 13.61	9.5%
500	\$ 747.39	\$ 761.25	\$ 13.86	\$ 155.36	\$ 168.61	\$ 13.25	8.5%
600	\$ 812.97	\$ 826.51	\$ 13.54	\$ 167.15	\$ 180.05	\$ 12.90	7.7%
700	\$ 878.55	\$ 891.77	\$ 13.22	\$ 178.95	\$ 191.49	\$ 12.54	7.0%
730	\$ 898.21	\$ 911.34	\$ 13.13	\$ 182.49	\$ 194.92	\$ 12.43	6.8%

PECO
Comparison Of Monthly Bills
Rate GS General Service Demand Measurement - Summer/Heating
Demand = 9kW

Hrs Usage	Total Bill			Excluding Generation & CTC			% Change
	Existing Rate	Proposed Rate	\$ Change	Existing Rate	Proposed Rate	\$ Change	
0	\$ 8.91	\$ 14.30	\$ 5.39	\$ 8.91	\$ 14.30	\$ 5.39	60%
50	\$ 122.02	\$ 175.36	\$ 53.34	\$ 32.25	\$ 85.49	\$ 53.24	165.1%
100	\$ 213.09	\$ 251.82	\$ 38.73	\$ 50.91	\$ 89.45	\$ 38.54	75.7%
200	\$ 314.77	\$ 341.34	\$ 26.57	\$ 71.06	\$ 97.37	\$ 26.31	37.0%
300	\$ 394.76	\$ 413.79	\$ 19.03	\$ 86.59	\$ 105.29	\$ 18.70	21.6%
400	\$ 474.76	\$ 486.24	\$ 11.48	\$ 102.12	\$ 113.21	\$ 11.09	10.9%
500	\$ 520.16	\$ 531.42	\$ 11.26	\$ 110.29	\$ 121.13	\$ 10.84	9.8%
600	\$ 565.56	\$ 576.60	\$ 11.04	\$ 118.46	\$ 129.05	\$ 10.59	8.9%
700	\$ 610.97	\$ 621.78	\$ 10.81	\$ 126.63	\$ 136.97	\$ 10.34	8.2%
730	\$ 624.59	\$ 635.34	\$ 10.75	\$ 129.08	\$ 139.35	\$ 10.27	8.0%

PECO
Comparison Of Monthly Bills
Rate GS General Service Demand Measurement - Summer/Heating
Demand = 5kW

Hrs Usage	Total Bill			Excluding Generation & CTC			% Change
	Existing Rate	Proposed Rate	\$ Change	Existing Rate	Proposed Rate	\$ Change	
0	\$ 8.91	\$ 14.30	\$ 5.39	\$ 8.91	\$ 14.30	\$ 5.39	60.5%
50	\$ 71.75	\$ 103.78	\$ 32.03	\$ 21.88	\$ 53.85	\$ 31.97	146.1%
100	\$ 122.34	\$ 146.26	\$ 23.92	\$ 32.24	\$ 56.05	\$ 23.81	73.9%
200	\$ 178.83	\$ 195.99	\$ 17.16	\$ 43.44	\$ 60.45	\$ 17.01	39.2%
300	\$ 223.27	\$ 236.24	\$ 12.97	\$ 52.06	\$ 64.85	\$ 12.79	24.6%
400	\$ 267.71	\$ 276.49	\$ 8.78	\$ 60.69	\$ 69.25	\$ 8.56	14.1%
500	\$ 292.94	\$ 301.59	\$ 8.65	\$ 65.23	\$ 73.65	\$ 8.42	12.9%
600	\$ 318.16	\$ 326.69	\$ 8.53	\$ 69.77	\$ 78.05	\$ 8.28	11.9%
700	\$ 343.38	\$ 351.79	\$ 8.41	\$ 74.31	\$ 82.45	\$ 8.14	11.0%
730	\$ 350.97	\$ 359.33	\$ 8.36	\$ 75.68	\$ 83.77	\$ 8.09	10.7%

PECO
Comparison Of Monthly Bills
Rate GS General Service Demand Measurement - Winter
Demand = 100kW

Hrs Usage	Total Bill				Excluding Generation & CTC			
	Existing Rate	Proposed Rate	\$ Change	% Change	Existing Rate	Proposed Rate	\$ Change	% Change
0	\$ 8.91	\$ 14.30	\$ 5.39	60.5%	\$ 8.91	\$ 14.30	\$ 5.39	60.5%
50	\$ 1,265.58	\$ 1,803.80	\$ 538.22	42.5%	\$ 268.23	\$ 805.30	\$ 537.07	200.2%
100	\$ 2,197.36	\$ 2,590.30	\$ 392.94	17.9%	\$ 458.34	\$ 849.30	\$ 390.96	85.3%
150	\$ 2,641.79	\$ 2,992.80	\$ 351.01	13.3%	\$ 544.61	\$ 893.30	\$ 348.69	64.0%
200	\$ 3,086.22	\$ 3,395.30	\$ 309.08	10.0%	\$ 630.89	\$ 937.30	\$ 306.41	48.6%
250	\$ 3,530.65	\$ 3,797.80	\$ 267.15	7.6%	\$ 717.16	\$ 981.30	\$ 264.14	36.8%
300	\$ 3,975.08	\$ 4,200.30	\$ 225.22	5.7%	\$ 803.44	\$ 1,025.30	\$ 221.86	27.6%
400	\$ 4,863.95	\$ 5,005.30	\$ 141.35	2.9%	\$ 975.99	\$ 1,113.30	\$ 137.31	14.1%
500	\$ 5,368.41	\$ 5,507.30	\$ 138.89	2.6%	\$ 1,066.75	\$ 1,201.30	\$ 134.55	12.6%
600	\$ 5,872.86	\$ 6,009.30	\$ 136.44	2.3%	\$ 1,157.51	\$ 1,289.30	\$ 131.79	11.4%
700	\$ 6,377.32	\$ 6,511.30	\$ 133.98	2.1%	\$ 1,248.28	\$ 1,377.30	\$ 129.02	10.3%
730	\$ 6,528.66	\$ 6,661.90	\$ 133.24	2.0%	\$ 1,275.51	\$ 1,403.70	\$ 128.19	10.1%

PECO
Comparison Of Monthly Bills
Rate GS General Service Demand Measurement - Winter
Demand = 13kW

Hrs Usage	Total Bill			Excluding Generation & CTC			% Change
	Existing Rate	Proposed Rate	\$ Change	Existing Rate	Proposed Rate	\$ Change	
0	\$ 8.91	\$ 14.30	\$ 5.39	\$ 8.91	\$ 14.30	\$ 5.39	60.5%
50	\$ 172.28	\$ 246.94	\$ 74.66	\$ 42.62	\$ 117.13	\$ 74.51	43.3%
100	\$ 293.41	\$ 349.71	\$ 56.30	\$ 67.34	\$ 122.85	\$ 55.51	19.2%
150	\$ 351.18	\$ 401.49	\$ 50.31	\$ 78.56	\$ 128.57	\$ 50.01	14.3%
200	\$ 408.96	\$ 453.82	\$ 44.86	\$ 89.78	\$ 134.29	\$ 44.51	11.0%
250	\$ 466.73	\$ 506.14	\$ 39.41	\$ 100.99	\$ 140.01	\$ 39.02	8.4%
300	\$ 524.51	\$ 558.47	\$ 33.96	\$ 112.21	\$ 145.73	\$ 33.52	6.5%
400	\$ 640.06	\$ 663.12	\$ 23.06	\$ 134.64	\$ 157.17	\$ 22.53	3.6%
500	\$ 705.64	\$ 728.38	\$ 22.74	\$ 146.44	\$ 168.61	\$ 22.17	3.2%
600	\$ 771.22	\$ 793.64	\$ 22.42	\$ 158.24	\$ 180.05	\$ 21.81	2.9%
700	\$ 836.80	\$ 858.90	\$ 22.10	\$ 170.04	\$ 191.49	\$ 21.45	2.6%
730	\$ 856.46	\$ 878.47	\$ 22.01	\$ 173.57	\$ 194.92	\$ 21.35	2.6%

PECO
Comparison Of Monthly Bills
Rate GS General Service Demand Measurement - Winter
Demand = 9kW

Hrs Usage	Total Bill			Excluding Generation & CTC				
	Existing Rate	Proposed Rate	\$ Change	% Change	Existing Rate	Proposed Rate	\$ Change	% Change
0	\$ 8.91	\$ 14.30	\$ 5.39	60.5%	\$ 8.91	\$ 14.30	\$ 5.39	60.5%
50	\$ 122.02	\$ 175.36	\$ 53.34	43.7%	\$ 32.25	\$ 85.49	\$ 53.24	165.1%
100	\$ 205.85	\$ 246.13	\$ 40.28	19.6%	\$ 49.35	\$ 89.45	\$ 40.10	81.3%
150	\$ 245.86	\$ 282.36	\$ 36.50	14.8%	\$ 57.12	\$ 93.41	\$ 36.29	63.5%
200	\$ 285.85	\$ 318.58	\$ 32.73	11.5%	\$ 64.88	\$ 97.37	\$ 32.49	50.1%
250	\$ 325.85	\$ 354.81	\$ 28.96	8.9%	\$ 72.65	\$ 101.33	\$ 28.68	39.5%
300	\$ 365.85	\$ 391.03	\$ 25.18	6.9%	\$ 80.41	\$ 105.29	\$ 24.88	30.9%
400	\$ 445.85	\$ 463.48	\$ 17.63	4.0%	\$ 95.94	\$ 113.21	\$ 17.27	18.0%
500	\$ 491.25	\$ 508.66	\$ 17.41	3.5%	\$ 104.11	\$ 121.13	\$ 17.02	16.3%
600	\$ 536.65	\$ 553.84	\$ 17.19	3.2%	\$ 112.28	\$ 129.05	\$ 16.77	14.9%
700	\$ 582.05	\$ 599.02	\$ 16.97	2.9%	\$ 120.45	\$ 136.97	\$ 16.52	13.7%
730	\$ 595.67	\$ 612.58	\$ 16.91	2.8%	\$ 122.90	\$ 139.35	\$ 16.45	13.4%

PECO
Comparison Of Monthly Bills
Rate GS General Service Demand Measurement - Winter
Demand = 5kW

Hrs Usage	Total Bill			Excluding Generation & CTC			
	Existing Rate	Proposed Rate	\$ Change	Existing Rate	Proposed Rate	\$ Change	% Change
0	\$ 8.91	\$ 14.30	\$ 5.39	\$ 8.91	\$ 14.30	\$ 5.39	60.5%
50	\$ 71.75	\$ 103.78	\$ 32.03	\$ 21.88	\$ 53.85	\$ 31.97	44.6%
100	\$ 118.33	\$ 143.10	\$ 24.77	\$ 31.38	\$ 56.05	\$ 24.67	20.9%
150	\$ 140.56	\$ 163.23	\$ 22.67	\$ 35.69	\$ 58.25	\$ 22.56	16.1%
200	\$ 162.77	\$ 183.35	\$ 20.58	\$ 40.01	\$ 60.45	\$ 20.44	12.6%
250	\$ 185.00	\$ 203.48	\$ 18.48	\$ 44.32	\$ 62.65	\$ 18.33	10.0%
300	\$ 207.22	\$ 223.60	\$ 16.38	\$ 48.63	\$ 64.85	\$ 16.22	7.9%
400	\$ 251.66	\$ 263.85	\$ 12.19	\$ 57.26	\$ 69.25	\$ 11.99	4.8%
500	\$ 276.88	\$ 288.95	\$ 12.07	\$ 61.80	\$ 73.65	\$ 11.85	4.4%
600	\$ 302.10	\$ 314.05	\$ 11.95	\$ 66.34	\$ 78.05	\$ 11.71	4.0%
700	\$ 327.33	\$ 339.15	\$ 11.82	\$ 70.88	\$ 82.45	\$ 11.57	3.6%
730	\$ 334.91	\$ 346.69	\$ 11.78	\$ 72.25	\$ 83.77	\$ 11.52	3.5%

PECO
Comparison Of Monthly Bills
Rate GS General Service Demand Measurement - Summer
Demand = 100kW

Hrs Usage	Total Bill			Excluding Generation & CTC			% Change
	Existing Rate	Proposed Rate	\$ Change	Existing Rate	Proposed Rate	\$ Change	
0	\$ 8.91	14.30	\$ 5.39	\$ 8.91	14.30	\$ 5.39	60.5%
50	\$ 1,265.58	1,803.80	\$ 538.22	\$ 268.23	805.30	\$ 537.07	42.5%
100	\$ 2,277.63	2,653.50	\$ 375.87	\$ 475.49	849.30	\$ 373.81	16.5%
150	\$ 2,922.75	3,214.00	\$ 291.25	\$ 604.65	893.30	\$ 288.65	10.0%
200	\$ 3,407.32	3,648.10	\$ 240.78	\$ 699.51	937.30	\$ 237.79	7.1%
250	\$ 3,851.75	4,050.60	\$ 198.85	\$ 785.78	981.30	\$ 195.52	5.2%
300	\$ 4,296.18	4,453.10	\$ 156.92	\$ 872.06	1,025.30	\$ 153.24	3.7%
400	\$ 5,185.05	5,258.10	\$ 73.05	\$ 1,044.61	1,113.30	\$ 68.69	1.4%
500	\$ 5,689.51	5,760.10	\$ 70.59	\$ 1,135.37	1,201.30	\$ 65.93	1.2%
600	\$ 6,193.97	6,262.10	\$ 68.13	\$ 1,226.13	1,289.30	\$ 63.17	1.1%
700	\$ 6,698.42	6,764.10	\$ 65.68	\$ 1,316.90	1,377.30	\$ 60.40	1.0%
730	\$ 6,849.76	6,914.70	\$ 64.94	\$ 1,344.13	1,403.70	\$ 59.57	0.9%

PECO
Comparison Of Monthly Bills
Rate GS General Service Demand Measurement - Summer
Demand = 13kW

Hrs Usage	Total Bill			Excluding Generation & CTC			% Change
	Existing Rate	Proposed Rate	\$ Change	Existing Rate	Proposed Rate	\$ Change	
0	\$ 8.91	\$ 14.30	\$ 5.39	\$ 8.91	\$ 14.30	\$ 5.39	60.5%
50	\$ 172.28	\$ 246.94	\$ 74.66	\$ 42.62	\$ 117.13	\$ 74.51	174.8%
100	\$ 303.85	\$ 357.39	\$ 53.54	\$ 69.58	\$ 122.85	\$ 53.27	76.6%
150	\$ 387.71	\$ 430.26	\$ 42.55	\$ 86.36	\$ 128.57	\$ 42.21	48.9%
200	\$ 450.70	\$ 486.69	\$ 35.99	\$ 98.69	\$ 134.29	\$ 35.60	36.1%
250	\$ 508.48	\$ 539.01	\$ 30.53	\$ 109.91	\$ 140.01	\$ 30.10	27.4%
300	\$ 566.26	\$ 591.34	\$ 25.08	\$ 121.12	\$ 145.73	\$ 24.61	20.3%
400	\$ 681.81	\$ 695.99	\$ 14.18	\$ 143.56	\$ 157.17	\$ 13.61	9.5%
500	\$ 747.39	\$ 761.25	\$ 13.86	\$ 155.36	\$ 168.61	\$ 13.25	8.5%
600	\$ 812.97	\$ 826.51	\$ 13.54	\$ 167.15	\$ 180.05	\$ 12.90	7.7%
700	\$ 878.55	\$ 891.77	\$ 13.22	\$ 178.95	\$ 191.49	\$ 12.54	7.0%
730	\$ 898.21	\$ 911.34	\$ 13.13	\$ 182.49	\$ 194.92	\$ 12.43	6.8%

PECO
Comparison Of Monthly Bills
Rate GS General Service Demand Measurement - Summer
Demand = 9kW

Hrs Usage	Total Bill			Excluding Generation & CTC			% Change
	Existing Rate	Proposed Rate	\$ Change	Existing Rate	Proposed Rate	\$ Change	
0	\$ 8.91	\$ 14.30	\$ 5.39	\$ 8.91	\$ 14.30	\$ 5.39	60.5%
50	\$ 122.02	\$ 175.36	\$ 53.34	\$ 32.25	\$ 85.49	\$ 53.24	165.1%
100	\$ 213.09	\$ 251.82	\$ 38.73	\$ 50.91	\$ 89.45	\$ 38.54	75.7%
150	\$ 271.15	\$ 302.27	\$ 31.12	\$ 62.52	\$ 93.41	\$ 30.89	49.4%
200	\$ 314.77	\$ 341.34	\$ 26.57	\$ 71.06	\$ 97.37	\$ 26.31	37.0%
250	\$ 354.76	\$ 377.56	\$ 22.80	\$ 78.83	\$ 101.33	\$ 22.50	28.5%
300	\$ 394.76	\$ 413.79	\$ 19.03	\$ 86.59	\$ 105.29	\$ 18.70	21.6%
400	\$ 474.76	\$ 486.24	\$ 11.48	\$ 102.12	\$ 113.21	\$ 11.09	10.9%
500	\$ 520.16	\$ 531.42	\$ 11.26	\$ 110.29	\$ 121.13	\$ 10.84	9.8%
600	\$ 565.56	\$ 576.60	\$ 11.04	\$ 118.46	\$ 129.05	\$ 10.59	8.9%
700	\$ 610.97	\$ 621.78	\$ 10.81	\$ 126.63	\$ 136.97	\$ 10.34	8.2%
730	\$ 624.59	\$ 635.34	\$ 10.75	\$ 129.08	\$ 139.35	\$ 10.27	8.0%

PECO
Comparison Of Monthly Bills
Rate GS General Service Demand Measurement - Summer
Demand = 5kW

Hrs Usage	Total Bill			Excluding Generation & CTC				
	Existing Rate	Proposed Rate	\$ Change	% Change	Existing Rate	Proposed Rate	\$ Change	% Change
0	\$ 8.91	\$ 14.30	\$ 5.39	60.5%	\$ 8.91	\$ 14.30	\$ 5.39	60.5%
50	\$ 71.75	\$ 103.78	\$ 32.03	44.6%	\$ 21.88	\$ 53.85	\$ 31.97	146.1%
100	\$ 122.34	\$ 146.26	\$ 23.92	19.6%	\$ 32.24	\$ 56.05	\$ 23.81	73.9%
150	\$ 154.61	\$ 174.29	\$ 19.68	12.7%	\$ 38.70	\$ 58.25	\$ 19.55	50.5%
200	\$ 178.83	\$ 195.99	\$ 17.16	9.6%	\$ 43.44	\$ 60.45	\$ 17.01	39.2%
250	\$ 201.05	\$ 216.12	\$ 15.07	7.5%	\$ 47.75	\$ 62.65	\$ 14.90	31.2%
300	\$ 223.27	\$ 236.24	\$ 12.97	5.8%	\$ 52.06	\$ 64.85	\$ 12.79	24.6%
400	\$ 267.71	\$ 276.49	\$ 8.78	3.3%	\$ 60.69	\$ 69.25	\$ 8.56	14.1%
500	\$ 292.94	\$ 301.59	\$ 8.65	3.0%	\$ 65.23	\$ 73.65	\$ 8.42	12.9%
600	\$ 318.16	\$ 326.69	\$ 8.53	2.7%	\$ 69.77	\$ 78.05	\$ 8.28	11.9%
700	\$ 343.38	\$ 351.79	\$ 8.41	2.4%	\$ 74.31	\$ 82.45	\$ 8.14	11.0%
730	\$ 350.97	\$ 359.33	\$ 8.36	2.4%	\$ 75.68	\$ 83.77	\$ 8.09	10.7%

PECO
 Comparison Of Monthly Bills
 Rate GS General Service W/O Dem. Meas - Winter

Kwh Usage	Total Bill			Excluding Generation & CTC				
	Existing Rate	Proposed Rate	\$ Change	% Change	Existing Rate	Proposed Rate	\$ Change	% Change
0	\$ 6.84	\$ 11.00	\$ 4.16	60.8%	\$ 6.84	\$ 11.00	\$ 4.16	60.8%
50	\$ 19.42	\$ 30.39	\$ 10.97	56.5%	\$ 9.44	\$ 20.40	\$ 10.96	116.1%
100	\$ 31.34	\$ 40.31	\$ 8.97	28.6%	\$ 11.89	\$ 20.84	\$ 8.95	75.3%
150	\$ 35.79	\$ 44.34	\$ 8.55	23.9%	\$ 12.75	\$ 21.28	\$ 8.53	66.9%
200	\$ 40.23	\$ 48.36	\$ 8.13	20.2%	\$ 13.61	\$ 21.72	\$ 8.11	59.6%
250	\$ 47.64	\$ 56.43	\$ 8.79	18.5%	\$ 15.12	\$ 23.87	\$ 8.75	57.9%
300	\$ 55.79	\$ 65.52	\$ 9.73	17.4%	\$ 16.77	\$ 26.45	\$ 9.68	57.7%
400	\$ 72.12	\$ 83.68	\$ 11.56	16.0%	\$ 20.09	\$ 31.59	\$ 11.50	57.2%
500	\$ 88.42	\$ 101.85	\$ 13.43	15.2%	\$ 23.38	\$ 36.74	\$ 13.36	57.1%
600	\$ 104.72	\$ 120.01	\$ 15.29	14.6%	\$ 26.69	\$ 41.89	\$ 15.20	57.0%
700	\$ 121.03	\$ 138.18	\$ 17.15	14.2%	\$ 29.99	\$ 47.04	\$ 17.05	56.9%
800	\$ 137.36	\$ 156.36	\$ 19.00	13.8%	\$ 33.30	\$ 52.19	\$ 18.89	56.7%
900	\$ 153.69	\$ 174.53	\$ 20.84	13.6%	\$ 36.62	\$ 57.34	\$ 20.72	56.6%
1000	\$ 169.98	\$ 192.70	\$ 22.72	13.4%	\$ 39.92	\$ 62.49	\$ 22.57	56.5%
1100	\$ 186.30	\$ 210.86	\$ 24.56	13.2%	\$ 43.23	\$ 67.63	\$ 24.40	56.4%
1200	\$ 202.64	\$ 229.04	\$ 26.40	13.0%	\$ 46.55	\$ 72.78	\$ 26.23	56.3%

PECO
Comparison Of Monthly Bills
Rate GS General Service W/O Dem. Meas - Summer

Kwh Usage	Total Bill			Excluding Generation & CTC				
	Existing Rate	Proposed Rate	\$ Change	% Change	Existing Rate	Proposed Rate	\$ Change	% Change
0	\$ 6.84	\$ 11.00	\$ 4.16	60.8%	\$ 6.84	\$ 11.00	\$ 4.16	60.8%
50	\$ 19.42	\$ 30.39	\$ 10.97	56.5%	\$ 9.44	\$ 20.40	\$ 10.96	116.1%
100	\$ 31.50	\$ 40.44	\$ 8.94	28.4%	\$ 11.92	\$ 20.84	\$ 8.92	74.8%
150	\$ 37.94	\$ 46.04	\$ 8.10	21.3%	\$ 13.21	\$ 21.28	\$ 8.07	61.1%
200	\$ 44.07	\$ 51.38	\$ 7.31	16.6%	\$ 14.44	\$ 21.72	\$ 7.28	50.4%
250	\$ 52.22	\$ 60.05	\$ 7.83	15.0%	\$ 16.08	\$ 23.87	\$ 7.79	48.4%
300	\$ 61.29	\$ 69.84	\$ 8.55	14.0%	\$ 17.95	\$ 26.45	\$ 8.50	47.4%
400	\$ 79.46	\$ 89.46	\$ 10.00	12.6%	\$ 21.65	\$ 31.59	\$ 9.94	45.9%
500	\$ 97.57	\$ 109.06	\$ 11.49	11.8%	\$ 25.33	\$ 36.74	\$ 11.41	45.0%
600	\$ 115.75	\$ 128.69	\$ 12.94	11.2%	\$ 29.04	\$ 41.89	\$ 12.85	44.2%
700	\$ 133.89	\$ 148.30	\$ 14.41	10.8%	\$ 32.74	\$ 47.04	\$ 14.30	43.7%
800	\$ 152.04	\$ 167.92	\$ 15.88	10.4%	\$ 36.44	\$ 52.19	\$ 15.75	43.2%
900	\$ 170.19	\$ 187.53	\$ 17.34	10.2%	\$ 40.15	\$ 57.34	\$ 17.19	42.8%
1000	\$ 188.34	\$ 207.14	\$ 18.80	10.0%	\$ 43.86	\$ 62.49	\$ 18.63	42.5%
1100	\$ 206.50	\$ 226.76	\$ 20.26	9.8%	\$ 47.55	\$ 67.63	\$ 20.08	42.2%
1200	\$ 224.65	\$ 246.38	\$ 21.73	9.7%	\$ 51.25	\$ 72.78	\$ 21.53	42.0%

- Q. IV-E-1 Provide a cost study, which allocates the total cost of service to each proposed tariff rate schedule. Tariff rates schedules may be combined for this purpose provided that they are of a similar supply or end use nature. A statement describing which rates were combined and the reasons therefore should be submitted.

The rates of return for each tariff rate schedule as defined above should be determined at both determined at both the present and proposed rate levels. Base rate revenues should be used for this purpose unless there are good and sufficient reasons to include revenues derived from other sources. Should the latter be the case, an explanation of other revenue sources included and reasons therefore should accompany the cost allocation study.

The methods selected for use in allocating costs to rate classes should include cost analyses based on:

- a. Peak responsibility.
- b. Average and excess, on a non-coincident demand basis.
- c. Company preferred method if different from the above-referenced methods, with rationale behind the selection. This study should include a statement of the sources and age of the load data used in the determination of demand responsibilities, a description of any special studies used to prepare the cost study, and the most recent overall system line loss study. The cost data used in the allocation study may be based on the test year.

- A. IV-E-1 Testimony and exhibits of Company witness Howard S. Gorman, PECO Statement No. 8, provide the requested information.

- Q. IV-E-2 Provide comparisons in either graphical or tabular form showing cost, as defined in the cost of service study, and proposed base rate revenues and usage for all residential and demand/energy rate schedules. Demand shall be for representative loads for each demand/energy rate schedule.
- A. IV-E-2 Refer to the attached tables for the requested information, Attachment IV-E-2.

**ATTACHMENT
IV-E-2**

**PECO Energy Company
Residential Customer
Cost vs. Revenue**

Customer Cost \$ 27.87
Demand \$ 7.71 per kW
NCP 0.0041 kW per kWh

<u>kWh</u>	<u>Cost</u>	<u>Revenue</u>
100	\$ 31.03	\$ 14.58
200	\$ 34.19	\$ 21.06
300	\$ 37.35	\$ 27.54
400	\$ 40.51	\$ 34.02
500	\$ 43.68	\$ 40.50
600	\$ 46.84	\$ 46.98
650	\$ 48.42	\$ 50.22
700	\$ 50.00	\$ 53.46
800	\$ 53.16	\$ 59.94
900	\$ 56.32	\$ 66.42
1000	\$ 59.48	\$ 72.90
1250	\$ 67.38	\$ 89.10
1500	\$ 75.29	\$ 105.30
1750	\$ 83.19	\$ 121.50
2000	\$ 91.09	\$ 137.70

Customer Charge \$ 8.10
Variable Charge \$ 0.0575 per kWh
Transmission Charge \$ 0.0073 per kWh

**PECO Energy Company
Residential Heating Customer
Cost vs. Revenue**

Customer Cost \$ 29.74
Demand \$ 6.72 per kW
NCP 0.0048 kW per kWh

<u>kWh</u>	<u>Cost</u>	<u>Revenue</u>
750	\$ 53.97	\$ 44.70
1000	\$ 62.05	\$ 56.90
1250	\$ 70.12	\$ 69.10
1350	\$ 73.35	\$ 73.98
1500	\$ 78.20	\$ 81.30
1750	\$ 86.28	\$ 93.50
2000	\$ 94.35	\$ 105.70
2250	\$ 102.43	\$ 117.90
2500	\$ 110.50	\$ 130.10
2750	\$ 118.58	\$ 142.30
3000	\$ 126.66	\$ 154.50

Customer Charge \$ 8.10
Variable Charge \$ 0.0449 per kWh average of summer and winter charges
Transmission Charge \$ 0.0039 per kWh

**PECO Energy Company
Rate PD Customer
Cost vs. Revenue**

Customer Cost	\$	82.19	Customer Charge	\$	293.00
Demand	\$	6.80 per kW	Demand Charge	\$	4.57 per kW
NCP		1.07 xBilled Demand	Energy Charge	\$	0.0036 per kWh
			Transmission	\$	2.01 per kW

100 kW

<u>Hours Use</u>	<u>Cost</u>	<u>Revenue</u>
50	\$ 810	\$ 969
100	\$ 810	\$ 987
150	\$ 810	\$ 1,005
200	\$ 810	\$ 1,023
250	\$ 810	\$ 1,041
300	\$ 810	\$ 1,059
350	\$ 810	\$ 1,077
400	\$ 810	\$ 1,095
450	\$ 810	\$ 1,113
500	\$ 810	\$ 1,131
550	\$ 810	\$ 1,149
600	\$ 810	\$ 1,167
650	\$ 810	\$ 1,185
700	\$ 810	\$ 1,203

250 kW

<u>Hours Use</u>	<u>Cost</u>	<u>Revenue</u>
50	\$ 1,901	\$ 1,983
100	\$ 1,901	\$ 2,028
150	\$ 1,901	\$ 2,073
200	\$ 1,901	\$ 2,118
250	\$ 1,901	\$ 2,163
300	\$ 1,901	\$ 2,208
350	\$ 1,901	\$ 2,253
400	\$ 1,901	\$ 2,298
450	\$ 1,901	\$ 2,343
500	\$ 1,901	\$ 2,388
550	\$ 1,901	\$ 2,433
600	\$ 1,901	\$ 2,478
650	\$ 1,901	\$ 2,523
700	\$ 1,901	\$ 2,568

500 kW

<u>Hours Use</u>	<u>Cost</u>	<u>Revenue</u>
50	\$ 3,720	\$ 3,673
100	\$ 3,720	\$ 3,763
150	\$ 3,720	\$ 3,853
200	\$ 3,720	\$ 3,943
250	\$ 3,720	\$ 4,033
300	\$ 3,720	\$ 4,123
350	\$ 3,720	\$ 4,213
400	\$ 3,720	\$ 4,303
450	\$ 3,720	\$ 4,393
500	\$ 3,720	\$ 4,483
550	\$ 3,720	\$ 4,573
600	\$ 3,720	\$ 4,663
650	\$ 3,720	\$ 4,753
700	\$ 3,720	\$ 4,843

**PECO Energy Company
Rate HT Customer
Cost vs. Revenue**

Customer Cost	\$ 250.77	Customer Charge	\$ 295.30
Demand	\$ 5.32 per kW	Demand Charge	\$ 3.91 per kW
NCP	1.1111111 x Billed Demand	Energy Charge	\$ 0.0027 per kWh
		Transmission	\$ 2.01 per kW

500 kW

<u>Hours Use</u>	<u>Cost</u>	<u>Revenue</u>
50	\$ 3,206	\$ 3,345
100	\$ 3,206	\$ 3,435
150	\$ 3,206	\$ 3,525
200	\$ 3,206	\$ 3,615
250	\$ 3,206	\$ 3,705
300	\$ 3,206	\$ 3,795
350	\$ 3,206	\$ 3,885
400	\$ 3,206	\$ 3,975
450	\$ 3,206	\$ 4,065
500	\$ 3,206	\$ 4,155
550	\$ 3,206	\$ 4,245
600	\$ 3,206	\$ 4,335
650	\$ 3,206	\$ 4,425
700	\$ 3,206	\$ 4,515

1000 kW

<u>Hours Use</u>	<u>Cost</u>	<u>Revenue</u>
50	\$ 6,162	\$ 6,395
100	\$ 6,162	\$ 6,575
150	\$ 6,162	\$ 6,755
200	\$ 6,162	\$ 6,935
250	\$ 6,162	\$ 7,115
300	\$ 6,162	\$ 7,295
350	\$ 6,162	\$ 7,475
400	\$ 6,162	\$ 7,655
450	\$ 6,162	\$ 7,835
500	\$ 6,162	\$ 8,015
550	\$ 6,162	\$ 8,195
600	\$ 6,162	\$ 8,375
650	\$ 6,162	\$ 8,555
700	\$ 6,162	\$ 8,735

2500 kW

<u>Hours Use</u>	<u>Cost</u>	<u>Revenue</u>
50	\$ 15,029	\$ 15,545
100	\$ 15,029	\$ 15,995
150	\$ 15,029	\$ 16,445
200	\$ 15,029	\$ 16,895
250	\$ 15,029	\$ 17,345
300	\$ 15,029	\$ 17,795
350	\$ 15,029	\$ 18,245
400	\$ 15,029	\$ 18,695
450	\$ 15,029	\$ 19,145
500	\$ 15,029	\$ 19,595
550	\$ 15,029	\$ 20,045
600	\$ 15,029	\$ 20,495
650	\$ 15,029	\$ 20,945
700	\$ 15,029	\$ 21,395

**PECO Energy Company
RateGS Customer
Cost vs. Revenue**

Customer Cost	\$ 43.59	Customer Charge	\$ 14.30
Demand	\$ 7.66 per kW	Demand Charge	\$ 5.65 per kW
NCP	1.0 x Billed Demand	Energy Charge	\$ 0.0061 per kWh
		Transmission	\$ 1.82 per kW

5 kW

<u>Hours Use</u>	<u>Cost</u>	<u>Revenue</u>
50	\$ 82	\$ 53
100	\$ 82	\$ 55
150	\$ 82	\$ 56
200	\$ 82	\$ 58
250	\$ 82	\$ 59
300	\$ 82	\$ 61
350	\$ 82	\$ 62
400	\$ 82	\$ 64
450	\$ 82	\$ 65
500	\$ 82	\$ 67
550	\$ 82	\$ 68
600	\$ 82	\$ 70
650	\$ 82	\$ 71
700	\$ 82	\$ 73

15 kW

<u>Hours Use</u>	<u>Cost</u>	<u>Revenue</u>
50	\$ 158	\$ 131
100	\$ 158	\$ 136
150	\$ 158	\$ 140
200	\$ 158	\$ 145
250	\$ 158	\$ 149
300	\$ 158	\$ 154
350	\$ 158	\$ 158
400	\$ 158	\$ 163
450	\$ 158	\$ 168
500	\$ 158	\$ 172
550	\$ 158	\$ 177
600	\$ 158	\$ 181
650	\$ 158	\$ 186
700	\$ 158	\$ 190

100 kW

<u>Hours Use</u>	<u>Cost</u>	<u>Revenue</u>
50	\$ 810	\$ 792
100	\$ 810	\$ 822
150	\$ 810	\$ 853
200	\$ 810	\$ 883
250	\$ 810	\$ 914
300	\$ 810	\$ 944
350	\$ 810	\$ 975
400	\$ 810	\$ 1,005
450	\$ 810	\$ 1,036
500	\$ 810	\$ 1,066
550	\$ 810	\$ 1,097
600	\$ 810	\$ 1,127
650	\$ 810	\$ 1,158
700	\$ 810	\$ 1,188

- Q. V-A-1 Provide supporting schedules which indicate the procedures and calculations employed to develop the original cost plant and applicable reserves to the test year end as submitted in the current proceeding.
- A. V-A-1 Refer to V-A-3 for the procedures and calculations employed to develop the original cost plant and applicable reserves.

- Q. V-A-2 Provide a comparison of calculated depreciation reserve versus book reserve at the end of the test year. Provide this comparison by functional group and by account if available.
- A. V-A-2 The Company's test year claim is based on a book depreciation reserve and therefore analysis of a calculated, theoretical depreciation reserve is not available.

- Q. V-A-3 Provide supporting schedules which indicate the procedures and calculations employed to develop the original cost plant and applicable reserves to the test year end as submitted in the current proceeding.
- A. V-A-3 Refer to Attachments V-A-3A and V-A-3C for the procedures and calculations employed to develop the original cost of utility plant at December 31, 2010. Also, refer to Attachment V-A-3B for the procedures and calculations employed to develop the reserves by account at December 31, 2010.

**ATTACHMENT
V-A-3A**

PECO Energy Company
Plant Costs by Account
December 31, 2010

Attachment V-A-3A

	(A)	(B)	(C)	(A+B+C)
Functional Group	Cost - 12/31/2009	Additions	Retirements	Cost - 12/31/2010
Intangible Plant				
302 Franchises and Consents	162,934	0	0	162,934
303 Software	2,220,610	0	0	2,220,610
Sub-total Intangible	2,383,544	0	0	2,383,544
Distribution Plant				
360 Land and Land Rights	39,849,506	183,507		40,033,013
361 Structures and Improvements	67,136,040	8,141,529	(78,956)	75,198,612
362 Station Equipment	772,474,929	48,959,510	(1,694,138)	819,740,300
364 Poles, Towers and Fixtures	509,826,611	23,140,713	(2,848,177)	530,119,147
365 Overhead Cndctrs & Devices	788,093,349	55,966,865	(3,379,796)	840,680,418
366 Undergrnd Conduit & Manhole	302,392,528	15,623,920	(65,130)	317,951,317
367 Undergrnd Cndctrs & Devices	807,382,158	65,928,269	(6,033,373)	867,277,054
368 Line Transformers	443,162,062	23,651,097	(8,572,299)	458,240,860
369 Services	357,186,497	11,314,871	(631,798)	367,869,571
370 Meters	180,761,794	4,210,413	(1,232,457)	183,739,750
371 Installs on Customers Prem	1,030,123	0	0	1,030,123
373 Street Lighting and Signal Systems	50,445,564	1,051,784	(447,320)	51,050,029
374 Asset Retirement costs	2,644,557	0	(96,192)	2,548,365
Sub-total Distribution	4,322,385,717	258,172,478	(25,079,637)	4,555,478,558
General Plant				
389 Land and Land Rights	1,606,618	0	0	1,606,618
390 Structures and Improvements	24,032,361	570,392	(31,700)	24,571,054
391 Office Furniture and Equipment	4,950,406	731,439	(3,189,124)	2,492,721
393 Stores Equipment	882,194	0	(2,117)	880,076
394 Tools, Shop & Garage Equip	12,830,528	5,301,736	(1,565,871)	16,566,393
395 Laboratory Equipment	707,425	316,441	0	1,023,866
397 Communication Equipment	8,574,673	18,781,431	0	27,356,104
398 Miscellaneous Equipment	2,751,829	(85,056)	(368,785)	2,297,989
399.1 Asset Retirement Costs	141,229	0	0	141,229
Sub-total General	56,477,263	25,616,384	(5,157,597)	76,936,050
Common Plant				
301 Organization	677,136	0	0	677,136
303 Software	125,078,983	34,023,352	(14,845,581)	144,256,754
389 Land and Land Rights	6,778,318	0	0	6,778,318
390 Structures and Improvements	238,251,821	8,442,216	(436,144)	246,257,893
391 Office Furniture and Equipment	39,825,139	6,235,352	(5,985,900)	40,074,591
392 Automobiles	114,175	0	0	114,175
392 Light Trucks	16,276,541	809,881	(425,486)	16,660,936
392 Heavy Trucks	40,815,405	5,681,102	(2,936,941)	43,559,566
392 Tractors	423,526	18,302	0	441,828
392 Trailers	2,101,411	138,725	(28,131)	2,212,006
392 Other transportation (off road)	4,111,870	302,786	(51,500)	4,363,156
393 Stores Equipment	1,359,521	129,404	(364,800)	1,124,125
394 Construction Tools	2,995,041	3,672	(707,607)	2,291,106
394 Garage Equipment	6,100,874	33,461	(372,390)	5,761,945
396 Power Operated Equipment	185,066	0	0	185,066
397 Communication Equipment	31,065,514	2,577,907	(2,234,656)	31,408,765
398 Miscellaneous Equipment	904,277	103,460	(89,323)	918,415
Sub-total Common	517,064,619	58,499,622	(28,478,459)	547,085,782

See Attachment V-A-3C for explanations of columnar heading letter references.

**ATTACHMENT
V-A-3B**

PECO Energy Company
Plant Reserve by Account
2010 Rate Case Filing - Electric

Attachment V-A-3B

Functional Group	(D) Reserve 12/31/09	(E) Depreciation	(F) Retirements	(G) Net Salvage	(H) Transfers	(D+E+F+G+H) Reserve-12/31/10
Intangible Plant						
302 Franchises and Consents	0	0	0	0	0	0
303 Software-5 Year Life	139,692	207,144	0	0	0	346,836
Sub-total Intangible	139,692	207,144	0	0	0	346,836
Distribution Plant						
361 Structures and Improvements	30,008,569	1,361,073	(78,956)	(70,041)	0	31,220,645
362 Station Equipment	321,273,302	16,612,731	(1,694,138)	(1,023,606)	0	335,168,289
364 Poles, Towers and Fixtures	108,878,791	10,316,894	(2,848,177)	(3,390,790)	0	112,956,717
365 Overhead Cndctrs & Devices	197,979,719	16,186,575	(3,379,796)	(3,231,763)	0	207,554,735
366 Undergrnd Conduit & Manhole	128,234,127	4,440,124	(65,130)	(331,955)	0	132,277,166
367 Undergrnd Cndctrs & Devices	136,778,367	16,023,790	(6,033,373)	(3,814,549)	0	142,954,235
368 Line Transformers	153,364,693	7,746,657	(8,572,299)	(520,062)	0	152,018,989
369 Services	97,828,152	7,242,082	(631,798)	(739,964)	0	103,698,473
370 Meters	69,380,399	9,942,276	(1,232,457)	(50,365)	0	78,039,854
371 Installs on Customers Prem	913,552	4,870	0	0	0	918,422
373 Street Lighting & Signal Systems	25,976,852	2,168,993	(447,320)	(44,743)	0	27,653,783
374 Asset Retirement costs	1,096,581	126,639	(96,192)	0	0	1,127,028
Sub-total Distribution	1,271,713,105	92,172,706	(25,079,637)	(13,217,839)	0	1,325,588,335
General Plant						
390 Structures and Improvements	9,860,447	424,400	(31,700)	(14,230)	0	10,238,916
391 Office Furniture and Equipment	2,410,890	988,365	(3,189,124)	(9,800)	0	200,330
393 Stores Equipment	474,217	47,803	(2,117)	0	0	519,902
394 Tools, Shop & Garage Equip	1,466,209	991,739	(1,565,871)	147	0	892,224
395 Laboratory Equipment	324,322	59,384	0	0	0	383,706
397 Communication Equipment	2,531,797	585,443	0	0	0	3,117,240
398 Miscellaneous Equipment	1,280,575	265,036	(368,785)	0	0	1,176,827
399.1 Asset Retirement Costs	97,865	4,468	0	0	0	102,333
Sub-total General	18,446,322	3,366,637	(5,157,597)	(23,883)	0	16,631,479
Common Plant						
303 Software	73,265,698	16,910,762	(14,845,581)	0	2,203,659	77,534,538
390 Structures and Improvements	71,068,189	4,730,488	(436,144)	(504,844)	0	74,857,689
391 Office Furniture and Equipment	20,345,462	7,885,863	(5,985,900)	(27,469)	0	22,217,956
392 Automobiles	69,699	21,752	0	0	0	91,451
392 Light Trucks	8,934,652	1,671,301	(425,486)	12,452	0	10,192,918
392 Heavy Trucks	13,494,952	3,562,335	(2,936,941)	93,460	0	14,213,806
392 Tractors	304,487	40,974	0	0	0	345,461
392 Trailers	1,103,607	135,141	(28,131)	612	0	1,211,229
392 Other transportation (off road)	2,445,087	156,741	(51,500)	188,353	0	2,738,680
393 Stores Equipment	210,131	112,664	(364,800)	18,416	0	(23,588)
394 Construction Tools	2,097,858	282,064	(707,607)	0	0	1,672,316
394 Garage Equipment	3,853,456	376,113	(372,390)	0	0	3,857,179
396 Power Operated Equipment	141,821	9,530	0	0	0	151,351
397 Communication Equipment	4,493,926	1,330,487	(2,234,656)	(58,532)	0	3,531,224
398 Miscellaneous Equipment	146,744	79,435	(89,323)	(747)	0	136,108
Sub-total Common	201,975,769	37,305,648	(28,478,459)	(278,301)	2,203,659	212,728,317

See Attachment V-A-3C for explanations of columnar heading letter references.

**ATTACHMENT
V-A-3C**

- (A) Source = December 31, 2009 ledger balance reported in the 12/31/09 FERC Form 1.
- (B) For purposes of estimating the 2010 additions to utility plant-in-service by utility account, PECO calculated an average "plant additions to total actual capital spending ratio" utilizing information from the Company's 2007 through 2009 financial statements. For example, for every \$1.00 PECO expended in total capital on Electric Distribution assets during this three-year period, \$0.94 was added to utility plant-in-service. PECO then applied this 94% average "plant additions to total capital spend ratio" to the total Electric Distribution capital budget for 2010. The product of this calculation is used as the estimate for the 2010 additions to Electric Distribution plant included in Attachment V-A-3A. This calculation has been performed at a functional level of plant, including Electric Distribution, General and Common plant for purposes of this filing.
- After calculating the total plant additions by functional group using the methodology described previously, PECO allocated the total additions to the account level, as follows; (1) three-year historical average ratios of plant additions by utility accounts to the total plant additions for the historical period were calculated; (2) those ratios, or percentages by account, were applied to the total estimated 2010 additions calculated using the method described previously, to derive the additions at the account level. For purposes of this calculation, the three-year period covered 2007 through 2009.
- (C) Retirements are estimated using a three-year average at the account level. Years 2007 through 2009 were used to calculate the average.
- (D) Obtained from the Power Plant fixed asset sub-ledger system maintained by utility account. The amounts are reconciled to both the general ledger and FERC annual report at December 31, 2009.
- (E) Accrued depreciation is calculated by applying the 2009 account-level net book value (NBV) depreciation rates to the account-level NBV amounts at December 31, 2009. In addition to this "base" depreciation, PECO adds an additional amount of depreciation for the estimated 2010 plant additions (see Attachment V-A-3A) and estimated 2010 salvage less cost of removal using a half-year convention multiplied by the 2009 average service life (ASL) rate at the account level. For example, an account with an ASL of twenty-years would have a 5% annual rate.
- (F) See (C) above.
- (G) Net Salvage (salvage less cost of removal) is calculated using a historic three-year average of net salvage by account. For purposes of this filing, the three-year period covers the years from 2007 through 2009.
- (H) The reserve transfer is associated with enterprise software transferred from Exelon's Business Services Company (BSC). The transferred reserve was previously recorded on BSC's books and was transferred to PECO's books in January 2010. The transfer was approved by the PAPUC on January 7, 2010. The related cost of the software has been included in Attachment V-A-3A.

- Q. V-A-4 Provide a schedule showing details of rate case adjustments.
- A. V-A-4 Refer to Exhibit RLO-1, Schedules D-3 and D-5, for a summary of the rate case adjustments and references to the additional pages and schedules that show the details of each adjustment.

- Q. V-B-1 Provide a comparison of calculated depreciation accruals versus book accruals by function and by account if available.
- A. V-B-1 The Company's test year claim is based on a book accrual and therefore analysis of a calculated, theoretical accrual is not available.

- Q. V-B-2 Supply a schedule by account or by depreciable group showing the survivor curve or interim survivor curve and annual accrual rate estimated to be appropriate:
- (a) For the purpose of this filing
 - (b) For the purpose of the most recent rate filing prior to the current proceeding
 - (c) Supply an explanation for any major change in annual accrual rate by account or by depreciable group.
 - (d) Supply a comprehensive statement of major changes made in depreciation methods, procedures and techniques and the effect of the changes upon accumulated and annual depreciation, if any.
- A. V-B-2 Refer to Exhibit JA-3 for (a) and (c). For subset (b), refer to SDR-DEP-3 for the 2004 Electric, Gas, and Common Plant Service Life Study. For subset (d), there have been no major changes in depreciation methods, procedures, or techniques. Refer to Exhibit JA-3, Appendix E, for the effect of the changes upon accumulated and annual depreciation.

- Q. V-C-1 Where the retirement rate actuarial method of mortality analysis is utilized, set forth representative examples including charts depicting the observed and estimated survivor curves and a tabular presentation of the observed and estimated life tables plotted on the chart. Other analysis results shall be subject to request.
- A. V-C-1 Refer to Exhibit JA-3.

Q. V-D-1 Provide the surviving original cost plant at the appropriate test year date or dates by account or functional property group and include claimed depreciation reserves. Provide annual depreciation accruals where appropriate. These calculations should be provided for plant in service as well as other categories of plant, including but not limited to, contributions in aid of construction, customers' advances for construction, and anticipated retirements associated with construction work in progress claims, if applicable.

A. V-D-1 Refer to Exhibit RLO-1 for the original cost plant data and the related reserve and depreciation accrual data.

Customer advances are not included in plant cost; they are accounted for in account 252000 – (customer advances) and are applied as Contributions in Aid of Construction (CIAC) to related project work as capital is incurred on construction projects. The construction costs, net of CIAC are accounted for in account 107000-construction work in progress (CWIP). Upon completion of the project, after applying all CIAC, the remaining costs, if any, are moved from CWIP to plant-in-service. PECO's CIAC is embedded in the capital expenditures budget and included in plant additions using the conversion of capital to plant-in-service as described in the response to V-A-3.

PECO is making no claims for construction work in progress and therefore retirements from CWIP are not relevant for this proceeding.

- Q. V-D-2 Provide representative examples of detail calculations by vintage at account or at a more detailed level, as performed for these purposes. Other vintage detail calculations shall be subject to request.
- A. V-D-2 Refer to Exhibit JA-3 for the depreciation calculations in Appendices D-1 through D-5.

- Q. V-E-1 Provide a description of the depreciation methods utilized in calculating annual depreciation amounts and depreciation reserves, together with a discussion of the significant factors which were considered in arriving at estimates of service life and forecast retirements by facilities, accounts or sub-accounts, as applicable.
- A. V-E-1 Refer to PECO Exhibit JA-3, which is a copy of the 2008 Electric, Gas and Common Plant Service Life Study that was submitted to the Pennsylvania Public Utility Commission in March 2010. See the Depreciation Methods and Discussion of Factors Considered in arriving at Life Estimates sections of the Study for the information requested.

- Q. VI-Statements** Provide the following unadjusted detailed schedules by function and by FERC account for the claimed test year and for each of the 3 preceding comparable years:
- A.** Balance sheet, in the form available
 - B.** Statement of income
 - C.** Plant in service
 - D.** Accumulated depreciation
- A. VI-Statements**
- A.** Refer to Exhibit RLO-1 for the future test year. Refer to SDR-ROR-2 for the 2008 and 2009 balance sheets. Refer to Attachment VI-Statements-A for the 2007 balance sheet.
 - B.** Refer to Exhibit RLO-1 for the future test year. Refer to SDR-GEN-1 for the 2009 income statement. Refer to Attachment VI-Statements-B for the 2007 and 2008 income statements.
 - C.** Refer to Exhibit RLO-1 for the future test year. Refer to Attachment VI-Statements-C for the 2007, 2008, and 2009 plant in service schedules.
 - D.** Refer to Exhibit RLO-1 for the future test year. Refer to Attachment VI-Statements-C for the 2007, 2008, and 2009 accumulated depreciation schedules.

**ATTACHMENT
VI-STATEMENTS-A**

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	7,004,072,243	6,788,679,986
3	Construction Work in Progress (107)	200-201	95,509,103	77,665,311
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,099,581,346	6,866,345,297
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,267,988,342	2,226,926,799
6	Net Utility Plant (Enter Total of line 4 less 5)		4,831,593,004	4,639,418,498
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,831,593,004	4,639,418,498
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		12,761,009	12,704,625
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,093,212	1,154,672
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	77,613,293	96,260,458
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		25,476,604	20,575,811
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		113,757,694	128,386,222
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		21,078,361	16,674,035
36	Special Deposits (132-134)		2,690,696	3,471,267
37	Working Fund (135)		162,018	891,284
38	Temporary Cash Investments (136)		107,299	101,952
39	Notes Receivable (141)		0	59,042
40	Customer Accounts Receivable (142)		278,259,910	221,924,354
41	Other Accounts Receivable (143)		45,748,506	81,890,742
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		46,999,111	40,702,659
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		2,239,405	3,570,129
45	Fuel Stock (151)	227	1,817,460	1,307,363
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	18,544,561	13,492,285
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent 2008-07-18-2008 FERC PDF (Unofficial) PECO Energy Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		113,083,379	160,481,690
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		11,933,887	10,923,738
57	Prepayments (165)		12,547,270	12,601,322
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		73,339	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		292,223,000	242,786,036
62	Miscellaneous Current and Accrued Assets (174)		138,333	156,512
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		753,648,313	729,629,092
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		8,450,655	8,110,813
70	Extraordinary Property Losses (182.1)	230	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	3,247,372,285	3,865,911,254
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	513,824,671	370,398,627
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		27,137,765	31,581,594
82	Accumulated Deferred Income Taxes (190)	234	147,509,311	127,023,374
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		3,944,294,687	4,403,025,662
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		9,643,293,698	9,900,459,474

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,423,004,251	1,423,004,251
3	Preferred Stock Issued (204)	250-251	87,472,000	87,472,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	48,389,898	-289,826,147
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	86,742	86,742
11	Retained Earnings (215, 215.1, 216)	118-119	2,324,586,643	2,130,219,235
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-1,776,843,407	-1,546,062,250
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	3,648,781	5,229,979
16	Total Proprietary Capital (lines 2 through 15)		2,110,171,424	1,809,950,326
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,629,200,000	1,454,200,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	1,917,146,921	2,588,344,801
21	Other Long-Term Debt (224)	256-257	0	16,865,818
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,839,164	2,186,561
24	Total Long-Term Debt (lines 18 through 23)		3,543,507,757	4,057,224,058
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		42,356,746	42,531,779
29	Accumulated Provision for Pensions and Benefits (228.3)		318,797,760	320,971,459
30	Accumulated Miscellaneous Operating Provisions (228.4)		40,948,612	41,118,028
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		21,950,626	21,206,732
35	Total Other Noncurrent Liabilities (lines 26 through 34)		424,053,744	425,827,998
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		246,410,566	94,725,642
38	Accounts Payable (232)		210,531,487	174,948,431
39	Notes Payable to Associated Companies (233)		8,800,000	65,500,000
40	Accounts Payable to Associated Companies (234)		147,303,613	206,551,825
41	Customer Deposits (235)		66,897,955	49,516,346
42	Taxes Accrued (236)	262-263	45,812,307	63,497,351
43	Interest Accrued (237)		24,052,980	23,416,018
44	Dividends Declared (238)		923,941	923,942
45	Matured Long-Term Debt (239)		0	0

Name of Respondent PECO Energy Company	2007/12/31 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Rresubmission	Date of Report (mo, da, yr) 11	Year/Period of Report end of 2007/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		2,627,156	573,507
48	Miscellaneous Current and Accrued Liabilities (242)		64,596,012	49,090,419
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		817,956,017	728,743,481
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		4,460,163	4,720,628
57	Accumulated Deferred Investment Tax Credits (255)	266-267	13,065,138	15,268,904
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	19,464,818	19,531,586
60	Other Regulatory Liabilities (254)	278	251,522,896	152,087,371
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		2,421,465,064	2,651,010,077
64	Accum. Deferred Income Taxes-Other (283)		37,626,677	36,095,045
65	Total Deferred Credits (lines 56 through 64)		2,747,604,756	2,878,713,611
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		9,643,293,698	9,900,459,474

**ATTACHMENT
VI-STATEMENTS-B**

Name of Respondent 20080401-8002 FERC PDF (Unofficial) PECO Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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STATEMENT OF INCOME

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	5,607,001,139	5,166,735,739		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	3,436,440,662	3,136,279,471		
5	Maintenance Expenses (402)	320-323	165,131,436	184,640,127		
6	Depreciation Expense (403)	336-337	137,503,294	132,673,329		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	27,277	31,301		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	11,765,671	22,391,467		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		625,682,716	556,018,716		
13	(Less) Regulatory Credits (407.4)		1,430,032	1,631,161		
14	Taxes Other Than Income Taxes (408.1)	262-263	279,705,805	261,561,567		
15	Income Taxes - Federal (409.1)	262-263	397,292,393	328,947,885		
16	- Other (409.1)	262-263	126,084,765	107,535,976		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	50,796,389	56,832,195		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	314,416,322	275,033,987		
19	Investment Tax Credit Adj. - Net (411.4)	266	-2,203,766	-1,596,253		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		334,813	300,737		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,912,715,101	4,508,951,370		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		694,286,038	657,784,369		

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		694,286,038	657,784,369		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		9,291,444	4,066,699		
34	(Less) Expenses of Nonutility Operations (417.1)		10,103,917	4,001,022		
35	Nonoperating Rental Income (418)		518,996	679,341		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-230,781,157	-233,572,150		
37	Interest and Dividend Income (419)		42,001,553	25,260,904		
38	Allowance for Other Funds Used During Construction (419.1)		-2,572	-23,536		
39	Miscellaneous Nonoperating Income (421)		979,465	1,185,794		
40	Gain on Disposition of Property (421.1)		1,913,385	2,783,027		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		-186,182,803	-203,620,943		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		160,047	549,913		
44	Miscellaneous Amortization (425)	340				
45	Donations (426.1)	340	6,320,186	6,299,823		
46	Life Insurance (426.2)		-2,119,045			
47	Penalties (426.3)		-2,424,183	80,348		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		739,520	583,905		
49	Other Deductions (426.5)		2,096,156	1,488,161		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		4,772,681	9,002,150		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	55,286	29,394		
53	Income Taxes-Federal (409.2)	262-263	-199,548,846	-199,678,134		
54	Income Taxes-Other (409.2)	262-263	-63,300,241	-63,340,647		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	8,470,078	5,496		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	18,112	30,700		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-254,341,835	-263,014,591		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		63,386,351	50,391,498		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		86,352,833	62,528,653		
63	Amort. of Debt Disc. and Expense (428)		1,733,625	1,392,104		
64	Amortization of Loss on Reaquired Debt (428.1)		4,443,830	5,306,545		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)	340	157,170,781	194,141,925		
68	Other Interest Expense (431)	340	4,723,466	7,530,747		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,275,759	3,093,668		
70	Net Interest Charges (Total of lines 62 thru 69)		251,148,776	267,806,306		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		506,523,613	440,369,561		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		506,523,613	440,369,561		

Name of Respondent PECO Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 38 Column: c

Reflects the reversal of previously recorded AFUDC-Equity due to a true up for capital projects placed in service or other project status changes during the reporting period.

Schedule Page: 114 Line No.: 38 Column: d

Reflects the reversal of AFUDC-Equity due to a true up for capital projects placed in service during the year.

Schedule Page: 114 Line No.: 46 Column: c

Reflects increase in cash surrender value of life insurance policies.

Schedule Page: 114 Line No.: 47 Column: c

Reflects the reversal of accrued penalties on income taxes and taxes other than income taxes of \$2,473,145.

Name of Respondent 20090311-8000 FERC PDF (Unofficial) PECO Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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STATEMENT OF INCOME

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
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Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	5,567,163,209	5,607,001,139		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	3,554,101,158	3,436,440,662		
5	Maintenance Expenses (402)	320-323	174,770,524	165,131,436		
6	Depreciation Expense (403)	336-337	144,652,499	137,503,294		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	26,064	27,277		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	12,789,880	11,765,671		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		696,811,000	625,682,716		
13	(Less) Regulatory Credits (407.4)		602,671	1,430,032		
14	Taxes Other Than Income Taxes (408.1)	262-263	264,057,789	279,705,805		
15	Income Taxes - Federal (409.1)	262-263	325,712,915	397,292,393		
16	- Other (409.1)	262-263	115,199,466	126,084,765		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	109,235,721	50,796,389		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	354,824,732	314,416,322		
19	Investment Tax Credit Adj. - Net (411.4)	266	-2,193,791	-2,203,766		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		340,330	334,813		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		5,040,076,152	4,912,715,101		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		527,087,057	694,286,038		

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		527,087,057	694,286,038		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		2,730,181	9,291,444		
34	(Less) Expenses of Nonutility Operations (417.1)		3,704,225	10,103,917		
35	Nonoperating Rental Income (418)		408,946	518,996		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-242,190,820	-230,781,157		
37	Interest and Dividend Income (419)		15,583,744	42,001,553		
38	Allowance for Other Funds Used During Construction (419.1)			-2,572		
39	Miscellaneous Nonoperating Income (421)		1,488,656	979,465		
40	Gain on Disposition of Property (421.1)		2,438,667	1,913,385		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		-223,244,851	-186,182,803		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		155,299	160,047		
44	Miscellaneous Amortization (425)	340				
45	Donations (426.1)	340	8,051,121	6,320,186		
46	Life Insurance (426.2)		8,012,777	-2,119,045		
47	Penalties (426.3)		220,887	-2,424,183		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,137,117	739,520		
49	Other Deductions (426.5)		3,850,767	2,096,156		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		21,427,968	4,772,681		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	27,542	55,286		
53	Income Taxes-Federal (409.2)	262-263	-212,770,714	-199,548,846		
54	Income Taxes-Other (409.2)	262-263	-67,490,537	-63,300,241		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	8,814,269	8,470,078		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		18,112		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-271,419,440	-254,341,835		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		26,746,621	63,386,351		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		102,326,724	86,352,833		
63	Amort. of Debt Disc. and Expense (428)		1,909,229	1,733,625		
64	Amortization of Loss on Required Debt (428.1)		3,967,413	4,443,830		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)	340	116,291,585	157,170,781		
68	Other Interest Expense (431)	340	6,915,736	4,723,466		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,626,879	3,275,759		
70	Net Interest Charges (Total of lines 62 thru 69)		228,783,808	251,148,776		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		325,049,870	506,523,613		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		325,049,870	506,523,613		

Name of Respondent PECO Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 38 Column: d

Reflects the reversal of previously recorded AFUDC-Equity due to a true up for capital projects placed in service or other project status changes during the reporting period.

Schedule Page: 114 Line No.: 46 Column: d

Reflects increase in cash surrender value of life insurance policies.

Schedule Page: 114 Line No.: 47 Column: d

Reflects the reversal of accrued penalties on income taxes and taxes other than income taxes of \$2,473,145.

**ATTACHMENT
VI-STATEMENTS-C**

PECO Energy Company		Attachment VI-STATEMENTS-C					
Electric Plant in Service and Accumulated Reserve		2007		2008		2009	
Business Segment	Function	Sum of Plant in Service	Sum of Accum Reserve	Sum of Plant in Service	Sum of Accum Reserve	Sum of Plant in Service	Sum of Accum Reserve
Common	FERC REPORTING NAMING CONVENTION						
	301 Organization	677,135.89		677,135.89		677,135.89	
	303 Software	99,781,355.78	47,593,176.87	114,221,138.86	59,986,567.14	125,078,982.89	73,265,698.02
	389 Land and Land Rights	6,804,091.85	(28,427.95)	6,792,467.40	-	6,792,467.40	-
	390 Structures and Improvements	219,134,668.16	64,897,457.43	284,115,042.55	66,958,039.35	238,251,821.36	71,068,188.50
	391 Office furniture and Equipment	40,178,192.27	18,505,683.39	41,195,428.52	18,645,972.90	39,716,585.82	20,447,970.82
	392 Office Machines	37,533.62	(166,667.35)	17,821.49	(100,788.31)	108,553.51	(102,509.06)
	393 Automobiles	114,175.19	21,108.43	114,175.19	47,455.93	114,175.19	69,699.30
	392 Heavy Trucks	36,116,574.73	15,026,981.05	40,104,621.82	14,084,588.77	40,815,404.79	13,494,922.30
	392 Light Trucks	15,440,790.19	6,572,412.75	15,640,089.39	7,740,661.20	16,276,541.30	8,934,851.91
	392 Other transportation (off road)	3,691,921.51	1,469,793.68	7,178,894.70	2,219,274.50	4,111,869.97	2,445,066.61
	392 Tractors	365,627.76	215,557.83	365,627.76	259,811.42	423,525.53	304,487.14
	392 Trailers	2,381,117.79	942,594.76	2,093,225.44	1,034,200.34	2,101,411.47	1,103,607.25
	393 Stores Equipment	1,265,545.29	15,852.41	1,349,941.29	142,637.86	1,359,520.72	210,131.34
	394 Construction Tools	3,829,191.97	2,321,326.43	3,634,794.23	2,440,459.21	2,895,041.29	2,097,858.49
	394 Garage Equipment	6,876,045.28	3,876,372.40	6,457,327.69	3,910,774.26	6,100,874.30	3,653,456.33
	396 Power Operated Equipment	185,066.30	120,889.30	185,066.30	131,936.61	185,066.30	141,820.97
	397 Communication Equipment	31,407,791.06	3,968,256.97	31,000,292.70	3,241,412.88	31,065,513.74	4,493,925.67
	398 Miscellaneous Equipment	669,527.27	91,068.13	648,301.22	101,857.07	904,277.12	146,743.70
	398.1 ARO Costs-Common	(222,800.23)					
Common Total		468,887,351.91	165,323,376.73	495,521,951.71	180,622,040.90	517,078,768.59	201,976,769.27
Common Total		468,887,351.91	165,323,376.73	495,521,951.71	180,622,040.90	517,078,768.59	201,976,769.27
Electric	Electric Distribution						
	360 Land and Land Rights	39,770,044.99	(0.01)	39,941,792.02	(0.01)	40,386,469.11	-
	361 Structures and Improvements	59,139,423.17	27,443,449.08	61,839,286.26	28,440,312.72	67,136,040.00	30,008,568.94
	362 Station Equipment	685,831,875.85	288,538,635.99	732,377,331.08	301,620,167.64	772,474,928.84	321,273,302.01
	364 Poles, Towers and Fixtures	473,915,525.67	98,433,827.64	496,528,793.20	102,984,610.66	503,826,608.72	108,878,790.73
	365 Overhead Conductors & Devices	702,355,452.97	179,607,452.73	752,207,930.46	189,236,422.82	788,093,347.69	197,979,719.26
	366 Underground Conduit & Manhole	276,094,447.10	119,617,254.56	283,983,271.58	123,260,855.58	302,392,527.69	128,234,127.18
	367 Underground Conductors & Devices	705,779,777.01	119,863,394.06	750,815,223.86	124,468,224.12	807,382,159.03	136,776,366.98
	368 Line Transformers	427,133,840.58	161,807,362.91	433,964,843.03	153,229,748.10	443,162,061.91	153,364,695.20
	369 Services	341,123,016.45	86,628,902.52	350,392,916.57	92,074,357.81	357,186,497.03	97,828,152.25
	370 Meters	177,392,656.02	52,462,330.79	180,285,196.20	62,182,301.72	180,761,793.12	69,380,399.43
	371 Installs on Customers Prem	1,030,122.85	903,943.38	1,030,122.85	908,755.45	1,030,122.85	913,551.59
	373 Street Lighting and Signal Systems	49,382,876.15	22,340,776.71	49,782,844.88	24,078,247.65	50,445,566.42	25,976,852.09
	374 Asset Retirement costs	2,698,007.90	1,823,229.63	2,617,058.66	1,806,863.72	2,644,557.05	1,096,580.96
Electric Distribution Total		3,941,527,066.71	1,159,470,499.99	4,135,776,610.65	1,204,310,867.98	4,322,922,679.46	1,271,713,104.62
Electric General							
	302 Franchises and Consents	162,934.12		162,934.12		162,934.12	
	303 Distribution Software-5 Year Life			235,145.54	1,959.55	2,220,609.64	139,692.00
	388 Land and Land Rights	1,606,617.49	-	1,606,617.49	-	1,606,617.49	-
	390 Structures and Improvements	23,873,376.94	9,132,925.25	23,975,417.25	9,454,901.82	24,032,361.42	9,860,446.85
	391 Office furniture and Equipment	12,895,318.16	7,235,706.21	4,590,753.01	1,566,144.22	4,950,406.11	2,410,890.17
	393 Stores Equipment	882,193.50	383,586.07	882,193.50	428,894.60	882,193.50	474,216.93
	394 Tools, Shop & Garage Equip	11,428,909.85	461,976.83	11,810,754.72	943,000.93	12,830,528.50	1,466,208.71
	395 Laboratory Equipment	671,661.90	234,331.77	703,095.25	278,837.77	707,425.00	324,321.75
	397 Communication Equipment	4,715,412.88	2,157,061.28	5,488,236.56	2,278,995.71	6,574,674.21	2,531,797.46
	398 Miscellaneous Equipment	3,143,024.45	1,095,083.80	2,844,691.50	1,118,378.84	2,751,829.97	1,280,576.43
	399.1 Asset Retirement Costs	141,229.00	89,879.78	60,022.12	32,173.69	141,229.00	97,864.76
Electric General Total		59,520,698.37	20,789,530.99	52,379,851.06	16,094,287.13	59,860,808.96	18,686,014.06
Electric Total		4,001,047,765.08	1,180,260,030.98	4,188,156,471.71	1,220,405,155.11	4,381,783,488.42	1,290,299,116.68
Grand Total		4,469,935,116.99	1,345,583,407.71	4,683,778,423.42	1,401,027,196.01	4,898,662,257.01	1,492,274,887.95