



**Duquesne Light**

*Our Energy...Your Power*

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Pittsburgh, PA 15219

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**Gary A. Jack**  
Assistant General Counsel

March 31, 2010

**RECEIVED**

**MAR 31 2010**

VIA OVERNIGHT MAIL

James J. McNulty, Secretary  
Pennsylvania Public Utility Commission  
PO Box 3265  
Harrisburg, PA 17105-3265

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

**RE: Duquesne Light Company – Annual Reconciliation of Transmission Service Charge  
Docket No. \_\_\_\_\_**

Dear Secretary McNulty:

Enclosed for filing on behalf of Duquesne Light Company (“Duquesne Light” or the “Company”) are four (4) copies of the reconciliation component of Duquesne Light’s Transmission Service Charge (“TSC”) for the reconciliation period of March 1, 2009 through February 28, 2010 (“Reconciliation Filing”).

The Pennsylvania Public Utility Commission (“Commission”) approved the TSC in Duquesne Light’s most recent base rate proceeding at Docket No. R-00061346. The TSC is a reconcilable charge that is designed to recover the Company’s costs for providing transmission service as reflected under the PJM Interconnection, LLC (“PJM”) Open Access Transmission Tariff.

For this Reconciliation Filing, page 1 of Attachment A provides a summary of revenues and expenses for the March 2009 to February 2010 reconciliation year as well as e-factor reconciliation and adjustments resulting from a recent Bureau of Audits analysis of past TSC filings. As shown on page 1, Duquesne Light experienced an over collection of \$8,158,581 including interest and gross receipts tax (“GRT”) for this time period. In addition, page 1 of the filing shows Duquesne Light’s reconciliation of actual and projected E-Factor revenue for the period March 2009 to May 2010 period resulting in an under collection of (\$299,531). Additional details regarding these calculations are provided in the filing. These adjustments will be included in the TSC rates to be filed for the June 1, 2010 through May 31, 2011 period.

During 2009, the Bureau of Audits conducted an audit of the Company’s Transmission Service Charge (TSC) filings for the period January 2007 to February 2009 at Docket No. D-2009-2118614. The audit report was issued on December 17, 2009 disclosing two findings



James J. McNulty, Secretary  
Page 2  
March 31, 2010

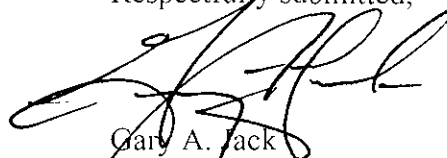
which consisted of three adjustments to the Company's records. The Company agreed with the findings of the audit report and the three adjustments. In compliance with that report, the Company is implementing the three adjustments and is implementing two of those three adjustments in this TSC reconciliation filing<sup>1</sup>. As shown on page 1 of Attachment A, the Company is implementing the two adjustments that are appropriate for this Filing for an adjustment of (\$3,042,550) including GRT.

Page 2 of the Reconciliation Filing shows Duquesne Light's transmission revenues and expenses in total by month for the reconciliation period of March 2009 through February 2010. Page 3 shows the reconciliation period revenue by rate schedule, and pages 4-5 separate the revenue into tariff revenue and E Factor revenue for the reconciliation period. Pages 6 thru 9 show expenses for the reconciliation period. Pages 10-13 show interest expense calculated on the over/under collections, with a summary by rate class shown on page 13. Page 14 shows the reconciliation of E Factor revenue for the prior reconciliation period and page 15 details E Factor revenue for the current reconciliation period.

Duquesne Light will make the second part of its TSC filing to include projected charges and rates for the June 1, 2010 through May 31, 2011 period on or about May 1, 2010. On or about May 15, 2010, Duquesne Light will update that filing to reflect its FERC formula rates for Transmission costs filed on May 15, 2010.

As indicated on the certificate of service attached hereto, Duquesne Light has served a copy of this filing on all parties in its most recent base rate proceeding at Docket No. R-00061346. Duquesne Light respectfully requests that the Commission approve this Reconciliation Filing.

Respectfully submitted,



Gary A. Jack  
Assistant General Counsel

Enclosures

c: Certificate of Service  
Pennsylvania Public Utility Commission Bureau of Audits

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<sup>1</sup> Finding No. 2 of the audit report included an adjustment of \$507,485 to correct the understated reclassification of ancillary service expenses in Account No. 566. The Company has already made this adjustment to Account No. 566 in its financial records in 2009, which effect will automatically be reflected in its revenue requirement in its annual FERC formula filing to be made.

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Tariff Appendix A  
Summary of Revenue and Expense for the Reconciliation Period

			Attachment A	Comment
			Reference	
<b>A. Current Period Revenue and Expense Reconciliation - March 2009 to February 2010</b>				
<b>Revenue</b>				
1	Total POLR Transmission Revenue	\$64,210,899	Page 2-4	Revenue per Tariff No. 24, Appendix A
2	Less E-Factor Revenue	\$1,776,422	Page 2 and 5	
3	<u>POLR Transmission Revenue</u>	<u>\$62,434,477</u>		Line 1 less line 2
4	POLR Transmission Revenue	\$62,434,477	Line 3	
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$3,683,634		Line 4 * 5.90%
6	<u>Net POLR Transmission Revenue</u>	<u>\$58,750,843</u>	Page 4	Line 4 less line 5
<b>Expense</b>				
7	Network Integration Transmission Service Charges (NITS)	\$38,613,236	Page 6, 7 and 9	
8	Ancillary Services	\$10,808,933	Page 6 and 8	
9	PJM Administrative Expense	\$1,205,570	Page 6	
10	Other PJM Expense	\$972,905	Page 6	
11	<u>Total Expenses</u>	<u>\$51,600,644</u>		
12	Over / (Under) Collection	\$7,150,199	Page 2 and 13	Line 6 less line 11
13	Interest on Over / (Under) Collection	\$527,026	Page 2 and 13	
14	<u>Total Over / (Under) Collection With Interest</u>	<u>\$7,677,225</u>	Page 13	Line 12 plus line 13
15	Adjustment to Recover PA GRT	\$481,356		Line 14 * 5.90%/(1-5.90%)
16	<u>Current Period Revenue to be Refunded to Customers</u>	<u>\$8,158,581</u>		Line 14 plus line 15
<b>B. E-Factor Reconciliation</b>				
<b>March 2009 to May 2009</b>				
17	Actual E-Factor Revenue - March 2009 to May 2009	\$1,458,619	Page 14	At actual sales, March 2009 to May 2009
18	Less Projected E-Factor Revenue - March 2009 to May 2009	(\$1,620,118)	Page 14	At forecast sales, May 15, 2009 filing, Att. A, page 15
<b>June 2009 to May 2010</b>				
19	Actual E-Factor Revenue - June 2009 to February 2010	\$317,802	Page 15	At actual sales, June 2009 to February 2010
20	Projected E-Factor Revenue - March 2010 to May 2010	\$88,978	Page 15	At forecast sales, March 2010 to May 2010
21	<u>Total E-Factor Revenue - March 2009 to May 2010</u>	<u>\$245,281</u>		Sum of lines 17 - 20
22	<u>Previous E-Factor Balance - Over/(Under) Collection</u>	<u>(\$544,812)</u>		May 15, 2009 filing, Attachment B, page 5
23	<u>Current E-Factor Balance - Over/(Under) Collection</u>	<u>(\$299,531)</u>		Line 21 plus line 22
<b>C. Bureau of Audits Finding Adjustments (Docket No. D-2009-2118614)</b>				
24	Finding No. 1 Adjust for past interest	(\$423,098)		TSC Audit
25	Finding No. 2 Adjust for February 2008 NITS charges	(\$2,439,942)		TSC Audit
26	<u>Total Audit Findings</u>	<u>(\$2,863,040)</u>		
27	Adjustment to Recover GRT on Audit Adjustments	(\$179,510)		Line 26 * 5.90%/(1-5.90%)
28	<u>Total Over/(Under) Collection for Audit Adjustments</u>	<u>(\$3,042,550)</u>		Line 26 plus line 27
<b>D. Summary</b>				
29	Current Period Revenue to be Refunded to Customers	\$8,158,581		Line 16
30	E-Factor Balance - Over/(Under) Collection	(\$299,531)		Line 23
31	Audit Adjustments - Total Over/(Under) Collection	(\$3,042,550)		Line 28
32	<u>Net E-Factor to be Refunded - June 2010 to May 2011</u>	<u>\$4,816,500</u>		

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2010

	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Total
<b>Revenue</b>													
1 Total POLR Transmission Revenue	\$5,357,600	\$4,784,939	\$5,082,535	\$5,669,114	\$5,749,413	\$6,623,866	\$4,786,589	\$4,639,898	\$4,550,848	\$5,864,932	\$5,825,559	\$5,275,606	\$64,210,899
2 Less E-Factor Revenue	\$507,729	\$459,986	\$490,904	\$44,046	\$46,460	\$51,691	\$38,224	\$33,108	\$29,834	\$27,436	\$23,920	\$23,082	\$1,776,422
3 POLR Transmission Revenue	\$4,849,871	\$4,324,953	\$4,591,630	\$5,625,068	\$5,702,953	\$6,572,175	\$4,748,365	\$4,606,790	\$4,521,014	\$5,837,496	\$5,801,638	\$5,252,525	\$62,434,477
4 POLR Transmission Retail Revenue	\$4,849,871	\$4,324,953	\$4,591,630	\$5,625,068	\$5,702,953	\$6,572,175	\$4,748,365	\$4,606,790	\$4,521,014	\$5,837,496	\$5,801,638	\$5,252,525	\$62,434,477
5 Less PA Gross Receipts Tax (GRT)	\$286,142	\$255,172	\$270,906	\$331,879	\$336,474	\$387,758	\$280,154	\$271,801	\$266,740	\$344,412	\$342,297	\$309,899	\$3,683,634
6 Net POLR Transmission Revenue	\$4,563,729	\$4,069,781	\$4,320,724	\$5,293,189	\$5,366,478	\$6,184,416	\$4,468,212	\$4,334,989	\$4,254,274	\$5,493,084	\$5,459,342	\$4,942,626	\$58,750,843
<b>Expenses</b>													
7 Network Integration Transmission Service Expense	\$3,192,487	\$3,060,995	\$3,151,761	\$3,277,399	\$3,361,827	\$3,353,855	\$3,249,012	\$3,351,639	\$3,228,517	\$3,362,417	\$3,163,675	\$2,859,652	\$38,613,237
8 Ancillary Service Expense	\$1,175,437	\$611,751	\$686,744	\$869,963	\$821,578	\$1,037,721	\$695,472	\$846,980	\$631,362	\$1,086,710	\$1,446,017	\$899,197	\$10,808,933
9 PJM Administrative Expense	\$154,562	\$95,060	\$95,266	\$136,262	\$108,795	\$121,284	\$87,608	\$64,273	\$38,393	\$72,268	\$122,686	\$109,112	\$1,205,570
10 Other PJM Expense	\$56,531	\$56,281	\$55,347	\$106,082	\$83,937	\$83,805	\$83,733	\$81,635	\$85,850	\$80,960	\$99,407	\$99,337	\$972,905
11 Total Transmission Expenses	\$4,579,017	\$3,824,088	\$3,989,118	\$4,389,706	\$4,376,138	\$4,596,665	\$4,115,825	\$4,344,527	\$3,984,121	\$4,602,355	\$4,831,785	\$3,967,298	\$51,600,644
<b>Over/ (Under) Collection</b>													
12 Net Over/ (Under) Collection	(\$15,288)	\$245,693	\$331,606	\$903,483	\$990,341	\$1,587,751	\$352,386	(\$9,538)	\$270,153	\$890,729	\$627,556	\$975,328	\$7,150,199
13 Interest	(\$1,605)	\$24,569	\$31,503	\$81,313	\$84,179	\$127,020	\$26,429	(\$668)	\$17,560	\$53,444	\$34,516	\$48,766	\$527,026
14 Total Over/ (Under) Collection	(\$16,893)	\$270,263	\$363,109	\$984,796	\$1,074,520	\$1,714,771	\$378,815	(\$10,205)	\$287,713	\$944,172	\$662,072	\$1,024,094	\$7,677,225

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2010

	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Total
<u>Small Customer Rate Classes</u>													
1 RS	\$2,780,504	\$2,497,457	\$2,653,145	\$3,199,860	\$3,462,059	\$4,183,500	\$2,685,859	\$2,742,460	\$2,707,878	\$3,619,614	\$3,533,669	\$3,135,197	\$37,201,202
2 RH	\$321,633	\$210,508	\$158,798	\$119,538	\$113,079	\$138,666	\$108,469	\$153,038	\$171,778	\$342,138	\$385,626	\$347,211	\$2,570,482
3 RA	\$47,231	\$38,877	\$38,202	\$42,851	\$46,077	\$53,923	\$36,550	\$40,038	\$43,072	\$61,585	\$64,257	\$55,538	\$568,201
4 GS	\$75,427	\$64,492	\$63,484	\$53,270	\$49,553	\$58,876	\$49,971	\$52,504	\$53,425	\$69,336	\$73,315	\$65,010	\$728,664
5 GM<25 kW	\$546,741	\$535,389	\$579,752	\$534,871	\$469,840	\$470,447	\$417,852	\$408,873	\$379,683	\$421,320	\$422,960	\$375,147	\$5,562,876
6 GM=>25 kW	\$1,289,409	\$1,195,113	\$1,317,839	\$1,211,043	\$1,259,002	\$1,331,370	\$1,152,967	\$1,072,735	\$974,950	\$1,058,295	\$1,057,339	\$981,825	\$13,901,887
7 GMH<25 kW	\$28,048	\$22,124	\$20,799	\$89,340	\$38,279	\$37,155	\$39,497	(\$2,479)	\$12,419	\$19,719	\$21,234	\$18,625	\$344,757
8 GMH=>25 kW	\$123,170	\$97,244	\$92,630	\$282,142	\$187,103	\$204,701	\$187,665	\$20,418	\$79,319	\$111,731	\$120,893	\$114,012	\$1,621,030
9 AL	\$73	\$35	\$34	\$31	\$34	\$37	\$40	\$47	\$42	\$47	\$44	\$38	\$502
10 SE	\$9,975	\$9,517	\$9,737	\$8,800	\$9,328	\$9,239	\$8,998	\$9,485	\$8,683	\$9,595	\$10,019	\$9,193	\$112,568
11 SM	\$10,212	\$9,181	\$10,060	\$9,453	\$10,691	\$9,318	\$9,628	\$10,420	\$9,178	\$10,383	\$8,348	\$8,539	\$115,412
12 SH	\$341	\$308	\$333	\$312	\$356	\$310	\$320	\$347	\$306	\$368	\$295	\$302	\$3,900
13 UMS	\$15,184	\$13,622	\$15,113	\$14,804	\$14,171	\$14,470	\$13,965	\$14,955	\$14,419	\$14,632	\$13,001	\$12,948	\$171,283
14 PAL	\$500	\$455	\$501	\$490	\$550	\$482	\$498	\$539	\$482	\$573	\$458	\$461	\$5,990
15 Total Small Customers	\$5,248,447	\$4,694,323	\$4,960,426	\$5,566,805	\$5,660,123	\$6,512,495	\$4,712,279	\$4,523,382	\$4,455,633	\$5,739,337	\$5,711,459	\$5,124,045	\$62,908,753
<u>Large Customer Rate Classes</u>													
16 GL	\$93,365	\$79,254	\$108,231	\$93,706	\$79,116	\$96,883	\$64,819	\$105,719	\$83,013	\$100,159	\$98,583	\$124,301	\$1,127,150
17 GLH	\$15,788	\$11,362	\$13,877	\$8,602	\$10,174	\$14,488	\$9,491	\$10,798	\$12,202	\$25,436	\$15,516	\$27,261	\$174,996
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$109,153	\$90,616	\$122,109	\$102,309	\$89,290	\$111,371	\$74,310	\$116,517	\$95,215	\$125,595	\$114,099	\$151,562	\$1,302,146
21 Total Revenue	\$5,357,600	\$4,784,939	\$5,082,535	\$5,669,114	\$5,749,413	\$6,623,866	\$4,786,589	\$4,639,898	\$4,550,848	\$5,864,932	\$5,825,559	\$5,275,606	\$64,210,899

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2010

	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Total
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$2,556,068	\$2,295,887	\$2,439,024	\$3,173,691	\$3,434,028	\$4,149,466	\$2,664,006	\$2,720,146	\$2,685,842	\$3,590,164	\$3,504,919	\$3,109,687	\$36,322,928
2 RH	\$295,911	\$193,668	\$146,071	\$124,096	\$118,124	\$144,345	\$112,908	\$159,310	\$178,809	\$356,142	\$401,416	\$361,425	\$2,592,225
3 RA	\$44,143	\$36,338	\$35,705	\$43,237	\$46,494	\$54,409	\$36,880	\$40,400	\$43,461	\$62,141	\$64,837	\$56,039	\$564,083
4 GS	\$60,266	\$51,668	\$50,695	\$49,034	\$45,015	\$53,898	\$45,717	\$48,076	\$48,907	\$63,477	\$67,090	\$59,521	\$643,363
5 GM<25 kW	\$477,497	\$466,716	\$504,776	\$582,616	\$520,336	\$524,388	\$462,073	\$451,067	\$420,080	\$468,254	\$470,895	\$415,895	\$5,764,593
6 GM=>25 kW	\$1,132,537	\$1,049,284	\$1,155,311	\$1,136,666	\$1,180,894	\$1,249,568	\$1,084,358	\$1,009,587	\$916,162	\$991,833	\$990,036	\$922,010	\$12,818,248
7 GMH<25 kW	\$26,390	\$20,666	\$19,390	\$97,089	\$46,255	\$45,620	\$46,848	\$5,394	\$20,343	\$32,227	\$34,719	\$30,453	\$425,392
8 GMH=>25 kW	\$114,931	\$90,674	\$86,354	\$284,573	\$189,574	\$207,359	\$189,916	\$22,673	\$81,558	\$114,884	\$124,305	\$117,230	\$1,624,030
9 AL	\$71	\$34	\$33	\$28	\$31	\$34	\$36	\$43	\$38	\$43	\$40	\$34	\$464
10 SE	\$9,726	\$9,280	\$9,494	\$8,297	\$8,795	\$8,711	\$8,483	\$8,943	\$8,186	\$9,046	\$9,484	\$8,727	\$107,170
11 SM	\$10,053	\$9,039	\$9,904	\$9,239	\$10,449	\$9,107	\$9,409	\$10,183	\$8,970	\$10,148	\$8,159	\$8,345	\$113,004
12 SH	\$336	\$303	\$327	\$301	\$344	\$300	\$309	\$336	\$296	\$356	\$285	\$292	\$3,784
13 UMS	\$14,166	\$12,618	\$14,097	\$14,689	\$14,056	\$14,355	\$13,850	\$14,840	\$14,304	\$14,517	\$12,900	\$12,847	\$167,239
14 PAL	\$492	\$447	\$493	\$475	\$533	\$467	\$482	\$522	\$467	\$555	\$444	\$446	\$5,823
15 GL	\$91,349	\$76,833	\$105,935	\$93,035	\$78,452	\$96,219	\$64,158	\$105,032	\$82,303	\$99,337	\$97,720	\$123,437	\$1,113,811
16 GLH	\$15,935	\$11,500	\$14,020	\$8,003	\$9,575	\$13,928	\$8,932	\$10,238	\$11,288	\$24,373	\$14,392	\$26,136	\$168,320
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$4,849,871	\$4,324,953	\$4,591,630	\$5,625,068	\$5,702,953	\$6,572,175	\$4,748,365	\$4,606,790	\$4,521,014	\$5,837,496	\$5,801,638	\$5,252,525	\$62,434,478
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$2,405,260	\$2,160,430	\$2,295,122	\$2,986,443	\$3,231,421	\$3,904,648	\$2,506,829	\$2,559,657	\$2,527,377	\$3,378,344	\$3,298,129	\$2,926,216	\$34,179,875
21 RH	\$278,453	\$182,241	\$137,453	\$116,775	\$111,154	\$135,828	\$106,246	\$149,910	\$168,260	\$335,130	\$377,732	\$340,101	\$2,439,283
22 RA	\$41,538	\$34,194	\$33,598	\$40,686	\$43,751	\$51,199	\$34,704	\$38,016	\$40,897	\$58,475	\$61,011	\$52,733	\$530,802
23 GS	\$56,710	\$48,619	\$47,704	\$46,141	\$42,359	\$50,718	\$43,020	\$45,239	\$46,021	\$59,732	\$63,132	\$56,009	\$605,405
24 GM<25 kW	\$449,324	\$439,180	\$474,995	\$548,242	\$489,636	\$493,449	\$434,811	\$424,454	\$395,295	\$440,627	\$443,112	\$391,357	\$5,424,482
25 GM=>25 kW	\$1,065,718	\$987,376	\$1,087,148	\$1,069,603	\$1,111,221	\$1,175,844	\$1,020,381	\$950,022	\$862,109	\$933,315	\$931,624	\$867,612	\$12,061,971
26 GMH<25 kW	\$24,833	\$19,447	\$18,246	\$91,361	\$43,526	\$42,928	\$44,083	\$5,076	\$19,143	\$30,325	\$32,670	\$28,656	\$400,294
27 GMH=>25 kW	\$108,150	\$85,324	\$81,259	\$267,784	\$178,389	\$195,125	\$178,711	\$21,335	\$76,746	\$108,105	\$116,971	\$110,313	\$1,528,212
28 AL	\$67	\$32	\$31	\$26	\$29	\$32	\$34	\$40	\$36	\$40	\$38	\$32	\$437
29 SE	\$9,152	\$8,732	\$8,934	\$7,807	\$8,276	\$8,197	\$7,982	\$8,415	\$7,703	\$8,513	\$8,924	\$8,212	\$100,847
30 SM	\$9,460	\$8,506	\$9,320	\$8,694	\$9,832	\$8,569	\$8,854	\$9,582	\$8,440	\$9,549	\$7,677	\$7,853	\$106,337
31 SH	\$316	\$285	\$308	\$283	\$324	\$282	\$291	\$316	\$279	\$335	\$268	\$274	\$3,560
32 UMS	\$13,331	\$11,873	\$13,266	\$13,822	\$13,226	\$13,508	\$13,033	\$13,965	\$13,460	\$13,660	\$12,139	\$12,089	\$157,372
33 PAL	\$463	\$421	\$464	\$447	\$501	\$439	\$453	\$491	\$440	\$522	\$418	\$420	\$5,479
34 GL	\$85,960	\$72,300	\$99,685	\$87,546	\$73,823	\$90,542	\$60,373	\$98,836	\$77,447	\$93,477	\$91,954	\$116,155	\$1,048,096
35 GLH	\$14,995	\$10,821	\$13,193	\$7,530	\$9,010	\$13,107	\$8,405	\$9,634	\$10,622	\$22,935	\$13,543	\$24,594	\$158,389
36 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$4,563,729	\$4,069,781	\$4,320,724	\$5,293,189	\$5,366,478	\$6,184,416	\$4,468,212	\$4,334,989	\$4,254,274	\$5,493,084	\$5,459,342	\$4,942,626	\$58,750,843

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2010

	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Total
<u>E-Factor Revenue</u>													
1 RS	\$224,435	\$201,570	\$214,121	\$26,170	\$28,031	\$34,033	\$21,853	\$22,314	\$22,036	\$29,450	\$28,750	\$25,510	\$678,273
2 RH	\$25,722	\$16,840	\$12,727	(\$4,559)	(\$5,045)	(\$5,679)	(\$4,439)	(\$6,272)	(\$7,032)	(\$14,004)	(\$15,789)	(\$14,214)	(\$21,743)
3 RA	\$3,089	\$2,539	\$2,498	(\$386)	(\$417)	(\$487)	(\$330)	(\$362)	(\$389)	(\$556)	(\$580)	(\$501)	\$4,118
4 GS	\$15,161	\$12,824	\$12,789	\$4,236	\$4,539	\$4,978	\$4,254	\$4,428	\$4,518	\$5,859	\$6,225	\$5,489	\$85,301
5 GM<25 kW	\$69,244	\$68,673	\$74,975	(\$47,745)	(\$50,495)	(\$53,941)	(\$44,221)	(\$42,194)	(\$40,397)	(\$46,934)	(\$47,934)	(\$40,748)	(\$201,717)
6 GM=>25 kW	\$156,872	\$145,829	\$162,527	\$74,377	\$78,108	\$81,802	\$68,609	\$63,148	\$58,788	\$66,462	\$67,303	\$59,815	\$1,083,640
7 GMH<25 kW	\$1,658	\$1,458	\$1,409	(\$7,749)	(\$7,977)	(\$8,465)	(\$7,350)	(\$7,873)	(\$7,924)	(\$12,508)	(\$13,485)	(\$11,828)	(\$80,635)
8 GMH=>25 kW	\$8,240	\$6,571	\$6,276	(\$2,431)	(\$2,471)	(\$2,658)	(\$2,251)	(\$2,254)	(\$2,239)	(\$3,153)	(\$3,411)	(\$3,217)	(\$3,000)
9 AL	\$2	\$1	\$1	\$3	\$3	\$3	\$4	\$4	\$4	\$4	\$4	\$3	\$38
10 SE	\$249	\$237	\$243	\$503	\$534	\$528	\$515	\$542	\$497	\$549	\$535	\$467	\$5,398
11 SM	\$159	\$143	\$156	\$214	\$243	\$212	\$219	\$237	\$208	\$236	\$190	\$194	\$2,408
12 SH	\$6	\$5	\$6	\$11	\$12	\$11	\$11	\$12	\$10	\$13	\$10	\$10	\$116
13 UMS	\$1,017	\$1,004	\$1,016	\$115	\$115	\$115	\$115	\$115	\$116	\$116	\$100	\$100	\$4,044
14 PAL	\$8	\$8	\$8	\$15	\$17	\$15	\$16	\$17	\$15	\$18	\$14	\$15	\$167
15 GL	\$2,016	\$2,422	\$2,296	\$671	\$664	\$664	\$661	\$686	\$711	\$822	\$863	\$863	\$13,339
16 GLH	(\$147)	(\$138)	(\$143)	\$600	\$600	\$560	\$560	\$560	\$913	\$1,063	\$1,125	\$1,125	\$6,676
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	\$507,729	\$459,986	\$490,904	\$44,046	\$46,460	\$51,691	\$38,224	\$33,108	\$29,834	\$27,436	\$23,920	\$23,082	\$1,776,422

ATTACHMENT A

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Expenses for the Reconciliation Period - 12 Months Ending February 2010**

	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Total
<b>Network Integration Transmission Service Charges (NITS) Expense</b>													
1 Small Customer Classes	\$3,104,526	\$2,976,731	\$3,049,410	\$3,172,731	\$3,269,292	\$3,264,389	\$3,160,168	\$3,255,812	\$3,130,944	\$3,229,346	\$3,041,701	\$2,741,344	\$37,396,393
2 Large Customer Classes	\$87,961	\$84,264	\$102,351	\$104,668	\$92,535	\$89,466	\$88,844	\$95,827	\$97,573	\$133,071	\$121,974	\$118,307	\$1,216,843
3 Total NITS Expense	\$3,192,487	\$3,060,995	\$3,151,761	\$3,277,399	\$3,361,827	\$3,353,855	\$3,249,012	\$3,351,639	\$3,228,517	\$3,362,417	\$3,163,675	\$2,859,652	\$38,613,236
<b>Ancillary Service Expense</b>													
4 Operating Reserves	\$829,474	\$317,825	\$321,698	\$461,780	\$443,045	\$634,760	\$374,726	\$540,516	\$344,476	\$699,298	\$998,650	\$571,323	\$6,537,572
5 Regulation	\$148,946	\$100,888	\$172,370	\$206,696	\$179,941	\$202,021	\$122,866	\$111,119	\$91,291	\$181,770	\$252,713	\$141,069	\$1,911,689
6 Schedule 1A	\$24,025	\$21,405	\$21,688	\$24,686	\$26,142	\$29,190	\$21,951	\$21,431	\$21,227	\$27,451	\$28,351	\$24,916	\$292,463
7 Synchronized Reserve	\$5,718	\$3,587	\$1,519	\$1,004	\$770	\$270	\$2,200	\$2,706	\$1,877	\$4,336	\$2,949	\$327	\$27,264
8 Synchronous Condensing	\$1,203	\$135	\$51	\$2,559	\$465	\$0	\$111	\$384	\$170	\$985	\$443	\$84	\$6,590
9 Black Start	\$1,037	\$1,044	\$1,056	\$1,068	\$1,059	\$1,058	\$1,073	\$1,054	\$1,060	\$1,067	\$1,006	\$996	\$12,576
10 Reactive	\$165,034	\$166,867	\$188,361	\$172,169	\$170,157	\$170,423	\$172,546	\$169,771	\$171,261	\$171,803	\$161,905	\$160,482	\$2,020,779
11 Total Ancillary Service Expense	\$1,175,437	\$611,751	\$686,744	\$869,963	\$821,578	\$1,037,721	\$695,472	\$846,980	\$631,362	\$1,086,710	\$1,446,017	\$899,197	\$10,808,933
<b>PJM Administrative Expense</b>													
12 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$126,522	\$95,112	\$95,354	\$108,238	\$108,591	\$121,247	\$87,608	\$36,213	\$38,393	\$44,209	\$113,072	\$100,702	\$1,075,262
13 North East Reliability Counsel (NERC) (PJM Sched 10)	\$28,040	(\$52)	(\$88)	\$28,024	\$204	\$37	\$0	\$28,059	\$0	\$28,059	\$3,401	\$2,975	\$118,659
14 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,213	\$5,436	\$11,649
15 Total Administrative Charges	\$154,562	\$95,060	\$95,266	\$136,262	\$108,795	\$121,284	\$87,608	\$64,273	\$38,393	\$72,268	\$122,686	\$109,112	\$1,205,570
<b>Other PJM Expenses</b>													
16 Expansion Cost Recovery (Schedule 13)	\$3,447	\$3,415	\$3,386	\$3,370	\$3,360	\$3,355	\$3,356	\$3,346	\$3,325	\$3,319	\$3,274	\$3,267	\$40,222
17 PJM Customer Payment Defaults	\$0	\$0	\$0	\$22,013	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,013
18 PJM Scheduling System Control and Dispatch Service Charges	\$3,733	\$2,887	\$2,953	\$2,834	\$2,930	\$2,920	\$2,820	\$962	\$5,938	\$942	\$2,680	\$2,423	\$34,022
19 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$49,351	\$49,979	\$49,009	\$77,866	\$77,647	\$77,530	\$77,557	\$77,327	\$76,586	\$76,698	\$93,453	\$93,647	\$876,648
20 Total Other PJM Expenses	\$56,531	\$56,281	\$55,347	\$106,082	\$83,937	\$83,805	\$83,733	\$81,635	\$85,850	\$80,960	\$99,407	\$99,337	\$972,905
21 Total PJM Ancillary, Administrative and Other Expenses	\$1,386,529	\$763,092	\$837,357	\$1,112,307	\$1,014,311	\$1,242,810	\$866,814	\$992,888	\$755,605	\$1,239,938	\$1,668,110	\$1,107,646	\$12,987,407
22 <b>Total Transmission Expenses</b>	<b>\$4,579,017</b>	<b>\$3,824,088</b>	<b>\$3,989,118</b>	<b>\$4,389,706</b>	<b>\$4,376,138</b>	<b>\$4,596,665</b>	<b>\$4,115,825</b>	<b>\$4,344,527</b>	<b>\$3,984,121</b>	<b>\$4,602,355</b>	<b>\$4,831,785</b>	<b>\$3,967,298</b>	<b>\$51,600,644</b>

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Network Service (NITS) Expenses for the Reconciliation Period - 12 Months Ending February 2010

	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Total
<b>POLR Single Coincident Peak (1CP) Load (MW)</b>													
<u>Small Customer Classes</u>													
1 RS	784.9	785.3	783.6	784.0	784.9	785.3	787.2	784.8	782.2	784.1	711.4	711.4	9,269.1
2 RH	45.8	45.8	45.7	45.8	45.8	45.8	45.8	45.8	46.1	46.4	49.1	49.1	557.0
3 RA	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.3	11.5	11.6	11.6	134.6
4 GS	16.4	16.2	16.2	16.8	16.8	16.7	16.7	17.0	17.3	17.8	15.5	15.5	198.8
5 GM <25 kW	122.3	121.1	120.0	118.6	118.6	118.1	117.8	116.4	115.5	115.6	122.5	122.5	1,429.0
6 GM >25 kW	328.1	316.4	313.4	308.5	304.1	304.5	305.2	298.6	296.3	295.9	281.7	281.7	3,634.3
7 GMH <25 kW	7.2	7.1	7.1	7.1	7.0	7.0	7.0	7.2	7.2	7.2	7.3	7.3	85.9
8 GMH >25 kW	36.5	34.0	32.9	32.2	31.9	31.3	31.0	30.5	30.7	30.7	29.5	29.5	380.6
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.5	2.5	33.8
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small Customers	1,355.2	1,339.9	1,332.9	1,327.0	1,323.0	1,322.7	1,324.7	1,314.4	1,309.5	1,312.1	1,231.0	1,231.0	15,723.1
<u>Large Customer Classes</u>													
16 GL	33.6	40.4	38.3	33.6	33.2	33.2	33.0	34.3	35.5	41.1	43.2	43.2	442.5
17 GLH	4.9	4.6	4.8	4.3	4.3	4.0	4.0	4.0	6.5	7.6	8.0	8.0	65.0
18 L	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20 Total Large Customers	38.5	45.0	43.0	37.9	37.5	37.2	37.0	38.3	42.1	48.7	51.2	51.2	507.5
21 Total POLR 1CP (MW)	1,393.7	1,384.9	1,375.9	1,364.8	1,360.5	1,359.8	1,361.7	1,352.7	1,351.5	1,360.8	1,282.2	1,282.2	16,230.6
<b>Allocated NITS Expense</b>													
<u>Small Customer Classes</u>													
22 RS	\$1,798,178	\$1,744,621	\$1,792,679	\$1,874,412	\$1,944,660	\$1,945,620	\$1,885,479	\$1,949,035	\$1,876,919	\$1,938,191	\$1,763,955	\$1,586,287	\$22,100,035
23 RH	\$104,978	\$101,773	\$104,545	\$109,532	\$113,503	\$113,415	\$109,686	\$113,798	\$110,673	\$114,581	\$121,691	\$109,434	\$1,327,609
24 RA	\$25,380	\$24,621	\$25,338	\$26,475	\$27,421	\$27,434	\$26,534	\$27,609	\$27,109	\$28,438	\$28,666	\$25,778	\$320,802
25 GS	\$37,534	\$36,044	\$37,146	\$40,164	\$41,564	\$41,358	\$39,899	\$42,317	\$41,532	\$43,986	\$38,321	\$34,461	\$474,326
26 GM<25 kW	\$280,138	\$269,121	\$274,656	\$283,622	\$293,803	\$292,554	\$282,237	\$288,949	\$277,085	\$285,726	\$303,746	\$273,152	\$3,404,791
27 GM=>25 kW	\$751,740	\$702,877	\$716,926	\$737,605	\$745,626	\$743,064	\$719,502	\$734,064	\$700,860	\$718,828	\$688,898	\$624,950	\$8,584,940
28 GMH<25 kW	\$16,412	\$15,818	\$16,263	\$16,942	\$17,436	\$17,440	\$16,858	\$17,932	\$17,306	\$17,801	\$18,153	\$16,325	\$204,687
29 GMH=>25 kW	\$83,569	\$75,482	\$75,274	\$77,097	\$78,158	\$76,384	\$73,081	\$74,948	\$72,528	\$74,647	\$72,061	\$65,372	\$898,600
30 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 UMS	\$6,598	\$6,375	\$6,584	\$6,882	\$7,121	\$7,119	\$6,892	\$7,159	\$6,933	\$7,146	\$6,210	\$5,585	\$80,603
35 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36 Total Small Customers	\$3,104,526	\$2,976,731	\$3,049,410	\$3,172,731	\$3,269,292	\$3,264,389	\$3,160,168	\$3,255,812	\$3,130,944	\$3,229,346	\$3,041,701	\$2,741,344	\$37,396,393
<u>Large Customer Classes</u>													
37 GL	\$76,770	\$75,836	\$91,001	\$92,824	\$81,961	\$79,844	\$79,250	\$85,824	\$82,437	\$112,324	\$102,836	\$99,744	\$1,060,450
38 GLH	\$11,191	\$8,628	\$11,350	\$11,844	\$10,574	\$9,622	\$9,594	\$10,004	\$15,136	\$20,747	\$19,139	\$18,564	\$156,393
39 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 Total Large Customers	\$87,961	\$84,464	\$102,351	\$104,668	\$92,535	\$89,466	\$88,844	\$95,827	\$97,573	\$133,071	\$121,974	\$118,307	\$1,216,843
42 Total Allocated NITS Expenses	\$3,192,487	\$3,060,995	\$3,151,761	\$3,277,399	\$3,361,827	\$3,353,855	\$3,249,012	\$3,351,639	\$3,228,517	\$3,362,417	\$3,163,675	\$2,859,652	\$38,613,237

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2010

	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Total
<b>POLR Sales (MWh)</b>													
<u>Small Customer Classes</u>													
1 RS	206,131	185,130	196,658	233,658	250,277	303,870	195,120	199,228	196,748	262,948	256,699	227,767	2,714,233
2 RH	35,924	23,520	17,775	16,577	18,345	20,649	16,142	22,808	25,571	50,922	57,416	51,686	357,336
3 RA	3,463	2,848	2,801	3,165	3,418	3,990	2,706	2,966	3,189	4,556	4,752	4,110	41,963
4 GS	6,242	5,280	5,265	5,230	5,603	6,146	5,252	5,467	5,578	7,233	7,685	6,776	71,759
5 GM<25 kW	42,605	40,277	42,422	44,622	47,192	50,412	41,328	39,433	37,754	43,864	44,798	38,082	512,788
6 GM=>25 kW	107,301	98,720	105,914	107,637	113,036	118,382	99,289	91,386	85,076	96,182	97,400	86,563	1,206,886
7 GMH<25 kW	3,622	3,184	3,077	3,138	3,231	3,429	2,977	3,189	3,209	5,066	5,462	4,791	44,375
8 GMH=>25 kW	17,999	14,353	13,708	13,812	14,040	15,102	12,788	12,808	12,724	17,914	19,383	18,280	182,911
9 AL	10	9	8	7	7	8	9	10	9	10	10	8	106
10 SE	2,491	2,377	2,432	2,198	2,330	2,307	2,247	2,369	2,169	2,396	2,336	2,037	27,690
11 SM	2,524	2,270	2,484	2,252	2,555	2,227	2,301	2,490	2,194	2,482	1,995	2,041	27,815
12 SH	85	77	83	74	85	74	76	82	73	87	70	72	938
13 UMS	1,767	1,584	1,758	1,713	1,632	1,663	1,606	1,715	1,654	1,665	1,602	1,585	19,945
14 PAL	125	114	125	114	128	113	116	126	113	134	107	108	1,422
15 Total Small Customers less GM and GMH > 25	430,289	379,742	394,511	434,196	334,803	394,888	269,880	279,883	278,260	381,364	382,932	339,063	5,210,164
16 Total Small Customers - GM and GMH > 25 only					127,076	133,484	112,077	104,194	97,800	114,096	116,783	104,843	
<b>Ancillary, Administrative and Other PJM Expenses by Rate Class</b>													
<u>Small Customer Classes</u>													
17 RS	\$664,219	\$372,020	\$417,410	\$598,575	\$583,354	\$742,368	\$471,981	\$532,904	\$406,607	\$666,836	\$880,043	\$584,635	\$6,920,953
18 RH	\$115,759	\$47,264	\$37,729	\$42,467	\$42,759	\$50,447	\$39,047	\$61,008	\$52,846	\$129,139	\$196,839	\$132,669	\$947,971
19 RA	\$11,160	\$5,722	\$5,944	\$8,107	\$7,967	\$9,747	\$6,546	\$7,933	\$6,590	\$11,555	\$16,292	\$10,549	\$108,112
20 GS	\$20,114	\$10,611	\$11,176	\$13,398	\$13,060	\$15,014	\$12,705	\$14,623	\$11,527	\$18,344	\$26,348	\$17,393	\$184,313
21 GM<25 kW	\$137,286	\$80,936	\$90,041	\$114,310	\$109,996	\$123,160	\$99,969	\$105,478	\$78,024	\$111,238	\$153,582	\$97,750	\$1,301,771
22 GM=>25 kW	\$345,758	\$198,378	\$224,804	\$275,741	\$208,095	\$246,620	\$189,576	\$214,220	\$157,053	\$229,967	\$296,327	\$195,953	\$2,782,493
23 GMH<25 kW	\$11,670	\$6,398	\$6,532	\$8,040	\$7,530	\$8,376	\$7,201	\$8,529	\$6,633	\$12,848	\$18,725	\$12,297	\$114,779
24 GMH=>25 kW	\$57,997	\$28,842	\$29,096	\$35,384	\$25,846	\$31,461	\$24,417	\$30,024	\$23,489	\$42,832	\$58,971	\$41,381	\$429,739
25 AL	\$32	\$17	\$18	\$18	\$17	\$20	\$21	\$28	\$19	\$26	\$33	\$21	\$270
26 SE	\$8,027	\$4,776	\$5,162	\$5,630	\$5,430	\$5,637	\$5,436	\$6,336	\$4,482	\$6,077	\$8,009	\$5,230	\$70,233
27 SM	\$8,135	\$4,562	\$5,273	\$5,768	\$5,955	\$5,441	\$5,566	\$6,659	\$4,534	\$6,294	\$6,840	\$5,239	\$70,266
28 SH	\$275	\$155	\$176	\$188	\$197	\$180	\$184	\$220	\$150	\$221	\$240	\$184	\$2,372
29 UMS	\$5,694	\$3,183	\$3,731	\$4,388	\$3,804	\$4,064	\$3,884	\$4,589	\$3,419	\$4,222	\$5,492	\$4,069	\$50,539
30 PAL	\$403	\$228	\$265	\$292	\$299	\$275	\$281	\$337	\$233	\$340	\$367	\$276	\$3,596
31 Total	\$1,386,529	\$763,092	\$837,357	\$1,112,307	\$1,014,311	\$1,242,810	\$866,814	\$992,888	\$755,605	\$1,239,938	\$1,668,110	\$1,107,646	\$12,987,407

ATTACHMENT A

**Duquesne Light Company**  
**Transmission Service Charges (TSC) - Retail Tariff Appendix A**  
**Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2010**

	<u>Mar-09</u>	<u>Apr-09</u>	<u>May-09</u>	<u>Jun-09</u>	<u>Jul-09</u>	<u>Aug-09</u>	<u>Sep-09</u>	<u>Oct-09</u>	<u>Nov-09</u>	<u>Dec-09</u>	<u>Jan-10</u>	<u>Feb-10</u>	<u>Total</u>
<u>Small Customer Classes</u>													
1 RS	\$2,462,397	\$2,116,641	\$2,210,090	\$2,472,987	\$2,528,014	\$2,687,988	\$2,357,459	\$2,481,939	\$2,283,527	\$2,605,027	\$2,643,998	\$2,170,922	\$29,020,989
2 RH	\$220,736	\$149,037	\$142,274	\$151,999	\$156,262	\$163,862	\$148,733	\$174,806	\$163,518	\$243,720	\$318,530	\$242,103	\$2,275,580
3 RA	\$36,540	\$30,343	\$31,282	\$34,582	\$35,388	\$37,181	\$33,080	\$35,542	\$33,699	\$39,993	\$44,958	\$36,327	\$428,914
4 GS	\$57,648	\$46,654	\$48,322	\$53,561	\$54,624	\$56,373	\$52,604	\$56,940	\$53,059	\$62,330	\$64,669	\$51,854	\$658,639
5 GM<25 kW	\$417,424	\$350,058	\$364,697	\$397,932	\$403,799	\$415,714	\$382,207	\$394,427	\$355,109	\$396,964	\$457,329	\$370,903	\$4,706,562
6 GM=>25 kW	\$1,097,498	\$901,255	\$941,730	\$1,013,346	\$953,721	\$989,684	\$909,078	\$948,284	\$857,913	\$948,796	\$985,225	\$820,903	\$11,367,433
7 GMH<25 kW	\$28,082	\$22,216	\$22,795	\$24,982	\$24,966	\$25,817	\$24,060	\$26,461	\$23,938	\$30,649	\$36,878	\$28,621	\$319,466
8 GMH=>25 kW	\$141,566	\$104,323	\$104,369	\$112,481	\$104,004	\$107,845	\$97,498	\$104,972	\$96,016	\$117,480	\$131,032	\$106,753	\$1,328,339
9 AL	\$32	\$17	\$18	\$18	\$17	\$20	\$21	\$28	\$19	\$26	\$33	\$21	\$270
10 SE	\$8,027	\$4,776	\$5,162	\$5,630	\$5,430	\$5,637	\$5,436	\$6,336	\$4,482	\$6,077	\$8,009	\$5,230	\$70,233
11 SM	\$8,135	\$4,562	\$5,273	\$5,768	\$5,955	\$5,441	\$5,566	\$6,659	\$4,534	\$6,294	\$6,840	\$5,239	\$70,266
12 SH	\$275	\$155	\$176	\$188	\$197	\$180	\$184	\$220	\$150	\$221	\$240	\$184	\$2,372
13 UMS	\$12,293	\$9,558	\$10,314	\$11,271	\$10,926	\$11,183	\$10,775	\$11,748	\$10,352	\$11,368	\$11,703	\$9,654	\$131,143
14 PAL	\$403	\$228	\$265	\$292	\$299	\$275	\$281	\$337	\$233	\$340	\$367	\$276	\$3,596
15 Total Small Customers	\$4,491,055	\$3,739,824	\$3,886,767	\$4,285,038	\$4,283,603	\$4,507,199	\$4,026,981	\$4,248,699	\$3,886,548	\$4,469,284	\$4,709,811	\$3,848,990	\$50,383,800
<u>Large Customer Classes</u>													
16 GL	\$76,770	\$75,636	\$91,001	\$92,824	\$81,961	\$79,844	\$79,250	\$85,824	\$82,437	\$112,324	\$102,836	\$99,744	\$1,060,450
17 GLH	\$11,191	\$8,628	\$11,350	\$11,844	\$10,574	\$9,622	\$9,594	\$10,004	\$15,136	\$20,747	\$19,139	\$18,564	\$156,393
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$87,961	\$84,264	\$102,351	\$104,668	\$92,535	\$89,466	\$88,844	\$95,827	\$97,573	\$133,071	\$121,974	\$118,307	\$1,216,843
21 Total Expense	\$4,579,017	\$3,824,088	\$3,989,118	\$4,389,706	\$4,376,138	\$4,596,665	\$4,115,825	\$4,344,527	\$3,984,121	\$4,602,355	\$4,831,785	\$3,967,298	\$51,600,644

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total Over / (Under) Collection by Rate Class

	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Total
<b>Rate RS</b>													
1 Revenue Excluding GRT	\$2,405,260	\$2,160,430	\$2,295,122	\$2,986,443	\$3,231,421	\$3,904,648	\$2,506,829	\$2,559,657	\$2,527,377	\$3,378,344	\$3,298,129	\$2,926,216	\$34,179,875
2 Expense	\$2,462,397	\$2,116,641	\$2,210,090	\$2,472,987	\$2,528,014	\$2,687,968	\$2,357,459	\$2,481,939	\$2,283,527	\$2,605,027	\$2,643,998	\$2,170,922	\$29,020,989
3 Over/ (Under) Collection	(\$57,136)	\$43,789	\$85,032	\$513,456	\$703,407	\$1,216,659	\$149,370	\$77,719	\$243,850	\$773,318	\$654,130	\$755,293	\$5,158,887
4 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	(\$5,999)	\$4,379	\$8,078	\$46,211	\$59,790	\$97,333	\$11,203	\$5,440	\$15,850	\$46,399	\$35,977	\$37,765	\$362,425
7 Total RS Over/ (Under) Collection	(\$63,136)	\$48,168	\$93,110	\$559,667	\$763,196	\$1,313,992	\$160,573	\$83,159	\$259,701	\$819,717	\$690,108	\$793,058	\$5,521,312
<b>Rate RH</b>													
8 Revenue Excluding GRT	\$278,453	\$182,241	\$137,453	\$116,775	\$111,154	\$135,828	\$106,246	\$149,910	\$168,260	\$335,130	\$377,732	\$340,101	\$2,439,283
9 Expense	\$220,736	\$149,037	\$142,274	\$151,999	\$156,262	\$163,862	\$148,733	\$174,806	\$163,518	\$243,720	\$318,530	\$242,103	\$2,275,580
10 Over/ (Under) Collection	\$57,716	\$33,206	(\$4,821)	(\$35,224)	(\$45,107)	(\$28,034)	(\$42,486)	(\$24,896)	\$4,742	\$91,409	\$59,202	\$97,998	\$163,704
11 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	\$6,060	\$3,320	(\$458)	(\$3,170)	(\$3,834)	(\$2,243)	(\$3,186)	(\$1,743)	\$308	\$5,485	\$3,256	\$4,900	\$8,695
14 Total RH Over/ (Under) Collection	\$63,776	\$36,525	(\$5,279)	(\$38,395)	(\$48,941)	(\$30,276)	(\$45,673)	(\$26,638)	\$5,050	\$96,894	\$62,458	\$102,898	\$172,399
<b>Rate RA</b>													
15 Revenue Excluding GRT	\$41,538	\$34,194	\$33,598	\$40,686	\$43,751	\$51,199	\$34,704	\$38,016	\$40,897	\$58,475	\$61,011	\$52,733	\$530,802
16 Expense	\$36,540	\$30,343	\$31,282	\$34,582	\$35,388	\$37,181	\$33,080	\$35,542	\$33,699	\$39,993	\$44,958	\$36,327	\$428,914
17 Over/ (Under) Collection	\$4,999	\$3,851	\$2,316	\$6,104	\$8,363	\$14,018	\$1,624	\$2,474	\$7,198	\$18,482	\$16,053	\$16,406	\$101,888
18 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	\$525	\$385	\$220	\$549	\$711	\$1,121	\$122	\$173	\$468	\$1,109	\$883	\$820	\$7,087
21 Total RA Over/ (Under) Collection	\$5,524	\$4,236	\$2,536	\$6,654	\$9,074	\$15,140	\$1,746	\$2,648	\$7,666	\$19,591	\$16,936	\$17,226	\$108,975
<b>Rate GS</b>													
22 Revenue Excluding GRT	\$56,710	\$48,619	\$47,704	\$46,141	\$42,359	\$50,718	\$43,020	\$45,239	\$46,021	\$59,732	\$63,132	\$56,009	\$605,405
23 Expense	\$57,648	\$46,654	\$48,322	\$53,561	\$54,524	\$56,373	\$52,604	\$56,940	\$53,059	\$62,330	\$64,669	\$51,854	\$658,639
24 Over/ (Under) Collection	(\$938)	\$1,965	(\$618)	(\$7,421)	(\$12,265)	(\$5,655)	(\$9,585)	(\$11,700)	(\$7,038)	(\$2,598)	(\$1,537)	\$4,155	(\$53,234)
25 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	(\$98)	\$197	(\$59)	(\$668)	(\$1,043)	(\$452)	(\$719)	(\$819)	(\$457)	(\$156)	(\$85)	\$208	(\$4,151)
28 Total GS Over/ (Under) Collection	(\$1,036)	\$2,162	(\$677)	(\$8,089)	(\$13,308)	(\$6,107)	(\$10,303)	(\$12,519)	(\$7,495)	(\$2,754)	(\$1,621)	\$4,363	(\$57,386)
<b>Rate GM &lt; 25 kW</b>													
29 Revenue Excluding GRT	\$449,324	\$439,160	\$474,995	\$548,242	\$489,636	\$493,449	\$434,811	\$424,454	\$395,295	\$440,627	\$443,112	\$391,357	\$5,424,482
30 Expense	\$417,424	\$350,058	\$364,697	\$397,932	\$403,799	\$415,714	\$382,207	\$394,427	\$355,109	\$396,964	\$457,329	\$370,903	\$4,706,562
31 Over/ (Under) Collection	\$31,900	\$89,123	\$110,297	\$150,310	\$85,837	\$77,735	\$52,604	\$30,027	\$40,187	\$43,662	(\$14,217)	\$20,455	\$717,920
32 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	\$3,350	\$8,912	\$10,478	\$13,528	\$7,296	\$6,219	\$3,945	\$2,102	\$2,612	\$2,620	(\$782)	\$1,023	\$61,303
35 Total GM < 25 Over/ (Under) Collection	\$35,250	\$98,035	\$120,775	\$163,838	\$93,133	\$83,954	\$56,549	\$32,129	\$42,799	\$46,282	(\$14,999)	\$21,477	\$779,223

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2009 to November 30, 2010. November 30, 2010 is the mid-point of the reconciliation period June 1, 2010, to May 31, 2011.

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total Over / (Under) Collection by Rate Class

	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Total
<b>Rate GM &gt; 25 kW</b>													
36 Revenue Excluding GRT	\$1,065,718	\$987,376	\$1,087,148	\$1,069,603	\$1,111,221	\$1,175,844	\$1,020,381	\$950,022	\$862,109	\$933,315	\$931,624	\$867,612	\$12,061,971
37 Expense	\$1,097,498	\$901,255	\$941,730	\$1,013,346	\$953,721	\$989,684	\$909,078	\$948,284	\$857,913	\$948,796	\$985,225	\$820,903	\$11,367,433
38 Over/ (Under) Collection	(\$31,780)	\$86,121	\$145,418	\$56,257	\$157,500	\$186,160	\$111,303	\$1,737	\$4,196	(\$15,481)	(\$53,601)	\$46,709	\$694,538
39 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	(\$3,337)	\$8,612	\$13,815	\$5,063	\$13,387	\$14,893	\$8,348	\$122	\$273	(\$929)	(\$2,948)	\$2,335	\$59,634
42 Total GM > 25 Over/ (Under) Collection	(\$35,117)	\$94,733	\$159,233	\$61,320	\$170,887	\$201,052	\$119,651	\$1,859	\$4,469	(\$16,410)	(\$56,549)	\$49,044	\$754,172
<b>Rate GMH &lt; 25 kW</b>													
43 Revenue Excluding GRT	\$24,833	\$19,447	\$18,246	\$91,361	\$43,526	\$42,928	\$44,083	\$5,076	\$19,143	\$30,325	\$32,670	\$28,656	\$400,294
44 Expense	\$28,082	\$22,216	\$22,795	\$24,982	\$24,966	\$25,817	\$24,060	\$26,461	\$23,938	\$30,649	\$36,878	\$29,621	\$319,466
45 Over/ (Under) Collection	(\$3,250)	(\$2,769)	(\$4,549)	\$66,379	\$18,560	\$17,112	\$20,024	(\$21,386)	(\$4,796)	(\$324)	(\$4,207)	\$35	\$80,828
46 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	(\$341)	(\$277)	(\$432)	\$8,974	\$1,578	\$1,369	\$1,502	(\$1,497)	(\$312)	(\$19)	(\$231)	\$2	\$7,314
49 Total GMH Over/ (Under) Collection	(\$3,591)	(\$3,046)	(\$4,981)	\$72,353	\$20,137	\$18,480	\$21,526	(\$22,883)	(\$5,108)	(\$343)	(\$4,439)	\$36	\$88,142
<b>Rate GMH &gt; 25 kW</b>													
50 Revenue Excluding GRT	\$108,150	\$85,324	\$81,259	\$267,784	\$178,389	\$195,125	\$178,711	\$21,335	\$76,746	\$108,105	\$118,971	\$110,313	\$1,528,212
51 Expense	\$141,366	\$104,323	\$104,368	\$112,481	\$104,004	\$107,845	\$97,498	\$104,972	\$96,016	\$117,480	\$131,032	\$106,753	\$1,328,339
52 Over/ (Under) Collection	(\$33,416)	(\$18,999)	(\$23,110)	\$155,303	\$74,385	\$87,280	\$81,213	(\$83,637)	(\$19,270)	(\$9,374)	(\$14,062)	\$3,560	\$199,874
53 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	(\$3,509)	(\$1,900)	(\$2,195)	\$13,977	\$6,323	\$6,982	\$6,091	(\$5,855)	(\$1,253)	(\$562)	(\$773)	\$178	\$17,504
56 Total GMH Over/ (Under) Collection	(\$36,925)	(\$20,899)	(\$25,305)	\$169,280	\$80,708	\$94,263	\$87,304	(\$89,492)	(\$20,522)	(\$9,937)	(\$14,835)	\$3,738	\$217,378
<b>Rate AL</b>													
57 Revenue Excluding GRT	\$67	\$32	\$31	\$26	\$29	\$32	\$34	\$40	\$36	\$40	\$38	\$32	\$437
58 Expense	\$32	\$17	\$18	\$18	\$17	\$20	\$21	\$28	\$19	\$26	\$33	\$21	\$270
59 Over/ (Under) Collection	\$35	\$14	\$13	\$9	\$12	\$12	\$13	\$13	\$17	\$14	\$4	\$11	\$167
60 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	\$4	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$0	\$1	\$14
63 Total AL Over/ (Under) Collection	\$36	\$16	\$14	\$9	\$13	\$13	\$14	\$14	\$18	\$15	\$5	\$12	\$181
<b>Rate SE</b>													
64 Revenue Excluding GRT	\$9,152	\$8,732	\$8,934	\$7,807	\$8,276	\$8,197	\$7,982	\$8,415	\$7,703	\$8,513	\$8,924	\$8,212	\$100,847
65 Expense	\$8,027	\$4,776	\$5,162	\$5,630	\$5,430	\$5,637	\$5,436	\$6,336	\$4,482	\$6,077	\$6,009	\$5,230	\$70,233
66 Over/ (Under) Collection	\$1,125	\$3,956	\$3,772	\$2,177	\$2,846	\$2,559	\$2,547	\$2,079	\$3,222	\$2,436	\$915	\$2,982	\$30,614
67 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$118	\$396	\$358	\$196	\$242	\$205	\$191	\$146	\$209	\$146	\$50	\$149	\$2,406
70 Total SE Over/ (Under) Collection	\$1,243	\$4,351	\$4,131	\$2,373	\$3,088	\$2,764	\$2,738	\$2,224	\$3,431	\$2,582	\$965	\$3,131	\$33,020

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2009 to November 30, 2010. November 30, 2010 is the mid-point of the reconciliation period June 1, 2010, to May 31, 2011.

ATTACHMENT A  
 Duquesne Light Company  
 Transmission Service Charges (TSC) - Retail Tariff Appendix A  
 Calculation of Interest and Total Over / (Under) Collection by Rate Class

	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Total
<b>Rate SM</b>													
71 Revenue Excluding GRT	\$9,460	\$8,506	\$9,320	\$8,694	\$9,832	\$8,569	\$8,854	\$9,582	\$8,440	\$9,549	\$7,677	\$7,853	\$106,337
72 Expense	\$8,135	\$4,562	\$5,273	\$5,768	\$5,955	\$5,441	\$5,566	\$5,659	\$4,534	\$6,294	\$6,840	\$5,239	\$70,266
73 Over/ (Under) Collection	\$1,325	\$3,944	\$4,047	\$2,925	\$3,877	\$3,128	\$3,289	\$2,923	\$3,906	\$3,255	\$837	\$2,614	\$36,071
74 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	\$139	\$394	\$384	\$263	\$330	\$250	\$247	\$205	\$254	\$195	\$46	\$131	\$2,838
77 Total SM Over/ (Under) Collection	\$1,464	\$4,338	\$4,432	\$3,188	\$4,206	\$3,378	\$3,535	\$3,128	\$4,160	\$3,451	\$883	\$2,745	\$38,910
<b>Rate SH</b>													
78 Revenue Excluding GRT	\$316	\$285	\$308	\$283	\$324	\$282	\$291	\$316	\$279	\$335	\$268	\$274	\$3,560
79 Expense	\$275	\$155	\$176	\$188	\$197	\$180	\$184	\$220	\$150	\$221	\$240	\$184	\$2,372
Over/ (Under) Collection	\$41	\$130	\$131	\$95	\$127	\$102	\$107	\$95	\$128	\$113	\$28	\$90	\$1,188
80 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	\$4	\$13	\$12	\$9	\$11	\$8	\$8	\$7	\$8	\$7	\$2	\$5	\$93
83 Total SH Over/ (Under) Collection	\$45	\$143	\$144	\$103	\$138	\$110	\$115	\$102	\$137	\$120	\$30	\$95	\$1,281
<b>Rate UMS</b>													
84 Revenue Excluding GRT	\$13,331	\$11,873	\$13,266	\$13,822	\$13,226	\$13,508	\$13,033	\$13,965	\$13,460	\$13,660	\$12,139	\$12,089	\$157,372
85 Expense	\$12,293	\$9,558	\$10,314	\$11,271	\$10,926	\$11,183	\$10,775	\$11,748	\$10,352	\$11,368	\$11,703	\$9,654	\$131,143
86 Over/ (Under) Collection	\$1,038	\$2,316	\$2,951	\$2,551	\$2,301	\$2,325	\$2,258	\$2,217	\$3,108	\$2,292	\$437	\$2,435	\$26,230
87 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	\$109	\$232	\$280	\$230	\$196	\$186	\$169	\$155	\$202	\$138	\$24	\$122	\$2,042
90 Total UMS Over/ (Under) Collection	\$1,147	\$2,547	\$3,232	\$2,781	\$2,496	\$2,511	\$2,427	\$2,372	\$3,310	\$2,430	\$461	\$2,557	\$28,272
<b>Rate PAL</b>													
91 Revenue Excluding GRT	\$463	\$421	\$464	\$447	\$501	\$439	\$453	\$491	\$440	\$522	\$418	\$420	\$5,479
92 Expense	\$403	\$228	\$265	\$292	\$299	\$275	\$281	\$337	\$233	\$340	\$367	\$276	\$3,596
93 Over/ (Under) Collection	\$60	\$193	\$198	\$155	\$202	\$165	\$172	\$154	\$207	\$183	\$51	\$144	\$1,883
94 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	\$6	\$19	\$19	\$14	\$17	\$13	\$13	\$11	\$13	\$11	\$3	\$7	\$147
97 Total PAL Over/ (Under) Collection	\$66	\$212	\$217	\$189	\$219	\$178	\$185	\$165	\$221	\$193	\$54	\$151	\$2,030
<b>Rate GL</b>													
98 Revenue Excluding GRT	\$85,960	\$72,300	\$89,685	\$87,546	\$73,823	\$90,542	\$60,373	\$98,836	\$77,447	\$93,477	\$91,954	\$116,155	\$1,048,096
99 Expense	\$76,770	\$75,636	\$91,001	\$92,824	\$81,961	\$79,844	\$79,250	\$85,824	\$82,437	\$112,324	\$102,836	\$99,744	\$1,060,450
100 Over/ (Under) Collection	\$9,190	(\$3,337)	\$8,684	(\$5,278)	(\$8,138)	\$10,699	(\$18,877)	\$13,012	(\$4,990)	(\$18,847)	(\$10,881)	\$16,411	(\$12,354)
101 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	\$965	(\$334)	\$825	(\$475)	(\$692)	\$856	(\$1,416)	\$911	(\$324)	(\$1,131)	(\$598)	\$821	(\$593)
104 Total GL Over/ (Under) Collection	\$10,154	(\$3,670)	\$9,509	(\$5,753)	(\$8,830)	\$11,554	(\$20,293)	\$13,923	(\$5,315)	(\$19,978)	(\$11,480)	\$17,231	(\$12,947)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2009 to November 30, 2010. November 30, 2010 is the mid-point of the reconciliation period June 1, 2010, to May 31, 2011.

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total Over / (Under) Collection by Rate Class

	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Total
<b>Rate GLH</b>													
105 Revenue Excluding GRT	\$14,995	\$10,821	\$13,193	\$7,530	\$9,010	\$13,107	\$8,405	\$9,634	\$10,622	\$22,935	\$13,543	\$24,594	\$158,389
106 Expense	\$11,191	\$8,628	\$11,350	\$11,844	\$10,574	\$9,822	\$9,584	\$10,004	\$15,136	\$20,747	\$19,139	\$18,564	\$156,393
107 Over/ (Under) Collection	\$3,804	\$2,193	\$1,844	(\$4,313)	(\$1,564)	\$3,484	(\$1,189)	(\$370)	(\$4,514)	\$2,188	(\$5,596)	\$6,031	\$1,996
108 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	\$399	\$219	\$175	(\$388)	(\$133)	\$279	(\$89)	(\$26)	(\$293)	\$131	(\$308)	\$302	\$268
111 Total GLH Over/ (Under) Collection	\$4,203	\$2,412	\$2,019	(\$4,702)	(\$1,697)	\$3,763	(\$1,278)	(\$395)	(\$4,807)	\$2,319	(\$5,904)	\$6,332	\$2,264
<b>Rate L</b>													
112 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
114 Over/ (Under) Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
115 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118 Total L Over/ (Under) Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Rate HVPS</b>													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 Over/ (Under) Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125 Total HVPS Over/ (Under) Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Summary Over/Under Collection Including Interest</b>													
126 Revenue Excluding GRT	\$4,563,729	\$4,069,781	\$4,320,724	\$5,293,189	\$5,366,478	\$6,184,416	\$4,468,212	\$4,334,989	\$4,254,274	\$5,493,084	\$5,459,342	\$4,942,626	\$58,750,843
127 Expense	\$4,579,017	\$3,824,088	\$3,989,118	\$4,389,706	\$4,376,138	\$4,506,865	\$4,115,825	\$4,344,527	\$3,984,121	\$4,602,355	\$4,831,785	\$3,967,298	\$51,600,644
128 Total Over / (Under) Collection	(\$15,288)	\$245,693	\$331,606	\$903,483	\$990,341	\$1,587,551	\$352,386	(\$9,538)	\$270,153	\$890,729	\$627,556	\$975,328	\$7,150,199
129 Total Interest	(\$1,605)	\$24,589	\$31,503	\$81,313	\$84,179	\$127,020	\$26,429	(\$668)	\$17,580	\$53,444	\$34,516	\$48,768	\$527,026
130 Total Over/ (Under) Collection w/ Interest	(\$16,893)	\$270,283	\$363,109	\$984,796	\$1,074,520	\$1,714,771	\$378,815	(\$10,205)	\$287,713	\$944,172	\$662,072	\$1,024,094	\$7,677,225
<b>Summary Over/Under Collection by Rate Class Including Interest</b>													
Rate Class	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Total
131 RS	(\$63,136)	\$48,168	\$93,110	\$559,667	\$763,196	\$1,313,992	\$180,573	\$83,159	\$259,701	\$819,717	\$690,108	\$793,058	\$5,521,312
132 RH	\$63,776	\$36,525	(\$5,279)	(\$38,395)	(\$48,941)	(\$30,276)	(\$45,673)	(\$26,638)	\$5,050	\$96,894	\$62,459	\$102,898	\$172,389
133 RA	\$5,524	\$4,236	\$2,536	\$6,654	\$9,074	\$15,140	\$1,746	\$2,648	\$7,666	\$19,591	\$16,936	\$17,226	\$108,975
134 GS	(\$1,036)	\$2,162	(\$677)	(\$8,089)	(\$13,308)	(\$6,107)	(\$10,303)	(\$12,119)	(\$7,495)	(\$2,754)	(\$1,821)	\$4,363	(\$57,386)
135 GM<25 kW	\$35,250	\$98,035	\$120,775	\$163,838	\$93,133	\$83,954	\$56,549	\$32,129	\$42,799	\$46,282	(\$14,990)	\$21,477	\$779,223
136 GM=25 kW	(\$35,117)	\$94,733	\$159,233	\$61,320	\$170,887	\$201,052	\$119,651	\$1,859	\$4,469	(\$16,410)	(\$56,548)	\$49,044	\$754,172
137 GMH<25 kW	(\$3,591)	(\$3,046)	\$72,353	\$20,137	\$18,480	\$21,526	(\$22,883)	(\$5,108)	(\$343)	(\$4,439)	\$5,336	\$36	\$88,142
138 GMH=25 kW	(\$36,925)	(\$20,899)	(\$25,305)	\$169,280	\$80,708	\$94,263	\$87,304	(\$89,492)	(\$20,522)	(\$9,937)	(\$14,835)	\$3,738	\$217,378
139 AL	\$38	\$16	\$14	\$9	\$13	\$13	\$14	\$14	\$18	\$18	\$5	\$12	\$181
140 SE	\$1,243	\$4,351	\$4,131	\$2,373	\$3,088	\$2,764	\$2,738	\$2,224	\$3,431	\$2,582	\$965	\$3,131	\$33,020
141 SM	\$1,464	\$4,338	\$4,432	\$3,188	\$4,206	\$3,378	\$3,535	\$3,128	\$4,160	\$3,451	\$883	\$2,745	\$38,910
142 SH	\$45	\$143	\$144	\$103	\$138	\$110	\$115	\$102	\$137	\$120	\$30	\$95	\$1,281
143 UMS	\$1,147	\$2,547	\$3,232	\$2,781	\$2,496	\$2,511	\$2,427	\$2,372	\$3,310	\$2,430	\$461	\$2,557	\$28,272
144 PAL	\$66	\$212	\$217	\$169	\$219	\$178	\$185	\$165	\$221	\$193	\$54	\$151	\$2,030
145 GL	\$10,154	(\$3,670)	\$9,509	(\$5,753)	(\$8,830)	\$11,554	(\$20,293)	\$13,923	(\$5,315)	(\$19,978)	(\$11,480)	\$17,231	(\$12,947)
146 GLH	\$4,203	\$2,412	\$2,019	(\$4,702)	(\$1,697)	\$3,763	(\$1,278)	(\$395)	(\$4,807)	\$2,319	(\$5,904)	\$6,332	\$2,264
147 Total	(\$16,893)	\$270,283	\$363,109	\$984,796	\$1,074,520	\$1,714,771	\$378,815	(\$10,205)	\$287,713	\$944,172	\$662,072	\$1,024,094	\$7,677,225

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2009 to November 30, 2010. November 30, 2010 is the mid-point of the reconciliation period June 1, 2010, to May 31, 2011.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period**

A	B	C	D	E=C*D	F	G=C*F	
			Prior Period E-Factor Revenue at Forecast Billing Units		Prior Period E-Factor Revenue at Actual Billing Units		
	Billing Unit	Rate per Billing Unit (1)	Forecast Mar 2009-May 2009 Billing Units (2)	Forecast E-Factor Revenue	Actual Mar 2009-May 2009 Billing Units	Actual E-Factor Revenue	
1	RS	kWh	\$0.001089	579,482,648	\$630,941	587,919,027	\$640,126
2	RH	kWh	\$0.000716	83,007,519	\$59,433	77,219,671	\$55,289
3	RA	kWh	\$0.000892	8,707,300	\$7,765	9,111,523	\$8,126
4	GS	kWh	\$0.002429	17,172,829	\$41,709	16,787,849	\$40,774
5	GM < 25 kW (kWh)	kWh	\$0.000748	154,699,759	\$115,715	125,303,083	\$93,727
6	GM < 25 kW (kW)	kW	\$0.23	641,521	\$147,550	518,109	\$119,165
7	GM => 25 kW (kWh)	kWh	\$0.000748	390,617,379	\$292,182	311,934,775	\$233,327
8	GM => 25 kW (kW)	kW	\$0.23	1,244,649	\$286,269	1,008,266	\$231,901
9	GMH < 25 kW (kWh)	kWh	\$0.000458	14,018,665	\$6,418	9,883,149	\$4,525
10	GMH < 25 kW (kW)	kW	\$0.41	0	\$0	0	\$0
11	GMH => 25 kW (kWh)	kWh	\$0.000458	51,037,839	\$23,365	46,059,360	\$21,086
12	GMH => 25 kW (kW)	kW	\$0.41	0	\$0	0	\$0
13	AL	kWh	\$0.000162	25,244	\$4	26,973	\$4
14	SE	kWh	\$0.000100	6,836,601	\$682	7,299,844	\$729
15	SM	kWh	\$0.000063	7,114,040	\$447	7,278,631	\$457
16	SH	kWh	\$0.000068	240,335	\$16	245,725	\$17
17	UMS (kWh)	kWh	\$0.000054	5,857,981	\$316	5,108,794	\$276
18	UMS (kW)	kW	\$0.32	7,600	\$2,432	8,627	\$2,761
19	PAL	kWh	\$0.000067	346,360	\$23	363,733	\$24
20	GL	kW	\$0.06	88,064	\$5,284	112,230	\$6,734
21	GLH	kW	(\$0.03)	14,489	(\$435)	14,275	(\$428)
22	L	kW	(\$0.08)	0	\$0	0	\$0
23	HVPS	kW	\$0.00	0	\$0	0	\$0
24	<b>Total E-Factor Revenue</b>				<b>\$1,620,118</b>		<b>\$1,458,619</b>

25

E-Factor Over / (Under) Collection for the Prior Period

(\$161,499)

1/ E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2008, Attachment B, page25.

2/ Forecast POLR billing units submitted in the Company's May 15, 2009 Transmission Tracker filing.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
E-Factor Revenue for the Reconciliation Period - June 2009 to May 2010**

	A	B	C	D	E=C*D	F	G=C*F	H
		Billing Unit	Rate per Billing Unit (1)	Actual Jun 2009-Feb 2010 Billing Units	Actual E-Factor Revenue	Forecast Mar 2010-May 2010 Billing Units	Revenue	Total Forecast & Actual Revenue Jun 09 - May 10
1	RS	kWh	\$0.000112	2,126,313,908	\$238,147	575,557,709	\$64,462	\$302,609
2	RH	kWh	(\$0.000275)	280,116,359	(\$77,032)	85,533,985	(\$23,522)	(\$100,554)
3	RA	kWh	(\$0.000122)	32,851,108	(\$4,008)	9,424,311	(\$1,150)	(\$5,158)
4	GS	kWh	\$0.000810	54,970,701	\$44,526	17,643,657	\$14,291	\$58,818
5	C GM < 25 kW (kWh)	kWh	(\$0.001070)	387,485,150	(\$414,609)	117,564,753	(\$125,794)	(\$540,403)
6	C GM < 25 kW (kW)	kW	\$0.00	1,333,471	\$0	487,103	\$0	\$0
7	C GM => 25 kW (kWh)	kWh	\$0.000691	894,950,847	\$618,411	274,956,935	\$189,995	\$808,406
8	C GM => 25 kW (kW)	kW	\$0.00	2,644,921	\$0	875,572	\$0	\$0
9	C GMH < 25 kW (kWh)	kWh	(\$0.002469)	34,491,391	(\$85,159)	10,073,690	(\$24,872)	(\$110,031)
10	C GMH < 25 kW (kW)	kW	\$0.00	68,789	\$0	0	\$0	\$0
11	C GMH => 25 kW (kWh)	kWh	(\$0.000176)	136,851,217	(\$24,086)	40,626,103	(\$7,150)	(\$31,236)
12	C GMH => 25 kW (kW)	kW	\$0.00	195,606	\$0	0	\$0	\$0
13	AL	kWh	\$0.000422	78,610	\$33	25,576	\$11	\$44
14	SE	kWh	\$0.000229	20,389,752	\$4,669	7,149,381	\$1,637	\$6,306
15	SM	kWh	\$0.000095	20,536,333	\$1,951	7,054,690	\$670	\$2,621
16	SH	kWh	\$0.000144	691,910	\$100	238,576	\$34	\$134
17	UMS (kWh)	kWh	\$0.000000	14,836,177	\$0	5,082,754	\$0	\$0
18	UMS (kW)	kW	\$0.04	25,176	\$1,007	7,892	\$316	\$1,323
19	PAL	kWh	\$0.000135	1,058,192	\$143	363,199	\$49	\$192
20	GL	kW	\$0.02	330,239	\$6,605	0	\$0	\$6,605
21	GLH	kW	\$0.14	50,744	\$7,104	0	\$0	\$7,104
22	L	kW	\$0.00	0	\$0	0	\$0	\$0
23	HVPS	kW	\$0.00	0	\$0	0	\$0	\$0
24	<b>Total e-Factor Revenue</b>				<b>\$317,802</b>		<b>\$88,978</b>	<b>\$406,780</b>

1/ E-factor rates established in the Company's Transmission Tracker filing, May 15, 2009, Attachment B, page 2.

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the Annual Reconciliation of Transmission Service Charge for Duquesne Light Company has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

### VIA FIRST-CLASS MAIL AND/OR E-MAIL

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Kevin J. Moody, Esquire  
Daniel Clearfield, Esquire  
Eckert Seamans Cherin & Mellott LLC  
213 Market Street, 9<sup>th</sup> Floor  
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(representing Retail Energy Supply Assoc.,  
Strategic Energy LLC, Direct Energy LLC)

Timothy W. Merrill  
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David I. Fein, Sr.  
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(representing Reliant Energy, Inc. and Constellation)

Scott J. Rubin  
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Selinsgrove, PA 17870-9357

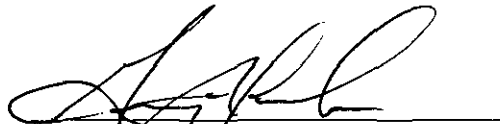
Gregory Rhodes  
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(representing Reliant Energy, Inc.)

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(representing Citizens for Pennsylvania's Future)

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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

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