

PPL Electric Utilities Corporation
Appendix A
Tariff 201 - 2010 Revenue Forecast For the USR Budget
Effective June 1, 2010 through December 31, 2010

		(A)	(B)	(C)=(A)+(B)	(D)=(C)*0.09
	RATE	Original 2010 Distribution Base Rate Revenue Forecast With Increase	2010 USR Revenue Requirement With GRT	2010 USR Adjusted Residential Base Rate Revenue With GRT	2010 Proposed USR 9.0%
1	RS	\$ 521,360,082	\$ 51,621,901	\$ 572,981,983	\$ 51,568,378
2	RTS	\$ 6,202,285	\$ 555,128	\$ 6,757,413	\$ 608,167
3	RTD	\$ 155,545	\$ 17,242	\$ 172,787	\$ 15,551
4	TOTAL	\$ 527,717,912	\$ 52,194,271	\$ 579,912,183	\$ 52,192,096

USR for 2010

(Line4, Column D)/Adjusted Total Residential Revenue Forecast(Column C)

9.00%

PPL Electric Utilities Corporation
Appendix B
Tariff 201 - Act 129 Rider And USR Adjustments to Base Rates
Effective June 1, 2010 through December 31, 2010

Rate	Component	Proposed Base Rates Effective June 1, 2010 Supplement 83	USR Adjustment June 1, 2010 Appendix A	1/1/2010 - 5/31/2010 Act 129 Rider Appendix C \$/kwh or \$/kw	6/1/2010 - 12/31/2010 Effective June 1, 2010 Rate Result	Distribution Rates	ACT 129 Line Item Rate C&I Only
RS	Customer	\$ 14.00	15.384432		15.38	\$15.38	
	First 200 KWH	\$ 0.02265	0.024890	\$ 0.00219	0.027080	\$0.02708	
	Next 600 KWH	\$ 0.02265	0.024890	\$ 0.00219	0.027080	\$0.02708	
	Excess KWH	\$ 0.02265	0.024890	\$ 0.00219	0.027080	\$0.02708	
RWO	Customer	\$ 14.00000	15.384432		15.38	\$15.38	
	First 200 KWH	\$ 0.02265	0.024890	\$ 0.00219	0.027080	\$0.02708	
	Next 600 KWH	\$ 0.02265	0.024890	\$ 0.00219	0.027080	\$0.02708	
	Excess KWH	\$ 0.02265	0.024890	\$ 0.00219	0.027080	\$0.02708	
RW1	Customer	\$ 14.00000	15.384432		15.38	\$15.38	
	First 200 KWH	\$ 0.02265	0.024890	\$ 0.00219	0.027080	\$0.02708	
	Next 600 KWH	\$ 0.02265	0.024890	\$ 0.00219	0.027080	\$0.02708	
	Excess KWH	\$ 0.02265	0.024890	\$ 0.00219	0.027080	\$0.02708	
RTS	Customer	\$ 14.00000	15.384432		15.38	\$15.38	
	First 200 KWH	\$ 0.01114	0.012242	\$ 0.00219	0.014432	\$0.01443	
	Next 600 KWH	\$ 0.01114	0.012242	\$ 0.00219	0.014432	\$0.01443	
	Excess KWH	\$ 0.01114	0.012242	\$ 0.00219	0.014432	\$0.01443	
RTD	Customer	\$ 14.00000	15.384432		15.38	\$15.38	
	First 200 KWH	\$ 0.02265	0.024890	\$ 0.00219	0.027080	\$0.02708	
	Next 600 KWH	\$ 0.02265	0.024890	\$ 0.00219	0.027080	\$0.02708	
	Excess KWH	\$ 0.02265	0.024890	\$ 0.00219	0.027080	\$0.02708	
GS1	Customer Charge	\$ 14.00000	14.000000		14.000000	\$14.00	
	Excess KW	\$ 4.53500	4.535000		4.535000	\$4.53500	
	First 150 Hours	\$ -	-	\$ 0.00301	-	\$0.00000	\$ 0.00301
	Excess KWH	\$ -	-	\$ 0.00301	-	\$0.00000	\$ 0.00301
	(State Required: RS Rate for Volunteer Fire Companys & Senior Citizens Centers)						
G1V	Customer Charge	\$ 14.00000	15.384432		15.38	\$15.38	
	First 200 KWH	\$ 0.02265	0.024890	\$ 0.00219	0.027080	\$0.02708	
	Next 600 KWH	\$ 0.02265	0.024890	\$ 0.00219	0.027080	\$0.02708	
	Excess KWH	\$ 0.02265	0.024890	\$ 0.00219	0.027080	\$0.02708	
G1C	Customer	\$ 14.00000			14.000000	14.000000	
	Excess KW over 5kw	\$ 4.53500	4.535000		4.535000	\$4.54	
	All KWH	\$ -	-	\$ 0.00301	-	\$0.00000	\$ 0.00301

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GS3	Customer Charge	\$ 50.00000			50.000000	50.00	
	All KW	\$ 4.26600	4.266000		4.266000	\$4.266	
	First 200 Hours	\$ -	-	\$ 0.00301	-	\$0.00000	\$ 0.00301
	Next 200 Hours	\$ -	-	\$ 0.00301	-	\$0.00000	\$ 0.00301
	Excess KWH	\$ -	-	\$ 0.00301	-	\$0.00000	\$ 0.00301
	(State Required: RS Rate for Volunteer Fire Companys & Senior Citizens Centers)						
G3V	Customer	\$ 14.00000	15.384432		15.38	\$15.38	
	First 200 KWH	\$ 0.02265	0.024890	\$ 0.00219	0.027080	\$0.02708	
	Next 600 KWH	\$ 0.02265	0.024890	\$ 0.00219	0.027080	\$0.02708	
	Excess KWH	\$ 0.02265	0.024890	\$ 0.00219	0.027080	\$0.02708	
G3C	Customer	\$ 50.00000			50.000000	\$50.00	
	Excess KW	\$ 4.26600	4.266000		4.266000	\$4.27	
	All KWH	\$ -	-	\$ 0.00301	-	\$0.00000	\$ 0.00301
		\$ -					
LP4	Customer	\$ 160.00000			160.000000	160.00	
	All KW	\$ 2.12800	2.128000	\$ 0.465	2.128000	\$2.128	\$ 0.465
	First 200 Hours	\$ -	-	\$ -	-	\$0.00	
	Next 200 Hours	\$ -	-	\$ -	-	\$0.00	
	Excess KWH	\$ -	-	\$ -	-	\$0.00	
L4C	Customer Charge	\$ 160.00000			160.00	160.00	
	All KW	\$ 2.12800	2.128000	\$ 0.465	2.128000	\$2.128	\$ 0.465
	All KWH	\$ -	-	\$ -	-	\$0.00000	
ISP	Customer Charge	\$ 160.00000			160.000000	160.000000	
	All KW	\$ 2.12800	2.128000	\$ 0.465	2.128000	\$2.128	\$ 0.465
	First 400 KWH	\$ -	-	\$ -	-	\$0.00	
	Excess KWH	\$ -	-	\$ -	-	\$0.00	
LP5	Customer Charge	\$ 705.50000	705.500000		705.500000	\$705.50	
	All KW	\$ -	-	\$ 0.465	-	\$0.000	\$ 0.465
	First 200 Hours	\$ -	-	\$ -	-	\$0.00	
	Next 200 Hours	\$ -	-	\$ -	-	\$0.00	
	Excess KWH	\$ -	-	\$ -	-	\$0.00	
						\$0.00	
IST	Customer Charge	\$ 705.50000	705.500000		705.500000	\$705.50	
	All KW	\$ -	-	\$ 0.465	-	\$0.000	\$ 0.465
	First 400 KWH	\$ -	-	\$ -	-	\$0.00	
	Excess KWH	\$ -	-	\$ -	-	\$0.00	

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LP6	Customer Charge	\$ 705.50000	705.500000		705.500000	\$705.50	
	All KW	\$ -	-	\$ 0.465	-	\$0.000	\$ 0.465
	First 400 Hours	\$ -	-	\$ -	-	\$0.00	
	Next 200 Hours	\$ -	-	\$ -	-	\$0.00	
	Excess KWH	\$ -	-	\$ -	-	\$0.00	
LEP	Customer Charge	\$ 37,100.00000	37,100.000000		37,100.000000	\$37,100.00	
	All KW	\$ -	-	\$ 0.465	-	\$0.000	\$ 0.465
	First 60 Hours	\$ -	-	\$ -	-	\$0.00	
	Next 250 Hours	\$ -	-	\$ -	-	\$0.00	
	Excess KWH	\$ -	-	\$ -	-	\$0.00	
	0.0315						
ISA	Customer Charge	\$ 19,823.00000	19,823.000000		19,823.000000	\$19,823.00	
	All KW	\$ 3.05000	3.050000		3.050000	\$3.05	
	Firm KWH	\$ 0.00018	0.000180	\$ -	0.000180	\$0.00018	
	Interruptible KWH	\$ -	-	\$ -	-	\$0.00	
IS1	Customer	\$ 840.00000	840.000000		840.000000	\$840.00	
	All KW	\$ -	-		-	\$0.00	
	First 730 Hours	\$ -	-	\$ 0.00301	-	\$0.00000	\$ 0.00301
	Excess KWH	\$ -	-	\$ 0.00301	-	\$0.00000	\$ 0.00301
BL	All KWH	\$ 0.04033	0.040330	\$ 0.00301	0.040330	\$0.04033	\$ 0.00301
GH1	Customer	\$ 50.00000	50.000000		50.000000	\$50.00	
	All KW	\$ 4.67500	4.675000		4.675000	\$4.675	
	First 200 Hours	\$ -	-	\$ 0.00301	-	\$0.00000	\$ 0.00301
	Next 200 Hours	\$ -	-	\$ 0.00301	-	\$0.00000	\$ 0.00301
	Excess KWH	\$ -	-	\$ 0.00301	-	\$0.00000	\$ 0.00301
GH2	Customer	\$ 14.00000	14.000000		14.000000	\$14.00	
	All KW	\$ 2.53500	2.535000		2.535000	\$2.535	
	First 200 Hours	\$ -	-	\$ 0.00301	-	\$0.00000	\$ 0.00301
	Next 200 Hours	\$ -	-	\$ 0.00301	-	\$0.00000	\$ 0.00301
	Excess KWH	\$ -	-	\$ 0.00301	-	\$0.00000	\$ 0.00301

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Standby	Customer Charge	\$ 705.50000	705.500000				
	Back-Up Power Distribution Charge:						
	Service at 480 Volts or Less - All KW	\$ 4.26600	4.266000		4.266000	\$4.266	\$ -
	Service at 480 Volts or Less - All KWH	\$ 0.02265	0.022650	\$ 0.00301	0.022650	\$0.02265	\$ 0.00301
	Service at 12 KV - All KW	\$ 2.12800	2.128000	\$ 0.465	2.128000	\$2.128	\$ 0.46500
	Service at 12 KV - All KWH	\$ -	-	\$ -	-	\$0.00000	\$ -
	Service at 69 KV or Higher - All KW	\$ -	-	\$ 0.465	-	\$0.000	\$ 0.46500
	Service at 69 KV or Higher - All KWH	\$ -	-	\$ -	-	\$0.00	\$ -
	Maintenance Power Distribution Charge:						
	Service at 480 Volts or Less - All KWH	\$ -	-	\$ 0.00301	-	\$0.00000	\$ 0.00301
	Service at 12 KV - All KWH	\$ -	-	\$ -	-	\$0.00000	\$ -
	Service at 69 KV or Higher - All KWH	\$ -	-	\$ -	-	\$0.00000	\$ -

**PPL Electric Utilities Corporation
2010 Distribution Rate Filing
ROR & Revenue Requirements**

	Pa Jurisdict Distribution	Residential			Primary Voltage		Transmission Voltage		LPEP	GH	SL/AL	
		RS	RTS	GS-1	GS-3	LP-4	ISP	LP-5				LP-6
Present ROR	6.33%	3.38%	-3.42%	10.54%	19.46%	18.06%	12.75%	-8.68%	-5.31%	16.14%	11.78%	9.36%
Pct of System	100.00%	53.40%	-54.03%	166.51%	307.42%	285.31%	201.42%	-137.12%	-83.89%	254.98%	186.10%	147.87%
Proposed ROR	9.11%	7.20%	-0.12%	10.53%	19.45%	17.85%	16.98%	-8.00%	-10.62%	16.14%	11.78%	9.35%
Pct of System	100.00%	79.03%	-1.32%	115.59%	213.50%	195.94%	186.39%	-87.82%	-116.58%	177.17%	129.31%	102.63%
Change Proposed ROR	2.78%	3.82%	3.30%	-0.01%	-0.01%	-0.21%	4.23%	0.68%	-5.31%	0.00%	0.00%	-0.01%