

PPL Electric Utilities Corporation
Rate Schedule RS
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

Attachment IV-C
O.G. Kasper
Page 1 of 27

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	13,865,979,214	\$0.00316	\$43,816,494
<u>Distribution</u>			
Customer Charge	14,343,104	\$8.44	\$121,055,798
First 200 KWH	2,715,371,162	\$0.02906	\$78,908,686
Next 600 KWH	5,838,827,631	\$0.02640	\$154,145,049
Excess KWH	5,311,780,421	\$0.02487	\$132,103,979
Subtotal	13,865,979,214		\$486,213,512
<u>Energy & Capacity</u>			
All KWH	13,865,979,214	\$0.10133	\$1,405,039,674
<u>Competitive Transition Charge</u>			
First 200 KWH	2,715,371,162	(\$0.00252)	(\$6,842,735)
Next 600 KWH	5,838,827,631	(\$0.00223)	(\$13,020,586)
Excess KWH	5,311,780,421	(\$0.00206)	(\$10,942,268)
Subtotal	13,865,979,214		(\$30,805,589)
RWO			\$104,927
RW1			\$228,384
Total Rate Revenue			<u>\$1,904,597,402</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	13,865,979,214	\$0.00316	\$43,816,494
<u>Distribution</u>			
Customer Charge	14,343,104	\$15.38	\$220,596,940
First 200 KWH	2,715,371,162	\$0.02708	\$73,532,251
Next 600 KWH	5,838,827,631	\$0.02708	\$158,115,452
Excess KWH	5,311,780,421	\$0.02708	\$143,843,014
Subtotal	13,865,979,214		\$596,087,657
<u>Energy & Capacity</u>			
All KWH	13,865,979,214	\$0.10133	\$1,405,039,674
<u>Competitive Transition Charge</u>			
First 200 KWH	2,715,371,162	(\$0.00252)	(\$6,842,735)
Next 600 KWH	5,838,827,631	(\$0.00223)	(\$13,020,586)
Excess KWH	5,311,780,421	(\$0.00206)	(\$10,942,268)
Subtotal	13,865,979,214		(\$30,805,589)
RWO			\$123,379
RW1			\$228,535
Total Rate Revenue			<u>\$2,014,490,150</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$2,014,490,150
Total from bill distributions Present Rates	\$1,904,597,402
Rate Change Amount	\$109,892,748
Percent	5.77%
2009 Rate revenue under Present Rates	\$1,923,271,674
Rate Change Percent	5.77%
Amount	\$110,972,776
2009 Projected Revenue under Proposed Rates	\$2,034,244,450
2010 Rate revenue under Present Rates	\$1,936,557,612
Rate Change Percent	5.77%
Amount	\$111,739,374
2010 Projected Revenue under Proposed Rates	\$2,048,296,986

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Separate Meter (RWO)
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	625,480	\$0.00316	\$1,977
<u>Distribution</u>			
Customer Charge	2,755	\$8.43	\$23,225
First 200 KWH	428,819	\$0.02906	\$12,461
Next 600 KWH	183,441	\$0.02640	\$4,843
Excess KWH	13,220	\$0.02487	\$329
Subtotal	625,480		\$40,858
<u>Energy & Capacity</u>			
All KWH	625,480	\$0.10133	\$63,380
<u>Competitive Transition Charge</u>			
All KWH	625,480	(\$0.00206)	(\$1,288)
Total Rate Revenue			<u>\$104,927</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	625,480	\$0.00316	\$1,977
<u>Distribution</u>			
Customer Charge	2,755	\$15.38	\$42,372
First 200 KWH	428,819	\$0.02708	\$11,612
Next 600 KWH	183,441	\$0.02708	\$4,968
Excess KWH	13,220	\$0.02708	\$358
Subtotal	625,480		\$59,310
<u>Energy & Capacity</u>			
All KWH	625,480	\$0.10133	\$63,380
<u>Competitive Transition Charge</u>			
All KWH	625,480	(\$0.00206)	(\$1,288)
Total Rate Revenue			<u>\$123,379</u>

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Single Meter (RW1)
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	1,635,119	\$0.00316	\$5,167
<u>Distribution</u>			
Customer Charge	1,102	\$16.87	\$18,591
First 200 KWH	216,442	\$0.02906	\$6,290
Next 600 KWH	596,939	\$0.02640	\$15,759
Excess KWH	821,737	\$0.02487	\$20,437
Subtotal	1,635,118		\$61,077
<u>Energy & Capacity</u>			
All KWH	1,635,119	\$0.10133	\$165,687
<u>Competitive Transition Charge</u>			
First 200 KWH	216,442	(\$0.00252)	(\$545)
Next 400 KWH	413,087	(\$0.00206)	(\$851)
Next 600 KWH	467,815	(\$0.00223)	(\$1,043)
Excess KWH	537,775	(\$0.00206)	(\$1,108)
Subtotal	1,635,119		(\$3,547)
Total Rate Revenue			<u>\$228,384</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	1,635,119	\$0.00316	\$5,167
<u>Distribution</u>			
Customer Charge	1,102	\$15.38	\$16,949
First 200 KWH	216,442	\$0.02708	\$5,861
Next 600 KWH	596,939	\$0.02708	\$16,165
Excess KWH	821,737	\$0.02708	\$22,253
Subtotal	1,635,118		\$61,228
<u>Energy & Capacity</u>			
All KWH	1,635,119	\$0.10133	\$165,687
<u>Competitive Transition Charge</u>			
First 200 KWH	216,442	(\$0.00252)	(\$545)
Next 400 KWH	413,087	(\$0.00206)	(\$851)
Next 600 KWH	467,815	(\$0.00223)	(\$1,043)
Excess KWH	537,775	(\$0.00206)	(\$1,108)
Subtotal	1,635,119		(\$3,547)
Total Rate Revenue			<u>\$228,535</u>

PPL Electric Utilities Corporation
Rate Schedule RTS (R)
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	351,364,564	\$0.00316	\$1,110,312
<u>Distribution</u>			
Customer Charge	162,455	\$18.06	\$2,933,937
First 200 KWH	32,352,585	\$0.00685	\$221,615
Next 600 KWH	92,860,348	\$0.00685	\$636,093
Excess KWH	226,151,631	\$0.00685	\$1,549,139
Subtotal	351,364,564		\$5,340,784
<u>Energy & Capacity</u>			
All KWH	351,364,564	\$0.08783	\$30,860,350
<u>Competitive Transition Charge</u>			
All KWH	351,364,564	(\$0.00222)	(\$780,029)
Total Rate Revenue			<u>\$36,531,417</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	351,364,564	\$0.00316	\$1,110,312
<u>Distribution</u>			
Customer Charge	162,455	\$15.38	\$2,498,558
First 200 KWH	32,352,585	\$0.01443	\$466,848
Next 600 KWH	92,860,348	\$0.01443	\$1,339,975
Excess KWH	226,151,631	\$0.01443	\$3,263,368
Subtotal	351,364,564		\$7,568,749
<u>Energy & Capacity</u>			
All KWH	351,364,564	\$0.08783	\$30,860,350
<u>Competitive Transition Charge</u>			
All KWH	351,364,564	(\$0.00222)	(\$780,029)
Total Rate Revenue			<u>\$38,759,382</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$38,759,382
Total from bill distributions Present Rates	\$36,531,417
Rate Change Amount	\$2,227,965
Percent	6.10%
2009 Rate revenue under Present Rates	\$36,938,446
Rate Change Percent	6.10%
Amount	\$2,253,245
2009 Projected Revenue under Proposed Rates	\$39,191,691
2010 Rate revenue under Present Rates	\$36,940,375
Rate Change Percent	6.10%
Amount	\$2,253,363
2010 Projected Revenue under Proposed Rates	\$39,193,738

PPL Electric Utilities Corporation
Rate Schedule RTD (R)
Residential Service - Time-of-Day
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,849,496	\$0.00316	\$15,324
<u>Distribution</u>			
Customer Charge	3,175	\$8.44	\$26,797
First 200 KWH	628,066	\$0.03813	\$23,948
Next 600 KWH	1,674,759	\$0.03188	\$53,391
Excess KWH	2,546,671	\$0.02258	\$57,504
Subtotal	4,849,496		\$161,640
<u>Energy & Capacity</u>			
All KWH	4,849,496	\$0.10133	\$491,399
<u>Competitive Transition Charge</u>			
On-peak KWH	4,849,496	(\$0.00547)	(\$26,527)
Off-peak KWH	0	(\$0.00177)	\$0
Subtotal	4,849,496		(\$26,527)
Total Rate Revenue			<u>\$641,836</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,849,496	\$0.00316	\$15,324
<u>Distribution</u>			
Customer Charge	3,175	\$15.38	\$48,832
First 200 KWH	628,066	\$0.02708	\$17,008
Next 600 KWH	1,674,759	\$0.02708	\$45,352
Excess KWH	2,546,671	\$0.02708	\$68,964
Subtotal	4,849,496		\$180,156
<u>Energy & Capacity</u>			
All KWH	4,849,496	\$0.10133	\$491,399
<u>Competitive Transition Charge</u>			
On-peak KWH	4,849,496	(\$0.00547)	(\$26,527)
Off-peak KWH	0	(\$0.00177)	\$0
Subtotal	4,849,496		(\$26,527)
Total Rate Revenue			<u>\$660,352</u>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$660,352
Total from bill distributions Present Rates	\$641,836
Rate Change Amount	\$18,516
Percent	2.88%
2009 Rate revenue under Present Rates	\$659,962
Rate Change Percent	2.88%
Amount	\$19,007
2009 Projected Revenue under Proposed Rates	\$678,969
2010 Rate revenue under Present Rates	\$669,182
Rate Change Percent	2.88%
Amount	\$19,272
2010 Projected Revenue under Proposed Rates	\$688,454

PPL Electric Utilities Corporation
Rate Schedule GS-1
Small General Service (Single Phase) at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

Attachment IV-C
O.G. Kasper
Page 6 of 27

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,895,620,212	\$0.00278	\$5,269,824
<u>Distribution</u>			
Customer Charge	1,732,483	\$11.32	\$19,611,708
First 5 KW	8,662,417	\$0.000	\$0
Excess KW	5,580,752	\$2.260	\$12,612,500
First 150 Hours	1,305,942,833	\$0.02372	\$30,976,964
Excess KWH	589,677,379	\$0.01307	\$7,707,083
All KWH-Act129	1,895,620,212	\$0.00301	\$5,705,817
Subtotal	1,895,620,212		\$76,614,072
<u>Energy and Capacity</u>			
All KWH	1,895,620,212	\$0.10125	\$191,931,546
<u>Competitive Transition Charge</u>			
First 150 Hours	1,305,942,833	\$0.00190	\$2,481,291
Excess KWH	589,677,379	\$0.00142	\$837,342
Subtotal	1,895,620,212		\$3,318,633
G1V			\$3,504,903
G1C			\$236,548
Total Rate Revenue			<u>\$280,875,526</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,895,620,212	\$0.00278	\$5,269,824
<u>Distribution</u>			
Customer Charge	1,732,483	\$14.00	\$24,254,762
	0	\$0.000	\$0
All KW	10,287,835	\$4.535	\$46,655,332
First 150 Hours	198,056,170	\$0.00000	\$0
Excess KWH	1,697,564,042	\$0.00000	\$0
All KWH-Act129	1,895,620,212	\$0.00301	\$5,705,817
Subtotal	1,895,620,212		\$76,615,911
<u>Energy and Capacity</u>			
All KWH	1,895,620,212	\$0.10125	\$191,931,546
<u>Competitive Transition Charge</u>			
First 150 Hours	1,305,942,833	\$0.00190	\$2,481,291
Excess KWH	589,677,379	\$0.00142	\$837,342
Subtotal	1,895,620,212		\$3,318,633
G1V			\$3,614,709
G1C			\$133,433
Total Rate Revenue			<u>\$280,884,056</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$280,884,056
Total from bill distributions Present Rates	\$280,875,526
Rate Change Amount	\$8,530
Percent	0.00%
2009 Rate revenue under Present Rates	\$280,352,439
Rate Change Percent	0.00%
Amount	\$0
2009 Projected Revenue under Proposed Rates	\$280,352,439
2010 Rate revenue under Present Rates	\$291,777,843
Rate Change Percent	0.00%
Amount	\$0
2010 Projected Revenue under Proposed Rates	\$291,777,843

PPL Electric Utilities Corporation
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (G1V)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	26,810,156	\$0.00316	\$84,720
<u>Distribution</u>			
Customer Charge	9,371	\$8.44	\$79,091
First 200 KWH	1,738,672	\$0.02906	\$50,526
Next 600 KWH	4,701,274	\$0.02640	\$124,114
Excess KWH	20,370,210	\$0.02487	\$506,607
Subtotal	26,810,156		\$760,338
<u>Energy & Capacity</u>			
All KWH	26,810,156	\$0.10133	\$2,716,673
<u>Competitive Transition Charge</u>			
First 200 KWH	1,738,672	(\$0.00252)	(\$4,381)
Next 600 KWH	4,701,274	(\$0.00223)	(\$10,484)
Excess KWH	20,370,210	(\$0.00206)	(\$41,963)
Subtotal	26,810,156		(\$56,828)
Total Rate Revenue			<u>\$3,504,903</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	26,810,156	\$0.00316	\$84,720
<u>Distribution</u>			
Customer Charge	9,371	\$15.38	\$144,126
First 200 KWH	1,738,672	\$0.02708	\$47,083
Next 600 KWH	4,701,274	\$0.02708	\$127,310
Excess KWH	20,370,210	\$0.02708	\$551,625
Subtotal	26,810,156		\$870,144
<u>Energy & Capacity</u>			
All KWH	26,810,156	\$0.10133	\$2,716,673
<u>Competitive Transition Charge</u>			
First 200 KWH	1,738,672	(\$0.00252)	(\$4,381)
Next 600 KWH	4,701,274	(\$0.00223)	(\$10,484)
Excess KWH	20,370,210	(\$0.00206)	(\$41,963)
Subtotal	26,810,156		(\$56,828)
Total Rate Revenue			<u>\$3,614,709</u>

PPL Electric Utilities Corporation
Rate Schedule GS-1
Off-Peak Space Conditioning and Water Heating (G1C)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	960,529	\$0.00278	\$2,670
<u>Distribution</u>			
Customer Charge	203	\$0.00	\$0
Excess KW	5,824	\$ 20.67	\$120,382
All KWH	960,529	\$0.01248	\$11,987
All KWH-Act129	960,529	\$0.00301	\$2,891
Subtotal	960,529		\$135,260
<u>Energy & Capacity</u>			
All KWH	960,529	\$0.10125	\$97,254
<u>Competitive Transition Charge</u>			
All KWH	960,529	\$0.00142	\$1,364
Total Rate Revenue			\$236,548
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	960,529	\$0.00278	\$2,670
<u>Distribution</u>			
Customer Charge	203	\$14.00	\$2,842
Excess KW	5,824	\$ 4.535	\$26,412
All KWH	960,529	\$0.00000	\$0
All KWH-Act129	960,529	\$0.00301	\$2,891
Subtotal	960,529		\$32,145
<u>Energy & Capacity</u>			
All KWH	960,529	\$0.10125	\$97,254
<u>Competitive Transition Charge</u>			
All KWH	960,529	\$0.00142	\$1,364
Total Rate Revenue			\$133,433

PPL Electric Utilities Corporation
Rate Schedule GS-3
Large General Service at Secondary Voltage (3 Phase)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

Attachment IV-C
O.G. Kasper
Page 9 of 27

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	8,267,911,582	\$0.00278	\$22,984,794
<u>Distribution</u>			
Customer Charge	290,290	\$0.00	\$0
All KW	24,593,129	\$4.677	\$115,022,064
First 200 Hours	4,629,653,550	\$0.00000	\$0
Next 200 Hours	2,885,816,638	\$0.00000	\$0
Excess KWH	752,441,394	\$0.00000	\$0
All KWH-Act129	8,267,911,582	\$0.00301	\$24,886,414
Subtotal	8,267,911,582		\$139,908,478
<u>Energy & Capacity</u>			
All KWH	8,267,911,582	\$0.10125	\$837,126,048
<u>Competitive Transition Charge</u>			
First 200 Hours	4,629,653,550	\$0.00189	\$8,750,045
Next 200 Hours	2,885,816,638	\$0.00147	\$4,242,150
Excess KWH	752,441,394	\$0.00142	\$1,068,467
Subtotal	8,267,911,582		\$14,060,662
G3V			\$852,304
G3C			\$1,452,650
Total Rate Revenue			<u>\$1,016,384,936</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	8,267,911,582	\$0.00278	\$22,984,794
<u>Distribution</u>			
Customer Charge	290,290	\$50.00	\$14,514,500
All KW	23,740,105	\$4.266	\$101,275,288
First 200 Hours	4,569,153,609	\$0.00000	\$0
Next 200 Hours	2,928,592,277	\$0.00000	\$0
Excess KWH	770,165,697	\$0.00000	\$0
All KWH-Act129	8,267,911,583	\$0.00301	\$24,886,414
Subtotal	8,267,911,583		\$140,676,202
<u>Energy & Capacity</u>			
All KWH	8,267,911,582	\$0.10125	\$837,126,048
<u>Competitive Transition Charge</u>			
First 200 Hours	4,629,653,550	\$0.00189	\$8,750,045
Next 200 Hours	2,885,816,638	\$0.00147	\$4,242,150
Excess KWH	752,441,394	\$0.00142	\$1,068,467
Subtotal	8,267,911,582		\$14,060,662
G3V			\$870,839
G3C			\$675,562
Total Rate Revenue			<u>\$1,016,394,107</u>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$1,016,394,107
Total from bill distributions Present Rates	\$1,016,384,936
Rate Change Amount	\$9,171
Percent	0.00%
2009 Rate revenue under Present Rates	\$1,015,120,193
Rate Change Percent	0.00%
Amount	\$0
2009 Projected Revenue under Proposed Rates	\$1,015,120,193
2010 Rate revenue under Present Rates	\$1,054,534,748
Rate Change Percent	0.00%
Amount	\$0
2010 Projected Revenue under Proposed Rates	\$1,054,534,748

PPL Electric Utilities Corporation
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,636,633	\$0.00316	\$20,972
<u>Distribution</u>			
Customer Charge	746	\$8.44	\$6,296
First 200 KWH	149,040	\$0.02906	\$4,331
Next 600 KWH	446,840	\$0.02640	\$11,797
Excess KWH	6,040,753	\$0.02487	\$150,234
Subtotal	6,636,633		\$172,658
<u>Energy & Capacity</u>			
All KWH	6,636,633	\$0.10133	\$672,490
<u>Competitive Transition Charge</u>			
First 200 KWH	149,040	(\$0.00252)	(\$376)
Next 600 KWH	446,840	(\$0.00223)	(\$996)
Excess KWH	6,040,753	(\$0.00206)	(\$12,444)
Subtotal	6,636,633		(\$13,816)
Total Rate Revenue			<u>\$852,304</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,636,633	\$0.00316	\$20,972
<u>Distribution</u>			
Customer Charge	746	\$15.38	\$11,473
First 200 KWH	149,040	\$0.02708	\$4,036
Next 600 KWH	446,840	\$0.02708	\$12,100
Excess KWH	6,040,753	\$0.02708	\$163,584
Subtotal	6,636,633		\$191,193
<u>Energy & Capacity</u>			
All KWH	6,636,633	\$0.10133	\$672,490
<u>Competitive Transition Charge</u>			
First 200 KWH	149,040	(\$0.00252)	(\$376)
Next 600 KWH	446,840	(\$0.00223)	(\$996)
Excess KWH	6,040,753	(\$0.00206)	(\$12,444)
Subtotal	6,636,633		(\$13,816)
Total Rate Revenue			<u>\$870,839</u>

PPL Electric Utilities Corporation
Rate Schedule GS-3
Off-Peak Space Conditioning and Water Heating (G3C)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	4,388,847	\$0.00278	\$12,201
<u>Distribution</u>			
Customer Charge	228	\$0.00	\$0
Excess KW	44,104	\$22.13	\$976,022
All KWH	4,388,847	\$0.00014	\$614
All KWH-Act129	4,388,847	\$0.00301	\$13,210
Subtotal	4,388,847		\$989,846
<u>Energy & Capacity</u>			
All KWH	4,388,847	\$0.10125	\$444,371
<u>Competitive Transition Charge</u>			
All KWH	4,388,847	\$0.00142	\$6,232
Total Rate Revenue			<u>\$1,452,650</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	4,388,847	\$0.00278	\$12,201
<u>Distribution</u>			
Customer Charge	228	\$50.00	\$11,400
Excess KW	44,104	\$4.266	\$188,148
All KWH	4,388,847	\$0.00000	\$0
All KWH-Act129	4,388,847	\$0.00301	\$13,210
Subtotal	4,388,847		\$212,758
<u>Energy & Capacity</u>			
All KWH	4,388,847	\$0.10125	\$444,371
<u>Competitive Transition Charge</u>			
All KWH	4,388,847	\$0.00142	\$6,232
Total Rate Revenue			<u>\$675,562</u>

PPL Electric Utilities Corporation
Rate Schedule LP-4
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	14,168,099	\$1.449	\$20,529,575
All KWH	5,885,510,711	(\$0.00097)	(\$5,708,945)
Subtotal	5,885,510,711		\$14,820,630
<u>Distribution</u>			
Customer Charge	13,047	\$0.00	\$0
All KW	13,672,847	\$2.299	\$31,433,875
All KW-Act129	12,630,360	\$0.465	\$5,873,117
Subtotal			\$37,306,992
<u>Energy & Capacity</u>			
All KWH	5,885,510,711	\$0.09210	\$542,055,536
<u>Competitive Transition Charge</u>			
All KW	13,672,847	(\$0.014)	(\$191,420)
First 200 Hours	2,639,498,290	(\$0.00016)	(\$422,320)
Next 200 Hours	2,190,054,543	(\$0.00013)	(\$284,707)
Excess KWH	1,055,957,878	(\$0.00014)	(\$147,834)
Subtotal	5,885,510,711		(\$1,046,281)
L4C			\$0
Total Rate Revenue			<u>\$593,136,877</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	14,168,099	\$1.449	\$20,529,575
All KWH	5,885,510,711	(\$0.00097)	(\$5,708,945)
Subtotal			\$14,820,630
<u>Distribution</u>			
Customer Charge	13,047	\$160.00	\$2,087,520
All KW	13,666,270	\$2.128	\$29,081,823
All KW-Act129	12,630,360	\$0.465	\$5,873,117
Subtotal			\$37,042,460
<u>Energy & Capacity</u>			
All KWH	5,885,510,711	\$0.09210	\$542,055,536
<u>Competitive Transition Charge</u>			
All KW	13,672,847	(\$0.014)	(\$191,420)
First 200 Hours	2,639,498,290	(\$0.00016)	(\$422,320)
Next 200 Hours	2,190,054,543	(\$0.00013)	(\$284,707)
Excess KWH	1,055,957,878	(\$0.00014)	(\$147,834)
Subtotal	5,885,510,711		(\$1,046,281)
L4C			\$0
Total Rate Revenue			<u>\$592,872,345</u>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$592,872,345
Total from bill distributions Present Rates	\$593,136,877
Rate Change Amount	-\$264,532
Percent	-0.04%
2009 Rate revenue under Present Rates	\$591,528,431
Rate Change Percent	-0.04%
Amount	-\$236,611
2009 Projected Revenue under Proposed Rates	\$591,291,820
2010 Rate revenue under Present Rates	\$611,380,472
Rate Change Percent	-0.04%
Amount	-\$244,552
2010 Projected Revenue under Proposed Rates	\$611,135,920

PPL Electric Utilities Corporation
Rate Schedule IS-P (R)
Interruptible Large General Service at 12,470 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	323,753	\$1.449	\$469,118
All KWH	280,885,163	(\$0.00097)	(\$272,459)
Subtotal	280,885,163		\$196,659
<u>Distribution</u>			
Customer Charge	314	\$0.00	\$0
All KW	728,688	\$1.817	\$1,324,026
All KW-Act129	545,832	\$0.465	\$253,812
Subtotal			\$1,577,838
<u>Energy & Capacity</u>			
All KWH	280,885,163	\$0.09210	\$25,869,524
<u>Competitive Transition Charge</u>			
All KW	398,686	(\$0.015)	(\$5,980)
First 400 KWH	137,559,851	(\$0.00019)	(\$26,136)
Excess KWH	143,325,312	(\$0.00013)	(\$18,632)
Subtotal	280,885,163		(\$50,748)
Total Rate Revenue			<u>\$27,593,273</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	323,753	\$1.449	\$469,118
All KWH	280,885,163	(\$0.00097)	(\$272,459)
Subtotal			\$196,659
<u>Distribution</u>			
Customer Charge	314	\$160.00	\$50,240
All KW	728,688	\$2.128	\$1,550,648
All KW-Act129	545,832	\$0.465	\$253,812
Subtotal			\$1,854,700
<u>Energy & Capacity</u>			
All KWH	280,885,163	\$0.09210	\$25,869,524
<u>Competitive Transition Charge</u>			
All KW	398,686	(\$0.015)	(\$5,980)
First 400 KWH	137,559,851	(\$0.00019)	(\$26,136)
Excess KWH	143,325,312	(\$0.00013)	(\$18,632)
Subtotal	280,885,163		(\$50,748)
Total Rate Revenue			<u>\$27,870,135</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$27,870,135
Total from bill distributions Present Rates	\$27,593,273
Rate Change Amount	\$276,862
Percent	1.00%
2009 Rate revenue under Present Rates	\$27,395,401
Rate Change Percent	1.00%
Amount	\$273,954
2009 Projected Revenue under Proposed Rates	\$27,669,355
2010 Rate revenue under Present Rates	\$25,510,170
Rate Change Percent	1.00%
Amount	\$255,102
2010 Projected Revenue under Proposed Rates	\$25,765,272

PPL Electric Utilities Corporation
Rate Schedule LP-5
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	6,104,124	\$1.742	\$10,633,384
All KWH	3,257,237,866	(\$0.00180)	(\$5,863,028)
Subtotal	3,257,237,866		\$4,770,356
<u>Distribution</u>			
Customer Charge	1,612	\$696	\$1,121,952
All KW-Act129	5,957,436	\$0.465	\$2,770,208
First 200 Hours	1,428,000,881	\$0.00000	\$0
Next 200 Hours	1,132,123,373	\$0.00000	\$0
Excess KWH	697,113,612	\$0.00000	\$0
Subtotal	3,257,237,866		\$3,892,160
<u>Energy & Capacity</u>			
All KWH	3,257,237,866	\$0.08953	\$291,620,506
<u>Competitive Transition Charge</u>			
All KW	8,303,070	\$0.000	\$0
First 200 Hours	1,428,000,881	(\$0.00020)	(\$285,600)
Next 200 Hours	1,132,123,373	(\$0.00017)	(\$192,461)
Excess KWH	697,113,612	(\$0.00015)	(\$104,567)
Subtotal	3,257,237,866		(\$582,628)
Total Rate Revenue			<u>\$299,700,394</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	6,104,124	\$1.742	\$10,633,384
All KWH	3,257,237,866	(\$0.00180)	(\$5,863,028)
Subtotal			\$4,770,356
<u>Distribution</u>			
Customer Charge	1,612	\$705.50	\$1,137,266
All KW-Act129	5,957,436	\$0.465	\$2,770,208
First 200 Hours	1,428,000,881	\$0.00000	\$0
Next 200 Hours	1,132,123,373	\$0.00000	\$0
Excess KWH	697,113,612	\$0.00000	\$0
Subtotal	3,257,237,866		\$3,907,474
<u>Energy & Capacity</u>			
All KWH	3,257,237,866	\$0.08953	\$291,620,506
<u>Competitive Transition Charge</u>			
All KW	8,303,070	\$0.000	\$0
First 200 Hours	1,428,000,881	(\$0.00020)	(\$285,600)
Next 200 Hours	1,132,123,373	(\$0.00017)	(\$192,461)
Excess KWH	697,113,612	(\$0.00015)	(\$104,567)
Subtotal	3,257,237,866		(\$582,628)
Total Rate Revenue			<u>\$299,715,708</u>

Summary of Total Revenues		
Total from bill distributions Proposed Rates		\$299,715,708
Total from bill distributions Present Rates		\$299,700,394
Rate Change Amount		\$15,314
Percent		0.01%
2009 Rate revenue under Present Rates		\$455,512,618
Rate Change Percent		0.01%
Amount		\$45,551
2009 Projected Revenue under Proposed Rates		\$455,558,169
2010 Rate revenue under Present Rates		\$453,409,011
Rate Change Percent		0.01%
Amount		\$45,341
2010 Projected Revenue under Proposed Rates		\$453,454,352

PPL Electric Utilities Corporation
Rate Schedule IS-T (R)
Interruptible Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	2,253,372	\$1.742	\$3,925,374
All KWH	1,664,489,049	(\$0.00180)	(\$2,996,080)
Subtotal	1,664,489,049		\$929,294
<u>Distribution</u>			
Customer Charge	294	\$1,270.20	\$373,439
All KW-Act129	2,475,180	\$0.465	\$1,150,959
Subtotal			\$1,524,398
<u>Energy & Capacity</u>			
All KWH	1,664,489,049	\$0.08953	\$149,021,705
<u>Competitive Transition Charge</u>			
All KW	957,520	(\$0.032)	(\$30,641)
First 400 KWH	375,262,556	(\$0.00022)	(\$82,558)
Excess KWH	1,289,226,493	(\$0.00011)	(\$141,815)
Subtotal	1,664,489,049		(\$255,014)
Total Rate Revenue			<u>\$151,220,383</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	2,253,372	\$1.742	\$3,925,374
All KWH	1,664,489,049	(\$0.00180)	(\$2,996,080)
Subtotal			\$929,294
<u>Distribution</u>			
Customer Charge	294	\$705.50	\$207,417
All KW-Act129	2,475,180	\$0.465	\$1,150,959
Subtotal			\$1,358,376
<u>Energy & Capacity</u>			
All KWH	1,664,489,049	\$0.08953	\$149,021,705
<u>Competitive Transition Charge</u>			
All KW	957,520	(\$0.032)	(\$30,641)
First 400 KWH	375,262,556	(\$0.00022)	(\$82,558)
Excess KWH	1,289,226,493	(\$0.00011)	(\$141,815)
Subtotal	1,664,489,049		(\$255,014)
Total Rate Revenue			<u>\$151,054,361</u>

Summary of Total Revenues		
Total from bill distributions Proposed Rates		\$151,054,361
Total from bill distributions Present Rates		\$151,220,383
Rate Change Amount		-\$166,022
Percent		-0.11%
2009 Rate revenue under Present Rates		\$0
Rate Change Percent		-0.11%
Amount		\$0
2009 Projected Revenue under Proposed Rates		\$0
2010 Rate revenue under Present Rates		\$0
Rate Change Percent		-0.11%
Amount		\$0
2010 Projected Revenue under Proposed Rates		\$0

PPL Electric Utilities Corporation
Rate Schedule LP-6
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

Attachment IV-C
O.G. Kasper
Page 16 of 27

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	1,182,012	\$1.742	\$2,059,065
All KWH	668,613,000	(\$0.00180)	(\$1,203,503)
Subtotal	668,613,000		\$855,562
<u>Distribution</u>			
Customer Charge	59	\$891	\$52,569
All KW-Act129	880,980	\$0.465	\$409,656
First 400 Hours	466,941,400	\$0.00000	\$0
Next 200 Hours	173,585,400	\$0.00000	\$0
Excess KWH	28,086,200	\$0.00000	\$0
Subtotal	668,613,000		\$462,225
<u>Energy & Capacity</u>			
All KWH	668,613,000	\$0.08953	\$59,860,922
<u>Competitive Transition Charge</u>			
All KW	1,170,060	(\$0.019)	(\$22,231)
First 400 Hours	466,941,400	(\$0.00016)	(\$74,711)
Next 200 Hours	173,585,400	(\$0.00010)	(\$17,359)
Excess KWH	28,086,200	(\$0.00008)	(\$2,247)
Subtotal	668,613,000		(\$116,548)
Total Rate Revenue			<u>\$61,062,161</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	1,182,012	\$1.742	\$2,059,065
All KWH	668,613,000	(\$0.00180)	(\$1,203,503)
Subtotal	668,613,000		\$855,562
<u>Distribution</u>			
Customer Charge	59	\$705.50	\$41,625
All KW-Act129	880,980	\$0.465	\$409,656
First 400 Hours	466,941,400	\$0.00000	\$0
Next 200 Hours	173,585,400	\$0.00000	\$0
Excess KWH	28,086,200	\$0.00000	\$0
Subtotal	668,613,000		\$451,281
<u>Energy & Capacity</u>			
All KWH	668,613,000	\$0.08953	\$59,860,922
<u>Competitive Transition Charge</u>			
All KW	1,170,060	(\$0.019)	(\$22,231)
First 400 Hours	466,941,400	(\$0.00016)	(\$74,711)
Next 200 Hours	173,585,400	(\$0.00010)	(\$17,359)
Excess KWH	28,086,200	(\$0.00008)	(\$2,247)
Subtotal	668,613,000		(\$116,548)
Total Rate Revenue			<u>\$61,051,217</u>

Summary of Total Revenues		
Total from bill distributions Proposed Rates		\$61,051,217
Total from bill distributions Present Rates		\$61,062,161
Rate Change Amount		-\$10,944
Percent		-0.02%
2009 Rate revenue under Present Rates		\$62,462,521
Rate Change Percent		-0.02%
Amount		-\$12,493
2009 Projected Revenue under Proposed Rates		\$62,450,028
2010 Rate revenue under Present Rates		\$58,155,254
Rate Change Percent		-0.02%
Amount		-\$11,631
2010 Projected Revenue under Proposed Rates		\$58,143,623

PPL Electric Utilities Corporation
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	240,000	\$1.742	\$418,080
All KWH	90,359,000	(\$0.00180)	(\$162,646)
Subtotal	90,359,000		\$255,434
<u>Distribution</u>			
Customer Charge	12	\$37,100	\$445,200
All KW-Act129	314,292	\$0.465	\$146,146
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	60,000,000	\$0.00000	\$0
Excess KWH	15,959,000	\$0.00000	\$0
Subtotal	90,359,000		\$591,346
<u>Energy & Capacity</u>			
All KWH	90,359,000	\$0.08953	\$8,089,841
<u>Competitive Transition Charge</u>			
All KW	240,000	(\$0.015)	(\$3,600)
First 60 Hours (1,200,000 KWH Max)	14,400,000	(\$0.00014)	(\$2,016)
Next 250 Hours	60,000,000	(\$0.00013)	(\$7,800)
Excess KWH	15,959,000	(\$0.00009)	(\$1,436)
Subtotal	90,359,000		(\$14,852)
Total Rate Revenue			<u>\$ 8,921,769</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	240,000	\$1.742	\$418,080
All KWH	90,359,000	(\$0.00180)	(\$162,646)
Subtotal			\$255,434
<u>Distribution</u>			
Customer Charge	12	\$37,100	\$445,200
All KW-Act129	314,292	\$0.465	\$146,146
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	60,000,000	\$0.00000	\$0
Excess KWH	15,959,000	\$0.00000	\$0
Subtotal	90,359,000		\$591,346
<u>Energy & Capacity</u>			
All KWH	90,359,000	\$0.08953	\$8,089,841
<u>Competitive Transition Charge</u>			
All KW	240,000	(\$0.015)	(\$3,600)
First 60 Hours (1,200,000 KWH Max)	14,400,000	(\$0.00014)	(\$2,016)
Next 250 Hours	60,000,000	(\$0.00013)	(\$7,800)
Excess KWH	15,959,000	(\$0.00009)	(\$1,436)
Subtotal	90,359,000		(\$14,852)
Total Rate Revenue			<u>\$8,921,769</u>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$8,921,769
Total from bill distributions Present Rates	\$8,921,769
Rate Change Amount	\$0
Percent	0.00%
2009 Rate revenue under Present Rates	\$9,077,845
Rate Change Percent	0.00%
Amount	\$0
2009 Projected Revenue under Proposed Rates	\$9,077,845
2010 Rate revenue under Present Rates	\$8,896,014
Rate Change Percent	0.00%
Amount	\$0
2010 Projected Revenue under Proposed Rates	\$8,896,014

PPL Electric Utilities Corporation
Rate Schedule IS-1 (R)
Interruptible Service to Greenhouses
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,328,560	\$0.00278	\$3,693
<u>Distribution</u>			
Customer Charge	36	\$840.00	\$30,240
All KW	0	\$0.000	\$0
First 730 Hours	1,328,560	\$0.00000	\$0
Excess KWH	0	\$0.00000	\$0
All KWH-Act129	1,328,560	\$0.00301	\$3,999
Subtotal	1,328,560		\$34,239
<u>Energy & Capacity</u>			
All KWH	1,328,560	\$0.10125	\$134,517
<u>Competitive Transition Charge</u>			
All KW	0	\$0.073	\$0
First 730 Hours	1,328,560	\$0.00126	\$1,674
Excess KWH	0	\$0.00099	\$0
Subtotal	1,328,560		\$1,674
Total Rate Revenue			<u>\$174,123</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,328,560	\$0.00278	\$3,693
<u>Distribution</u>			
Customer Charge	36	\$840.00	\$30,240
All KW	0	\$0.000	\$0
First 730 Hours	1,328,560	\$0.00000	\$0
Excess KWH	0	\$0.00000	\$0
All KWH-Act129	1,328,560	\$0.00301	\$3,999
Subtotal	1,328,560		\$34,239
<u>Energy & Capacity</u>			
All KWH	1,328,560	\$0.10125	\$134,517
<u>Competitive Transition Charge</u>			
All KW	0	\$0.073	\$0
First 730 Hours	1,328,560	\$0.00126	\$1,674
Excess KWH	0	\$0.00099	\$0
Subtotal	1,328,560		\$1,674
Total Rate Revenue			<u>\$174,123</u>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$174,123
Total from bill distributions Present Rates	\$174,123
Rate Change Amount	\$0
Percent	0.00%
2009 Rate revenue under Present Rates	\$173,469
Rate Change Percent	0.00%
Amount	\$0
2009 Projected Revenue under Proposed Rates	\$173,469
2010 Rate revenue under Present Rates	\$199,373
Rate Change Percent	0.00%
Amount	\$0
2010 Projected Revenue under Proposed Rates	\$199,373

PPL Electric Utilities Corporation
Rate Schedule BL
Borderline Service - Electric Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	7,228,599	\$0.00278	\$20,096
<u>Distribution</u>			
All KWH	7,228,599	\$0.04033	\$291,529
All KWH-Act129	7,228,599	\$0.00301	\$21,758
Subtotal	7,228,599		\$313,287
<u>Energy & Capacity</u>			
All KWH	7,228,599	\$0.10125	\$731,896
<u>Competitive Transition Charge</u>			
All KWH	7,228,599	\$0.00171	\$12,361
Facility Charge			\$18,293
Total Rate Revenue			<u>\$1,095,933</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	7,228,599	\$0.00278	\$20,096
<u>Distribution</u>			
All KWH	7,228,599	\$0.04033	\$291,529
All KWH-Act129	7,228,599	\$0.00301	\$21,758
Subtotal	7,228,599		\$313,287
<u>Energy & Capacity</u>			
All KWH	7,228,599	\$0.10125	\$731,896
<u>Competitive Transition Charge</u>			
All KWH	7,228,599	\$0.00171	\$12,361
Facility Charge			\$18,293
Total Rate Revenue			<u>\$1,095,933</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$1,095,933
Total from bill distributions Present Rates	\$1,095,933
Rate Change Amount	\$0
Percent	0.00%
2009 Rate revenue under Present Rates	\$1,093,507
Rate Change Percent	0.00%
Amount	\$0
2009 Projected Revenue under Proposed Rates	\$1,093,507
2010 Rate revenue under Present Rates	\$993,070
Rate Change Percent	0.00%
Amount	\$0
2010 Projected Revenue under Proposed Rates	\$993,070

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SA
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2009

Attachment IV-C
 O.G. Kasper
 Page 20 of 27

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT					
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY	Act 129	
OVERHEAD									
WOOD POLE	6650	18,147	14,285,318	\$ 0.182	\$ 12.394	\$ 0.110	\$ 6.642	\$	0.197
	9500	10,207	8,034,950	\$ 0.182	\$ 12.394	\$ 0.110	\$ 6.642	\$	0.197
			22,320,269						
CALCULATED ANNUAL REVENUE				\$ 61,925	\$ 4,217,034	\$ 37,427	\$ 2,259,927	\$	67,029

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PROPOSED					
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY	Act 129	
OVERHEAD									
WOOD POLE	6650	18,147	14,285,318	\$ 0.182	\$ 12.394	\$ 0.110	\$ 6.642	\$	0.197
	9500	10,207	8,034,950	\$ 0.182	\$ 12.394	\$ 0.110	\$ 6.642	\$	0.197
			22,320,269						
CALCULATED ANNUAL REVENUE				\$ 61,925	\$ 4,217,034	\$ 37,427	\$ 2,259,927	\$	67,029
TOTAL PRESENT REVENUE									\$ 6,643,342
TOTAL PROPOSED REVENUE									\$ 6,643,342
RATE CHANGE: AMOUNT									\$ -
PERCENT									0.00%

2009 Rate revenue under Present Rates	\$ 6,640,702
Rate Change Percent	0.00%
2009 Projected Revenue under Proposed Rates	\$ 6,640,702
2010 Rate revenue under Present Rates	\$ 6,613,088
Rate Change Percent	0.00%
2010 Projected Revenue under Proposed Rates	\$ 6,613,088

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SM
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2009

TYPE OF SERVICE	LUMEN	NUMBER	MONTHLY RATE						Act 129
			PRESENT						
			ANNUAL KWH	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY		
OVERHEAD									
WOOD POLE	3350	1,515	892,335	\$ 0.136	\$ 10.109	\$ 0.080	\$ 4.970	\$ 0.148	
	6650	1,539	1,415,880	\$ 0.213	\$ 12.525	\$ 0.124	\$ 7.763	\$ 0.231	
	10500	23	29,578	\$ 0.298	\$ 16.128	\$ 0.174	\$ 10.851	\$ 0.323	
	20000	64	130,432	\$ 0.472	\$ 20.672	\$ 0.276	\$ 17.196	\$ 0.511	
	34000	3	10,422	\$ 0.805	\$ 33.916	\$ 0.471	\$ 29.312	\$ 0.871	
	51000	10	48,010	\$ 1.112	\$ 43.136	\$ 0.650	\$ 40.508	\$ 1.204	
METAL POLE	6650	4	3,680	\$ 0.213	\$ 19.586	\$ 0.124	\$ 7.763	\$ 0.231	
	10500	5	6,430	\$ 0.298	\$ 23.011	\$ 0.174	\$ 10.851	\$ 0.323	
	20000	11	22,418	\$ 0.472	\$ 27.677	\$ 0.276	\$ 17.196	\$ 0.511	
	34000	0	0	\$ 0.805	\$ 41.139	\$ 0.471	\$ 29.312	\$ 0.871	
	51000	0	0	\$ 1.112	\$ 50.712	\$ 0.650	\$ 40.508	\$ 1.204	
UNDERGROUND									
WOOD POLE	3350	13	7,657	\$ 0.136	\$ 16.387	\$ 0.080	\$ 4.970	\$ 0.148	
	6650	300	276,000	\$ 0.213	\$ 19.173	\$ 0.124	\$ 7.763	\$ 0.231	
LOW MOUNT	3350	389	229,121	\$ 0.136	\$ 17.959	\$ 0.080	\$ 4.970	\$ 0.148	
	6650	309	284,280	\$ 0.213	\$ 20.694	\$ 0.124	\$ 7.763	\$ 0.231	
HIGH MOUNT	6650	12	11,040	\$ 0.213	\$ 23.116	\$ 0.124	\$ 7.763	\$ 0.231	
	10500	0	0	\$ 0.298	\$ 26.329	\$ 0.174	\$ 10.851	\$ 0.323	
	20000	214	436,132	\$ 0.472	\$ 31.241	\$ 0.276	\$ 17.196	\$ 0.511	
	34000	9	31,266	\$ 0.805	\$ 45.761	\$ 0.471	\$ 29.312	\$ 0.871	
	51000	10	48,010	\$ 1.112	\$ 55.309	\$ 0.650	\$ 40.508	\$ 1.204	
MULTIPLE UNIT	6650	5	4,600	\$ 0.213	\$ 10.470	\$ 0.124	\$ 7.763	\$ 0.231	
	10500	0	0	\$ 0.298	\$ 14.702	\$ 0.174	\$ 10.851	\$ 0.323	
	20000	3	6,114	\$ 0.472	\$ 18.401	\$ 0.276	\$ 17.196	\$ 0.511	
	34000	0	0	\$ 0.805	\$ 31.835	\$ 0.471	\$ 29.312	\$ 0.871	
	51000	0	0	\$ 1.112	\$ 41.061	\$ 0.650	\$ 40.508	\$ 1.204	
CUSTOMER OWNED	3350	95	55,955	\$ 0.136	\$ 5.837	\$ 0.080	\$ 4.970	\$ 0.148	
	6650	31	28,520	\$ 0.213	\$ 8.366	\$ 0.124	\$ 7.763	\$ 0.231	
	10500	0	0	\$ 0.298	\$ 11.249	\$ 0.174	\$ 10.851	\$ 0.323	
	20000	7	14,266	\$ 0.472	\$ 16.162	\$ 0.276	\$ 17.196	\$ 0.511	
CALCULATED ANNUAL REVENUE			3,992,146	\$ 11,083	\$ 787,487	\$ 6,478	\$ 404,227	\$ 12,028	

RATE SCHEDULE SM
 PAGE 2 OF 2

TYPE OF SERVICE	LUMEN	NUMBER	MONTHLY RATE						Act 129
			PROPOSED						
			ANNUAL KWH	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY		
OVERHEAD									
WOOD POLE	3350	1,515	892,335	\$ 0.136	\$ 10.109	\$ 0.080	\$ 4.970	\$ 0.148	
	6650	1,539	1,415,880	\$ 0.213	\$ 12.525	\$ 0.124	\$ 7.763	\$ 0.231	
	10500	23	29,578	\$ 0.298	\$ 16.128	\$ 0.174	\$ 10.851	\$ 0.323	
	20000	64	130,432	\$ 0.472	\$ 20.672	\$ 0.276	\$ 17.196	\$ 0.511	
	34000	3	10,422	\$ 0.805	\$ 33.916	\$ 0.471	\$ 29.312	\$ 0.871	
	51000	10	48,010	\$ 1.112	\$ 43.136	\$ 0.650	\$ 40.508	\$ 1.204	
METAL POLE	6650	4	3,680	\$ 0.213	\$ 19.586	\$ 0.124	\$ 7.763	\$ 0.231	
	10500	5	6,430	\$ 0.298	\$ 23.011	\$ 0.174	\$ 10.851	\$ 0.323	
	20000	11	22,418	\$ 0.472	\$ 27.677	\$ 0.276	\$ 17.196	\$ 0.511	
	34000	0	0	\$ 0.805	\$ 41.139	\$ 0.471	\$ 29.312	\$ 0.871	
	51000	0	0	\$ 1.112	\$ 50.712	\$ 0.650	\$ 40.508	\$ 1.204	
UNDERGROUND									
WOOD POLE	3350	13	7,657	\$ 0.136	\$ 16.387	\$ 0.080	\$ 4.970	\$ 0.148	
	6650	300	276,000	\$ 0.213	\$ 19.173	\$ 0.124	\$ 7.763	\$ 0.231	
LOW MOUNT	3350	389	229,121	\$ 0.136	\$ 17.959	\$ 0.080	\$ 4.970	\$ 0.148	
	6650	309	284,280	\$ 0.213	\$ 20.694	\$ 0.124	\$ 7.763	\$ 0.231	
HIGH MOUNT	6650	12	11,040	\$ 0.213	\$ 23.116	\$ 0.124	\$ 7.763	\$ 0.231	
	10500	0	0	\$ 0.298	\$ 26.329	\$ 0.174	\$ 10.851	\$ 0.323	
	20000	214	436,132	\$ 0.472	\$ 31.241	\$ 0.276	\$ 17.196	\$ 0.511	
	34000	9	31,266	\$ 0.805	\$ 45.761	\$ 0.471	\$ 29.312	\$ 0.871	
	51000	10	48,010	\$ 1.112	\$ 55.309	\$ 0.650	\$ 40.508	\$ 1.204	
MULTIPLE UNIT	6650	5	4,600	\$ 0.213	\$ 10.470	\$ 0.124	\$ 7.763	\$ 0.231	
	10500	0	0	\$ 0.298	\$ 14.702	\$ 0.174	\$ 10.851	\$ 0.323	
	20000	3	6,114	\$ 0.472	\$ 18.401	\$ 0.276	\$ 17.196	\$ 0.511	
	34000	0	0	\$ 0.805	\$ 31.835	\$ 0.471	\$ 29.312	\$ 0.871	
	51000	0	0	\$ 1.112	\$ 41.061	\$ 0.650	\$ 40.508	\$ 1.204	
CUSTOMER OWNED	3350	95	55,955	\$ 0.136	\$ 5.837	\$ 0.080	\$ 4.970	\$ 0.148	
	6650	31	28,520	\$ 0.213	\$ 8.366	\$ 0.124	\$ 7.763	\$ 0.231	
	10500	0	0	\$ 0.298	\$ 11.249	\$ 0.174	\$ 10.851	\$ 0.323	
	20000	7	14,266	\$ 0.472	\$ 16.162	\$ 0.276	\$ 17.196	\$ 0.511	
CALCULATED ANNUAL REVENUE			3,992,146	\$ 11,083	\$ 787,487	\$ 6,478	\$ 404,227	\$ 12,028	

TOTAL PRESENT REVENUE \$ 1,221,303

TOTAL PROPOSED REVENUE \$ 1,221,303

RATE CHANGE: AMOUNT \$ -
 PERCENT 0.00%

2009 Rate revenue under Present Rates \$ 1,255,007

Rate Change Percent 0.00%

2009 Projected Revenue under Proposed Rates \$ 1,255,007

2010 Rate revenue under Present Rates \$ 1,060,095

Rate Change Percent 0.00%

2010 Projected Revenue under Proposed Rates \$ 1,060,095

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SHS
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2009

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					Act 129
				PRESENT					
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY		
OVERHEAD									
WOOD POLE	5800	26,617	9,502,269	\$ 0.083	\$ 9.976	\$ 0.051	\$ 3.012	\$ 0.090	
	9500	31,073	15,909,376	\$ 0.119	\$ 11.198	\$ 0.072	\$ 4.320	\$ 0.128	
	16000	7,383	5,559,399	\$ 0.174	\$ 12.607	\$ 0.107	\$ 6.353	\$ 0.189	
	25500	2,701	3,670,659	\$ 0.315	\$ 17.709	\$ 0.192	\$ 11.475	\$ 0.341	
	50000	541	1,153,953	\$ 0.494	\$ 23.308	\$ 0.302	\$ 18.006	\$ 0.535	
METAL POLE									
	5800	148	52,836	\$ 0.083	\$ 14.064	\$ 0.051	\$ 3.012	\$ 0.090	
	9500	489	250,368	\$ 0.119	\$ 14.998	\$ 0.072	\$ 4.320	\$ 0.128	
	16000	154	115,962	\$ 0.174	\$ 16.230	\$ 0.107	\$ 6.353	\$ 0.189	
	25500	120	163,080	\$ 0.315	\$ 20.866	\$ 0.192	\$ 11.475	\$ 0.341	
	50000	4	8,532	\$ 0.494	\$ 26.040	\$ 0.302	\$ 18.006	\$ 0.535	
UNDERGROUND									
WOOD POLE									
	5800	1,178	420,546	\$ 0.083	\$ 16.371	\$ 0.051	\$ 3.012	\$ 0.090	
	9500	3,263	1,670,656	\$ 0.119	\$ 17.780	\$ 0.072	\$ 4.320	\$ 0.128	
LOW MOUNT									
	5800	5,366	1,915,662	\$ 0.083	\$ 16.523	\$ 0.051	\$ 3.012	\$ 0.090	
	9500	12,232	6,262,784	\$ 0.119	\$ 17.884	\$ 0.072	\$ 4.320	\$ 0.128	
HIGH MOUNT									
	9500	1,423	728,576	\$ 0.119	\$ 21.641	\$ 0.072	\$ 4.320	\$ 0.128	
	16000	1,075	809,475	\$ 0.174	\$ 22.853	\$ 0.107	\$ 6.353	\$ 0.189	
	25500	1,046	1,421,514	\$ 0.315	\$ 31.703	\$ 0.192	\$ 11.475	\$ 0.341	
	50000	318	678,294	\$ 0.494	\$ 37.042	\$ 0.302	\$ 18.006	\$ 0.535	
MULTIPLE UNIT									
	5800	61	21,777	\$ 0.083	\$ 8.930	\$ 0.051	\$ 3.012	\$ 0.090	
	9500	238	121,856	\$ 0.119	\$ 10.103	\$ 0.072	\$ 4.320	\$ 0.128	
	16000	145	109,185	\$ 0.174	\$ 10.601	\$ 0.107	\$ 6.353	\$ 0.189	
	25500	137	186,183	\$ 0.315	\$ 14.605	\$ 0.192	\$ 11.475	\$ 0.341	
	50000	82	174,906	\$ 0.494	\$ 17.946	\$ 0.302	\$ 18.006	\$ 0.535	
			50,907,848						
CALCULATED ANNUAL REVENUE				\$ 141,828	\$ 15,294,133	\$ 86,409	\$ 5,154,804	\$ 153,183	

RATE SCHEDULE SHS
 PAGE 2 OF 2

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					Act 129
				PROPOSED					
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY		
OVERHEAD									
WOOD POLE	5800	26,617	9,502,269	\$ 0.083	\$ 9.976	\$ 0.051	\$ 3.012	\$ 0.090	
	9500	31,073	15,909,376	\$ 0.119	\$ 11.198	\$ 0.072	\$ 4.320	\$ 0.128	
	16000	7,383	5,559,399	\$ 0.174	\$ 12.607	\$ 0.107	\$ 6.353	\$ 0.189	
	25500	2,701	3,670,659	\$ 0.315	\$ 17.709	\$ 0.192	\$ 11.475	\$ 0.341	
	50000	541	1,153,953	\$ 0.494	\$ 23.308	\$ 0.302	\$ 18.006	\$ 0.535	
METAL POLE									
	5800	148	52,836	\$ 0.083	\$ 14.064	\$ 0.051	\$ 3.012	\$ 0.090	
	9500	489	250,368	\$ 0.119	\$ 14.998	\$ 0.072	\$ 4.320	\$ 0.128	
	16000	154	115,962	\$ 0.174	\$ 16.230	\$ 0.107	\$ 6.353	\$ 0.189	
	25500	120	163,080	\$ 0.315	\$ 20.866	\$ 0.192	\$ 11.475	\$ 0.341	
	50000	4	8,532	\$ 0.494	\$ 26.040	\$ 0.302	\$ 18.006	\$ 0.535	
UNDERGROUND									
WOOD POLE									
	5800	1,178	420,546	\$ 0.083	\$ 16.371	\$ 0.051	\$ 3.012	\$ 0.090	
	9500	3,263	1,670,656	\$ 0.119	\$ 17.780	\$ 0.072	\$ 4.320	\$ 0.128	
LOW MOUNT									
	5800	5,366	1,915,662	\$ 0.083	\$ 16.523	\$ 0.051	\$ 3.012	\$ 0.090	
	9500	12,232	6,262,784	\$ 0.119	\$ 17.884	\$ 0.072	\$ 4.320	\$ 0.128	
HIGH MOUNT									
	9500	1,423	728,576	\$ 0.119	\$ 21.641	\$ 0.072	\$ 4.320	\$ 0.128	
	16000	1,075	809,475	\$ 0.174	\$ 22.853	\$ 0.107	\$ 6.353	\$ 0.189	
	25500	1,046	1,421,514	\$ 0.315	\$ 31.703	\$ 0.192	\$ 11.475	\$ 0.341	
	50000	318	678,294	\$ 0.494	\$ 37.042	\$ 0.302	\$ 18.006	\$ 0.535	
MULTIPLE UNIT									
	5800	61	21,777	\$ 0.083	\$ 8.930	\$ 0.051	\$ 3.012	\$ 0.090	
	9500	238	121,856	\$ 0.119	\$ 10.103	\$ 0.072	\$ 4.320	\$ 0.128	
	16000	145	109,185	\$ 0.174	\$ 10.601	\$ 0.107	\$ 6.353	\$ 0.189	
	25500	137	186,183	\$ 0.315	\$ 14.605	\$ 0.192	\$ 11.475	\$ 0.341	
	50000	82	174,906	\$ 0.494	\$ 17.946	\$ 0.302	\$ 18.006	\$ 0.535	
			50,907,848						
CALCULATED ANNUAL REVENUE				\$ 141,828	\$ 15,294,133	\$ 86,409	\$ 5,154,804	\$ 153,183	
TOTAL PRESENT REVENUE								\$ 20,830,356	
TOTAL PROPOSED REVENUE								\$ 20,830,356	
RATE CHANGE: AMOUNT								\$ -	
PERCENT								0.00%	
2009 Rate revenue under Present Rates					\$ 20,667,995				
Rate Change Percent					0.00%				
2009 Projected Revenue under Proposed Rates					\$ 20,667,995				
2010 Rate revenue under Present Rates					\$ 20,698,316				
Rate Change Percent					0.00%				
2010 Projected Revenue under Proposed Rates					\$ 20,698,316				

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SE
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2009

TYPE OF SERVICE	LUMEN NUMBER	MONTHLY RATE							Act 129
		PRESENT							
		ANNUAL KWH	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY			
UTILITY POLE	3350	114	67,146 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	6650	60	55,200 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	5800	6,683	2,385,831 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	9500	13,203	6,759,936 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	10500	34	43,724 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	16000	5,292	3,984,876 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	20000	204	415,752 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	25500	1,687	2,292,633 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	34000	0	0 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	50000	93	198,369 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	51000	0	0 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	7900	0	0 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	21000	19	23,693 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	22000	0	0 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	14000	2	1,806 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	19000	0	0 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	36000	0	0 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	37000	0	0 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	3500	0	0 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	6500	0	0 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	8000	0	0 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	12000	0	0 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
CUSTOMER POLE	3350	28	16,492 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	6650	758	697,360 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	10500	700	900,200 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	20000	446	908,948 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	34000	1	3,474 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	51000	135	648,135 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	5800	1,989	710,073 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	9500	4,308	2,205,696 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	16000	3,610	2,718,330 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	25500	2,466	3,351,294 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	50000	2,410	5,140,530 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	21000	48	59,856 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	22000	1,790	1,770,310 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	7900	649	360,195 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	14000	341	307,923 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	19000	96	95,616 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	36000	32	62,752 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	37000	28	43,960 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	3500	0	0 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	6500	0	0 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	8000	0	0 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	12000	0	0 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
CALCULATED ANNUAL REVENUE			36,230,110	\$ 100,720	\$ 2,000,942	\$ 62,316	\$ 3,668,299	\$ 109,053	

RATE SCHEDULE SE
 PAGE 2 OF 2

TYPE OF SERVICE	LUMEN NUMBER	MONTHLY RATE							Act 129
		PROPOSED							
		ANNUAL KWH	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY			
UTILITY POLE	3350	114	67,146 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	6650	60	55,200 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	5800	6,683	2,385,831 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	9500	13,203	6,759,936 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	10500	34	43,724 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	16000	5,292	3,984,876 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	20000	204	415,752 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	25500	1,687	2,292,633 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	34000	0	0 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	50000	93	198,369 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	51000	0	0 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	7900	0	0 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	21000	19	23,693 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	22000	0	0 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	14000	2	1,806 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	19000	0	0 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	36000	0	0 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	37000	0	0 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	3500	0	0 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	6500	0	0 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	8000	0	0 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	12000	0	0 \$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301		
CUSTOMER POLE	3350	28	16,492 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	6650	758	697,360 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	10500	700	900,200 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	20000	446	908,948 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	34000	1	3,474 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	51000	135	648,135 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	5800	1,989	710,073 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	9500	4,308	2,205,696 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	16000	3,610	2,718,330 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	25500	2,466	3,351,294 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	50000	2,410	5,140,530 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	21000	48	59,856 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	22000	1,790	1,770,310 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	7900	649	360,195 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	14000	341	307,923 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	19000	96	95,616 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	36000	32	62,752 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	37000	28	43,960 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	3500	0	0 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	6500	0	0 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	8000	0	0 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
	12000	0	0 \$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301		
CALCULATED ANNUAL REVENUE			36,230,110	\$ 100,720	\$ 2,000,942	\$ 62,316	\$ 3,668,299	\$ 109,053	
TOTAL PRESENT REVENUE								\$ 5,941,328	
TOTAL PROPOSED REVENUE								\$ 5,941,328	
RATE CHANGE: AMOUNT								\$ -	
PERCENT								0.00%	
2009 Rate revenue under Present Rates					\$ 5,949,223				
Rate Change Percent					0.00%				
2009 Projected Revenue under Proposed Rates					\$ 5,949,223				
2010 Rate revenue under Present Rates					\$ 5,947,064				
Rate Change Percent					0.00%				
2010 Projected Revenue under Proposed Rates					\$ 5,947,064				

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE TS(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2009

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE					Act
				PRESENT					
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY &ENERGY	129	
TRAFFIC SIGNAL									
	25	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	50	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	60	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	67	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	69	398	240,710	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	100	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	104	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	107	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	116	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	125	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	134	53	62,201	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
			302,911						

CALCULATED ANNUAL REVENUE \$ 842 \$ 26,603 \$ - \$ 30,680 \$ 912

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE					Act
				PROPOSED					
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY &ENERGY	129	
TRAFFIC SIGNAL									
	25	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	50	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	60	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	67	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	69	398	240,710	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	100	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	104	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	107	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	116	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	125	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	134	53	62,201	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
			302,911						

CALCULATED ANNUAL REVENUE \$ 842 \$ 26,603 \$ - \$ 30,680 \$ 912

TOTAL PRESENT REVENUE \$ 59,038

TOTAL PROPOSED REVENUE \$ 59,038

RATE CHANGE: AMOUNT PERCENT \$ - 0.00%

2009 Rate revenue under Present Rates \$ 58,722

Rate Change Percent 0.00%

2009 Projected Revenue under Proposed Rates \$ 58,722

2010 Rate revenue under Present Rates \$ 59,758

Rate Change Percent 0.00%

2010 Projected Revenue under Proposed Rates \$ 59,758

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SI-1(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2009

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					Act 129
				PRESENT					
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY		
OVERHEAD									
WOOD POLE	600	194	48,306	\$ 0.058	\$ 5.568	\$ -	\$ 2.101	\$ 0.062	
	1000	17	7,531	\$ 0.103	\$ 6.901	\$ -	\$ 3.738	\$ 0.111	
UNDERGROUND									
LOW MOUNT	4000	19	26,714	\$ 0.326	\$ 20.558	\$ -	\$ 11.863	\$ 0.353	
			82,551						
CALCULATED ANNUAL REVENUE				\$ 230	\$ 19,057	\$ -	\$ 8,358	\$ 247	

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					Act 129
				PROPOSED					
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY		
OVERHEAD									
WOOD POLE	600	194	48,306	\$ 0.058	\$ 5.568	\$ -	\$ 2.101	\$ 0.062	
	1000	17	7,531	\$ 0.103	\$ 6.901	\$ -	\$ 3.738	\$ 0.111	
UNDERGROUND									
LOW MOUNT	4000	19	26,714	\$ 0.326	\$ 20.558	\$ -	\$ 11.863	\$ 0.353	
			82,551						
CALCULATED ANNUAL REVENUE				\$ 230	\$ 19,057	\$ -	\$ 8,358	\$ 247	
TOTAL PRESENT REVENUE								\$ 27,894	
TOTAL PROPOSED REVENUE								\$ 27,894	
RATE CHANGE: AMOUNT								\$ -	
PERCENT									0.00%

2009 Rate revenue under Present Rates	\$ 27,970
Rate Change Percent	0.00%
2009 Projected Revenue under Proposed Rates	\$ 27,970
2010 Rate revenue under Present Rates	\$ 27,842
Rate Change Percent	0.00%
2010 Projected Revenue under Proposed Rates	\$ 27,842

PPL Electric Utilities Corporation
Rate Schedule GH-1 (R)
Single Meter Commercial Space Heating Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	259,294,294	\$0.00278	\$720,838
<u>Distribution</u>			
Customer Charge	9,926	\$0.00	\$0
All KW	1,071,246	\$4.968	\$5,321,950
All KWH	259,294,294	\$0.00000	\$0
All KWH-Act129	259,294,294	\$0.00301	\$780,476
Subtotal	259,294,294		\$6,102,426
<u>Energy & Capacity</u>			
All KWH	259,294,294	\$0.10125	\$26,253,547
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH Max)	44,058,452	\$0.00180	\$79,305
Excess KWH	215,235,842	\$0.00155	\$333,616
Subtotal	259,294,294		\$412,921
Total Rate Revenue			<u>\$33,489,732</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	259,294,294	\$0.00278	\$720,838
<u>Distribution</u>			
Customer Charge	9,926	\$50.00	\$496,300
All KW	1,031,986	\$4.675	\$4,824,535
All KWH	259,294,294	\$0.00000	\$0
All KWH-Act129	259,294,294	\$0.00301	\$780,476
Subtotal	259,294,294		\$6,101,311
<u>Energy & Capacity</u>			
All KWH	259,294,294	\$0.10125	\$26,253,547
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH Max)	44,058,452	\$0.00180	\$79,305
Excess KWH	215,235,842	\$0.00155	\$333,616
Subtotal	259,294,294		\$412,921
Total Rate Revenue			<u>\$33,488,617</u>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$33,488,617
Total from bill distributions Present Rates	\$33,489,732
Rate Change Amount	-\$1,115
Percent	0.00%
2009 Rate revenue under Present Rates	\$33,605,312
Rate Change Percent	0.00%
Amount	\$0
2009 Projected Revenue under Proposed Rates	\$33,605,312
2010 Rate revenue under Present Rates	\$37,305,831
Rate Change Percent	0.00%
Amount	\$0
2010 Projected Revenue under Proposed Rates	\$37,305,831

PPL Electric Utilities Corporation
Rate Schedule GH-2 (R)
Separate Meter General Space Heating Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	59,386,355	\$0.00278	\$165,094
<u>Distribution</u>			
Customer Charge	26,064	\$0.00	\$0
All KW	745,647	\$1.878	\$1,400,325
All KWH	59,386,355	\$0.00000	\$0
All KWH-Act129	59,386,355	\$0.00301	\$178,753
Subtotal	59,386,355		\$1,579,078
<u>Energy & Capacity</u>			
All KWH	59,386,355	\$0.10125	\$6,012,868
<u>Competitive Transition Charge</u>			
First 200 KWH	4,838,059	\$0.00000	\$0
Excess KWH	54,548,296	\$0.00184	\$100,369
Subtotal	59,386,355		\$100,369
Total Rate Revenue			<u>\$7,857,409</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	59,386,355	\$0.00278	\$165,094
<u>Distribution</u>			
Customer Charge	26,064	\$14.00	\$364,896
All KW	408,488	\$2.535	\$1,035,517
All KWH	59,386,355	\$0.00000	\$0
All KWH-Act129	59,386,355	\$0.00301	\$178,753
Subtotal	59,386,355		\$1,579,166
<u>Energy & Capacity</u>			
All KWH	59,386,355	\$0.10125	\$6,012,868
<u>Competitive Transition Charge</u>			
First 200 KWH	4,838,059	\$0.00000	\$0
Excess KWH	54,548,296	\$0.00184	\$100,369
Subtotal	59,386,355		\$100,369
Total Rate Revenue			<u>\$7,857,497</u>

<u>Summary of Total Revenues</u>		
Total from bill distributions Proposed Rates		\$7,857,497
Total from bill distributions Present Rates		\$7,857,409
Rate Change Amount		\$88
Percent		0.00%
2009 Rate revenue under Present Rates		\$7,686,324
Rate Change Percent		0.00%
Amount		\$0
2009 Projected Revenue under Proposed Rates		\$7,686,324
2010 Rate revenue under Present Rates		\$8,056,654
Rate Change Percent		0.00%
Amount		\$0
2010 Projected Revenue under Proposed Rates		\$8,056,654