

PPL ELECTRIC UTILITIES CORPORATION

Exhibit OGK 2

**Digest of Proposed Changes Requested in
Supplement No. 83 to Tariff - Electric Pa. P.U.C. No. 201**

**Witness: Oliver G. Kasper
Docket No. R-2010-2161694**

PPL Electric Utilities Corporation

**DIGEST
OF PROPOSED CHANGES REQUESTED
IN SUPPLEMENT NO. 83
TO TARIFF - ELECTRIC Pa. P.U.C. NO. 201**

March 31, 2010

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I. GENERAL

Supplement No. 83 to Tariff - Electric Pa. P.U.C. No. 201 issued March 31, 2010, is proposed to become effective on June 1, 2010, results in an overall average increase of 2.40% and is expected to produce \$114,676,490 additional annual revenue under future test year conditions. The effect of these increases by rate schedule is shown on the Tabulation of Revenue Effects starting on page 16 of this digest. An explanation of the changes proposed in each rate schedule is included in Part II of this digest.

The percentage increase for each rate shown throughout this digest is based on future test year conditions.

All customers will be notified of the proposed rate increase by a news release issued the day of the filing, newspaper advertisements in major service area newspapers the day after the news release and by a bill insert to be mailed to all customers during the month after the filing is made. PPL Electric Utilities Corporation ("PPL Electric") will provide a toll-free telephone number (1-800-DIAL-PPL) for customer calls about the requested rate increase.

II. CHANGES INCLUDED IN SUPPLEMENT NO. 83 TO TARIFF - ELECTRIC Pa. P.U.C. NO. 201

This supplement will result in increases to most classes of customers. In addition to the proposed increase for each rate, the following tariff changes are being proposed.

A. Major Rule Changes

- Tariff Rule 1, Section B(3) the Generation Rate Caps paragraph was removed because this provision expired on December 31, 2009.
- Tariff Rule 3, Section I, the phrase "distribution service-related" was added to define the type of CIAC that is subject to taxes.
- Tariff Rule 4, Section A added the word "overhead" to clarify that PPL Electric provides overhead service as our standard method of supply. The word "speculative" was deleted to denote that the separate points of delivery will be treated as line and/or service extension. The phrase "In case of two or more services" was deleted and the phrase "facilities needed" was added to clarify that the customer pays for the fully allocated cost of any primary or secondary to serve the additional points of delivery for additional points of delivery.
- Tariff Rule 4, Section B added subsection (8) to require up front payment of detailed work performed to ensure that the customer is held accountable for those detailed estimates if a project is built.

A. Major Rule Changes (continued)

- Tariff Rule 6, Section D (Purchase of Energy from Specific Customer-Owned Generators Equipment) was removed as this provision expired on January 1, 2010. Section E, which labeled Adjustments to CTC and ITC is relabeled as Section D.
- Tariff Rule 9, Section G increased the amount that the Company may transfer from a customer's inactive account from \$1 to \$5.
- Tariff Rule 10, Section B (3) added the term "nurse practitioner" to comply with the PUC's Chapter 14 regulations to stop termination or reconnect service.

Pricing Changes Under Rule 6A

The Company supplies stand-by Basic Utility Supply Service under the terms of Rule 6A as described on Page No. 10B of the proposed tariff. The proposed increase under Rule 6A is applicable to all customers receiving these services. There currently are no customers receiving this service.

B. Major Rider and Charge Changes

- A Rider Matrix was added and Page 14D to show the applicable riders to each Rate Schedule.
- A Universal Service Rider (USR) charge decreased to 9.00%.
- The Remand Rider-1 and Remand Rider-2 were removed as these provisions expired on January 1, 2010.
- The Economic Development Initiatives Rider was removed as this provision expired on January 1, 2010.
- The Interruptible Service by Agreement was removed as this Rate Schedule expired on January 1, 2010.
- The Industrial Development Initiatives Rider was removed as this provision expired on January 1, 2010.
- The Competitive Rate Rider was removed as this Rate Schedule expired on January 1, 2010.
- The Net Metering for Renewable Customer-Generators Rider was revised to reflect changes in the AEPS Act and to clarify the Net Metering provisions for Shopping Customers.
- The Metering and Billing Credit Rider values are updated in accordance with the future test year cost-of-service data.
- The Intangible Transition Charge Reconciliation Rider was removed as this provision expired on January 1, 2010.

B. Major Rider and Charge Changes (continued)

- Demand Side Response Rider-Residential (Experimental). Market Price values were provided for the Net Monthly Capacity and Energy Charge.
- The Transmission Service Charge (TSC) values are provided in a table on Page 19Z.1A. The reference to ISA(R), which expired on January 1, 2010, was removed from the Large Commercial and Industrial-Transmission Customer Class.
- Language was added to show that this Rider will be applied to the Transmission Service Charges. The Merchant Function Charge Rider increased to 1.80% for the Residential Customer Class and decreased to 0.01% for the Small Commercial Industrial Customer Class.

C. Rate Schedule Summaries

A comparison of the present and proposed rates follows. Present rates include the State Tax Adjustment Surcharge (“STAS”).

RS – General Residential Service

In this filing, PPL Electric is proposing to move toward distribution rates that are more demand and customer dependent and less energy dependent. Under Rate Schedule RS, the proposed increase will result in a higher customer charge and lower and higher energy charges in selected blocks for all customers served under this Rate Schedule. The proposed rates are estimated to increase revenues by \$111,739,374 or 5.77% per year.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		\$8.44	\$15.38
1 st 200 kWh	\$/kWh	\$0.02906	\$0.02708
Next 600 kWh	\$/kWh	\$0.02640	\$0.02708
All other kWh	\$/kWh	\$0.02487	\$0.02708

Monthly minimums apply to services provided by the Company.

RW1 – RS with off-peak water heating – Single Meter

This provision will continue to be available only to locations served under the Separate Water heating provision as of September 26, 1984 and continuously thereafter. No new customers will be accepted on this rate

RW1 - RS with off-peak water heating – Single Meter (continued)

provision. However, based on this filing, existing customers will be charged under the above standard Rate Schedule RS rates for distribution.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		\$16.87	\$15.38
1 st 200 kWh	\$/kWh	\$0.02906	\$0.02708
Next 400 kWh	\$/kWh	N/A	N/A
Next 600 kWh	\$/kWh	\$0.02640	\$0.02708
All other kWh	\$/kWh	\$0.02487	\$0.02708

Monthly minimums apply to services provided by the Company.

RTS(R) – Residential Service – Thermal Storage

Rate Schedule RTS is a time-of-day residential service rate with load management capability. No new applications for service under this Rate Schedule are being accepted as of December 3, 1995. Service is provided to existing service locations through the life of the existing thermal storage units.

The distribution rate structure becomes the same as that for Rate Schedule RS described above. The proposed rate will result in a lower customer charge and higher energy charge to all customers supplied under this Rate Schedule. The total revenue effect of the proposed rate is an estimated increase of \$2,253,363 or 6.10% per year.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		\$18.06	\$15.38
All kWh	\$/kWh	0.00685	\$0.01443

Monthly minimums apply to services provided by the Company.

RTD(R) – Residential Service – Time of Day

This Rate Schedule is for single phase residential service metered and billed to recognize time-of-day use. No new applications for this Rate Schedule are being accepted as of January 1, 2000. The proposed rate will result in increases to all customers supplied under this Rate Schedule.

The total revenue effect of the proposed rate is an estimated increase of \$19,272 or 2.88% per year.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		\$8.44	\$15.38
1 st 200 kWh	\$/kWh	\$0.03813	\$0.02708
Next 600 kWh	\$/kWh	\$0.03188	\$0.02708
All other kWh	\$/kWh	\$0.02258	\$0.02708

Monthly minimums apply to services provided by the Company.

GS-1 – Small General Service – Secondary

This Rate Schedule is for small general service non-residential customers receiving service at secondary voltage. The “non-residential” phrase was added to clarify that this Rate Schedule is for non-residential services. New applications for two-phase or greater service will not be accepted after January 1, 2008.

PPL Electric is proposing to increase the customer charge to \$14.00, increase demand charges to \$4.535/kW and eliminate the energy charge. Also the minimum of 5 KW for billing has been eliminated. In this filing, the revenue remains unchanged.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		\$11.32	\$14.00
All kW	\$/kW	\$2.86	\$4.535
1 st 150 kWh per kW	\$/kWh	\$0.02372	\$0.0000
All other kWh	\$/kWh	\$0.01307	\$0.0000

Monthly minimums apply to services provided by the Company.

**GS-1 Volunteer Fire Companies, Non-profit Senior Citizens Centers
Non-profit Rescue Squads, and Non-profit Ambulance Services (G1V)**

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		\$8.44	\$15.38
1 st 200 kWh	\$/kWh	\$0.02906	\$0.02708
Next 600 kWh	\$/kWh	\$0.02640	\$0.02708
All other kWh	\$/kWh	\$0.02487	\$0.02708

Monthly minimums apply to services provided by the Company.

GS-3 Large General Service – Secondary

The proposed design changes under this Rate Schedule are applicable to large general service customers receiving service at a secondary voltage. New applications for single phase service will not be accepted after January 1, 2008.

The proposed Rate Schedule GS-3 will recover the distribution revenue through a customer charge and lower demand charges. Also, the minimum of 25 KW for billing has been eliminated. In this filing, the revenue remains unchanged.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		N/A	\$50.00
All kW	\$/kW	\$4.677	\$4.266

Monthly minimums apply to services provided by the Company.

**GS-3 Volunteer Fire Companies, Non-profit Senior Citizens Centers
Non-profit Rescue Squads, and Non-profit Ambulance Services
(G3V)**

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		\$8.44	\$15.38
1 st 200 kWh	\$/kWh	\$0.02906	\$0.02708
Next 600 kWh	\$/kWh	\$0.02640	\$0.02708
All other kWh	\$/kWh	\$0.02487	\$0.02708

Monthly minimums apply to services provided by the Company.

LP-4 – Large General Service – 12 kV

The proposed design changes increase under Rate Schedule LP-4 are applicable to large general service customers receiving service at 12,470 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

The proposed Rate Schedule LP-4 will recover 100% of the overall distribution revenue through a customer charge and demand charge. Also, the minimum of 25 KW for billing has been eliminated. The proposed rates in Rate Schedule LP-4 are combined with the revenue requirements of Rate Schedule IS-P(R) and are estimated to decrease revenues by \$244,569 or 0.04% per year.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		N/A	\$160.00
All kW	\$/kW	\$2.299	\$2.128

Monthly minimums apply to services provided by the Company.

LP-5 – Large General Service – 69 kV

The proposed design changes increase under Rate Schedule LP-5 are applicable to large general service customers supplied at 69,000 volts or higher with the customer furnishing and maintaining all equipment necessary to transform the energy from line voltage. In the filing, PPL Electric is proposing a customer charge to \$705.50 per month for all Rate Schedule LP-5 customers for distribution service. The proposed rates in Rate Schedule LP-5 are combined with the revenue requirements of Rate Schedules LP-6 and IS-T(R) and are estimated to increase revenues by \$45,347 or 0.01% per year.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge	\$696	\$705.50

Monthly minimums apply to services provided by the Company.

LP-6 Large General Service – 69 kV

The proposed design changes for Rate Schedule LP-6 are applicable to large general service customers supplied at 69,000 volts or higher and have a minimum Billing Demand of 10,000 kW. In the filing, PPL Electric is proposing a decrease in the customer charge to \$705.50 per month for all Rate Schedule LP-6 customers for distribution service. The proposed rates in Rate Schedule LP-6 are combined with the revenue requirements of Rate Schedules LP-5 and IS-T(R) and are estimated to decrease revenues by \$11,633 or 0.02%.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge	\$891	\$705.50

Monthly minimums apply to services provided by the Company.

LPEP – Power Service to Electric Propulsion

This Rate Schedule is available for electric propulsion service from the Company's high voltage line of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. In the filing, the proposed rates and revenue remain unchanged.

LPEP – Power Service to Electric Propulsion (Continued)

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge	\$37,100	\$37,100

Monthly minimums apply to services provided by the Company.

IS-1(R) – Interruptible Service to Greenhouses

This Rate Schedule is for general service at secondary voltage to greenhouses or other environmentally-controlled growing facilities which use a minimum of 300 kW of interruptible lighting load as a daylight supplement. In the filing, the proposed rates and revenue remain unchanged.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge	\$840	\$840.00

Monthly minimums apply to services provided by the Company.

IS-P(R) – Interruptible Service – 12 kV

This Rate Schedule is applicable to large general service customers receiving interruptible service at 12,470 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. No new applications under this Rate Schedule are accepted as of January 1, 2000.

The proposed Rate Schedule IS-P is similar to Rate Schedule LP-4 in that it will recover 100% of the overall distribution revenue through a customer charge and demand charges. Also, the minimum of 25 KW for billing has been eliminated. The proposed rates in Rate Schedule IS-P(R) are combined with the revenue requirements of Rate Schedules LP-4 and are estimated to increase revenues by \$255,120 or 1.00% per year.

IS-P(R) – Interruptible Service – 12 kV (Continued)

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		N/A	\$160.00
All Billing kW	\$/kW	\$1.817	\$2.128

Monthly minimums apply to services provided by the Company.

IS-T(R) – Interruptible Service – 69 kV

This Rate Schedule IS-T is applicable to large general service customers receiving service at 69,000 volts or higher where the customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

In the filing, PPL Electric is proposing a decrease in the customer charge to \$705.50 per month for all Rate Schedule IS-T customers for distribution service. The proposed rates in Rate Schedule IS-T(R) are combined with the revenue requirements of Rate Schedules LP-5 and LP-6 and the revenues are estimated to remain unchanged.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		\$1270.20	\$705.50

Monthly minimums apply to services provided by the Company.

BL – Borderline

This Rate Schedule is for borderline service to public utility companies for resale in adjacent utility service territories. In this filing, the proposed rates and revenue remain unchanged.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
All kWh	\$/kWh	\$0.04033	\$0.04033

SA – Private Area Lighting Service

This Rate Schedule is for the lighting of yards, private roadways, alleys, and other areas supplied from existing overhead secondary distribution. In this filing, the proposed rates and revenue remain unchanged.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Per lamp	\$12.394	\$12.394

SM(R) – Mercury Vapor Street Lighting Service

This Rate Schedule is for mercury vapor street lighting service from overhead or underground facilities. After January 1, 2008, no new installations of mercury vapor lamps and fixtures shall be offered. This is in accordance with the Energy Policy Act of 2005. Alternative street lighting services with equivalent lumens will be offered as a substitute. In this filing, the proposed rates and revenue remain unchanged.

Present and Proposed Net Monthly Rates w/ STAS

Distribution Rates

<u>Lamp Description</u>			<u>Overhead Supply</u>		<u>Underground Supply</u>			<u>Multiple Units</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$10.109	----	\$16.387	\$17.959	----	----
Mercury Vapor	6,650	175	12.525	\$19.586	19.173	20.694	\$23.116	\$10.470
Mercury Vapor	10,500	250	16.128	23.011	----	----	26.329	14.702
Mercury Vapor	20,000	400	20.672	27.677	----	----	31.241	18.401
Mercury Vapor	34,000	700	33.916	41.139	----	----	45.761	31.835
Mercury Vapor	51,000	1,100	43.136	50.712	----	----	55.309	41.061

Present and Proposed Customer-Owned Equipment Rates w/ STAS

Distribution Rates

<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
<u>Wattage</u>	<u>Minimum Initial Lumens</u>	
100	3,350	\$5.837
175	6,650	8.366
250	10,500	11.249
400	20,000	16.162

SHS – High Pressure Sodium Street Lighting Service

This Rate Schedule is for high pressure sodium street lighting service to municipalities, other governmental agencies, or private property customers. In this filing, the proposed rates and revenue remain unchanged.

Present and Proposed Net Monthly Rates w/ STAS

Distribution Rates

<u>Lamp Description</u>			<u>Overhead Supply</u>		<u>Underground Supply</u>			<u>Multiple Units</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H. P. Sodium	5,800	70	\$9.976	\$14.064	\$16.371	\$16.523	----	\$8.930
H. P. Sodium	9,500	100	11.198	14.998	\$17.780	\$17.884	\$21.641	10.103
H. P. Sodium	16,000	150	12.607	16.230	----	----	22.853	10.601
H. P. Sodium	25,500	250	17.709	20.866	----	----	31.703	14.605
H. P. Sodium	50,000	400	23.308	26.040	----	----	37.042	17.946

SE – Energy Only Street Lighting Service

This Rate Schedule was expanded to include property owners/developers, in addition to municipalities, and governmental agencies, for the operation of mercury vapor, high pressure sodium or metal halide or induction street lighting systems on public areas with the Company only providing energy. In this filing, the proposed rates and revenue remain unchanged.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Company Pole	\$0.07958	\$0.07958
Customer Pole or Support	\$0.03547	\$0.03547

TS(R) – Municipal Traffic Signal Lighting Service

This Rate Schedule is for traffic signal lighting service to cities, boroughs, and townships. It is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976. In this filing, the proposed rates and revenue remain unchanged.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Per watt of connected load	\$0.06414	\$0.06414

The monthly minimum distribution bill is 50 times the Distribution Charge per watt.

SI-1(R) – Municipal Street Lighting Service

These Rate Schedules are for incandescent street lighting service to municipalities. In this filing, the proposed rates and revenue remain unchanged.

Present and Proposed Net Monthly Rate w/ STAS

Distribution

<u>Lamp Description</u>		<u>Overhead Supply</u>	<u>Underground Supply</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$5.568	---
Incandescent	1,000	\$6.901	---
Incandescent	4,000	---	\$20.558

GH-1(R) – Single Meter Commercial Space Heating Service

This Rate Schedule is for all-electric commercial service supplied through one meter when electricity is the sole source of all energy requirements, including space heating. This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972.

PPL Electric is proposing to add a customer charge of \$50.00 and decrease demand charges to \$4.675/kW. In this filing, the revenue remains unchanged.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/STAS</u>
Customer Charge		N/A	\$50.00
All kW	\$/kW	\$4.97	\$4.675

Monthly minimums apply to services provided by the Company.

GH-2(R) Separate Meter General Space Heating Service

This Rate Schedule is for separately metered electric space heating to customers whose general use is supplied under some other general service rate schedule. This Rate Schedule is in the process of elimination and is available only to service locations supplied continuously on or after August 21, 1972.

PPL Electric is proposing to add a customer charge of \$14.00 and increase demand charges to \$2.535. In this filing, the revenue remains unchanged.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		N/A	\$14.00
All kW	\$/kW	\$1.88	\$2.535

Monthly minimums apply to services provided by the Company.

III. TABULATION OF REVENUE EFFECTS

PPL Electric Utilities Corporation
Rate Schedule RS
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

Attachment IV-C
O.G. Kasper
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PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	13,865,979,214	\$0.00316	\$43,816,494
<u>Distribution</u>			
Customer Charge	14,343,104	\$8.44	\$121,055,798
First 200 KWH	2,715,371,162	\$0.02906	\$78,908,686
Next 600 KWH	5,838,827,631	\$0.02640	\$154,145,049
Excess KWH	5,311,780,421	\$0.02487	\$132,103,979
Subtotal	13,865,979,214		\$486,213,512
<u>Energy & Capacity</u>			
All KWH	13,865,979,214	\$0.10133	\$1,405,039,674
<u>Competitive Transition Charge</u>			
First 200 KWH	2,715,371,162	(\$0.00252)	(\$6,842,735)
Next 600 KWH	5,838,827,631	(\$0.00223)	(\$13,020,586)
Excess KWH	5,311,780,421	(\$0.00206)	(\$10,942,268)
Subtotal	13,865,979,214		(\$30,805,589)
RWO			\$104,927
RW1			\$228,384
Total Rate Revenue			<u>\$1,904,597,402</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	13,865,979,214	\$0.00316	\$43,816,494
<u>Distribution</u>			
Customer Charge	14,343,104	\$15.38	\$220,596,940
First 200 KWH	2,715,371,162	\$0.02708	\$73,532,251
Next 600 KWH	5,838,827,631	\$0.02708	\$158,115,452
Excess KWH	5,311,780,421	\$0.02708	\$143,843,014
Subtotal	13,865,979,214		\$596,087,657
<u>Energy & Capacity</u>			
All KWH	13,865,979,214	\$0.10133	\$1,405,039,674
<u>Competitive Transition Charge</u>			
First 200 KWH	2,715,371,162	(\$0.00252)	(\$6,842,735)
Next 600 KWH	5,838,827,631	(\$0.00223)	(\$13,020,586)
Excess KWH	5,311,780,421	(\$0.00206)	(\$10,942,268)
Subtotal	13,865,979,214		(\$30,805,589)
RWO			\$123,379
RW1			\$228,535
Total Rate Revenue			<u>\$2,014,490,150</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$2,014,490,150
Total from bill distributions Present Rates	\$1,904,597,402
Rate Change Amount	\$109,892,748
Percent	5.77%
2009 Rate revenue under Present Rates	\$1,923,271,674
Rate Change Percent	5.77%
Amount	\$110,972,776
2009 Projected Revenue under Proposed Rates	\$2,034,244,450
2010 Rate revenue under Present Rates	\$1,936,557,612
Rate Change Percent	5.77%
Amount	\$111,739,374
2010 Projected Revenue under Proposed Rates	\$2,048,296,986

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Separate Meter (RWO)
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	625,480	\$0.00316	\$1,977
<u>Distribution</u>			
Customer Charge	2,755	\$8.43	\$23,225
First 200 KWH	428,819	\$0.02906	\$12,461
Next 600 KWH	183,441	\$0.02640	\$4,843
Excess KWH	13,220	\$0.02487	\$329
Subtotal	625,480		\$40,858
<u>Energy & Capacity</u>			
All KWH	625,480	\$0.10133	\$63,380
<u>Competitive Transition Charge</u>			
All KWH	625,480	(\$0.00206)	(\$1,288)
Total Rate Revenue			<u>\$104,927</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	625,480	\$0.00316	\$1,977
<u>Distribution</u>			
Customer Charge	2,755	\$15.38	\$42,372
First 200 KWH	428,819	\$0.02708	\$11,612
Next 600 KWH	183,441	\$0.02708	\$4,968
Excess KWH	13,220	\$0.02708	\$358
Subtotal	625,480		\$59,310
<u>Energy & Capacity</u>			
All KWH	625,480	\$0.10133	\$63,380
<u>Competitive Transition Charge</u>			
All KWH	625,480	(\$0.00206)	(\$1,288)
Total Rate Revenue			<u>\$123,379</u>

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Single Meter (RW1)
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	1,635,119	\$0.00316	\$5,167
<u>Distribution</u>			
Customer Charge	1,102	\$16.87	\$18,591
First 200 KWH	216,442	\$0.02906	\$6,290
Next 600 KWH	596,939	\$0.02640	\$15,759
Excess KWH	821,737	\$0.02487	\$20,437
Subtotal	1,635,118		\$61,077
<u>Energy & Capacity</u>			
All KWH	1,635,119	\$0.10133	\$165,687
<u>Competitive Transition Charge</u>			
First 200 KWH	216,442	(\$0.00252)	(\$545)
Next 400 KWH	413,087	(\$0.00206)	(\$851)
Next 600 KWH	467,815	(\$0.00223)	(\$1,043)
Excess KWH	537,775	(\$0.00206)	(\$1,108)
Subtotal	1,635,119		(\$3,547)
Total Rate Revenue			<u>\$228,384</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	1,635,119	\$0.00316	\$5,167
<u>Distribution</u>			
Customer Charge	1,102	\$15.38	\$16,949
First 200 KWH	216,442	\$0.02708	\$5,861
Next 600 KWH	596,939	\$0.02708	\$16,165
Excess KWH	821,737	\$0.02708	\$22,253
Subtotal	1,635,118		\$61,228
<u>Energy & Capacity</u>			
All KWH	1,635,119	\$0.10133	\$165,687
<u>Competitive Transition Charge</u>			
First 200 KWH	216,442	(\$0.00252)	(\$545)
Next 400 KWH	413,087	(\$0.00206)	(\$851)
Next 600 KWH	467,815	(\$0.00223)	(\$1,043)
Excess KWH	537,775	(\$0.00206)	(\$1,108)
Subtotal	1,635,119		(\$3,547)
Total Rate Revenue			<u>\$228,535</u>

PPL Electric Utilities Corporation
Rate Schedule RTS (R)
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	351,364,564	\$0.00316	\$1,110,312
<u>Distribution</u>			
Customer Charge	162,455	\$18.06	\$2,933,937
First 200 KWH	32,352,585	\$0.00685	\$221,615
Next 600 KWH	92,860,348	\$0.00685	\$636,093
Excess KWH	226,151,631	\$0.00685	\$1,549,139
Subtotal	351,364,564		\$5,340,784
<u>Energy & Capacity</u>			
All KWH	351,364,564	\$0.08783	\$30,860,350
<u>Competitive Transition Charge</u>			
All KWH	351,364,564	(\$0.00222)	(\$780,029)
Total Rate Revenue			<u>\$36,531,417</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	351,364,564	\$0.00316	\$1,110,312
<u>Distribution</u>			
Customer Charge	162,455	\$15.38	\$2,498,558
First 200 KWH	32,352,585	\$0.01443	\$466,848
Next 600 KWH	92,860,348	\$0.01443	\$1,339,975
Excess KWH	226,151,631	\$0.01443	\$3,263,368
Subtotal	351,364,564		\$7,568,749
<u>Energy & Capacity</u>			
All KWH	351,364,564	\$0.08783	\$30,860,350
<u>Competitive Transition Charge</u>			
All KWH	351,364,564	(\$0.00222)	(\$780,029)
Total Rate Revenue			<u>\$38,759,382</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$38,759,382
Total from bill distributions Present Rates	\$36,531,417
Rate Change Amount	\$2,227,965
Percent	6.10%
2009 Rate revenue under Present Rates	\$36,938,446
Rate Change Percent	6.10%
Amount	\$2,253,245
2009 Projected Revenue under Proposed Rates	\$39,191,691
2010 Rate revenue under Present Rates	\$36,940,375
Rate Change Percent	6.10%
Amount	\$2,253,363
2010 Projected Revenue under Proposed Rates	\$39,193,738

PPL Electric Utilities Corporation
Rate Schedule RTD (R)
Residential Service - Time-of-Day
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,849,496	\$0.00316	\$15,324
<u>Distribution</u>			
Customer Charge	3,175	\$8.44	\$26,797
First 200 KWH	628,066	\$0.03813	\$23,948
Next 600 KWH	1,674,759	\$0.03188	\$53,391
Excess KWH	2,546,671	\$0.02258	\$57,504
Subtotal	4,849,496		\$161,640
<u>Energy & Capacity</u>			
All KWH	4,849,496	\$0.10133	\$491,399
<u>Competitive Transition Charge</u>			
On-peak KWH	4,849,496	(\$0.00547)	(\$26,527)
Off-peak KWH	0	(\$0.00177)	\$0
Subtotal	4,849,496		(\$26,527)
Total Rate Revenue			<u>\$641,836</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,849,496	\$0.00316	\$15,324
<u>Distribution</u>			
Customer Charge	3,175	\$15.38	\$48,832
First 200 KWH	628,066	\$0.02708	\$17,008
Next 600 KWH	1,674,759	\$0.02708	\$45,352
Excess KWH	2,546,671	\$0.02708	\$68,964
Subtotal	4,849,496		\$180,156
<u>Energy & Capacity</u>			
All KWH	4,849,496	\$0.10133	\$491,399
<u>Competitive Transition Charge</u>			
On-peak KWH	4,849,496	(\$0.00547)	(\$26,527)
Off-peak KWH	0	(\$0.00177)	\$0
Subtotal	4,849,496		(\$26,527)
Total Rate Revenue			<u>\$660,352</u>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$660,352
Total from bill distributions Present Rates	\$641,836
Rate Change Amount	\$18,516
Percent	2.88%
2009 Rate revenue under Present Rates	\$659,962
Rate Change Percent	2.88%
Amount	\$19,007
2009 Projected Revenue under Proposed Rates	\$678,969
2010 Rate revenue under Present Rates	\$669,182
Rate Change Percent	2.88%
Amount	\$19,272
2010 Projected Revenue under Proposed Rates	\$688,454

PPL Electric Utilities Corporation
Rate Schedule GS-1
Small General Service (Single Phase) at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

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PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,895,620,212	\$0.00278	\$5,269,824
<u>Distribution</u>			
Customer Charge	1,732,483	\$11.32	\$19,611,708
First 5 KW	8,662,417	\$0.000	\$0
Excess KW	5,580,752	\$2.260	\$12,612,500
First 150 Hours	1,305,942,833	\$0.02372	\$30,976,964
Excess KWH	589,677,379	\$0.01307	\$7,707,083
All KWH-Act129	1,895,620,212	\$0.00301	\$5,705,817
Subtotal	1,895,620,212		\$76,614,072
<u>Energy and Capacity</u>			
All KWH	1,895,620,212	\$0.10125	\$191,931,546
<u>Competitive Transition Charge</u>			
First 150 Hours	1,305,942,833	\$0.00190	\$2,481,291
Excess KWH	589,677,379	\$0.00142	\$837,342
Subtotal	1,895,620,212		\$3,318,633
G1V			\$3,504,903
G1C			\$236,548
Total Rate Revenue			<u>\$280,875,526</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,895,620,212	\$0.00278	\$5,269,824
<u>Distribution</u>			
Customer Charge	1,732,483	\$14.00	\$24,254,762
	0	\$0.000	\$0
All KW	10,287,835	\$4.535	\$46,655,332
First 150 Hours	198,056,170	\$0.00000	\$0
Excess KWH	1,697,564,042	\$0.00000	\$0
All KWH-Act129	1,895,620,212	\$0.00301	\$5,705,817
Subtotal	1,895,620,212		\$76,615,911
<u>Energy and Capacity</u>			
All KWH	1,895,620,212	\$0.10125	\$191,931,546
<u>Competitive Transition Charge</u>			
First 150 Hours	1,305,942,833	\$0.00190	\$2,481,291
Excess KWH	589,677,379	\$0.00142	\$837,342
Subtotal	1,895,620,212		\$3,318,633
G1V			\$3,614,709
G1C			\$133,433
Total Rate Revenue			<u>\$280,884,056</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$280,884,056
Total from bill distributions Present Rates	\$280,875,526
Rate Change Amount	\$8,530
Percent	0.00%
2009 Rate revenue under Present Rates	\$280,352,439
Rate Change Percent	0.00%
Amount	\$0
2009 Projected Revenue under Proposed Rates	\$280,352,439
2010 Rate revenue under Present Rates	\$291,777,843
Rate Change Percent	0.00%
Amount	\$0
2010 Projected Revenue under Proposed Rates	\$291,777,843

PPL Electric Utilities Corporation
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (G1V)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	26,810,156	\$0.00316	\$84,720
<u>Distribution</u>			
Customer Charge	9,371	\$8.44	\$79,091
First 200 KWH	1,738,672	\$0.02906	\$50,526
Next 600 KWH	4,701,274	\$0.02640	\$124,114
Excess KWH	20,370,210	\$0.02487	\$506,607
Subtotal	26,810,156		\$760,338
<u>Energy & Capacity</u>			
All KWH	26,810,156	\$0.10133	\$2,716,673
<u>Competitive Transition Charge</u>			
First 200 KWH	1,738,672	(\$0.00252)	(\$4,381)
Next 600 KWH	4,701,274	(\$0.00223)	(\$10,484)
Excess KWH	20,370,210	(\$0.00206)	(\$41,963)
Subtotal	26,810,156		(\$56,828)
Total Rate Revenue			<u><u>\$3,504,903</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	26,810,156	\$0.00316	\$84,720
<u>Distribution</u>			
Customer Charge	9,371	\$15.38	\$144,126
First 200 KWH	1,738,672	\$0.02708	\$47,083
Next 600 KWH	4,701,274	\$0.02708	\$127,310
Excess KWH	20,370,210	\$0.02708	\$551,625
Subtotal	26,810,156		\$870,144
<u>Energy & Capacity</u>			
All KWH	26,810,156	\$0.10133	\$2,716,673
<u>Competitive Transition Charge</u>			
First 200 KWH	1,738,672	(\$0.00252)	(\$4,381)
Next 600 KWH	4,701,274	(\$0.00223)	(\$10,484)
Excess KWH	20,370,210	(\$0.00206)	(\$41,963)
Subtotal	26,810,156		(\$56,828)
Total Rate Revenue			<u><u>\$3,614,709</u></u>

PPL Electric Utilities Corporation
Rate Schedule GS-1
Off-Peak Space Conditioning and Water Heating (G1C)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	960,529	\$0.00278	\$2,670
<u>Distribution</u>			
Customer Charge	203	\$0.00	\$0
Excess KW	5,824	\$ 20.67	\$120,382
All KWH	960,529	\$0.01248	\$11,987
All KWH-Act129	960,529	\$0.00301	\$2,891
Subtotal	960,529		\$135,260
<u>Energy & Capacity</u>			
All KWH	960,529	\$0.10125	\$97,254
<u>Competitive Transition Charge</u>			
All KWH	960,529	\$0.00142	\$1,364
Total Rate Revenue			\$236,548
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	960,529	\$0.00278	\$2,670
<u>Distribution</u>			
Customer Charge	203	\$14.00	\$2,842
Excess KW	5,824	\$ 4.535	\$26,412
All KWH	960,529	\$0.00000	\$0
All KWH-Act129	960,529	\$0.00301	\$2,891
Subtotal	960,529		\$32,145
<u>Energy & Capacity</u>			
All KWH	960,529	\$0.10125	\$97,254
<u>Competitive Transition Charge</u>			
All KWH	960,529	\$0.00142	\$1,364
Total Rate Revenue			\$133,433

PPL Electric Utilities Corporation
Rate Schedule GS-3
Large General Service at Secondary Voltage (3 Phase)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

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PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	8,267,911,582	\$0.00278	\$22,984,794
<u>Distribution</u>			
Customer Charge	290,290	\$0.00	\$0
All KW	24,593,129	\$4.677	\$115,022,064
First 200 Hours	4,629,653,550	\$0.00000	\$0
Next 200 Hours	2,885,816,638	\$0.00000	\$0
Excess KWH	752,441,394	\$0.00000	\$0
All KWH-Act129	8,267,911,582	\$0.00301	\$24,886,414
Subtotal	8,267,911,582		\$139,908,478
<u>Energy & Capacity</u>			
All KWH	8,267,911,582	\$0.10125	\$837,126,048
<u>Competitive Transition Charge</u>			
First 200 Hours	4,629,653,550	\$0.00189	\$8,750,045
Next 200 Hours	2,885,816,638	\$0.00147	\$4,242,150
Excess KWH	752,441,394	\$0.00142	\$1,068,467
Subtotal	8,267,911,582		\$14,060,662
G3V			\$852,304
G3C			\$1,452,650
Total Rate Revenue			<u>\$1,016,384,936</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	8,267,911,582	\$0.00278	\$22,984,794
<u>Distribution</u>			
Customer Charge	290,290	\$50.00	\$14,514,500
All KW	23,740,105	\$4.266	\$101,275,288
First 200 Hours	4,569,153,609	\$0.00000	\$0
Next 200 Hours	2,928,592,277	\$0.00000	\$0
Excess KWH	770,165,697	\$0.00000	\$0
All KWH-Act129	8,267,911,583	\$0.00301	\$24,886,414
Subtotal	8,267,911,583		\$140,676,202
<u>Energy & Capacity</u>			
All KWH	8,267,911,582	\$0.10125	\$837,126,048
<u>Competitive Transition Charge</u>			
First 200 Hours	4,629,653,550	\$0.00189	\$8,750,045
Next 200 Hours	2,885,816,638	\$0.00147	\$4,242,150
Excess KWH	752,441,394	\$0.00142	\$1,068,467
Subtotal	8,267,911,582		\$14,060,662
G3V			\$870,839
G3C			\$675,562
Total Rate Revenue			<u>\$1,016,394,107</u>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$1,016,394,107
Total from bill distributions Present Rates	\$1,016,384,936
Rate Change Amount	\$9,171
Percent	0.00%
2009 Rate revenue under Present Rates	\$1,015,120,193
Rate Change Percent	0.00%
Amount	\$0
2009 Projected Revenue under Proposed Rates	\$1,015,120,193
2010 Rate revenue under Present Rates	\$1,054,534,748
Rate Change Percent	0.00%
Amount	\$0
2010 Projected Revenue under Proposed Rates	\$1,054,534,748

PPL Electric Utilities Corporation
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,636,633	\$0.00316	\$20,972
<u>Distribution</u>			
Customer Charge	746	\$8.44	\$6,296
First 200 KWH	149,040	\$0.02906	\$4,331
Next 600 KWH	446,840	\$0.02640	\$11,797
Excess KWH	6,040,753	\$0.02487	\$150,234
Subtotal	6,636,633		\$172,658
<u>Energy & Capacity</u>			
All KWH	6,636,633	\$0.10133	\$672,490
<u>Competitive Transition Charge</u>			
First 200 KWH	149,040	(\$0.00252)	(\$376)
Next 600 KWH	446,840	(\$0.00223)	(\$996)
Excess KWH	6,040,753	(\$0.00206)	(\$12,444)
Subtotal	6,636,633		(\$13,816)
Total Rate Revenue			<u>\$852,304</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,636,633	\$0.00316	\$20,972
<u>Distribution</u>			
Customer Charge	746	\$15.38	\$11,473
First 200 KWH	149,040	\$0.02708	\$4,036
Next 600 KWH	446,840	\$0.02708	\$12,100
Excess KWH	6,040,753	\$0.02708	\$163,584
Subtotal	6,636,633		\$191,193
<u>Energy & Capacity</u>			
All KWH	6,636,633	\$0.10133	\$672,490
<u>Competitive Transition Charge</u>			
First 200 KWH	149,040	(\$0.00252)	(\$376)
Next 600 KWH	446,840	(\$0.00223)	(\$996)
Excess KWH	6,040,753	(\$0.00206)	(\$12,444)
Subtotal	6,636,633		(\$13,816)
Total Rate Revenue			<u>\$870,839</u>

PPL Electric Utilities Corporation
Rate Schedule GS-3
Off-Peak Space Conditioning and Water Heating (G3C)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	4,388,847	\$0.00278	\$12,201
<u>Distribution</u>			
Customer Charge	228	\$0.00	\$0
Excess KW	44,104	\$22.13	\$976,022
All KWH	4,388,847	\$0.00014	\$614
All KWH-Act129	4,388,847	\$0.00301	\$13,210
Subtotal	4,388,847		\$989,846
<u>Energy & Capacity</u>			
All KWH	4,388,847	\$0.10125	\$444,371
<u>Competitive Transition Charge</u>			
All KWH	4,388,847	\$0.00142	\$6,232
Total Rate Revenue			<u>\$1,452,650</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	4,388,847	\$0.00278	\$12,201
<u>Distribution</u>			
Customer Charge	228	\$50.00	\$11,400
Excess KW	44,104	\$4.266	\$188,148
All KWH	4,388,847	\$0.00000	\$0
All KWH-Act129	4,388,847	\$0.00301	\$13,210
Subtotal	4,388,847		\$212,758
<u>Energy & Capacity</u>			
All KWH	4,388,847	\$0.10125	\$444,371
<u>Competitive Transition Charge</u>			
All KWH	4,388,847	\$0.00142	\$6,232
Total Rate Revenue			<u>\$675,562</u>

PPL Electric Utilities Corporation
Rate Schedule LP-4
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	14,168,099	\$1.449	\$20,529,575
All KWH	5,885,510,711	(\$0.00097)	(\$5,708,945)
Subtotal	5,885,510,711		\$14,820,630
<u>Distribution</u>			
Customer Charge	13,047	\$0.00	\$0
All KW	13,672,847	\$2.299	\$31,433,875
All KW-Act129	12,630,360	\$0.465	\$5,873,117
Subtotal			\$37,306,992
<u>Energy & Capacity</u>			
All KWH	5,885,510,711	\$0.09210	\$542,055,536
<u>Competitive Transition Charge</u>			
All KW	13,672,847	(\$0.014)	(\$191,420)
First 200 Hours	2,639,498,290	(\$0.00016)	(\$422,320)
Next 200 Hours	2,190,054,543	(\$0.00013)	(\$284,707)
Excess KWH	1,055,957,878	(\$0.00014)	(\$147,834)
Subtotal	5,885,510,711		(\$1,046,281)
L4C			\$0
Total Rate Revenue			<u>\$593,136,877</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	14,168,099	\$1.449	\$20,529,575
All KWH	5,885,510,711	(\$0.00097)	(\$5,708,945)
Subtotal			\$14,820,630
<u>Distribution</u>			
Customer Charge	13,047	\$160.00	\$2,087,520
All KW	13,666,270	\$2.128	\$29,081,823
All KW-Act129	12,630,360	\$0.465	\$5,873,117
Subtotal			\$37,042,460
<u>Energy & Capacity</u>			
All KWH	5,885,510,711	\$0.09210	\$542,055,536
<u>Competitive Transition Charge</u>			
All KW	13,672,847	(\$0.014)	(\$191,420)
First 200 Hours	2,639,498,290	(\$0.00016)	(\$422,320)
Next 200 Hours	2,190,054,543	(\$0.00013)	(\$284,707)
Excess KWH	1,055,957,878	(\$0.00014)	(\$147,834)
Subtotal	5,885,510,711		(\$1,046,281)
L4C			\$0
Total Rate Revenue			<u>\$592,872,345</u>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$592,872,345
Total from bill distributions Present Rates	\$593,136,877
Rate Change Amount	-\$264,532
Percent	-0.04%
2009 Rate revenue under Present Rates	\$591,528,431
Rate Change Percent	-0.04%
Amount	-\$236,611
2009 Projected Revenue under Proposed Rates	\$591,291,820
2010 Rate revenue under Present Rates	\$611,380,472
Rate Change Percent	-0.04%
Amount	-\$244,552
2010 Projected Revenue under Proposed Rates	\$611,135,920

PPL Electric Utilities Corporation
Rate Schedule IS-P (R)
Interruptible Large General Service at 12,470 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	323,753	\$1.449	\$469,118
All KWH	280,885,163	(\$0.00097)	(\$272,459)
Subtotal	280,885,163		\$196,659
<u>Distribution</u>			
Customer Charge	314	\$0.00	\$0
All KW	728,688	\$1.817	\$1,324,026
All KW-Act129	545,832	\$0.465	\$253,812
Subtotal			\$1,577,838
<u>Energy & Capacity</u>			
All KWH	280,885,163	\$0.09210	\$25,869,524
<u>Competitive Transition Charge</u>			
All KW	398,686	(\$0.015)	(\$5,980)
First 400 KWH	137,559,851	(\$0.00019)	(\$26,136)
Excess KWH	143,325,312	(\$0.00013)	(\$18,632)
Subtotal	280,885,163		(\$50,748)
Total Rate Revenue			<u>\$27,593,273</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	323,753	\$1.449	\$469,118
All KWH	280,885,163	(\$0.00097)	(\$272,459)
Subtotal			\$196,659
<u>Distribution</u>			
Customer Charge	314	\$160.00	\$50,240
All KW	728,688	\$2.128	\$1,550,648
All KW-Act129	545,832	\$0.465	\$253,812
Subtotal			\$1,854,700
<u>Energy & Capacity</u>			
All KWH	280,885,163	\$0.09210	\$25,869,524
<u>Competitive Transition Charge</u>			
All KW	398,686	(\$0.015)	(\$5,980)
First 400 KWH	137,559,851	(\$0.00019)	(\$26,136)
Excess KWH	143,325,312	(\$0.00013)	(\$18,632)
Subtotal	280,885,163		(\$50,748)
Total Rate Revenue			<u>\$27,870,135</u>

Summary of Total Revenues		
Total from bill distributions Proposed Rates		\$27,870,135
Total from bill distributions Present Rates		\$27,593,273
Rate Change Amount		\$276,862
Percent		1.00%
2009 Rate revenue under Present Rates		\$27,395,401
Rate Change Percent		1.00%
Amount		\$273,954
2009 Projected Revenue under Proposed Rates		\$27,669,355
2010 Rate revenue under Present Rates		\$25,510,170
Rate Change Percent		1.00%
Amount		\$255,102
2010 Projected Revenue under Proposed Rates		\$25,765,272

PPL Electric Utilities Corporation
Rate Schedule LP-5
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	6,104,124	\$1.742	\$10,633,384
All KWH	3,257,237,866	(\$0.00180)	(\$5,863,028)
Subtotal	3,257,237,866		\$4,770,356
<u>Distribution</u>			
Customer Charge	1,612	\$696	\$1,121,952
All KW-Act129	5,957,436	\$0.465	\$2,770,208
First 200 Hours	1,428,000,881	\$0.00000	\$0
Next 200 Hours	1,132,123,373	\$0.00000	\$0
Excess KWH	697,113,612	\$0.00000	\$0
Subtotal	3,257,237,866		\$3,892,160
<u>Energy & Capacity</u>			
All KWH	3,257,237,866	\$0.08953	\$291,620,506
<u>Competitive Transition Charge</u>			
All KW	8,303,070	\$0.000	\$0
First 200 Hours	1,428,000,881	(\$0.00020)	(\$285,600)
Next 200 Hours	1,132,123,373	(\$0.00017)	(\$192,461)
Excess KWH	697,113,612	(\$0.00015)	(\$104,567)
Subtotal	3,257,237,866		(\$582,628)
Total Rate Revenue			<u>\$299,700,394</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	6,104,124	\$1.742	\$10,633,384
All KWH	3,257,237,866	(\$0.00180)	(\$5,863,028)
Subtotal			\$4,770,356
<u>Distribution</u>			
Customer Charge	1,612	\$705.50	\$1,137,266
All KW-Act129	5,957,436	\$0.465	\$2,770,208
First 200 Hours	1,428,000,881	\$0.00000	\$0
Next 200 Hours	1,132,123,373	\$0.00000	\$0
Excess KWH	697,113,612	\$0.00000	\$0
Subtotal	3,257,237,866		\$3,907,474
<u>Energy & Capacity</u>			
All KWH	3,257,237,866	\$0.08953	\$291,620,506
<u>Competitive Transition Charge</u>			
All KW	8,303,070	\$0.000	\$0
First 200 Hours	1,428,000,881	(\$0.00020)	(\$285,600)
Next 200 Hours	1,132,123,373	(\$0.00017)	(\$192,461)
Excess KWH	697,113,612	(\$0.00015)	(\$104,567)
Subtotal	3,257,237,866		(\$582,628)
Total Rate Revenue			<u>\$299,715,708</u>

Summary of Total Revenues		
Total from bill distributions Proposed Rates		\$299,715,708
Total from bill distributions Present Rates		\$299,700,394
Rate Change Amount		\$15,314
Percent		0.01%
2009 Rate revenue under Present Rates		\$455,512,618
Rate Change Percent		0.01%
Amount		\$45,551
2009 Projected Revenue under Proposed Rates		\$455,558,169
2010 Rate revenue under Present Rates		\$453,409,011
Rate Change Percent		0.01%
Amount		\$45,341
2010 Projected Revenue under Proposed Rates		\$453,454,352

PPL Electric Utilities Corporation
Rate Schedule IS-T (R)
Interruptible Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	2,253,372	\$1.742	\$3,925,374
All KWH	1,664,489,049	(\$0.00180)	(\$2,996,080)
Subtotal	1,664,489,049		\$929,294
<u>Distribution</u>			
Customer Charge	294	\$1,270.20	\$373,439
All KW-Act129	2,475,180	\$0.465	\$1,150,959
Subtotal			\$1,524,398
<u>Energy & Capacity</u>			
All KWH	1,664,489,049	\$0.08953	\$149,021,705
<u>Competitive Transition Charge</u>			
All KW	957,520	(\$0.032)	(\$30,641)
First 400 KWH	375,262,556	(\$0.00022)	(\$82,558)
Excess KWH	1,289,226,493	(\$0.00011)	(\$141,815)
Subtotal	1,664,489,049		(\$255,014)
Total Rate Revenue			<u>\$151,220,383</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	2,253,372	\$1.742	\$3,925,374
All KWH	1,664,489,049	(\$0.00180)	(\$2,996,080)
Subtotal			\$929,294
<u>Distribution</u>			
Customer Charge	294	\$705.50	\$207,417
All KW-Act129	2,475,180	\$0.465	\$1,150,959
Subtotal			\$1,358,376
<u>Energy & Capacity</u>			
All KWH	1,664,489,049	\$0.08953	\$149,021,705
<u>Competitive Transition Charge</u>			
All KW	957,520	(\$0.032)	(\$30,641)
First 400 KWH	375,262,556	(\$0.00022)	(\$82,558)
Excess KWH	1,289,226,493	(\$0.00011)	(\$141,815)
Subtotal	1,664,489,049		(\$255,014)
Total Rate Revenue			<u>\$151,054,361</u>

Summary of Total Revenues		
Total from bill distributions Proposed Rates		\$151,054,361
Total from bill distributions Present Rates		\$151,220,383
Rate Change Amount		-\$166,022
Percent		-0.11%
2009 Rate revenue under Present Rates		\$0
Rate Change Percent		-0.11%
Amount		\$0
2009 Projected Revenue under Proposed Rates		\$0
2010 Rate revenue under Present Rates		\$0
Rate Change Percent		-0.11%
Amount		\$0
2010 Projected Revenue under Proposed Rates		\$0

PPL Electric Utilities Corporation
Rate Schedule LP-6
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	1,182,012	\$1.742	\$2,059,065
All KWH	668,613,000	(\$0.00180)	(\$1,203,503)
Subtotal	668,613,000		\$855,562
<u>Distribution</u>			
Customer Charge	59	\$891	\$52,569
All KW-Act129	880,980	\$0.465	\$409,656
First 400 Hours	466,941,400	\$0.00000	\$0
Next 200 Hours	173,585,400	\$0.00000	\$0
Excess KWH	28,086,200	\$0.00000	\$0
Subtotal	668,613,000		\$462,225
<u>Energy & Capacity</u>			
All KWH	668,613,000	\$0.08953	\$59,860,922
<u>Competitive Transition Charge</u>			
All KW	1,170,060	(\$0.019)	(\$22,231)
First 400 Hours	466,941,400	(\$0.00016)	(\$74,711)
Next 200 Hours	173,585,400	(\$0.00010)	(\$17,359)
Excess KWH	28,086,200	(\$0.00008)	(\$2,247)
Subtotal	668,613,000		(\$116,548)
Total Rate Revenue			<u>\$61,062,161</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	1,182,012	\$1.742	\$2,059,065
All KWH	668,613,000	(\$0.00180)	(\$1,203,503)
Subtotal			\$855,562
<u>Distribution</u>			
Customer Charge	59	\$705.50	\$41,625
All KW-Act129	880,980	\$0.465	\$409,656
First 400 Hours	466,941,400	\$0.00000	\$0
Next 200 Hours	173,585,400	\$0.00000	\$0
Excess KWH	28,086,200	\$0.00000	\$0
Subtotal	668,613,000		\$451,281
<u>Energy & Capacity</u>			
All KWH	668,613,000	\$0.08953	\$59,860,922
<u>Competitive Transition Charge</u>			
All KW	1,170,060	(\$0.019)	(\$22,231)
First 400 Hours	466,941,400	(\$0.00016)	(\$74,711)
Next 200 Hours	173,585,400	(\$0.00010)	(\$17,359)
Excess KWH	28,086,200	(\$0.00008)	(\$2,247)
Subtotal	668,613,000		(\$116,548)
Total Rate Revenue			<u>\$61,051,217</u>

<u>Summary of Total Revenues</u>		
Total from bill distributions Proposed Rates		\$61,051,217
Total from bill distributions Present Rates		\$61,062,161
Rate Change Amount		-\$10,944
Percent		-0.02%
2009 Rate revenue under Present Rates		\$62,462,521
Rate Change Percent		-0.02%
Amount		-\$12,493
2009 Projected Revenue under Proposed Rates		\$62,450,028
2010 Rate revenue under Present Rates		\$58,155,254
Rate Change Percent		-0.02%
Amount		-\$11,631
2010 Projected Revenue under Proposed Rates		\$58,143,623

PPL Electric Utilities Corporation
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	240,000	\$1.742	\$418,080
All KWH	90,359,000	(\$0.00180)	(\$162,646)
Subtotal	90,359,000		\$255,434
<u>Distribution</u>			
Customer Charge	12	\$37,100	\$445,200
All KW-Act129	314,292	\$0.465	\$146,146
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	60,000,000	\$0.00000	\$0
Excess KWH	15,959,000	\$0.00000	\$0
Subtotal	90,359,000		\$591,346
<u>Energy & Capacity</u>			
All KWH	90,359,000	\$0.08953	\$8,089,841
<u>Competitive Transition Charge</u>			
All KW	240,000	(\$0.015)	(\$3,600)
First 60 Hours (1,200,000 KWH Max)	14,400,000	(\$0.00014)	(\$2,016)
Next 250 Hours	60,000,000	(\$0.00013)	(\$7,800)
Excess KWH	15,959,000	(\$0.00009)	(\$1,436)
Subtotal	90,359,000		(\$14,852)
Total Rate Revenue			<u>\$ 8,921,769</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	240,000	\$1.742	\$418,080
All KWH	90,359,000	(\$0.00180)	(\$162,646)
Subtotal			\$255,434
<u>Distribution</u>			
Customer Charge	12	\$37,100	\$445,200
All KW-Act129	314,292	\$0.465	\$146,146
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	60,000,000	\$0.00000	\$0
Excess KWH	15,959,000	\$0.00000	\$0
Subtotal	90,359,000		\$591,346
<u>Energy & Capacity</u>			
All KWH	90,359,000	\$0.08953	\$8,089,841
<u>Competitive Transition Charge</u>			
All KW	240,000	(\$0.015)	(\$3,600)
First 60 Hours (1,200,000 KWH Max)	14,400,000	(\$0.00014)	(\$2,016)
Next 250 Hours	60,000,000	(\$0.00013)	(\$7,800)
Excess KWH	15,959,000	(\$0.00009)	(\$1,436)
Subtotal	90,359,000		(\$14,852)
Total Rate Revenue			<u>\$8,921,769</u>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$8,921,769
Total from bill distributions Present Rates	\$8,921,769
Rate Change Amount	\$0
Percent	0.00%
2009 Rate revenue under Present Rates	\$9,077,845
Rate Change Percent	0.00%
Amount	\$0
2009 Projected Revenue under Proposed Rates	\$9,077,845
2010 Rate revenue under Present Rates	\$8,896,014
Rate Change Percent	0.00%
Amount	\$0
2010 Projected Revenue under Proposed Rates	\$8,896,014

PPL Electric Utilities Corporation
Rate Schedule IS-1 (R)
Interruptible Service to Greenhouses
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,328,560	\$0.00278	\$3,693
<u>Distribution</u>			
Customer Charge	36	\$840.00	\$30,240
All KW	0	\$0.000	\$0
First 730 Hours	1,328,560	\$0.00000	\$0
Excess KWH	0	\$0.00000	\$0
All KWH-Act129	1,328,560	\$0.00301	\$3,999
Subtotal	1,328,560		\$34,239
<u>Energy & Capacity</u>			
All KWH	1,328,560	\$0.10125	\$134,517
<u>Competitive Transition Charge</u>			
All KW	0	\$0.073	\$0
First 730 Hours	1,328,560	\$0.00126	\$1,674
Excess KWH	0	\$0.00099	\$0
Subtotal	1,328,560		\$1,674
Total Rate Revenue			<u>\$174,123</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,328,560	\$0.00278	\$3,693
<u>Distribution</u>			
Customer Charge	36	\$840.00	\$30,240
All KW	0	\$0.000	\$0
First 730 Hours	1,328,560	\$0.00000	\$0
Excess KWH	0	\$0.00000	\$0
All KWH-Act129	1,328,560	\$0.00301	\$3,999
Subtotal	1,328,560		\$34,239
<u>Energy & Capacity</u>			
All KWH	1,328,560	\$0.10125	\$134,517
<u>Competitive Transition Charge</u>			
All KW	0	\$0.073	\$0
First 730 Hours	1,328,560	\$0.00126	\$1,674
Excess KWH	0	\$0.00099	\$0
Subtotal	1,328,560		\$1,674
Total Rate Revenue			<u>\$174,123</u>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$174,123
Total from bill distributions Present Rates	\$174,123
Rate Change Amount	\$0
Percent	0.00%
2009 Rate revenue under Present Rates	\$173,469
Rate Change Percent	0.00%
Amount	\$0
2009 Projected Revenue under Proposed Rates	\$173,469
2010 Rate revenue under Present Rates	\$199,373
Rate Change Percent	0.00%
Amount	\$0
2010 Projected Revenue under Proposed Rates	\$199,373

PPL Electric Utilities Corporation
Rate Schedule BL
Borderline Service - Electric Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	7,228,599	\$0.00278	\$20,096
<u>Distribution</u>			
All KWH	7,228,599	\$0.04033	\$291,529
All KWH-Act129	7,228,599	\$0.00301	\$21,758
Subtotal	7,228,599		\$313,287
<u>Energy & Capacity</u>			
All KWH	7,228,599	\$0.10125	\$731,896
<u>Competitive Transition Charge</u>			
All KWH	7,228,599	\$0.00171	\$12,361
Facility Charge			\$18,293
Total Rate Revenue			<u>\$1,095,933</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	7,228,599	\$0.00278	\$20,096
<u>Distribution</u>			
All KWH	7,228,599	\$0.04033	\$291,529
All KWH-Act129	7,228,599	\$0.00301	\$21,758
Subtotal	7,228,599		\$313,287
<u>Energy & Capacity</u>			
All KWH	7,228,599	\$0.10125	\$731,896
<u>Competitive Transition Charge</u>			
All KWH	7,228,599	\$0.00171	\$12,361
Facility Charge			\$18,293
Total Rate Revenue			<u>\$1,095,933</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$1,095,933
Total from bill distributions Present Rates	\$1,095,933
Rate Change Amount	\$0
Percent	0.00%
2009 Rate revenue under Present Rates	\$1,093,507
Rate Change Percent	0.00%
Amount	\$0
2009 Projected Revenue under Proposed Rates	\$1,093,507
2010 Rate revenue under Present Rates	\$993,070
Rate Change Percent	0.00%
Amount	\$0
2010 Projected Revenue under Proposed Rates	\$993,070

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SA
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2009

<u>TYPE OF SERVICE</u>	<u>LUMEN</u>	<u>NUMBER</u>	<u>ANNUAL</u> <u>KWH</u>	<u>MONTHLY RATE</u>				
				<u>PRESENT</u>				
				<u>TRANS</u> <u>CHARGE</u>	<u>DIST</u> <u>CHARGE</u>	<u>CTC</u>	<u>CAPACITY</u> <u>& ENERGY</u>	<u>Act</u> <u>129</u>
OVERHEAD								
WOOD POLE	6650	18,147	14,285,318	\$ 0.182	\$ 12.394	\$ 0.110	\$ 6.642	\$ 0.197
	9500	10,207	8,034,950	\$ 0.182	\$ 12.394	\$ 0.110	\$ 6.642	\$ 0.197
			22,320,269					
CALCULATED ANNUAL REVENUE				\$ 61,925	\$ 4,217,034	\$ 37,427	\$ 2,259,927	\$ 67,029

<u>TYPE OF SERVICE</u>	<u>LUMEN</u>	<u>NUMBER</u>	<u>ANNUAL</u> <u>KWH</u>	<u>MONTHLY RATE</u>				
				<u>PROPOSED</u>				
				<u>TRANS</u> <u>CHARGE</u>	<u>DIST</u> <u>CHARGE</u>	<u>CTC</u>	<u>CAPACITY</u> <u>& ENERGY</u>	<u>Act</u> <u>129</u>
OVERHEAD								
WOOD POLE	6650	18,147	14,285,318	\$ 0.182	\$ 12.394	\$ 0.110	\$ 6.642	\$ 0.197
	9500	10,207	8,034,950	\$ 0.182	\$ 12.394	\$ 0.110	\$ 6.642	\$ 0.197
			22,320,269					
CALCULATED ANNUAL REVENUE				\$ 61,925	\$ 4,217,034	\$ 37,427	\$ 2,259,927	\$ 67,029
TOTAL PRESENT REVENUE								\$ 6,643,342
TOTAL PROPOSED REVENUE								\$ 6,643,342
RATE CHANGE: AMOUNT								\$ -
PERCENT								0.00%

2009 Rate revenue under Present Rates	\$ 6,640,702
Rate Change Percent	0.00%
2009 Projected Revenue under Proposed Rates	\$ 6,640,702
2010 Rate revenue under Present Rates	\$ 6,613,088
Rate Change Percent	0.00%
2010 Projected Revenue under Proposed Rates	\$ 6,613,088

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SM
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2009

TYPE OF SERVICE	LUMEN	NUMBER	MONTHLY RATE						Act 129
			PRESENT						
			ANNUAL KWH	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY		
OVERHEAD									
WOOD POLE	3350	1,515	892,335	\$ 0.136	\$ 10.109	\$ 0.080	\$ 4.970	\$ 0.148	
	6650	1,539	1,415,880	\$ 0.213	\$ 12.525	\$ 0.124	\$ 7.763	\$ 0.231	
	10500	23	29,578	\$ 0.298	\$ 16.128	\$ 0.174	\$ 10.851	\$ 0.323	
	20000	64	130,432	\$ 0.472	\$ 20.672	\$ 0.276	\$ 17.196	\$ 0.511	
	34000	3	10,422	\$ 0.805	\$ 33.916	\$ 0.471	\$ 29.312	\$ 0.871	
	51000	10	48,010	\$ 1.112	\$ 43.136	\$ 0.650	\$ 40.508	\$ 1.204	
METAL POLE	6650	4	3,680	\$ 0.213	\$ 19.586	\$ 0.124	\$ 7.763	\$ 0.231	
	10500	5	6,430	\$ 0.298	\$ 23.011	\$ 0.174	\$ 10.851	\$ 0.323	
	20000	11	22,418	\$ 0.472	\$ 27.677	\$ 0.276	\$ 17.196	\$ 0.511	
	34000	0	0	\$ 0.805	\$ 41.139	\$ 0.471	\$ 29.312	\$ 0.871	
	51000	0	0	\$ 1.112	\$ 50.712	\$ 0.650	\$ 40.508	\$ 1.204	
UNDERGROUND									
WOOD POLE	3350	13	7,657	\$ 0.136	\$ 16.387	\$ 0.080	\$ 4.970	\$ 0.148	
	6650	300	276,000	\$ 0.213	\$ 19.173	\$ 0.124	\$ 7.763	\$ 0.231	
LOW MOUNT	3350	389	229,121	\$ 0.136	\$ 17.959	\$ 0.080	\$ 4.970	\$ 0.148	
	6650	309	284,280	\$ 0.213	\$ 20.694	\$ 0.124	\$ 7.763	\$ 0.231	
HIGH MOUNT	6650	12	11,040	\$ 0.213	\$ 23.116	\$ 0.124	\$ 7.763	\$ 0.231	
	10500	0	0	\$ 0.298	\$ 26.329	\$ 0.174	\$ 10.851	\$ 0.323	
	20000	214	436,132	\$ 0.472	\$ 31.241	\$ 0.276	\$ 17.196	\$ 0.511	
	34000	9	31,266	\$ 0.805	\$ 45.761	\$ 0.471	\$ 29.312	\$ 0.871	
	51000	10	48,010	\$ 1.112	\$ 55.309	\$ 0.650	\$ 40.508	\$ 1.204	
MULTIPLE UNIT	6650	5	4,600	\$ 0.213	\$ 10.470	\$ 0.124	\$ 7.763	\$ 0.231	
	10500	0	0	\$ 0.298	\$ 14.702	\$ 0.174	\$ 10.851	\$ 0.323	
	20000	3	6,114	\$ 0.472	\$ 18.401	\$ 0.276	\$ 17.196	\$ 0.511	
	34000	0	0	\$ 0.805	\$ 31.835	\$ 0.471	\$ 29.312	\$ 0.871	
	51000	0	0	\$ 1.112	\$ 41.061	\$ 0.650	\$ 40.508	\$ 1.204	
CUSTOMER OWNED	3350	95	55,955	\$ 0.136	\$ 5.837	\$ 0.080	\$ 4.970	\$ 0.148	
	6650	31	28,520	\$ 0.213	\$ 8.366	\$ 0.124	\$ 7.763	\$ 0.231	
	10500	0	0	\$ 0.298	\$ 11.249	\$ 0.174	\$ 10.851	\$ 0.323	
	20000	7	14,266	\$ 0.472	\$ 16.162	\$ 0.276	\$ 17.196	\$ 0.511	
CALCULATED ANNUAL REVENUE			3,992,146	\$ 11,083	\$ 787,487	\$ 6,478	\$ 404,227	\$ 12,028	

RATE SCHEDULE SM
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TYPE OF SERVICE	LUMEN	NUMBER	MONTHLY RATE						Act 129
			PROPOSED						
			ANNUAL KWH	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY		
OVERHEAD									
WOOD POLE	3350	1,515	892,335	\$ 0.136	\$ 10.109	\$ 0.080	\$ 4.970	\$ 0.148	
	6650	1,539	1,415,880	\$ 0.213	\$ 12.525	\$ 0.124	\$ 7.763	\$ 0.231	
	10500	23	29,578	\$ 0.298	\$ 16.128	\$ 0.174	\$ 10.851	\$ 0.323	
	20000	64	130,432	\$ 0.472	\$ 20.672	\$ 0.276	\$ 17.196	\$ 0.511	
	34000	3	10,422	\$ 0.805	\$ 33.916	\$ 0.471	\$ 29.312	\$ 0.871	
	51000	10	48,010	\$ 1.112	\$ 43.136	\$ 0.650	\$ 40.508	\$ 1.204	
METAL POLE	6650	4	3,680	\$ 0.213	\$ 19.586	\$ 0.124	\$ 7.763	\$ 0.231	
	10500	5	6,430	\$ 0.298	\$ 23.011	\$ 0.174	\$ 10.851	\$ 0.323	
	20000	11	22,418	\$ 0.472	\$ 27.677	\$ 0.276	\$ 17.196	\$ 0.511	
	34000	0	0	\$ 0.805	\$ 41.139	\$ 0.471	\$ 29.312	\$ 0.871	
	51000	0	0	\$ 1.112	\$ 50.712	\$ 0.650	\$ 40.508	\$ 1.204	
UNDERGROUND									
WOOD POLE	3350	13	7,657	\$ 0.136	\$ 16.387	\$ 0.080	\$ 4.970	\$ 0.148	
	6650	300	276,000	\$ 0.213	\$ 19.173	\$ 0.124	\$ 7.763	\$ 0.231	
LOW MOUNT	3350	389	229,121	\$ 0.136	\$ 17.959	\$ 0.080	\$ 4.970	\$ 0.148	
	6650	309	284,280	\$ 0.213	\$ 20.694	\$ 0.124	\$ 7.763	\$ 0.231	
HIGH MOUNT	6650	12	11,040	\$ 0.213	\$ 23.116	\$ 0.124	\$ 7.763	\$ 0.231	
	10500	0	0	\$ 0.298	\$ 26.329	\$ 0.174	\$ 10.851	\$ 0.323	
	20000	214	436,132	\$ 0.472	\$ 31.241	\$ 0.276	\$ 17.196	\$ 0.511	
	34000	9	31,266	\$ 0.805	\$ 45.761	\$ 0.471	\$ 29.312	\$ 0.871	
	51000	10	48,010	\$ 1.112	\$ 55.309	\$ 0.650	\$ 40.508	\$ 1.204	
MULTIPLE UNIT	6650	5	4,600	\$ 0.213	\$ 10.470	\$ 0.124	\$ 7.763	\$ 0.231	
	10500	0	0	\$ 0.298	\$ 14.702	\$ 0.174	\$ 10.851	\$ 0.323	
	20000	3	6,114	\$ 0.472	\$ 18.401	\$ 0.276	\$ 17.196	\$ 0.511	
	34000	0	0	\$ 0.805	\$ 31.835	\$ 0.471	\$ 29.312	\$ 0.871	
	51000	0	0	\$ 1.112	\$ 41.061	\$ 0.650	\$ 40.508	\$ 1.204	
CUSTOMER OWNED	3350	95	55,955	\$ 0.136	\$ 5.837	\$ 0.080	\$ 4.970	\$ 0.148	
	6650	31	28,520	\$ 0.213	\$ 8.366	\$ 0.124	\$ 7.763	\$ 0.231	
	10500	0	0	\$ 0.298	\$ 11.249	\$ 0.174	\$ 10.851	\$ 0.323	
	20000	7	14,266	\$ 0.472	\$ 16.162	\$ 0.276	\$ 17.196	\$ 0.511	
CALCULATED ANNUAL REVENUE			3,992,146	\$ 11,083	\$ 787,487	\$ 6,478	\$ 404,227	\$ 12,028	

TOTAL PRESENT REVENUE		\$ 1,221,303
TOTAL PROPOSED REVENUE		\$ 1,221,303
RATE CHANGE: AMOUNT		\$ -
PERCENT		0.00%

2009 Rate revenue under Present Rates	\$ 1,255,007
Rate Change Percent	0.00%
2009 Projected Revenue under Proposed Rates	\$ 1,255,007
2010 Rate revenue under Present Rates	\$ 1,060,095
Rate Change Percent	0.00%
2010 Projected Revenue under Proposed Rates	\$ 1,060,095

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SHS
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2009

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					Act 129
				PRESENT					
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY		
OVERHEAD									
WOOD POLE	5800	26,617	9,502,269	\$ 0.083	\$ 9.976	\$ 0.051	\$ 3.012	\$ 0.090	
	9500	31,073	15,909,376	\$ 0.119	\$ 11.198	\$ 0.072	\$ 4.320	\$ 0.128	
	16000	7,383	5,559,399	\$ 0.174	\$ 12.607	\$ 0.107	\$ 6.353	\$ 0.189	
	25500	2,701	3,670,659	\$ 0.315	\$ 17.709	\$ 0.192	\$ 11.475	\$ 0.341	
	50000	541	1,153,953	\$ 0.494	\$ 23.308	\$ 0.302	\$ 18.006	\$ 0.535	
METAL POLE	5800	148	52,836	\$ 0.083	\$ 14.064	\$ 0.051	\$ 3.012	\$ 0.090	
	9500	489	250,368	\$ 0.119	\$ 14.998	\$ 0.072	\$ 4.320	\$ 0.128	
	16000	154	115,962	\$ 0.174	\$ 16.230	\$ 0.107	\$ 6.353	\$ 0.189	
	25500	120	163,080	\$ 0.315	\$ 20.866	\$ 0.192	\$ 11.475	\$ 0.341	
	50000	4	8,532	\$ 0.494	\$ 26.040	\$ 0.302	\$ 18.006	\$ 0.535	
UNDERGROUND									
WOOD POLE	5800	1,178	420,546	\$ 0.083	\$ 16.371	\$ 0.051	\$ 3.012	\$ 0.090	
	9500	3,263	1,670,656	\$ 0.119	\$ 17.780	\$ 0.072	\$ 4.320	\$ 0.128	
LOW MOUNT	5800	5,366	1,915,662	\$ 0.083	\$ 16.523	\$ 0.051	\$ 3.012	\$ 0.090	
	9500	12,232	6,262,784	\$ 0.119	\$ 17.884	\$ 0.072	\$ 4.320	\$ 0.128	
HIGH MOUNT	9500	1,423	728,576	\$ 0.119	\$ 21.641	\$ 0.072	\$ 4.320	\$ 0.128	
	16000	1,075	809,475	\$ 0.174	\$ 22.853	\$ 0.107	\$ 6.353	\$ 0.189	
	25500	1,046	1,421,514	\$ 0.315	\$ 31.703	\$ 0.192	\$ 11.475	\$ 0.341	
	50000	318	678,294	\$ 0.494	\$ 37.042	\$ 0.302	\$ 18.006	\$ 0.535	
MULTIPLE UNIT	5800	61	21,777	\$ 0.083	\$ 8.930	\$ 0.051	\$ 3.012	\$ 0.090	
	9500	238	121,856	\$ 0.119	\$ 10.103	\$ 0.072	\$ 4.320	\$ 0.128	
	16000	145	109,185	\$ 0.174	\$ 10.601	\$ 0.107	\$ 6.353	\$ 0.189	
	25500	137	186,183	\$ 0.315	\$ 14.605	\$ 0.192	\$ 11.475	\$ 0.341	
	50000	82	174,906	\$ 0.494	\$ 17.946	\$ 0.302	\$ 18.006	\$ 0.535	
			50,907,848						
CALCULATED ANNUAL REVENUE				\$ 141,828	\$ 15,294,133	\$ 86,409	\$ 5,154,804	\$ 153,183	

RATE SCHEDULE SHS
 PAGE 2 OF 2

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					Act 129
				PROPOSED					
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY		
OVERHEAD									
WOOD POLE	5800	26,617	9,502,269	\$ 0.083	\$ 9.976	\$ 0.051	\$ 3.012	\$ 0.090	
	9500	31,073	15,909,376	\$ 0.119	\$ 11.198	\$ 0.072	\$ 4.320	\$ 0.128	
	16000	7,383	5,559,399	\$ 0.174	\$ 12.607	\$ 0.107	\$ 6.353	\$ 0.189	
	25500	2,701	3,670,659	\$ 0.315	\$ 17.709	\$ 0.192	\$ 11.475	\$ 0.341	
	50000	541	1,153,953	\$ 0.494	\$ 23.308	\$ 0.302	\$ 18.006	\$ 0.535	
METAL POLE	5800	148	52,836	\$ 0.083	\$ 14.064	\$ 0.051	\$ 3.012	\$ 0.090	
	9500	489	250,368	\$ 0.119	\$ 14.998	\$ 0.072	\$ 4.320	\$ 0.128	
	16000	154	115,962	\$ 0.174	\$ 16.230	\$ 0.107	\$ 6.353	\$ 0.189	
	25500	120	163,080	\$ 0.315	\$ 20.866	\$ 0.192	\$ 11.475	\$ 0.341	
	50000	4	8,532	\$ 0.494	\$ 26.040	\$ 0.302	\$ 18.006	\$ 0.535	
UNDERGROUND									
WOOD POLE	5800	1,178	420,546	\$ 0.083	\$ 16.371	\$ 0.051	\$ 3.012	\$ 0.090	
	9500	3,263	1,670,656	\$ 0.119	\$ 17.780	\$ 0.072	\$ 4.320	\$ 0.128	
LOW MOUNT	5800	5,366	1,915,662	\$ 0.083	\$ 16.523	\$ 0.051	\$ 3.012	\$ 0.090	
	9500	12,232	6,262,784	\$ 0.119	\$ 17.884	\$ 0.072	\$ 4.320	\$ 0.128	
HIGH MOUNT	9500	1,423	728,576	\$ 0.119	\$ 21.641	\$ 0.072	\$ 4.320	\$ 0.128	
	16000	1,075	809,475	\$ 0.174	\$ 22.853	\$ 0.107	\$ 6.353	\$ 0.189	
	25500	1,046	1,421,514	\$ 0.315	\$ 31.703	\$ 0.192	\$ 11.475	\$ 0.341	
	50000	318	678,294	\$ 0.494	\$ 37.042	\$ 0.302	\$ 18.006	\$ 0.535	
MULTIPLE UNIT	5800	61	21,777	\$ 0.083	\$ 8.930	\$ 0.051	\$ 3.012	\$ 0.090	
	9500	238	121,856	\$ 0.119	\$ 10.103	\$ 0.072	\$ 4.320	\$ 0.128	
	16000	145	109,185	\$ 0.174	\$ 10.601	\$ 0.107	\$ 6.353	\$ 0.189	
	25500	137	186,183	\$ 0.315	\$ 14.605	\$ 0.192	\$ 11.475	\$ 0.341	
	50000	82	174,906	\$ 0.494	\$ 17.946	\$ 0.302	\$ 18.006	\$ 0.535	
			50,907,848						
CALCULATED ANNUAL REVENUE				\$ 141,828	\$ 15,294,133	\$ 86,409	\$ 5,154,804	\$ 153,183	
TOTAL PRESENT REVENUE								\$ 20,830,356	
TOTAL PROPOSED REVENUE								\$ 20,830,356	
RATE CHANGE: AMOUNT								\$ -	
PERCENT									0.00%
2009 Rate revenue under Present Rates					\$ 20,667,995				
Rate Change Percent						0.00%			
2009 Projected Revenue under Proposed Rates					\$ 20,667,995				
2010 Rate revenue under Present Rates					\$ 20,698,316				
Rate Change Percent						0.00%			
2010 Projected Revenue under Proposed Rates					\$ 20,698,316				

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SE
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2009

TYPE OF SERVICE	LUMEN NUMBER	MONTHLY RATE							Act 129
		PRESENT							
		ANNUAL KWH	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY			
UTILITY POLE	3350	114	67,146	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	6650	60	55,200	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	5800	6,683	2,385,831	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	9500	13,203	6,759,936	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	10500	34	43,724	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	16000	5,292	3,984,876	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	20000	204	415,752	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	25500	1,687	2,292,633	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	34000	0	0	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	50000	93	198,369	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	51000	0	0	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	7900	0	0	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	21000	19	23,693	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	22000	0	0	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	14000	2	1,806	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	19000	0	0	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	36000	0	0	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	37000	0	0	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	3500	0	0	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	6500	0	0	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	8000	0	0	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	12000	0	0	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
CUSTOMER POLE	3350	28	16,492	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	6650	758	697,360	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	10500	700	900,200	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	20000	446	908,948	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	34000	1	3,474	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	51000	135	648,135	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	5800	1,989	710,073	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	9500	4,308	2,205,696	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	16000	3,610	2,718,330	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	25500	2,466	3,351,294	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	50000	2,410	5,140,530	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	21000	48	59,856	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	22000	1,790	1,770,310	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	7900	649	360,195	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	14000	341	307,923	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	19000	96	95,616	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	36000	32	62,752	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	37000	28	43,960	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	3500	0	0	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	6500	0	0	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	8000	0	0	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	12000	0	0	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
CALCULATED ANNUAL REVENUE			36,230,110	\$ 100,720	\$ 2,000,942	\$ 62,316	\$ 3,668,299	\$ 109,053	

RATE SCHEDULE SE
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TYPE OF SERVICE	LUMEN NUMBER	MONTHLY RATE							Act 129
		PROPOSED							
		ANNUAL KWH	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY			
UTILITY POLE	3350	114	67,146	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	6650	60	55,200	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	5800	6,683	2,385,831	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	9500	13,203	6,759,936	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	10500	34	43,724	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	16000	5,292	3,984,876	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	20000	204	415,752	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	25500	1,687	2,292,633	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	34000	0	0	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	50000	93	198,369	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	51000	0	0	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	7900	0	0	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	21000	19	23,693	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	22000	0	0	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	14000	2	1,806	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	19000	0	0	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	36000	0	0	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	37000	0	0	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	3500	0	0	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	6500	0	0	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	8000	0	0	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	12000	0	0	\$ 0.00278	\$ 0.7958	\$ 0.00172	\$ 0.10125	\$ 0.00301	
CUSTOMER POLE	3350	28	16,492	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	6650	758	697,360	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	10500	700	900,200	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	20000	446	908,948	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	34000	1	3,474	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	51000	135	648,135	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	5800	1,989	710,073	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	9500	4,308	2,205,696	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	16000	3,610	2,718,330	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	25500	2,466	3,351,294	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	50000	2,410	5,140,530	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	21000	48	59,856	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	22000	1,790	1,770,310	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	7900	649	360,195	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	14000	341	307,923	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	19000	96	95,616	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	36000	32	62,752	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	37000	28	43,960	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	3500	0	0	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	6500	0	0	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	8000	0	0	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
	12000	0	0	\$ 0.00278	\$ 0.03547	\$ 0.00172	\$ 0.10125	\$ 0.00301	
CALCULATED ANNUAL REVENUE			36,230,110	\$ 100,720	\$ 2,000,942	\$ 62,316	\$ 3,668,299	\$ 109,053	
TOTAL PRESENT REVENUE								\$ 5,941,328	
TOTAL PROPOSED REVENUE								\$ 5,941,328	
RATE CHANGE: AMOUNT								\$ -	
PERCENT								0.00%	
2009 Rate revenue under Present Rates					\$ 5,949,223				
Rate Change Percent					0.00%				
2009 Projected Revenue under Proposed Rates					\$ 5,949,223				
2010 Rate revenue under Present Rates					\$ 5,947,064				
Rate Change Percent					0.00%				
2010 Projected Revenue under Proposed Rates					\$ 5,947,064				

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE TS(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2009

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE					Act
				PRESENT					
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY &ENERGY	129	
TRAFFIC SIGNAL									
	25	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	50	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	60	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	67	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	69	398	240,710	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	100	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	104	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	107	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	116	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	125	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	134	53	62,201	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
			302,911						

CALCULATED ANNUAL REVENUE \$ 842 \$ 26,603 \$ - \$ 30,680 \$ 912

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE					Act
				PROPOSED					
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY &ENERGY	129	
TRAFFIC SIGNAL									
	25	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	50	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	60	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	67	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	69	398	240,710	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	100	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	104	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	107	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	116	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	125	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	134	53	62,201	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
			302,911						

CALCULATED ANNUAL REVENUE \$ 842 \$ 26,603 \$ - \$ 30,680 \$ 912

TOTAL PRESENT REVENUE \$ 59,038

TOTAL PROPOSED REVENUE \$ 59,038

RATE CHANGE: AMOUNT PERCENT \$ - 0.00%

2009 Rate revenue under Present Rates \$ 58,722

Rate Change Percent 0.00%

2009 Projected Revenue under Proposed Rates \$ 58,722

2010 Rate revenue under Present Rates \$ 59,758

Rate Change Percent 0.00%

2010 Projected Revenue under Proposed Rates \$ 59,758

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SI-1(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2009

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					Act 129
				PRESENT					
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY		
OVERHEAD									
WOOD POLE	600	194	48,306	\$ 0.058	\$ 5.568	\$ -	\$ 2.101	\$ 0.062	
	1000	17	7,531	\$ 0.103	\$ 6.901	\$ -	\$ 3.738	\$ 0.111	
UNDERGROUND									
LOW MOUNT	4000	19	26,714	\$ 0.326	\$ 20.558	\$ -	\$ 11.863	\$ 0.353	
			82,551						
CALCULATED ANNUAL REVENUE				\$ 230	\$ 19,057	\$ -	\$ 8,358	\$ 247	

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					Act 129
				PROPOSED					
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY		
OVERHEAD									
WOOD POLE	600	194	48,306	\$ 0.058	\$ 5.568	\$ -	\$ 2.101	\$ 0.062	
	1000	17	7,531	\$ 0.103	\$ 6.901	\$ -	\$ 3.738	\$ 0.111	
UNDERGROUND									
LOW MOUNT	4000	19	26,714	\$ 0.326	\$ 20.558	\$ -	\$ 11.863	\$ 0.353	
			82,551						
CALCULATED ANNUAL REVENUE				\$ 230	\$ 19,057	\$ -	\$ 8,358	\$ 247	
TOTAL PRESENT REVENUE								\$ 27,894	
TOTAL PROPOSED REVENUE								\$ 27,894	
RATE CHANGE: AMOUNT								\$ -	
PERCENT									0.00%

2009 Rate revenue under Present Rates	\$ 27,970
Rate Change Percent	0.00%
2009 Projected Revenue under Proposed Rates	\$ 27,970
2010 Rate revenue under Present Rates	\$ 27,842
Rate Change Percent	0.00%
2010 Projected Revenue under Proposed Rates	\$ 27,842

PPL Electric Utilities Corporation
Rate Schedule GH-1 (R)
Single Meter Commercial Space Heating Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	259,294,294	\$0.00278	\$720,838
<u>Distribution</u>			
Customer Charge	9,926	\$0.00	\$0
All KW	1,071,246	\$4.968	\$5,321,950
All KWH	259,294,294	\$0.00000	\$0
All KWH-Act129	259,294,294	\$0.00301	\$780,476
Subtotal	259,294,294		\$6,102,426
<u>Energy & Capacity</u>			
All KWH	259,294,294	\$0.10125	\$26,253,547
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH Max)	44,058,452	\$0.00180	\$79,305
Excess KWH	215,235,842	\$0.00155	\$333,616
Subtotal	259,294,294		\$412,921
Total Rate Revenue			<u>\$33,489,732</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	259,294,294	\$0.00278	\$720,838
<u>Distribution</u>			
Customer Charge	9,926	\$50.00	\$496,300
All KW	1,031,986	\$4.675	\$4,824,535
All KWH	259,294,294	\$0.00000	\$0
All KWH-Act129	259,294,294	\$0.00301	\$780,476
Subtotal	259,294,294		\$6,101,311
<u>Energy & Capacity</u>			
All KWH	259,294,294	\$0.10125	\$26,253,547
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH Max)	44,058,452	\$0.00180	\$79,305
Excess KWH	215,235,842	\$0.00155	\$333,616
Subtotal	259,294,294		\$412,921
Total Rate Revenue			<u>\$33,488,617</u>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$33,488,617
Total from bill distributions Present Rates	\$33,489,732
Rate Change Amount	-\$1,115
Percent	0.00%
2009 Rate revenue under Present Rates	\$33,605,312
Rate Change Percent	0.00%
Amount	\$0
2009 Projected Revenue under Proposed Rates	\$33,605,312
2010 Rate revenue under Present Rates	\$37,305,831
Rate Change Percent	0.00%
Amount	\$0
2010 Projected Revenue under Proposed Rates	\$37,305,831

PPL Electric Utilities Corporation
Rate Schedule GH-2 (R)
Separate Meter General Space Heating Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	59,386,355	\$0.00278	\$165,094
<u>Distribution</u>			
Customer Charge	26,064	\$0.00	\$0
All KW	745,647	\$1.878	\$1,400,325
All KWH	59,386,355	\$0.00000	\$0
All KWH-Act129	59,386,355	\$0.00301	\$178,753
Subtotal	59,386,355		\$1,579,078
<u>Energy & Capacity</u>			
All KWH	59,386,355	\$0.10125	\$6,012,868
<u>Competitive Transition Charge</u>			
First 200 KWH	4,838,059	\$0.00000	\$0
Excess KWH	54,548,296	\$0.00184	\$100,369
Subtotal	59,386,355		\$100,369
Total Rate Revenue			<u>\$7,857,409</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	59,386,355	\$0.00278	\$165,094
<u>Distribution</u>			
Customer Charge	26,064	\$14.00	\$364,896
All KW	408,488	\$2.535	\$1,035,517
All KWH	59,386,355	\$0.00000	\$0
All KWH-Act129	59,386,355	\$0.00301	\$178,753
Subtotal	59,386,355		\$1,579,166
<u>Energy & Capacity</u>			
All KWH	59,386,355	\$0.10125	\$6,012,868
<u>Competitive Transition Charge</u>			
First 200 KWH	4,838,059	\$0.00000	\$0
Excess KWH	54,548,296	\$0.00184	\$100,369
Subtotal	59,386,355		\$100,369
Total Rate Revenue			<u>\$7,857,497</u>

<u>Summary of Total Revenues</u>		
Total from bill distributions Proposed Rates		\$7,857,497
Total from bill distributions Present Rates		\$7,857,409
Rate Change Amount		\$88
Percent		0.00%
2009 Rate revenue under Present Rates		\$7,686,324
Rate Change Percent		0.00%
Amount		\$0
2009 Projected Revenue under Proposed Rates		\$7,686,324
2010 Rate revenue under Present Rates		\$8,056,654
Rate Change Percent		0.00%
Amount		\$0
2010 Projected Revenue under Proposed Rates		\$8,056,654