

**PPL ELECTRIC UTILITIES CORPORATION**

**Adjustments to Operating Revenue  
Year Ended December 31, 2010  
(Thousands of Dollars)**

<u>Line No.</u>	<u>Description</u>	<u>(1) Total Per Books</u>	<u>(2) Less: Automatic Cost Recovery Clauses/Riders<sup>1)</sup></u>	<u>(3) T&amp;D Operations Per Books</u>	<u>(4) Pro Forma Adjustments</u>	<u>(5) T&amp;D Pro forma at Present Rates</u>
1	Transmission revenue	\$0	\$0	\$0	\$0	\$0
2	Distribution revenue	761,437	(92,975)	668,462	1,395	669,857
3	TSC revenue	133,642	(133,642)	0	0	0
4	CTC revenue	19,302	(19,302)	0	0	0
5	Capacity and energy revenue	2,708,672	(2,708,672)	0	0	0
6	Tax surcharge revenue	1,577	(927)	650	0	650
7	Sales to affiliate	2,421	(2,421)	0	0	0
8	Provision for Rate Refunds	0	0	0	0	0
9	Total Rate Revenue	<u>3,627,051</u>	<u>(2,957,938)</u>	<u>669,112</u>	<u>1,395</u>	<u>670,507</u>
	Other Electric Revenue					
10	Late Payment	14,048	0	14,048	0	14,048
11	Misc. Revenue	0	0	0	0	0
12	Rent	35,954	0	35,954	0	35,954
13	Other	173,871	(5,227)	168,644	0	168,644
14	Total Other	<u>223,873</u>	<u>(5,227)</u>	<u>218,646</u>	<u>0</u>	<u>218,646</u>
15	Operating Revenue (excl. unbilled)	3,850,924	(2,963,165)	887,759	1,395	889,154
16	Unbilled Revenue	(26,993)	22,450	(4,543)	4,543	0
17	Total Operating Revenue	<u>\$ 3,823,931</u>	<u>\$ (2,940,715)</u>	<u>\$ 883,216</u>	<u>\$ 5,938</u>	<u>\$ 889,154</u>

<sup>1)</sup> Automatic Recovery Clauses/Riders include CTC, GSC, ACR, TSC, MFC, USR, and SE Credit.

**PPL Electric Utilities Corporation**  
**12 month Period Ended December 31, 2010 Budget**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line Number	Rate Schedule	Number of Customers	Sales (KWH)	Distribution Present Rate Revenue	Transmission Present Rate Revenue	CTC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS)	Total Revenue
1	RS	1,210,819	14,119,212,723	\$ 486,626,613	\$ 73,191,658	\$ 8,677,554	\$ 1,307,328,757	\$ 1,875,824,582	\$ 924,338	\$ 1,876,748,920
2	RTS	13,146	356,563,236	\$ 5,421,973	\$ 1,858,722	\$ 164,084	\$ 28,442,276	\$ 35,887,055	\$ 12,234	\$ 35,899,289
3	RTD	265	4,953,547	\$ 162,759	\$ 25,788	\$ 3,367	\$ 456,661	\$ 648,575	\$ 309	\$ 648,884
4	GS-1	146,157	2,003,107,914	\$ 80,071,639	\$ 7,961,212	\$ 1,184,942	\$ 188,536,808	\$ 277,754,601	\$ 150,691	\$ 277,905,292
5	GS-3	26,077	8,614,793,704	\$ 142,578,134	\$ 26,532,158	\$ 3,928,336	\$ 622,457,638	\$ 795,496,265	\$ 308,380	\$ 795,804,645
6	LP-4	1,109	6,089,044,251	\$ 36,057,248	\$ 12,197,123	\$ 2,569,534	\$ 279,789,523	\$ 330,613,427	\$ 95,081	\$ 330,708,508
7	IS-P	25	259,136,640	\$ 1,422,697	\$ 523,138	\$ 68,556	\$ 11,759,711	\$ 13,774,102	\$ 3,826	\$ 13,777,928
8	LP-5	128	4,814,680,296	\$ 4,830,070	\$ 8,150,042	\$ 2,050,524	\$ 214,798,072	\$ 229,828,708	\$ 37,283	\$ 229,865,991
9	IS-T	0	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	LP-6	16	635,550,246	\$ 564,801	\$ 1,056,942	\$ 267,243	\$ 28,269,424	\$ 30,158,410	\$ 4,776	\$ 30,163,186
11	LPEP	1	90,084,000	\$ 508,483	\$ 300,052	\$ 80,296	\$ 7,645,811	\$ 8,534,642	\$ 1,813	\$ 8,536,455
12	ISA	0	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	IS-1	3	1,564,446	\$ 34,530	\$ 4,832	\$ 842	\$ 111,381	\$ 151,586	\$ 70	\$ 151,656
14	BL	44	6,660,000	\$ 287,575	\$ 27,950	\$ 3,033	\$ 653,872	\$ 972,430	\$ 535	\$ 972,965
15	SA	0	22,337,102	\$ 4,330,625	\$ 95,126	\$ 8,924	\$ 2,183,805	\$ 6,618,480	\$ 6,973	\$ 6,625,453
16	SM	90	3,501,519	\$ 704,237	\$ 14,736	\$ 1,342	\$ 340,477	\$ 1,060,792	\$ 1,139	\$ 1,061,931
17	SHS	1,298	51,382,945	\$ 15,549,359	\$ 214,768	\$ 19,503	\$ 5,033,783	\$ 20,817,413	\$ 24,990	\$ 20,842,403
18	SE	95	36,476,000	\$ 435,349	\$ 153,327	\$ 7,656	\$ 3,474,085	\$ 4,070,417	\$ 975	\$ 4,071,392
19	TS	7	309,000	\$ 28,095	\$ 1,298	\$ 145	\$ 30,146	\$ 59,684	\$ 42	\$ 59,726
20	SI-1	3	83,000	\$ 19,560	\$ 351	\$ 31	\$ 8,115	\$ 28,057	\$ 33	\$ 28,090
21	GH-1	751	290,621,813	\$ 6,135,916	\$ 1,081,479	\$ 214,557	\$ 25,553,851	\$ 32,985,803	\$ 13,114	\$ 32,998,917
22	GH-2	2,020	64,402,671	\$ 1,167,370	\$ 251,271	\$ 51,260	\$ 5,939,759	\$ 7,409,660	\$ 2,634	\$ 7,412,294
23	Standby(LP5-S)	7	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	PRS	0	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	<b>Rate Revenue</b>	<b>1,402,060</b>	<b>37,464,465,051</b>	<b>\$ 786,937,033</b>	<b>\$ 133,641,973</b>	<b>\$ 19,301,729</b>	<b>\$ 2,732,813,955</b>	<b>\$ 3,672,694,690</b>	<b>\$ 1,589,236</b>	<b>\$ 3,674,283,926</b>
26										
27	<b>Annualization Adjustment</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>\$ -</b>	<b>\$ -</b>
28									<b>\$ -</b>	<b>\$ -</b>
29	<b>Total PUC Tariff Revenue</b>		<b>37,464,465,051</b>	<b>\$ 786,937,033</b>	<b>\$ 133,641,973</b>	<b>\$ 19,301,729</b>	<b>\$ 2,732,813,955</b>	<b>\$ 3,672,694,690</b>	<b>\$ 1,589,236</b>	<b>\$ 3,674,283,926</b>
30										
31	<b>Other Electric Revenues</b>									
32	Late Payment			\$ 14,047,543	\$ -					\$ 14,047,543
33	Misc. Revenue			\$ -	\$ -					\$ -
34	Rent			\$ 35,739,814	\$ 60,000					\$ 35,799,814
35	Other			\$ 9,302,436	\$ 164,403,908					\$ 173,706,344
36	<b>Total Other</b>			<b>\$ 59,089,793</b>	<b>\$ 164,463,908</b>				<b>\$ -</b>	<b>\$ 223,553,701</b>
37										
38	<b>Total Operating Revenue</b>		<b>\$ 37,464,465,051</b>	<b>\$ 846,026,826</b>	<b>\$ 298,105,881</b>	<b>\$ 19,301,729</b>	<b>\$ 2,732,813,955</b>	<b>\$ 3,672,694,690</b>	<b>\$ 1,589,236</b>	<b>\$ 3,897,837,628</b>

**PPL Electric Utilities Corporation**  
**12 month Period Ended December 31, 2010 Budget with Annualization**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line Number	Rate Schedule	Number of Customers	Sales (KWH)	Distribution Present Rate Revenue	Purchase of Receiveables Adjustment	Remand Riders 1 & 2	USR (Universal Service Rider)	Act 129 Rider	SE Rate Correction	Transmission Present Rate Revenue	CTC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS) Distribution	Total Revenue
1	RS	1,210,819	14,119,212,723	\$ 409,735,681	\$ 13,049,268	\$ 1,061,980	\$ 32,487,406	\$ 29,492,278	\$ -	\$ 73,191,658	\$ 8,677,554	\$ 1,307,328,757	\$ 1,875,824,582	\$ 924,338	\$ 1,876,748,920
2	RTS	13,146	356,563,236	\$ 3,951,241	\$ 329,399	\$ 54,161	\$ 349,351	\$ 737,822	\$ -	\$ 1,858,722	\$ 164,084	\$ 28,442,276	\$ 35,887,055	\$ 12,234	\$ 35,899,289
3	RTD	265	4,953,547	\$ 136,292	\$ 4,577	\$ 759	\$ 10,851	\$ 10,279	\$ -	\$ 25,788	\$ 3,367	\$ 456,661	\$ 648,575	\$ 309	\$ 648,884
4	GS-1	146,157	2,003,107,914	\$ 73,815,543	\$ 655,724	\$ (143,319)	\$ -	\$ 5,743,691	\$ -	\$ 7,961,212	\$ 1,184,942	\$ 188,536,808	\$ 277,754,601	\$ 150,691	\$ 277,905,292
5	GS-3	26,077	8,614,793,704	\$ 117,766,333	\$ 384,949	\$ (450,436)	\$ -	\$ 24,877,288	\$ -	\$ 26,532,158	\$ 3,928,336	\$ 622,457,638	\$ 795,496,265	\$ 308,380	\$ 795,804,645
6	LP-4	1,109	6,089,044,251	\$ 31,205,064	\$ -	\$ (310,457)	\$ -	\$ 5,162,641	\$ -	\$ 12,197,123	\$ 2,569,534	\$ 279,789,523	\$ 330,613,427	\$ 95,081	\$ 330,708,508
7	IS-P	25	259,136,640	\$ 1,219,696	\$ -	\$ (17,023)	\$ -	\$ 220,024	\$ -	\$ 523,138	\$ 68,556	\$ 11,759,711	\$ 13,774,102	\$ 3,826	\$ 13,777,928
8	LP-5	128	4,814,680,296	\$ 1,079,251	\$ -	\$ (335,585)	\$ -	\$ 4,086,404	\$ -	\$ 8,150,042	\$ 2,050,524	\$ 214,798,072	\$ 229,828,708	\$ 37,283	\$ 229,865,991
9	IS-T	0	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	LP-6	16	635,550,246	\$ 51,146	\$ -	\$ (25,450)	\$ -	\$ 539,105	\$ -	\$ 1,056,942	\$ 267,243	\$ 28,269,424	\$ 30,158,410	\$ 4,776	\$ 30,163,186
11	LPEP	1	90,084,000	\$ 445,200	\$ -	\$ (12,870)	\$ -	\$ 76,153	\$ -	\$ 300,052	\$ 80,296	\$ 7,645,811	\$ 8,534,642	\$ 1,813	\$ 8,536,455
12	ISA	0	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	IS-1	3	1,564,446	\$ 30,016	\$ -	\$ (24)	\$ -	\$ 4,538	\$ -	\$ 4,832	\$ 842	\$ 111,381	\$ 151,586	\$ 70	\$ 151,656
14	BL	44	6,660,000	\$ 268,596	\$ -	\$ (111)	\$ -	\$ 19,090	\$ -	\$ 27,950	\$ 3,033	\$ 653,872	\$ 972,430	\$ 535	\$ 972,965
15	SA	0	22,337,102	\$ 4,258,259	\$ -	\$ 8,704	\$ -	\$ 63,662	\$ -	\$ 95,126	\$ 8,924	\$ 2,183,805	\$ 6,618,480	\$ 6,973	\$ 6,625,453
16	SM	90	3,501,519	\$ 691,500	\$ -	\$ 2,837	\$ -	\$ 9,900	\$ -	\$ 14,736	\$ 1,342	\$ 340,477	\$ 1,060,792	\$ 1,139	\$ 1,061,931
17	SHS	1,298	51,382,945	\$ 15,374,993	\$ -	\$ 30,132	\$ -	\$ 144,234	\$ -	\$ 214,768	\$ 19,503	\$ 5,033,783	\$ 20,817,413	\$ 24,990	\$ 20,842,403
18	SE	95	36,476,000	\$ 2,014,618	\$ -	\$ 565	\$ -	\$ 102,955	\$ 1,682,789	\$ 153,327	\$ 7,656	\$ 3,474,085	\$ 7,435,995	\$ 975	\$ 7,436,970
19	TS	7	309,000	\$ 27,138	\$ -	\$ 83	\$ -	\$ 874	\$ -	\$ 1,298	\$ 145	\$ 30,146	\$ 59,684	\$ 42	\$ 59,726
20	SI-1	3	83,000	\$ 19,290	\$ -	\$ 35	\$ -	\$ 235	\$ -	\$ 351	\$ 31	\$ 8,115	\$ 28,057	\$ 33	\$ 28,090
21	GH-1	751	290,621,813	\$ 5,387,639	\$ 14,521	\$ (53,008)	\$ -	\$ 786,764	\$ -	\$ 1,081,479	\$ 214,557	\$ 25,553,851	\$ 32,985,803	\$ 13,114	\$ 32,998,917
22	GH-2	2,020	64,402,671	\$ 983,702	\$ 9,689	\$ (8,789)	\$ -	\$ 182,768	\$ -	\$ 251,271	\$ 51,260	\$ 5,939,759	\$ 7,409,660	\$ 2,634	\$ 7,412,294
23	Standby(LP5-S)	7	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	PRS	0	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	<b>Rate Revenue</b>	<b>1,402,060</b>	<b>37,464,465,051</b>	<b>\$ 668,461,199</b>	<b>\$ 14,448,127</b>	<b>\$ 602,184</b>	<b>\$ 32,847,608</b>	<b>\$ 72,260,705</b>	<b>\$ 1,682,789</b>	<b>\$ 133,641,973</b>	<b>\$ 19,301,729</b>	<b>\$ 2,732,813,955</b>	<b>\$ 3,676,060,268</b>	<b>\$ 1,589,236</b>	<b>\$ 3,677,649,504</b>
26															
27	<b>Annualization Adjustment</b>		<b>-38,846,186</b>	<b>\$ 1,394,825</b>									<b>\$ 1,394,825</b>	<b>\$ -</b>	<b>\$ 1,394,825</b>
28															
29	<b>Total PUC Tariff Revenue</b>		<b>37,425,618,865</b>	<b>\$ 669,856,024</b>	<b>\$ 14,448,127</b>	<b>\$ 602,184</b>	<b>\$ 32,847,608</b>	<b>\$ 72,260,705</b>	<b>\$ 1,682,789</b>	<b>\$ 133,641,973</b>	<b>\$ 19,301,729</b>	<b>\$ 2,732,813,955</b>	<b>\$ 3,677,455,093</b>	<b>\$ 1,589,236</b>	<b>\$ 3,679,044,329</b>
30															
31	<b>Other Electric Revenues</b>														
32	Late Payment			\$ 14,047,543						\$ -			\$ 14,047,543		\$ 14,047,543
33	Misc. Revenue			\$ -						\$ -			\$ -		\$ -
34	Rent			\$ 35,739,814						\$ 60,000			\$ 35,799,814		\$ 35,799,814
35	Other			\$ 9,302,436						\$ 164,403,908			\$ 173,706,344		\$ 173,706,344
36	<b>Total Other</b>			<b>\$ 59,089,793</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 164,463,908</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 223,553,701</b>	<b>\$ -</b>	<b>\$ 223,553,701</b>
37															
38	<b>Total Operating Revenue</b>			<b>\$ 728,945,816</b>		<b>\$ 602,184</b>	<b>\$ 32,847,608</b>	<b>\$ 72,260,705</b>	<b>\$ -</b>	<b>\$ 298,105,881</b>	<b>\$ 19,301,729</b>	<b>\$ 2,732,813,955</b>	<b>\$ 3,901,008,795</b>	<b>\$ 1,589,236</b>	<b>\$ 3,902,598,031</b>

**PPL Electric Utilities Corporation**  
**12 month Period Ended December 31, 2010 Pro Forma Budget at Present Rates**  
**Without Shopping**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line Number	Rate Schedule	Distribution Present Rate Revenue	USR (Universal Service Rider)	Act 129 Rider	Transmission Rate Revenue	CTC Rate Revenue	E&CRate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS) Distribution 0.103%	State Tax Adjustment Surcharge (STAS) Other -0.014%	Total Revenue
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)				
1	RS	\$ 409,735,681	\$ 51,621,901	\$ 30,921,076	\$ 44,616,712	\$ (31,342,474)	\$ 1,430,699,825	\$ 1,936,252,722	\$ 507,047	\$ (202,156)	\$ 1,936,557,612
2	RTS	\$ 3,951,241	\$ 555,128	\$ 780,873	\$ 1,126,740	\$ (791,570)	\$ 31,316,949	\$ 36,939,361	\$ 5,446	\$ (4,431)	\$ 36,940,375
3	RTD	\$ 136,292	\$ 17,242	\$ 10,848	\$ 15,653	\$ (12,896)	\$ 501,943	\$ 669,083	\$ 169	\$ (71)	\$ 669,182
4	GS-1	\$ 73,815,543	\$ -	\$ 6,029,355	\$ 5,568,640	\$ 3,497,052	\$ 202,814,676	\$ 291,725,266	\$ 82,240	\$ (29,663)	\$ 291,777,843
5	GS-3	\$ 117,766,333	\$ -	\$ 25,930,529	\$ 23,949,126	\$ 14,620,404	\$ 872,247,863	\$ 1,054,514,255	\$ 148,008	\$ (127,514)	\$ 1,054,534,748
6	LP-4	\$ 31,205,064	\$ -	\$ 5,873,117	\$ 14,623,203	\$ (1,079,669)	\$ 560,800,976	\$ 611,422,690	\$ 38,191	\$ (80,408)	\$ 611,380,472
7	IS-P	\$ 1,219,696	\$ -	\$ 253,812	\$ 217,756	\$ (45,730)	\$ 23,866,484	\$ 25,512,018	\$ 1,518	\$ (3,365)	\$ 25,510,170
8	LP-5	\$ 1,079,251	\$ -	\$ 3,921,166	\$ 5,892,334	\$ (858,159)	\$ 443,432,053	\$ 453,466,646	\$ 5,150	\$ (62,785)	\$ 453,409,011
9	IS-T	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	LP-6	\$ 51,146	\$ -	\$ 409,656	\$ 915,074	\$ (113,832)	\$ 56,900,813	\$ 58,162,857	\$ 475	\$ (8,078)	\$ 58,155,254
11	LPEP	\$ 445,200	\$ -	\$ 146,146	\$ 255,929	\$ (15,928)	\$ 8,065,221	\$ 8,896,568	\$ 609	\$ (1,163)	\$ 8,896,014
12	ISA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	IS-1	\$ 30,016	\$ -	\$ 4,709	\$ 4,349	\$ 1,886	\$ 158,400	\$ 199,361	\$ 36	\$ (23)	\$ 199,373
14	BL	\$ 268,596	\$ -	\$ 20,047	\$ 18,515	\$ 11,389	\$ 674,325	\$ 992,871	\$ 297	\$ (99)	\$ 993,070
15	SA	\$ 4,258,259	\$ -	\$ 67,079	\$ 61,972	\$ 37,456	\$ 2,261,632	\$ 6,686,398	\$ 4,455	\$ (331)	\$ 6,690,522
16	SM	\$ 691,500	\$ -	\$ 10,551	\$ 9,720	\$ 5,680	\$ 354,549	\$ 1,072,000	\$ 723	\$ (52)	\$ 1,072,671
17	SHS	\$ 15,374,993	\$ -	\$ 154,666	\$ 143,127	\$ 87,276	\$ 5,202,947	\$ 20,963,010	\$ 15,996	\$ (761)	\$ 20,978,245
18	SE	\$ 2,014,618	\$ -	\$ 109,792	\$ 101,403	\$ 62,738	\$ 3,693,195	\$ 5,981,747	\$ 2,188	\$ (540)	\$ 5,983,395
19	TS	\$ 27,138	\$ -	\$ 931	\$ 859	\$ -	\$ 31,297	\$ 60,225	\$ 29	\$ (5)	\$ 60,249
20	SI-1	\$ 19,290	\$ -	\$ 248	\$ 232	\$ -	\$ 8,404	\$ 28,174	\$ 20	\$ (1)	\$ 28,193
21	GH-1	\$ 5,387,639	\$ -	\$ 874,772	\$ 807,929	\$ 807,929	\$ 29,425,459	\$ 37,303,726	\$ 6,450	\$ (4,346)	\$ 37,305,831
22	GH-2	\$ 983,702	\$ -	\$ 193,852	\$ 179,039	\$ 179,039	\$ 6,520,770	\$ 8,056,404	\$ 1,213	\$ (963)	\$ 8,056,654
23	Standby(LP5-S)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	PRS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	<b>Rate Revenue</b>	<b>\$ 668,461,199</b>	<b>\$ 52,194,271</b>	<b>\$ 75,713,226</b>	<b>\$ 98,508,312</b>	<b>\$ (14,949,409)</b>	<b>\$ 8</b>	<b>\$ 4,558,905,380</b>	<b>\$ 820,260</b>	<b>\$ (526,755)</b>	<b>\$ 4,559,198,884</b>
26											
27	<b>Annualization Adjustment</b>	<b>\$ 1,394,825</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,394,825</b>	<b>\$ 1,437</b>	<b>\$ -</b>	<b>\$ 1,394,825</b>
28											
29	<b>Total PUC Tariff Revenue</b>	<b>\$ 669,856,024</b>	<b>\$ 52,194,271</b>	<b>\$ 75,713,226</b>	<b>\$ 98,508,312</b>	<b>\$ (14,949,409)</b>	<b>\$ 8</b>	<b>\$ 4,560,300,205</b>	<b>\$ 821,696</b>	<b>\$ (526,755)</b>	<b>\$ 4,560,593,710</b>
30											
31	<b>Other Electric Revenues</b>										
32	Late Payment	\$ 14,047,543	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,047,543	\$ -	\$ -	\$ 14,047,543
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	Rent	\$ 35,739,814	\$ -	\$ -	\$ 60,000	\$ -	\$ -	\$ 35,799,814	\$ -	\$ -	\$ 35,799,814
35	Other	\$ 9,302,436	\$ -	\$ -	\$ 164,403,908	\$ -	\$ -	\$ 173,706,344	\$ -	\$ -	\$ 173,706,344
36	<b>Total Other</b>	<b>\$ 59,089,793</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 164,463,908</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 223,553,701</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 223,553,701</b>
37											
38	<b>Total Operating Revenue</b>	<b>\$ 728,945,816</b>	<b>\$ 52,194,271</b>	<b>\$ 75,713,226</b>	<b>\$ 262,972,220</b>	<b>\$ (14,949,409)</b>	<b>\$ 8</b>	<b>\$ 4,783,853,906</b>	<b>\$ 821,696</b>	<b>\$ (526,755)</b>	<b>\$ 4,784,147,411</b>

Note 1: Col 5, page 3  
Note 2: USR as filed December 2009  
Note 3: ACR as filed December 2009  
Note 4: TSC as filed December 2009  
Note 5: CTC as filed December 2009  
Note 6: POLR E&C as filed December 2009

**PPL Electric Utilities Corporation**  
**12 month Period Ended December 31, 2010 Proforma Budget at Proposed Rates, Without Shopping**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line Number	Rate Schedule	Proposed Distribution Rate Revenue	USR (Universal Service Rider)	Act 129 Rider	Transmission Rate Revenue	CTC Rate Revenue	E&CRate Revenue	Total Proposed Rate Revenue	State Tax Adjustment Surcharge (STAS) Distribution 0.103%	State Tax Adjustment Surcharge (STAS) Other -0.014%	Total Revenue	Total Revenue \$ Change	Total Revenue % Change
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)					(Note 6)	(Note 7)	
1	RS	\$ 521,360,082	\$ 51,621,901	\$ 30,921,076	\$ 44,616,712	\$ (31,342,474)	\$ 1,430,699,825	\$ 2,047,877,123	\$ 622,020	\$ (202,156)	\$ 2,048,296,986	\$ 111,739,374	5.77%
2	RTS	\$ 6,202,285	\$ 555,128	\$ 780,873	\$ 1,126,740	\$ (791,570)	\$ 31,316,949	\$ 39,190,405	\$ 7,764	\$ (4,431)	\$ 39,193,738	\$ 2,253,363	6.10%
3	RTD	\$ 155,545	\$ 17,242	\$ 10,848	\$ 15,653	\$ (12,896)	\$ 501,943	\$ 688,336	\$ 189	\$ (71)	\$ 688,454	\$ 19,272	2.88%
4	GS-1	\$ 73,815,543	\$ -	\$ 6,029,355	\$ 5,568,640	\$ 3,497,052	\$ 202,814,676	\$ 291,725,266	\$ 82,240	\$ (29,663)	\$ 291,777,843	\$ -	0.00%
5	GS-3	\$ 117,766,333	\$ -	\$ 25,930,529	\$ 23,949,126	\$ 14,620,404	\$ 872,247,863	\$ 1,054,514,255	\$ 148,008	\$ (127,514)	\$ 1,054,534,748	\$ -	0.00%
6	LP-4	\$ 30,960,746	\$ -	\$ 5,873,117	\$ 14,623,203	\$ (1,079,669)	\$ 560,800,976	\$ 611,178,372	\$ 37,939	\$ (80,408)	\$ 611,135,903	\$ (244,569)	-0.04%
7	IS-P	\$ 1,474,554	\$ -	\$ 253,812	\$ 217,756	\$ (45,730)	\$ 23,866,484	\$ 25,766,875	\$ 1,780	\$ (3,365)	\$ 25,765,290	\$ 255,120	1.00%
8	LP-5	\$ 1,124,552	\$ -	\$ 3,921,166	\$ 5,892,334	\$ (858,159)	\$ 443,432,053	\$ 453,511,946	\$ 5,197	\$ (62,785)	\$ 453,454,358	\$ 45,347	0.01%
9	IS-T	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
10	LP-6	\$ 39,525	\$ -	\$ 409,656	\$ 915,074	\$ (113,832)	\$ 56,900,813	\$ 58,151,236	\$ 463	\$ (8,078)	\$ 58,143,621	\$ (11,633)	-0.02%
11	LPEP	\$ 445,200	\$ -	\$ 146,146	\$ 255,929	\$ (15,928)	\$ 8,065,221	\$ 8,896,568	\$ 609	\$ (1,163)	\$ 8,896,014	\$ -	0.00%
12	ISA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
13	IS-1	\$ 30,016	\$ -	\$ 4,709	\$ 4,349	\$ 1,886	\$ 158,400	\$ 199,361	\$ 36	\$ (23)	\$ 199,373	\$ -	0.00%
14	BL	\$ 268,596	\$ -	\$ 20,047	\$ 18,515	\$ 11,389	\$ 674,325	\$ 992,871	\$ 297	\$ (99)	\$ 993,070	\$ -	0.00%
15	SA	\$ 4,258,259	\$ -	\$ 67,079	\$ 61,972	\$ 37,456	\$ 2,261,632	\$ 6,686,398	\$ 4,455	\$ (331)	\$ 6,690,522	\$ -	0.00%
16	SM	\$ 691,500	\$ -	\$ 10,551	\$ 9,720	\$ 5,680	\$ 354,549	\$ 1,072,000	\$ 723	\$ (52)	\$ 1,072,671	\$ -	0.00%
17	SHS	\$ 15,374,993	\$ -	\$ 154,666	\$ 143,127	\$ 87,276	\$ 5,202,947	\$ 20,963,010	\$ 15,996	\$ (761)	\$ 20,978,245	\$ -	0.00%
18	SE	\$ 2,014,618	\$ -	\$ 109,792	\$ 101,403	\$ 62,738	\$ 3,693,195	\$ 5,981,747	\$ 2,188	\$ (540)	\$ 5,983,395	\$ -	0.00%
19	TS	\$ 27,138	\$ -	\$ 931	\$ 859	\$ -	\$ 31,297	\$ 60,225	\$ 29	\$ (5)	\$ 60,249	\$ -	0.00%
20	SI-1	\$ 19,290	\$ -	\$ 248	\$ 232	\$ -	\$ 8,404	\$ 28,174	\$ 20	\$ (1)	\$ 28,193	\$ -	0.00%
21	GH-1	\$ 5,387,639	\$ -	\$ 874,772	\$ 807,929	\$ 807,929	\$ 29,425,459	\$ 37,303,726	\$ 6,450	\$ (4,346)	\$ 37,305,831	\$ -	0.00%
22	GH-2	\$ 983,702	\$ -	\$ 193,852	\$ 179,039	\$ 179,039	\$ 6,520,770	\$ 8,056,404	\$ 1,213	\$ (963)	\$ 8,056,654	\$ -	0.00%
23	Standby(LP5-S)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
24	PRS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
25	<b>Rate Revenue</b>	<b>\$ 782,400,116</b>	<b>\$ 52,194,271</b>	<b>\$ 75,713,226</b>	<b>\$ 98,508,312</b>	<b>\$ (14,949,409)</b>	<b>\$ 3,678,977,782</b>	<b>\$ 4,672,844,297</b>	<b>\$ 937,617</b>	<b>\$ (526,755)</b>	<b>\$ 4,673,255,158</b>	<b>\$ 114,056,274</b>	<b>2.50%</b>
26													
27	<b>Annualization Adjustment</b>	<b>\$ 1,454,380</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,454,380</b>	<b>\$ 1,498</b>	<b>\$ -</b>	<b>\$ 1,455,878</b>	<b>\$ 61,053</b>	<b>4.38%</b>
28													
29	<b>Total PUC Tariff Revenue</b>	<b>\$ 783,854,496</b>	<b>\$ 52,194,271</b>	<b>\$ 75,713,226</b>	<b>\$ 98,508,312</b>	<b>\$ (14,949,409)</b>	<b>\$ 3,678,977,782</b>	<b>\$ 4,674,298,677</b>	<b>\$ 939,115</b>	<b>\$ (526,755)</b>	<b>\$ 4,674,711,037</b>	<b>\$ 114,117,327</b>	<b>2.50%</b>
30													
31	<b>Other Electric Revenues</b>												
32	Late Payment	\$ 14,606,706	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,606,706	\$ -	\$ -	\$ 14,606,706	\$ 559,163	3.98%
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
34	Rent	\$ 35,739,814	\$ -	\$ 60,000	\$ -	\$ -	\$ 35,799,814	\$ 35,799,814	\$ -	\$ -	\$ 35,799,814	\$ -	0.00%
35	Other	\$ 9,302,436	\$ -	\$ 164,403,908	\$ -	\$ -	\$ 173,706,344	\$ 173,706,344	\$ -	\$ -	\$ 173,706,344	\$ -	0.00%
36	<b>Total Other</b>	<b>\$ 59,648,956</b>	<b>\$ -</b>	<b>\$ 164,463,908</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 224,112,864</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 224,112,864</b>	<b>\$ 559,163</b>	<b>0.25%</b>
37													
38	<b>Total Operating Revenue</b>	<b>\$ 843,503,452</b>	<b>\$ 52,194,271</b>	<b>\$ 75,713,226</b>	<b>\$ 262,972,220</b>	<b>\$ (14,949,409)</b>	<b>\$ 3,678,977,782</b>	<b>\$ 4,898,411,541</b>	<b>\$ 939,115</b>	<b>\$ (526,755)</b>	<b>\$ 4,898,823,901</b>	<b>\$ 114,676,490</b>	<b>2.40%</b>

Note 1: USR as filed December 2009  
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 Note 5: POLR E&C as filed December 2009  
 Note 6: Col 12 - Col 12, page 4  
 Note 7: Col 13 / Col 12, page 4 (%)