

PPL ELECTRIC UTILITIES CORPORATION

Exhibit OGK 1A

Supplement No. 83 to Tariff – Electric Pa. P.U.C. No. 201

(Black Line Version)

Witness: Oliver G. Kasper

Docket No. R-2010-2161694



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

2010

ISSUED: ~~December 18, 2009~~ March 31, 2010

EFFECTIVE: ~~January 1, 2010~~ June 1,

Issued by
DAVID G. DeCAMPLI, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Rules, Riders, and Rate Schedules

Page Nos. 4A, 4B, 6, 10A, 10A.1, 10C,
13, 13B, 14, 17, 17A, 19Q, 19R,
and 19S

The title "PP&L Inc." was changed to "PPL Electric Utilities Corporation".

Rule 1, Section A

Page No. 5

The words "PPL EU" was change to "PPL Electric".

Rule 1 Section B (3)

Page No. 5A

The Generation Rate Caps paragraph was removed because this provision expired on December 31, 2009.

Rule 3, Section I

Page No. 7B

The phrase "distribution service-related" was added to define the type of CIAC that is subject to taxes.

Rule 4, Section A,

Page No. 8

The word "overhead" was added to clarify that PPL Electric provides overhead service as its standard method of supply. The word "speculative" was deleted to denote that the separate points of delivery will be treated as a line and/or service extension. The phrase "In case of two or more services" was deleted and the phrase "facilities needed" was added to clarify that the customer pays for the fully allocated cost of any primary or secondary facilities needed to serve the additional points of delivery for additional points of delivery.

Rule 4, Section B,

Page No. 8A

The statement in subsection (8) was added to require up front payment of detailed work performed to ensure that the customer is held accountable for those detailed estimates if a project is built.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Rule 6, Section D Page Nos. 10, 10A, and 10A.1	This section (Purchase of Energy from Specific Customer-Owned Generators Equipment) was removed as this provision expired on January 1, 2010.
Rule 6A Page Nos. 10C, 10D, 10E, 10F and 10G	The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The references to all Riders for this Rule are listed on the Rider Matrix table on Page 14D. On page 10E, the references to ITC were removed.
Rule 9, Section G Page No. 13B	The amount that the Company may transfer from a customer's inactive account increased from \$1 to \$5.
Rule 10, Section B(3) Page No. 14A	The term "nurse practitioner" was added to comply with PUC's Chapter 14 regulations.
Rider Matrix Page No. 14D	The Rider Matrix shows the applicable riders to each Rate Schedule.
Universal Service Rider (USR) Page No. 18	The USR charge was revised.
Remand Rider-1 Page No. 18B	The Remand Rider-1 was removed because this provision expired on January 1, 2010.
Remand Rider-2 Page Nos. 18C and 18D	The Remand Rider-2 was removed because this provision expired on January 1, 2010.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Economic Development Initiatives (EDI) Rider

Page Nos. 19, 19A and 19A.1

The EDI Rider was removed because this provision expired on January 1, 2010.

Interruptible Service by Agreement (ISA) (R)

Page No. 19B

The ISA was removed because this Rate Schedule expired on January 1, 2010.

Industrial Development Initiatives (IDI) Rider

Page Nos. 19D, 19D.1, and 19D.2

The IDI Rider was removed because this provision expired on January 1, 2010.

Competitive Rate Rider (CRR) (R)

Page Nos. 19E and 19E.1

The CRR was removed because this Rate Schedule expired on January 1, 2010.

Net Metering for Renewable Customer-Generators

Page Nos. 19L.2, 19L.3, 19L.4, and 19L.4A

The language was revised to reflect changes in the AEPS Act and to clarify the Net Metering provisions for Shopping Customers.

Metering and Billing Credit Rider

Page No. 19M

The Metering, Meter Reading, and Billing and Collection charges were revised.

Intangible Transition Charge Reconciliation (ITC) Rider

Pages Nos. 19Q, 19R, and 19S

The ITC Rider was removed because this provision expired on January 1, 2010.

Demand Side Response Rider-Residential (Experimental)

Page Nos. 19X and 19Y

The Capacity and Energy Charge values for 2008 and 2009 were removed. The Market Price values were provided for the Net Monthly Capacity and Energy Charge.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Transmission Service Charge (TSC)
Page Nos. 19Z and 19Z.1A

The TSC values are provided in a table on Page 19Z.1A. The TSC reference to ISA (R) was removed from the Large Commercial and Industrial-Transmission Customer Class.

Merchant Function Charge Rider
Page No. 19Z.11

Language added to show that this Rider will be applied to Transmission Service Charges. The Merchant Function Charges were revised.

Rate Schedule RS
Page Nos. 20, 20A, 20B, 20C, 20D,
and 20E

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The Monthly Minimum applies to service under the Off-Peak Water Heating provision of this rate. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D.

Rate Schedule RTS (R)
Page Nos. 21, 21A, 21B and 21C

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D.

Rate Schedule RTD (R)
Page Nos. 22, 22A, 22B, 22 C

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D.

Rate Schedule DSR-R
Page Nos. 23, 23A and 23B

The DSR-R was removed because this Rate Schedule expired on January 1, 2010.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Rate Schedule GS-1

Page Nos. 24, 24A, 24B, 24C, 24D
and 24E

On Page 24, the phrase “non-residential” was added to clarify the Rate Schedule GS-1 is for non-residential services. The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The On-peak Billing references were removed because this provision terminated on January 1, 2010. The Monthly Minimum applies to service under the Space Conditioning and Water Heating provision of this rate schedule. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D.

Rate Schedule GS-3

Page Nos. 25, 25A, 25B, 25C, 25D
and 25E

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The On-peak Billing references were removed because this provision terminated on January 1, 2010. The Monthly Minimum applies to service under the Space Conditioning and Water Heating provision of this rate schedule. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired on January 1, 2010 were removed.

Rate Schedule LP-4

Page Nos. 27, 27A, 27B, and 27C

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The On-peak Billing references were removed because this provision terminated on January 1, 2010. The Monthly Minimum applies to service under the Space Conditioning and Water Heating provision of this rate schedule. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired on January 1, 2010 were removed.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Rate Schedule LP-5

Page Nos. 28, 28A, 28A.1, and 28A.2

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The On-peak Billing references were removed because this provision terminated on January 1, 2010. The Demand Free Days Rate Provision was removed because it expired on January 1, 2010. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired on January 1, 2010 were removed.

Rate Schedule LP-6

Page Nos. 28B, 28C, 28D, and 28E

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The On-peak Billing references were removed because this provision terminated on January 1, 2010. The Demand Free Days Rate Provision was removed because it expired on January 1, 2010. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired on January 1, 2010 were removed.

Rate Schedule LPEP

Page Nos. 29, 29A, 29B, and 29C

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The On-peak Billing references were removed because this provision terminated on January 1, 2010. The Demand Free Days Rate Provision was removed because it expired on January 1, 2010. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired on January 1, 2010 were removed.

Rate Schedule IS-1 (R)

Page Nos. 30, 30.1, and 30.2

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired on January 1, 2010 were removed.

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LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Rate Schedule IS-P (R)

Page Nos. 30A, 30B, 30B.1, 30B.2,
and 30B.3

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The Billing kW is defined for the CTC, Distribution, and transmission components of the bill. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired on January 1, 2010 were removed. On Page 30B.1 the phrase "for the PPL Zone" was added to clarify that the LMP applies only to the PPL Zone.

Rate Schedule IS-T (R)

Page Nos. 30C, 30D, 30E, 30F, and
30G

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired on January 1, 2010 were removed.

Rate Schedule PR-1 (R)

Page Nos. 31, 31A, 31B, and 31C

The PR-1 (R) was removed because this Rate Schedule expired on January 1, 2010.

Rate Schedule PR-2 (R)

Page Nos. 32, 32A, 32B, and 32C

The PR-2 (R) was removed because this Rate Scheduled expired on January 1, 2010.

Rate Schedule BL

Page Nos. 33, 33A and 33B

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired on January 1, 2010 were removed.

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LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Rate Schedule SA

Page Nos. 34, 34A, and 34B

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired on January 1, 2010 were removed.

Rate Schedule SM (R)

Page Nos. 35, 35A, 35B, 35C, 35D,
35E, 35F and 35G

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired on January 1, 2010 were removed.

Rate Schedule SHS

Page Nos. 36, 36A, 36B, 36C,
and 36D

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired on January 1, 2010 were removed.

Rate Schedule SE

Page Nos. 37, 37A, 37B, 37C, 37D,
and 37E

On Page 37, the Light Emitting Diode was added to the list of street lighting systems. The Distribution Credit, Intangible Transition Charge, and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired on January 1, 2010 were removed. On Page 37C, a sentence is added to require a visual attachment to the light pole or location to facilitate to the public an accurate means to report and expedite repair of lights and the phrase "ownership with the name of the" and the word "telephone" was added to clarify contact information.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Rate Schedule TS (R)

Page Nos. 39, 39A, and 39B

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired on January 1, 2010 were removed.

Rate Schedule SI-1 (R)

Page Nos. 40, 40A, 40B, and 40C

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired on January 1, 2010 were removed.

Rate Schedule GH-1 (R)

Page Nos. 41, 41A, 41B, and 41C

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The On-peak Billing references were removed because this provision terminated on January 1, 2010. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired on January 1, 2010 were removed. On Page 41A, the Monthly Billing paragraph was removed as a 0.00 cts. Per KWH has no impact on the customer bill. On Page 41C, the phrase "associated with" replaces the word "incident" to clarify the application provisions of service to a building.

Rate Schedule GH-2 (R)

Page Nos. 42, 42A, 42B, and 42C

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired on January 1, 2010 were removed.

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TERRITORY COVERED BY THIS TARIFF

BERKS COUNTY (C)

Boroughs of Morgantown, New Morgan, Robesonia, Shillington, Sinking Spring, Wernersville, West Lawn, Womelsdorf, Wyomissing, and Wyomissing Hills.
Townships of Caernarvon, Cumru, Heidelberg, Lower Heidelberg, South Heidelberg, and Spring.

BUCKS COUNTY

Boroughs of Richlandtown, Sellersville, Silverdale, Telford, and Turmbauersville.
Townships of East Rockhill, Haycock, Hilltown, Milford, Richland, Springfield, and West Rockhill.

CARBON COUNTY

Boroughs of Beaver Meadows, Bowmanstown, East Side, Jim Thorpe, Lansford, Nesquehoning, Palmerton, Parryville, Summit Hill, and Weissport.
Townships of Banks, East Penn, Franklin, Kidder, Lausanne, Lehigh, Lower Towamensing, Mahoning, Packer, Penn Forest, and Towamensing.

CHESTER COUNTY

Boroughs of Atglen, Elverson, and Honey Brook.
Townships of Honey Brook, West Nantmeal, and West Sadsbury.

CLINTON COUNTY

City of Lock Haven.
Boroughs of Avis, Flemington, Loganton, Mill Hall, Renovo, and South Renovo.
Townships of Allison, Bald Eagle, Castanea, Chapman, Colebrook, Crawford, Dunnstable, Gallagher, Greene, Grugan, Logan, Noyes, Pine Creek, Wayne, and Woodward.

COLUMBIA COUNTY

Town of Bloomsburg.
Boroughs of Ashland, Benton, Berwick, Briar Creek, Centralia, Millville, Orangeville, and Stillwater.
Townships of Beaver, Benton, Briar Creek, Catawissa, Cleveland, Conyngham, Fishing Creek, Franklin, Greenwood, Hemlock, Jackson, Locust, Madison, Main, Mifflin, Montour, Mount Pleasant, North Centre, Orange, Pine, Roaring Creek, Scott, South Centre, and Sugarloaf.

CUMBERLAND COUNTY

Boroughs of Camp Hill, Carlisle, Lemoyne, Mechanicsburg, New Cumberland, Newville, Shiremanstown, West Fairview, and Wormleysburg.
Townships of Dickinson, East Pennsboro, Hampden, Lower Allen, Middlesex, Monroe, North Middleton, North Newton, Penn, Silver Spring, South Middleton, South Newton, Upper Allen, and West Pennsboro.

DAUPHIN COUNTY

City of Harrisburg.
Boroughs of Berrysburg, Dauphin, Elizabethville, Gratz, Halifax, Highspire, Hummelstown, Lykens, Millersburg, Paxtang, Penbrook, Pillow, Steelton, and Williamstown.
Townships of Derry, East Hanover, Halifax, Jackson, Jefferson, Lower Paxton, Lower Swatara, Lykens, Middle Paxton, Mifflin, Reed, Rush, South Hanover, Susquehanna, Swatara, Upper Paxton, Washington, Wayne, West Hanover, Wiconisco, and Williams.

JUNIATA COUNTY

Boroughs of Mifflin, Mifflintown, Port Royal, and Thompsettown
Townships of Delaware, Fayette, Fermanagh, Greenwood, Milford, Monroe, Susquehanna, Turbett, and Walker.

LACKAWANNA COUNTY

Cities of Carbondale and Scranton.
Boroughs of Archbald, Blakely (part), Clarks Green, Clarks Summit, Dalton, Dickson City, Dunmore, Jermy, Jessup, Mayfield, Moosic, Moscow, Old Forge, Olyphant (part), Taylor, Throop, and Vandling.
Townships of Abington, Benton, Carbondale, Clifton, Covington, Elmhurst, Fell, Glenburn, Greenfield, Jefferson, La Plume, Lehigh, Madison, Newton, North Abington, Ransom, Roaring Brook, Scott, South Abington, Spring Brook, and West Abington.

LANCASTER COUNTY

City of Lancaster.
Boroughs of Adamstown, (part), Akron, Christiana, Columbia, Denver, East Petersburg, Elizabethtown, Ephrata (part), Lititz, Manheim, Marietta, Millersville, Mount Joy, Mountville, New Holland, Quarryville, Strasburg, and Terre Hill.
Townships of Bart, Brecknock, Caernarvon, Clay, Colerain, Conestoga, Conoy, Drumore, Earl, East Cocalico, East Donegal, East Drumore, East Earl, East Hempfield, East Lampeter, Eden, Elizabeth, Ephrata, Fulton, Lancaster, Leacock, Little Britain, Manheim, Manor, Martick, Mount Joy, Paradise, Penn, Pequea, Providence, Rapho, Sadsbury, Salisbury, Strasburg, Upper Leacock, Warwick, West Cocalico, West Donegal, West Earl, West Hempfield, and West Lampeter.

LEBANON COUNTY

Borough of Richland.
Townships of Heidelberg and Millcreek.

LEHIGH COUNTY

Cities of Allentown and Bethlehem.
Boroughs of Alburty, Catasauqua, Coopersburg, Coplay, Emmaus, Fountain Hill, Macungie, and Slatington.
Townships of Hanover, Heidelberg, Lower Macungie, Lower Milford, Lowhill, North Whitehall, Salisbury, South Whitehall, Upper Macungie, Upper Milford, Upper Saucon, Washington, and Whitehall.

LUZERNE COUNTY

Cities of Hazleton, Pittston, and Wilkes-Barre.
Boroughs of Ashley, Avoca, Bear Creek Village, Conyngham, Dupont, Duryea, Exeter, Freeland, Hughestown, Jeddo, Laflin, Laurel Run, Nescopeck, Nuangola, Penn Lake Park, West Hazleton, West Pittston, White Haven, and Yatesville.
Townships of Bear Creek, Black Creek, Buck, Butler, Dennison, Dorrance, Exeter, Fairview, Foster, Hanover, Hazle, Hollenbach, Jenkins, Nescopeck, Pittston, Plains, Rice, Salem, Slocum, Sugarloaf, Wilkes-Barre, and Wright.

TERRITORY COVERED BY THIS TARIFF (CONTINUED)

LYCOMING COUNTY

City of Williamsport.
Boroughs of Duboistown, Hughesville, Jersey Shore,
Montgomery, Montoursville, Muncy, Picture Rocks,
Salladasburg, and South Williamsport.
Townships of Anthony, Armstrong, Bastress, Brady,
Clinton, Eldred, Fairfield, Franklin, Hepburn,
Jordan, Limestone, Loyalsock, Lycoming, Mifflin,
Mill Creek, Moreland, Muncy, Muncy Creek,
Nippenose, Old Lycoming, Penn, Piatt, Porter,
Shrewbury, Susquehanna, Upper Fairfield,
Washington, Watson, Wolf, and Woodward.

MONROE COUNTY

Boroughs of East Stroudsburg (part), Mount Pocono,
and Stroudsburg (part).
Townships of Barrett, Chestnuthill, Coolbaugh, Eldred,
Jackson, Paradise, Pocono, Polk, Price, Smithfield,
Stroud, Tobyhanna, and Tunkhannock.

MONTGOMERY COUNTY

Boroughs of East Greenville, Pennsburg, Red Hill,
Souderton, and Telford.
Townships of Franconia, Hatfield, and Upper
Hanover.

MONTOUR COUNTY

Boroughs of Danville and Washingtonville.
Townships of Anthony, Cooper, Derry, Liberty,
Limestone, Mahoning, Mayberry, Valley and West
Hemlock.

NORTHAMPTON COUNTY

City of Bethlehem.
Boroughs of Freemansburg, Hellertown, Nazareth
(part), North Catasauqua, Northampton, Pen Argyl
(part), Stockerton, Tatamy, and Walnutport.
Townships of Allen, Bethlehem, Bushkill, East Allen,
Forks, Hanover, Lehigh, Lower Mount Bethel, Lower
Nazareth, Lower Saucon, Moore, Palmer, Plainfield,
Upper Nazareth, Washington, and Williams.

NORTHUMBERLAND COUNTY

Cities of Shamokin and Sunbury.
Boroughs of Herndon, Kulpmont, Marion Heights,
McEwensville, Milton, Mount Carmel,
Northumberland, Riverside, Snyderstown, and
Turbotville.
Townships of Coal, Delaware, East Cameron, East
Chillisquaque, Jackson, Jordon, Lewis, Little
Mahanoy, Lower Augusta, Lower Mahanoy, Mount
Carmel, Point, Ralpho, Rockefeller, Rush,
Shamokin, Turbot, Upper Augusta, Upper
Mahanoy, Washington, West Cameron, West
Chillisquaque, and Zerbe.

PERRY COUNTY

Boroughs of New Bloomfield, Landisburg, Liverpool,

Marysville, Millerstown, New Buffalo, and Newport.
Townships of Buffalo, Carroll, Centre, Greenwood,
Howe, Juniata, Liverpool, Miller, Northeast Madison,
Oliver, Penn, Rye, Saville, Southwest Madison, Spring,
Tuscarora, Tyrone, Watts, and Wheatfield.

PIKE COUNTY

Townships of Blooming Grove, Greene, Lackawaxen,
Palmyra, Porter, and Shohola.

SCHUYLKILL COUNTY

City of Pottsville.
Boroughs of Ashland, Auburn, Coaldale, Cressona,
Deer Lake, Frackville, Gilberton, Girardville, Gordon,
Landingville, Mahanoy City, McAdoo, Mechanicsville,
Middleport, Minersville, Mount Carbon, New
Philadelphia, New Ringgold, Orwigsburg, Palo Alto,
Pine Grove, Port Carbon, Port Clinton, Ringtown,
Shenandoah, Tamaqua, Tower City, and Tremont.
Townships of Barry, Blythe, Branch, Butler, Cass,
Delano, East Brunswick, East Norwegian, East Union,
Eldred, Foster, Frailey, Hegins, Hubley, Kline,
Mahanoy, New Castle, North Manheim, North Union,
Norwegian, Pine Grove, Porter, Reilly, Rush, Ryan,
Schuylkill, South Manheim, Tremont, Union, Upper
Mahantongo, Walker, Washington, Wayne, West
Brunswick, West Mahanoy, and West Penn.

SNYDER COUNTY

Boroughs of Beavertown, Freeburg, McClure,
Middleburg, Selinsgrove, and Shamokin Dam.
Townships of Adams, Beaver, Centre, Chapman,
Franklin, Jackson, Middlecreek, Monroe, Penn,
Perry, Spring, Union, Washington, West Beaver, and
West Perry.

TERRITORY COVERED BY THIS TARIFF (CONTINUED)

SUSQUEHANNA COUNTY

Boroughs of Forest City and Union Dale.
Townships of Clifford and Herrick.

UNION COUNTY

Boroughs of Hartleton and New Berlin.
Townships of Gregg, Hartley, Kelly, Lewis, Limestone,
Union, West Buffalo and White Deer.

WAYNE COUNTY

Boroughs of Bethany, Hawley, Honesdale, Prompton, and
Waymart.
Townships of Berlin, Canaan, Cherry Ridge, Clinton,
Damascus, Dreher, Dyberry, Lake, Lebanon, Lehigh,
Mount Pleasant, Oregon, Palmyra, Paupack, Salem,
South Canaan, Sterling, and Texas.

WYOMING COUNTY

Borough of Factoryville.
Townships of Clinton, Nicholson, Overfield, and
Tunkhannock.

YORK COUNTY

Boroughs of East Prospect and Wrightsville.
Townships of Fairview, Hellam and Lower Windsor.

RULES FOR ELECTRIC SERVICE

RULE 1 - ELECTRIC SERVICE TARIFF

A. FILING AND INSPECTION

A copy of this tariff containing rules and rate schedules for all electric service supplied by PPL Electric Utilities Corporation ("PPL-EU Electric" or the "Company") in the territory covered by this tariff is on file with the Pennsylvania Public Utility Commission. A copy is available for inspection in each Company office in the territory covered by this tariff where payment for service is received. This tariff may be revised, amended, supplemented or otherwise changed from time-to-time in accordance with the Tariff Regulations of the Pennsylvania Public Utility Commission. (C)

B. SUPPLY OF ELECTRIC SERVICE

The supply of electric service includes distribution service and also may include basic utility supply service.

(1) Basic Utility Supply Service

The supply of basic utility supply service referred to in these rules, rate schedules and in contracts with customers means readiness and ability of the Company to provide electric capacity and energy to:

- (a) customers who do not have the opportunity to purchase electric capacity and energy from their choice of electric generation suppliers;
- (b) customers who have the opportunity to purchase electric capacity and energy from their choice of electric generation suppliers, but do not choose an electric generation supplier and continue to purchase electric capacity and energy from the Company, operating as the electric distribution company and supplier of last resort as provided in Section 2807 (E) (3) of the Customer Choice Act;
- (c) customers who contract with an electric generation supplier for electric capacity and energy, but who do not receive delivery of such electric capacity and energy; and
- (d) customers who choose an electric generation supplier for electric capacity and energy and subsequently purchase basic utility supply service from the Company, operating as the electric distribution company and supplier of last resort as provided for in Section 2807 (E) (3) of the Customer Choice Act.

Under (c) and (d) above, the Company will provide capacity and energy to returning customers pursuant to the Rate Schedule, applicable riders, and agreements under which the customer previously was served, and such service shall not be considered a new application for service for purposes of Rate Schedule applicability.

(2) Distribution Service

The supply of distribution service referred to in these rules, rate schedules and in contracts with customers means readiness and ability of the Company to provide distribution of electric capacity and energy at the point of delivery sufficient to meet the needs of all electric generation suppliers' customers on the Company's system.

(Continued)

RULE 1 - ELECTRIC SERVICE TARIFF (Continued)

~~B. SUPPLY OF ELECTRIC SERVICE (Continued)~~

~~(3) Rate Caps~~

- ~~(a) Generation Rate Cap The cap on generation charges shall extend from January 1, 1999 through December 31, 2009, if the customer is purchasing Basic Utility Supply Service.~~

(C)

C. RESPONSIBILITY

Every Company employee is responsible for applying the provisions of this tariff without unlawful preference or advantage to any customer. No Company employee is authorized to modify any provision of this tariff or to bind the Company by any promise or statement contrary thereto. No promise of any Company employee is binding unless made in writing over the signature of a duly authorized representative of Company. The failure by the Company to enforce any of the provisions of this tariff, or standard practices thereunder, shall not be deemed a waiver of the Company's rights to do so.

**RULES FOR ELECTRIC SERVICE
RULE 2 - REQUIREMENTS FOR SERVICE**

A. SERVICE BY APPLICATION

The Company may connect service on request or Company may, for the convenience of a new customer, leave a service energized at a premises which has become vacant. The customer shall notify Company the date service is desired or use of service begun and shall give information necessary for Company to properly supply the service and apply the provisions of this tariff.

B. SERVICE CONTRACTS

(1) Every non-residential applicant for electric service may be required to sign a contract specifying the intended use of service, the applicable rate schedule and other service conditions. A contract between Company and customer is valid only when accepted in writing by a duly authorized Company representative. The customer shall abide by the terms and conditions of the contract and the provisions of this tariff. (C)

(2) Service is for an initial term of one year except as otherwise specifically provided. (C)

(3) Acceptance or use of service is deemed a request for the supply of such service and constitutes a contract to pay for the service under these rules and the applicable rate schedule. The receipt of electric service makes the receiver a customer of the Company.

(4) Contracts with the Commonwealth of Pennsylvania for service under a street lighting service rate schedule which provides for an initial contract term extending beyond the end of the current fiscal period for which the Commonwealth may contract, shall specify an initial contract term to the end of said fiscal period with provision for renewal for subsequent full fiscal periods. Contracts for new installation shall include a provision that should service be discontinued before the end of the initial term specified in the rate schedule, then the Commonwealth shall pay Company's estimated expense due to such discontinuance.

C. SELECTION OF RATE SCHEDULES

(1) When more than one rate schedule is applicable to a service, the Company applies the rate schedule which is most advantageous to customer, based on customer's advice to Company regarding customer's anticipated service conditions. However, customer has the option of contracting for service under any applicable rate schedule.

(2) When customer's requirements change permanently and another rate schedule becomes more advantageous, Company will, after receiving notice of change in service conditions from the customer, recommend a new contract under the more favorable rate schedule for an initial term of not less than one year from the last meter reading date.

(3) When, through any cause, a contract is entered into with customer on a rate schedule not applicable to the service, Company will transfer the service to the rate schedule applicable, so notify customer and adjust the charges for service already supplied.

(Continued)

RULE 2 - REQUIREMENTS FOR SERVICE (CONTINUED)

D. SECURITY DEPOSITS

(1) The Company may require deposits or guarantees satisfactory to the Company as security for the payment of bills for service provided by the Company before it commences or continues to supply service. The need for deposit or guarantee is based on the credit and other risks of the individual. For residential service, a guarantee may be provided by a third party who is a responsible customer. (C)

(2) The amount of deposit shall not exceed Company's estimate of the average bill for service provided by the Company for one-sixth of the estimated annual bill, with a minimum of \$5.00. For residential customers, the interest rate on deposits made to secure the payment of bills for service provided by the Company will be calculated pursuant to Section 202 of the Act of January 30, 1974 (P.L. 13, No. 6) and will be paid annually. For all other customers, the interest rate will be the average of 1-year Treasury Bills for September, October, and November of the previous calendar year. Interest ceases upon refund of deposit or upon discontinuance or termination of service, whichever occurs first. (C)

(3) Deposit, plus accrued interest, which may be held for a maximum period of 24 months, is refunded to a residential ratepayer under the following conditions: (C)

- (a) When a ratepayer establishes credit.
- (b) When a ratepayer substitutes third-party guarantor (up to the limits of the guarantee). (C)
- (c) When a ratepayer is not currently delinquent and has paid bills for service provided by the Company for 12 consecutive months without having service terminated.

(4) Deposit, plus accrued interest, is applied to the outstanding balance for service provided by the Company of any ratepayer upon termination or discontinuance of service and remainder is refunded.

(5) In the event of a termination of service, the Company may transfer to a third-party guarantor's account any portion of the unpaid balance for service provided by the Company. (C)

E. RIGHT-OF-WAY

The customer (or property owner) shall provide, without charge to the Company, right-of-way across property owned or controlled by customer (or property owner) and locations and housings which are suitable in the opinion of Company for the installation of Company's facilities. Suitable right-of-way includes, but is not limited to, providing ground line clearing of trees, brush and other obstructions, rough grading, and access by mechanical construction equipment.

(Continued)

RULE 2 - REQUIREMENTS FOR SERVICE (CONTINUED)

F. ACCESS

Company employees shall have access at all reasonable hours to customer's premises, without charge, for the purpose of inspecting installations, installing meters, reading, testing, removing, replacing or otherwise maintaining or disposing of any of Company's property.

G. CUSTOMER'S INSTALLATION

The customer's service facilities shall be installed and maintained in accordance with Company's "Rules for Electric Meter and Service Installations". In residential and commercial complexes and multiple occupancy buildings, the owner is responsible for all service entrance facilities including individual service wiring where separate metering for each tenant is required by the Company. Company is not responsible for customer's wiring or equipment. Company is willing to assist customer with advice without incurring responsibility. Company may refuse to commence or continue service when, in Company's opinion, customer's installation is not in proper operating condition or does not conform to this tariff.

(C)

RULES FOR ELECTRIC SERVICE
RULE 3 - EXTENSION OF SERVICE

A. GENERAL PROVISIONS

(1) A line extension is any construction beyond the normal service facilities (which include the service extension to the customer, transformers, transformer devices, service drop and meter) to extend the distribution system along the normal route of development of the distribution system to the point where the extension departs from the normal route development and is being installed as a service extension solely for the customer. The distribution system is defined, for the purposes of this rule, as including all lines energized at voltages less than the nominal 69,000 volts and excluding service extensions and lines energized at voltages of nominal 69,000 volts or higher. The Company constructs line extensions from the nearest suitable and available distribution line to supply new customers, or to change the supply to existing customers, under Company's standard rate schedules subject to the provisions of this rule. However, the estimated cost of facilities subject to annual charges under Rule 4 or customer contributions-in-aid-of-construction (CIAC) are not subject to the provisions of this rule. (C)

(2) All provisions of these rules and of the applicable rate schedule, including any provisions relating to net and gross payments, apply to service supplied and charges made under this rule except as specifically provided herein.

(3) The length of a line extension is the total length of new pole line installed by the Company to the property line of the customers served from that extension, plus the length of any line installed on existing poles where the existing facilities are unsuitable.

(4) The Company requires, before construction, that:

- (a) Customers supplied from a line extension for which an annual guarantee is required, sign contracts acceptable to the Company with an initial term of not more than five years. A contract may be canceled at the request of the customer before the end of the initial term by immediately fulfilling all contract obligations for the remainder of the initial term.
- (b) Customers install wiring and other facilities necessary to use the Company's service.
- (c) Satisfactory right-of-way and other necessary permits are granted to Company to construct the line extension along the route selected by the Company.
- (d) Customer agrees to pay to the Company any initial and recurring right-of-way rental fees in excess of a nominal amount that are incurred by the Company in constructing and maintaining the line extension.

B. LINE EXTENSIONS

(1) The Company requires a minimum distribution revenue guarantee for installation of any length of single phase line extension in excess of 2,500 ft. along the normal route of development of the distribution system, and for installation of all multi-phase line extensions. The guarantee period is 5 years or less.

(Continued)

RULE 3 - EXTENSION OF SERVICE (CONTINUED)

(C)

B. LINE EXTENSIONS (Continued)

(2) Minimum distribution revenue guarantees for single phase extensions are based only on the estimated contractor costs, if any, and the estimated direct labor costs and estimated direct material costs attributable to construction of the line extension beyond 2,500 ft. Guarantees for multi-phase extensions are based on estimated fully allocated costs, and are credited with the equivalent single phase length allowance for up to 2,500 ft. of new pole line along the normal route of development of the distribution system. **(C)**

(3) Any length of line extension on, or through, restricted lands is excluded from the single phase length allowance and is subject to a line extension guarantee.

(4) The estimated excess cost of construction other than would normally be required for installation of the line extension, is paid by the customer prior to installation. **(C)**

C. SPECULATIVE LINE EXTENSIONS

(1) A line extension is speculative when, in the Company's judgment, the continued future use of the facilities by any customer is uncertain.

(2) The Company requires a minimum distribution revenue guarantee for speculative line extensions equal to the Company's estimated fully allocated installation and removal costs, less salvage, with no length allowance. Prior to construction, the Company may require from the customer a surety bond, or other security acceptable to Company, in the amount of the guarantee in addition to any deposit required to secure payment of service bills.

(3) Distribution revenue guarantees for speculative line extensions include service extension facilities, as well as distribution line facilities. **(C)**

D. EXTENSIONS FOR INDIVIDUAL SERVICE

All service extensions off the Company's distribution system to serve individual customers are installed under Tariff Rule 4.

E. LINE EXTENSIONS FOR DEVELOPMENT AREAS

The Company constructs line extensions to supply service to customers in residential, commercial or industrial developments in specific areas, with annual guarantees determined in accordance with Section B or C hereof, based on the number of customers which the Company knows are to be served in the development within two years from initial construction. The developer (or property owner) provides, without charge to the Company, right-of-way for lines and equipment which is suitable in the opinion of the Company for the installation of Company facilities throughout the development.

Suitable right-of-way includes, but is not limited to, providing ground line clearing of trees, brush and other obstructions, rough grading, and access by mechanical construction equipment.

(Continued)

RULE 3 - EXTENSION OF SERVICE (CONTINUED)

F. ANNUAL GUARANTEE

(1) The total guarantee for a line extension is divided among the customers to be supplied initially from the line extension to determine the total amount to be guaranteed per customer which is then divided by the number of years in the initial term of the contract to determine the customer's annual guarantee. A customer may assume more than a pro rata share of the guarantee for the line extension.

(2) The Company reserves the right to determine the guarantee of a customer on the proportionate length of the line extension used in common with other customers plus the additional length required to serve the individual customer.

(3) Each customer agrees that when the net service bills rendered during the period from the start of the initial term of the contract to the end of the current year total less than the sum of the customer's annual guarantee over that period, then the difference becomes due and payable.

The customer may elect to make a one-time payment to the Company in lieu of annual differential billings during the period of the guarantee. The payment, which will be equal to the total amount of the guarantee, will be subject to partial refunds each year based upon the actual amount of the customer's distribution service billings.

G. TEMPORARY SERVICE

The Company supplies temporary service in accordance with the provisions of Rule 7.

H. REAPPORTIONMENT AND WAIVER OF LINE EXTENSION GUARANTEE

(1) When additional customers are connected to an existing or additional line extension, the remaining total amount to be guaranteed for the existing line extension is reapportioned for all customers including the new customers, providing such reapportionment does not increase the guarantees of the existing customers. Otherwise, the additional line extension is considered as a new line extension.

(2) When the accumulated distribution revenue from the start of the initial term of contract equals the total amount to be guaranteed by the customer, service is supplied without the application of the annual guarantee determined under this rule.

I. TAXES ON CONTRIBUTIONS IN AID OF CONSTRUCTION AND CUSTOMER ADVANCES (C)

Any distribution service-related CIAC, customer advance or other like amounts received from the customer which shall constitute taxable income as defined by the Internal Revenue Service will have the income taxes segregated in a deferred account for inclusion in rate base in a future rate case proceeding. Such income taxes associated with a CIAC or customer advance will not be charged to the specific contributor of the capital.

RULES FOR ELECTRIC SERVICE

(C)

RULE 4 - SUPPLY OF SERVICE

A. CHARACTERISTICS OF SERVICE

(C)

(1) The Company's standard service is overhead single or three phase, sixty Hertz alternating current at standard voltages as specified in the Company's "Rules for Electric Meter and Service Installations." All nonstandard service is in the process of elimination and no new or additional nonstandard service will be supplied.

(2) The distribution system is defined, for the purposes of this rule, as including all lines energized at voltages less than the nominal 69,000 volts and excluding service extensions and lines energized at voltages of nominal 69,000 volts or higher. However, this definition does not affect the Company's obligations under the Federal Power Act and/or the Public Utility Code, as applicable: (1) to provide safe, reliable and adequate retail electric service to customers taking service at voltages of 69 kV and above, and (2) to provide just and reasonable and non-discriminatory distribution and transmission rates, terms and conditions of service to such customers.

(3) When a rate schedule specifies service at secondary voltage or specifies no particular voltage, Company furnishes, where necessary, one standard transformation at the point of delivery from the line voltage to a standard secondary voltage. Where the rate schedule specifies service at distribution voltages, service is supplied from the nearest available line of not less than that voltage and customer furnishes all equipment necessary to transform the energy from the line voltage.

(4) The Company extends service facilities from its distribution lines to the customer's point of delivery. The customer pays the estimated cost of service extension length over 500 ft. and the estimated additional cost of facilities other than those which the Company would normally install to meet the customer's load requirements.

(5) The Customer provides, without charge to the Company, suitable right-of-way across property owned or controlled by the customer (or property owner) including but not limited to: ground line clearing of trees, brush and other obstructions, rough grading, and access by mechanical construction equipment.

(6) The point of delivery is the point designated by Company where Company's service conductors are connected to customer's service entrance conductors, terminals, or bus. Company installs and maintains facilities to the point of delivery and shall not be required to install or maintain any conductors, meter base, equipment or apparatus except meter and meter accessories beyond that point.

(7) The Company normally supplies energy to only one point of delivery to a premise. The Company may provide a separate point of delivery at the customer's request as a ~~speculative line~~ and/or service extension. ~~In the case of two or more services,~~ the customer pays the fully allocated cost of any primary or secondary facilities needed to serve the additional points of delivery. For application of this rule, services to more than one building or facility located on the same property and owned by the same entity will be considered service to a single premise; each individual building or facility will not be considered a separate premise.

(Continued)

RULE 4 - SUPPLY OF SERVICE (CONTINUED)

(C)

B. SPECULATIVE SERVICE EXTENSIONS

(1) A service extension is speculative when, in the Company's opinion, there is doubt as to the continued use of the new facilities by the customer. This may include, but is not limited to separate points of delivery, and service at locations which are relatively inaccessible or remote, or where the customer has less investment than is required by the Company to supply service.

(2) When a service extension is speculative, the Company requires a minimum distribution revenue guarantee equal to the Company's estimated fully allocated cost of installation and removal of all facilities less any contribution in aid of construction by the customer. The guarantee is for a five year period or less.

(3) Each customer agrees that when the net distribution service bills rendered during the period from the start of the initial term of the contract to the end of the current year total less than the sum of the customer's annual guarantee over that period, then the difference becomes due and payable.

(4) The customer may elect to make a one-time payment to the Company in lieu of annual differential billings during the period of the guarantee. The payment, which will be equal to the total amount of the guarantee, will be subject to partial refunds each year based upon the actual amount of the customer's distribution service billings.

(5) The Company may require, in addition to any deposit necessary to secure payment of service bills, a surety bond or other security acceptable to the Company, to guarantee the fulfillment of the agreement.

(6) Where the customer requires a speculative service extension to be disconnected and Company facilities left in place for subsequent reconnection, the service extension shall be treated as temporary service under Tariff Rule 7. In addition, for each reconnection of service the customer pays the cost of connection and disconnection.

(7) A speculative service extension guarantee may be discontinued prior to expiration of the contract whenever the service becomes non-speculative in nature.

(8) A speculative service extension requires an "in advance of construction" payment of the fully allocated cost of engineering design and survey work to produce a detailed estimate.

C. METHOD OF SERVICE

(C)

(1) The Company furnishes and installs all electric service line facilities extending from its distribution supply lines at or near the customer's property line to the customer's point of delivery using normal construction for load conditions according to Company standards except as follows:

(a) The Company may at its discretion install other than normal service facilities at the customer's request and at the customer's expense.

(b) The customer provides all mechanical facilities on his property, other than poles and guys, which are required to accommodate the installation of the Company's electric facilities. All electric facilities, and all mechanical facilities, installed by the customer on the Company's side of the point of delivery which are not in, on or under buildings shall, after installation, be owned and maintained by the Company and be available for further extension.

(c) The customer at his option may install all service lines and related facilities on his property. Such facilities shall be on the customer's side of the point of delivery and shall be owned and thereafter maintained by the customer.

(C) Indicates Change

(Continued)

RULE 4 - SUPPLY OF SERVICE (CONTINUED)

(C)

C. METHOD OF SERVICE (Continued)

- (d) When a customer requests service in the vicinity of Company underground distribution facilities, the Company may require the customer to take underground service under the same terms and conditions which would apply if the Company supply were overhead.

(2) The Company may establish an underground system at its own option except as provided in (3) below when in the Company's opinion the circumstances justify the investment, and at the customer's request on condition that Company installs the complete electrical system to the point of delivery and the customer installs the mechanical facilities; ownership and maintenance of all facilities in the development on Company's side of the point of delivery that are not in or under buildings shall vest in the Company; the developer grants the Company, free-of-charge by perpetual easement, the sole right to move, maintain, and extend these facilities. The developer agrees to pay the Company, in advance, the Company's estimated excess cost over normal overhead construction.

(3) Underground Electric Service in New Residential Developments

The Company installs only underground distribution and service facilities in residential developments of five or more adjoining lots for the construction of single-family residences, detached or otherwise, mobile homes, or apartment houses intended for year round occupancy, when service requires the extension of primary voltage lines. It does not apply to tracts of land which are subdivided, but not developed into utility-ready lots by a bona fide developer.

The applicant for electric service to a development shall conform with the following:

- (a) At its own cost, provide the Company with a copy of the recorded development plot plan identifying property boundaries, and with easements satisfactory to the Company for occupancy by distribution, service and street-light lines and related facilities.
- (b) At its own cost, clear the ground in which the lines and related facilities are to be laid of trees, stumps and other obstructions, provide the excavating and backfilling subject to the inspection and approval of the Company, and rough grade it to within six inches of final grade, so that the Company's part of the installation shall consist only of laying of the lines and installing other service-related facilities. Excavating and backfilling performed or provided by the applicant shall follow the Company's underground construction standards and specifications set forth by the Company in written form and presented to the applicant at the time of application for service and presentation of the recorded plot plan to the Company. If the Company's specifications have not been met by the applicant's excavating and backfilling, such excavating and backfilling shall be corrected or redone by the applicant or its authorized agent. Failure to comply with the Company's construction standards and specifications permits the Company to refuse service until such standards and specification are met.
- (c) Request electric service at such time that the lines may be installed before curbs, pavements and sidewalks are laid; carefully coordinate scheduling of the Company's line and facility installation with the general project construction schedule, including

(Continued)

RULE 4 - SUPPLY OF SERVICE (CONTINUED)

(C)

C. METHOD OF SERVICE (Continued)

coordination with any other Company sharing the same trench; keep the route of lines clear of machinery and other obstructions when the line installation crew is scheduled to appear; and otherwise cooperate with the Company to avoid unnecessary cost and delay.

(d) Pay to the Company any necessary and estimated additional costs incurred by the Company as a result of the following:

(C)

1. Installation of underground facilities that deviate from the Company's underground construction standards and specifications if such deviation is requested by the applicant for electric service and is acceptable to the Company.
2. A change in the plot plan by the applicant for electric service after the Company has completed engineering for the project and/or has commenced installation of its facilities.
3. Physical characteristics such as oversized lots or lots with extreme set-back where under the Company's line extension policy contained in its tariff a charge is mandated for overhead service.

(e) No charges other than those described in paragraph (d) shall be borne by the applicant for electric service or by another utility sharing the same trench, even if the Company elects to perform its own excavating and backfilling.

(4) The Company may supply service, upon request, in a manner which requires additional facilities or related regulated services to be performed, which are over and above those that the Company would normally install or provide, if the customer agrees to pay the Company at a fair and nondiscriminatory price for those additional facilities or related regulated services.

D. ALTERNATE SERVICE

(C)

The Company furnishes one source of service to a single point of delivery to a premises. However, when a customer requests an alternate source of service, the Company will install the additional facilities required providing the customer agrees to compensate the Company for the estimated cost of the additional facilities maintained for the alternate service and for the future estimated costs of continuing the alternate service.

E. CAPACITY

The Company's facilities have a limited capacity. Therefore, to assure satisfactory operation of customers' equipment and to protect both customer's and Company's facilities against damage, each customer shall notify the Company of any substantial increase in use of service so that additional facilities may be provided in accordance with the applicable provisions in this tariff.

(Continued)

RULE 4 - SUPPLY OF SERVICE (CONTINUED)

(C)

F. CONTINUITY

(1) The Company uses reasonable diligence to preserve continuity of service, but in the event of interruption or curtailment of service, Company shall not be subject to any liability, penalty or payment for or on account of any such interruption or curtailment nor shall the application of the rate schedule to the regular billing period be affected.

(2) The Company may temporarily suspend service for the purpose of making necessary repairs and makes every reasonable effort to notify customers in advance, except in cases of emergency.

G. EMERGENCY LOAD CONTROL

(1) A load emergency situation exists whenever:

(a) the demands for power on all or part of the utility's system exceed or threaten to exceed the capacity then actually available to supply such demands;

(b) system instability or cascading outages could result from actual or expected transmission overloads or other contingencies; or

(c) such conditions exist in the system or another public utility or power pool with which the utility's system is interconnected and cause a reduction in the capacity available to the utility from that source or threaten the integrity of the utility's system.

(2) In such case, the utility shall take such reasonable steps as the time available permits to bring the demands within the then-available capacity or to otherwise control load. Such steps shall include but shall not be limited to reduction or interruption of service to one or more customers, in accordance with the utility's procedures for controlling load.

H. EMERGENCY ENERGY CONSERVATION

An emergency energy conservation situation exists whenever events result or, in the judgment of the utility, threaten to result in a restriction of the fuel supplies available to the utility or its energy vendors, such that the amount of electric energy which the utility is able to supply is or will be adversely affected. In the event of an emergency energy conservation situation, the utility shall take such reasonable measures as it believes necessary and proper to conserve available fuel supplies. Such measures may include, but shall not be limited to reduction, interruption or suspension of service to one or more of its customers or classes of customers in accordance with the utility's procedure for emergency energy conservation.

I. RELOCATION OF FACILITIES

(1) The relocation of customer's facilities due to moving or rearranging Company's facilities at the direction of either the federal, state or local government is the customer's responsibility and expense.

(Continued)

RULE 4 - SUPPLY OF SERVICE (CONTINUED)

I. RELOCATION OF FACILITIES (Continued)

(2) The relocation of Company facilities, when done at the request of others, is at the applicant's expense and payment of the Company's estimated cost of the relocation is required in advance of construction. When the request is from an affected property owner and the facilities are on the customer's property, the charges for relocation of distribution system facilities are limited to estimated contractor costs, estimated direct labor and estimated material costs, less an amount equal to any estimated maintenance expense avoided as a result of the relocation. (C)

J. EMERGENCY ASSISTANCE

The Company may, upon request, assist in emergencies to correct defects in and make temporary repairs to the customer's installation. Any such assistance shall be accepted by the customer without involving responsibility on the part of the Company.

K. CHANGE IN SERVICE CONDITIONS

The Company may, upon request, make a change in service conditions provided the customer pays the estimated fully allocated cost to be incurred by the Company.

RULES FOR ELECTRIC SERVICE

RULE 5 - USE OF SERVICE

A. CUSTOMER'S RESPONSIBILITY

(C)

The customer assumes full responsibility for the energy and facilities at and beyond the point of delivery. Interruption of service and variation in supply characteristics (including, but not limited to, high or low voltage, operation of protection or control devices, single phasing of three phase service, and phase reversal) can occur. To prevent or limit damage from such events it is Customer's responsibility to purchase and install protective devices and/or install or otherwise provide for alternate power supplies that are available from third parties to protect Customer's facilities and property. The customer's use of service shall not cause damage to Company's equipment or impair this service to other customers. The foregoing provisions do not change the Company's duty and responsibility to provide safe and adequate service to the point of delivery.

B. PURPOSE AND LOCATION

Service shall not be used for any purpose or at any location other than that stipulated in the contract or this tariff.

C. PERMANENT CHANGE OF USE

When a customer notifies Company in writing of any permanent change which reduces the capacity Company is required to have available, and when required, executes a new service contract, the Company will as of the first meter reading date thereafter apply the rate schedule applicable to the changed conditions for subsequent billing.

D. SERVICE DURING CONSTRUCTION OR EMERGENCY

(1) The Company suspends the contract term for a period not exceeding six consecutive months--

(a) following the initial connection of service for gradual installation of equipment or development of customer's operation as contemplated under the contract.

(b) upon written request from the customer following a forced temporary suspension of a portion of all of customer's operation due to an emergency such as an accident, fire, flood or other act of God, but not due to strike, lockout, seasonal curtailment or other business conditions.

(2) Bills for service during the suspension period are based on demands and energy supplied during such period applying the rates and minimum charges of the applicable rate schedule most advantageous to the customer. When the period in which the suspension starts is less than a normal billing period, bills are prorated. The suspension period ceases with the billing month in which the establishment or restoration of normal service occurs or after six full billing months whichever is the earlier. The initial contract term is extended for an equal period, including any extension guarantee period required thereunder.

(Continued)

RULES FOR ELECTRIC SERVICE

(C)

RULE 5 - USE OF SERVICE (CONTINUED)

E. ABNORMAL DEMAND AND USAGE

All metered demands and usage, including abnormal demands and usage which are inconsistent with the customer's normal use pattern, are billed as metered in the billing period in which they occur. This provision may be waived at the Company's option.

F. REDISTRIBUTION OF SERVICE

(1) Energy purchased from the Company shall not be submetered and resold to another party except as permitted under 5F(2) and 5F(4). It is the Company's intent to meter and bill each tenant as an individual customer. Tenant is defined as an occupant of a multi-tenancy commercial building or parcel where it is expected that tenure shall be for a year or more. For the purpose of this rule, the term multi-tenancy commercial building shall include any structure which contains or houses 3 or more separate and distinct residential or commercial units.

(2) Where installation of electric service was completed by May 21, 1980, electric energy may be redistributed and submetered to tenants provided service to the premises is to one point of delivery through a single meter under the applicable general rate schedule, and charges for electric service to such tenants do not exceed charges as computed under the Company's applicable rate schedule for comparable service.

(3) At the service locations covered hereunder connected after May 21, 1980, each tenant shall be served, metered and billed individually by the Company under the appropriate rate schedule except where a definite commitment has been made as of that date to permit master metering with the resale provision of 5F(2). Upon application, affidavit, and proof presented to the Company, any owner (or his duly authorized representative) of a new multi-tenancy commercial building may seek an exception to Tariff Rule 5(F) by demonstrating that the installation of individual electric meters at each separate unit within the building is neither feasible nor practical from a financial, technical, or engineering point of view or by citing any other valid reason; all of which must be designed to prove that the installation of individual electric meters within the building will not achieve any notable reduction in the consumption of electricity by the tenants in the building beyond that which would be accomplished through the use of a master metering system with efficient heat controls.

(4) Company, at its discretion, may permit submetering for both existing and new service locations in accordance with the resale provisions of 5F(2) when all of the following conditions are present:

- (a) It is impractical for the Company to separately bill each tenant.
- (b) Each tenant has control of the majority of his electric energy use.
- (c) That substantial energy conservation will be effected.

G. VANDALISM

When Company street light facilities at a location are repeatedly vandalized, the customer shall reimburse the Company for all costs to repair such vandalism after the second recorded incident over a consecutive 24 month period.

RULES FOR ELECTRIC SERVICE
RULE 6 - AUXILIARY SERVICE
FOR NON-QUALIFYING FACILITIES

A. APPLICATION

(1) Service to customers who have another source of power which can be substituted for Company's service for any of customer's operations. Service is supplied under the terms of this rule unless such other source of power is maintained solely for use in case of interruption of the Company's service. Service to Qualifying Facilities (QFs) is provided for under Rule 6A.

(2) Service is supplied only where Company has available the capacity and facilities adequate for the service and only under a contract for an initial term of one or more years under a general service rate schedule with measured demands. Bills for service are based on charges specified in the rate schedule, subject to a minimum charge as described in this rule.

(3) The customer's equipment may not be operated concurrently by means of service supplied by Company and by such other source of electric or mechanical power except upon written agreement setting forth the conditions of such operation.

(4) Customers selecting Rule 6 do not qualify for the Net Service provision of Rule 11.

(C)

B. MINIMUM CHARGE

The minimum monthly charge is the KW demand and KWH energy charges in the rate schedule for 100 hours use of the kilowatts of Reserved Capacity, plus the succeeding KW charge in the rate schedule for any kilowatts of the Billing KW in excess of the kilowatts of Reserved Capacity.

C. RESERVED CAPACITY

(1) When customer's entire power requirements exceed the capacity of such other source of power and no load limiter is installed, the Reserved Capacity is the rated capacity in kilowatts (at unity power factor) of customer's other source of power. In all other cases the Reserved Capacity is the average kilowatts, supplied during the single 15 minute period of maximum use during the current billing month or any of the preceding 11 months, but not less than the kilowatt setting of a load limiter, or, when no limiter is installed, not less than Company's estimate of the number of kilowatts of customer's entire power requirements as stated in the contract.

(2) The customer has the option of furnishing, installing, and maintaining a load limiter for service supplied by Company, which shall be approved, set, and sealed by Company. The limiter will be set at approximately the number of kilowatts of Reserved Capacity contracted for by the customer.

~~D. PURCHASE OF ENERGY FROM SPECIFIC CUSTOMER-OWNED GENERATING~~

~~EQUIPMENT (Limited 3-1-88)~~

~~The Company will purchase the net electric energy output from a customer's generating facility provided: (1) the facility uses biomass (excluding direct combustion of the biomass resource), municipal solid waste, solar, wind, or small hydro (5 MW or less) as the energy source; (2) the customer's system is installed in accordance with Company specifications and the receipt of the~~

(Continued)

(C) Indicates Change

RULES FOR ELECTRIC SERVICE

RULE 6 - AUXILIARY SERVICE
FOR NON-QUALIFYING FACILITIES (CONTINUED)~~D. PURCHASE OF ENERGY FROM SPECIFIC CUSTOMER-OWNED GENERATING
EQUIPMENT (Limited 3-1-88) (Continued)~~

~~facility's output is not detrimental to the operation of the Company's distribution system or to other customers; and (3) the customer compensates the Company for the estimated cost of interconnection and metering facilities in excess of what is required for normal service. Any subsequent maintenance and modification of such facilities to adjust to changing conditions on the Company's electrical system is at the selling customer's expense. For these provisions to be applicable to a municipal solid waste project, the proposed operator/owner of such project must demonstrate that governmental agencies having the right to approve or reject the operation and location of such project have been informed of the planned source of all waste to be processed, and assent to the processing of such waste, as evidenced in a letter or statement duly executed.~~

~~Energy output is purchased, as available, from the customer's qualifying facility at the rate of \$0.06 per KWH or at the calendar year weighted average value of the Company's interchange energy sales and purchases when such rate exceeds \$0.06 per KWH. Payments so determined are limited to purchases made prior to January 1, 1990. Thereafter, payments will be maintained at the rate in effect for 1989. Payment on the basis of \$0.06 per KWH is made monthly for energy received from the qualifying generating facility in the preceding month with reconciliation with the annual rate as soon as the calendar year data is available. At the Company's option, when purchases are less than 150 KWH per month, payment may be made annually.~~

~~The rate in this rule is available to developers who contacted the Company regarding the application of this rule to a specific project prior to March 1, 1988, or who can demonstrate that they made substantial progress toward the development of a specific project or facility prior to March 1, 1988. The following constitute evidence of substantial progress toward developing a project:~~

- ~~1) FERC certification granting qualifying status to the facility,~~
- ~~2) a statement of project definition including preliminary project design,~~
- ~~3) a letter of intent or similar evidence of host site control,~~
- ~~4) evidence of adequate fuel supply consistent with anticipated project life and energy production,~~
- ~~5) a plan for obtaining all necessary project licensing, and~~
- ~~6) preliminary evidence of the project's financial feasibility and a preliminary financing plan.~~

~~A developer unable to reach agreement with the Company concerning the substantial progress criteria must initiate a formal proceeding with the Commission within ninety (90) days of the effective date of this tariff supplement.~~

-(Continued)

**RULE 6 - AUXILIARY SERVICE
FOR NON-QUALIFYING FACILITIES (CONTINUED)**

~~D. PURCHASE OF ENERGY FROM SPECIFIC CUSTOMER-OWNED GENERATING
EQUIPMENT (Limited 3-1-88) (Continued)~~

~~Additionally, the rate is available only to those developers who satisfy the above criteria and who sign a power purchase agreement applicable to the project prior to January 1, 1990, or who began negotiations on the agreement within a reasonable period of time after the effective date of this tariff supplement, but have been unable to sign a power purchase agreement prior to January 1, 1990, due to a legitimate contract dispute.~~

~~The rate under this rule expires January 1, 2010.~~

~~E.D. ADJUSTMENTS TO COMPETITIVE TRANSITION CHARGE AND INTANGIBLE
TRANSITION (C)
CHARGE~~

- (1) Except as provided for in subsection (2), if a customer installs on-site generation, which, after January 1, 1999, operates in parallel with other generation on the Company's system and which reduces by 10% or more the customer's purchases of electricity through the Company's transmission and distribution network, the customer's fully allocated share of transition or stranded costs shall be recovered from the customer through the CTC and ITC.
- (2) If an existing industrial or commercial customer installs on-site generation with an installed capacity of 4 MW or more or expands existing on-site generation by 4 MW or more after January 1, 1999 and prior to December 31, 2009, and the customer can document that it had concluded a written economic feasibility study of self-generation as of December 31, 1996 or earlier, then, in addition to any other applicable charges, the Company will calculate a separate bill annually in the first quarter of each calendar year in the Transition Period for one-third of the difference between: a) the amount of annual CTC and ITC revenue that the customer would have been billed by the Company based on the customer's average billing demand and energy usage for the calendar year 1996 and the prevailing CTC and ITC charges in the Rate Schedule applicable to that customer and b) the amount of annual CTC and ITC actually billed in the just completed calendar year with the self-generation in operation, using the prevailing CTC and ITC charges in the Rate Schedule applicable to that customer. For purposes of this provision, self-generation means self-generation which had not commenced operation as of December 31, 1998 or additions and/or expansions of self-generation which existed prior to December 31, 1998. This charge is in addition to all other applicable Tariff charges and will be paid monthly.

RULES FOR ELECTRIC SERVICE

**RULE 6A - STAND-BY SERVICE
FOR QUALIFYING FACILITIES**

A. APPLICATION STAND-BY SERVICE

(1) The Company will supply Stand-by Basic Utility Supply Service under terms of this Rule to: (a) Qualifying Facilities (QFs) as defined in the Public Utility Regulatory Policies Act of 1978, or (b) a customer that contracts with a QF and that must be served under the requirements of either federal or state law.

(2) Stand-by Basic Utility Supply Service is provided only where the Company has available capacity and facilities adequate for the service requested and only pursuant to a power purchase or interconnection agreement with the Company.

(3) Customers selecting Rule 6A do not qualify for the Net Service provision of Rule 11.

B. TYPES OF STAND-BY SERVICE AVAILABLE

(1) Supplementary Power is electric energy or capacity supplied by the Company and regularly used in addition to that energy or capacity supplied by that QF. All energy or capacity supplied by the Company under this rule shall be Supplementary Power unless it is provided as Back-up Power or Maintenance Power as defined below.

(2) Back-up Power is electric energy or capacity supplied by the Company to replace energy or capacity regularly supplied by the QF's equipment when such equipment is not available during an outage other than prescheduled maintenance or fuel supply disruptions. An outage is defined as the forced interruption of the QF's entire generation output. Back-up Power shall be limited to 1,314 hours during the most recent consecutive twelve-month billing periods. Any additional power supplied above the 1,314 hour limit shall be billed as Supplementary Power. The QF must provide the Company with a written notification of the use of Back-up Power within seven business days after conclusion of the use. This notification must include the day and time at which the use of Back-up Power began, the reason for the usage, and the actual duration of the use of Back-up Power. (C)

(3) Maintenance Power is electric energy or capacity supplied by the Company during a prescheduled maintenance outage of the QF's generating equipment. Maintenance Power is available for not more than 70 days per year and must be scheduled during the periods March 16 to May 31, and September 16 to November 30. The QF must confirm with the Company in writing 60 days before receiving such power and indicate the required capacity and proposed duration of Maintenance Power use. The required capacity and proposed duration of Maintenance Power use can be changed after the 60-day notice is given, but before the outage occurs, by mutual written agreement between the Company and the QF. The QF must provide the Company a written notification of the use of Maintenance Power within seven business days after the conclusion of the use. This notification must include the day and time at which the use of Maintenance Power began and the actual duration of the use of Maintenance Power.

C. INTERCONNECTED AND PARALLEL OPERATION

The QF shall comply with all Company requirements concerning interconnected or parallel operations. These requirements are on file with the Commission as part of the Company's annual PURPA Section 210 filing and/or are contained in power purchase and interconnection agreements between the Company and QFs.

(Continued)

**RULE 6A - STAND-BY SERVICE
FOR QUALIFYING FACILITIES (CONTINUED)**

D. INTERRUPTIBLE OPTION

Back-up Power is available on an Interruptible basis to QFs with generators rated in excess of 500 KW. Interruptible Back-up Power may be interrupted when, in the Company's opinion, any generation, transmission, or distribution capacity limitations exist or during periods of economic load control. Whenever possible, the QF will be notified in advance of a probable interruption and the estimated duration of the interruption. If the QF fails to interrupt, a penalty of \$24.95 per KW shall be billed for each KW that has not been interrupted, in addition to applicable Back-up Power charges. The Company will notify the QF by telephone at the conclusion of the interruption. A credit of \$0.35/KW for Service at 480 volts or less, \$0.30/KW for Service at 12,470 volts, \$0.25/KW for Service at 69,000 volts or higher will be applied to the QF's monthly bill for each KW interrupted in any month in which an interruption is requested. No credits will be applied if the QF fails to interrupt all Back-up Power.

E. RATES FOR STAND-BY SERVICE

- (1) Supplementary Power is metered and billed separately under the Company's applicable general service rate schedule.
- (2)
 - (a) Back-up Power is billed separately. The billing is based on KW demand and KWH registered on the Company's meters. Where such actual KW demand use exceeds the KW specified under paragraph G, such excess KW and, on a percentage basis, the associated KWH shall be billed as Supplementary Power. When metered KW demand use is not available, the KW demand billed will be based on the KW of Back-up Power specified under paragraph G. When metered KWH use is not available, the KWH energy billed under the Back-up Power rates will be calculated by multiplying the KW of Back-up Power specified under paragraph G by the number of hours of the unscheduled outage.
 - (b) The QF will pay a Monthly Reservation Charge equal to the KW of Back-up Power specified under paragraph G multiplied by the Back-up Power capacity charge. The monthly minimum bill shall be the greater of the Monthly Reservation Charge or charges for actual Back-up Power usage.

(Continued)

**RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

RATES FOR STAND-BY SERVICE (Continued)

(c) Back-up Power will be billed using the following charges:

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Distribution Charge	\$1.525/KW 0.232¢/KWH	\$0.987/KW 0.043¢/KWH	\$0.089/KW 0.000¢/KWH
Competitive Transition Charge (Effective 1-1-10 through 12-31-10)	-0.022¢/KWH (C)	-0.021¢/KWH (C)	-0.018¢/KWH (C)

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Intangible Transition Charge —(Effective 1-1-08 through 12-31-08)	3.245¢/KWH	3.142¢/KWH	2.698¢/KWH
Intangible Transition Charge —(Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

~~—The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.~~

~~—The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.~~

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Capacity and Energy Charge —(Effective 1-1-08 through 12-31-08)	\$1.110/KW -1.224¢/KWH	\$1.330/KW -1.224¢/KWH	\$1.250/KW -1.281¢/KWH
Capacity and Energy Charge —(Effective 1-1-09 through 12-31-09)	\$1.110/KW -1.519¢/KWH	\$1.330/KW -1.519¢/KWH	\$1.250/KW -1.511¢/KWH

(Continued)

**RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

Transmission Service Charge

~~—The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Tariff Rule.~~

Generation Supply Charge

~~—The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

Remand Riders

~~The Remand Riders 1 and Remand Rider 2 Charges included in this Tariff apply to this Rate Schedule are listed in the Rider Matrix on Page 14D, all KWH billed under this rate schedule.~~

The State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

Act 129 Compliance Rider

~~Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.~~

Merchant Function Charge Rider

~~Charges under the Merchant Function Charge Rider (MFC) will be applied for service at 480 volts or less, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.~~

(3) (a) Maintenance Power is billed separately. The billing is based on the KWH registered on the Company's meters. When metered KWH use is not available, the KWH energy billed under the Maintenance Power rates will be calculated by multiplying the KW of Maintenance Power specified under paragraph G by the number of hours of the use of Maintenance Power.

(b) Maintenance Power will be billed using the following charges:

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Distribution Charge	0.232¢/KWH	0.043¢/KWH	0.000KWH
Competitive Transition Charge (Effective 1-1-10 through 12-31-10)	-0.022¢/KWH (C)	-0.021¢/KWH (C)	-0.018¢/KWH (C)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	Service at 480 Volts <u>or Less</u>	Service at 12,470 Volts	Service at 69,000 Volts <u>or Higher</u>
Intangible Transition Charge — (Effective 1-1-08 through 12-31-08)	3.245¢/KWH	3.142¢/KWH	2.698¢/KWH
Intangible Transition Charge — (Effective 1-1-09 through 12-31-09)	0.000KWH	0.000¢/KWH	0.000¢/KWH

~~— The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.~~

~~— The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.~~

	Service at 480 Volts <u>or Less</u>	Service at 12,470 Volts	Service at 69,000 Volts <u>or Higher</u>
Capacity and Energy Charge — (Effective 1-1-08 through (12-31-08)	1.224¢/KWH	1.224¢/KWH	1.281¢/KWH
Capacity and Energy Charge — (Effective 1-1-09 through (12-31-09)	1.519¢/KWH	1.519¢/KWH	1.511¢/KWH

Transmission Service Charge

~~— The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW or KWh billed under this Tariff Rule.~~

Generation Supply Charge

~~The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this Tariff Rule rate schedule.~~

Remand Riders

~~The Remand Riders 1 and Remand Rider 2 Charges included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D, all KWH billed under this rate schedule.~~

~~— The State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.~~

Act 129 Compliance Rider

~~Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.~~

Merchant Function Charge Rider

~~Charges under the Merchant Function Charge Rider (MFC) will be applied for service at 480 volts or less, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.~~

(C)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RULE 6A - STAND-BY SERVICE
FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

F. KW DEMAND

The KW Demand is the average number of Kilowatts supplied during the 15 minute period of maximum use during the current billing period.

G. DATA REQUIREMENTS

The QF must supply the Company with an annual written notice, on or before September 1, of its Stand-by Service needs for the subsequent calendar year. This notice must contain the following information necessary to implement this Tariff:

- KW of Back-up Power
- Designation of Back-up Power as Firm or Interruptible
- KW of Maintenance Power and preliminary schedule for use thereof

The QF shall provide any data, books or records that Company may request to confirm or check the extent, type or duration of any QF outages.

H. PAYMENT

The rates stated in this Tariff apply when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date the bill is mailed. When not so paid, a one time late payment charge equal to 5% of the first \$200.00 of the then unpaid balance plus 2% on the remainder will be added to the unpaid amount.

I. ADJUSTMENTS TO COMPETITIVE TRANSITION CHARGE AND ~~INTANGIBLE TRANSITION CHARGE~~

- (1) Except as provided for in subsection (2), if a customer installs on-site generation, which, after January 1, 1999, operates in parallel with other generation on the Company's system and which reduces by 10% or more the customer's purchases of electricity through the Company's transmission and distribution network, the customer's fully allocated share of transition or stranded costs shall be recovered from the customer through the CTC and ITC.
- (2) If an existing industrial or commercial customer installs on-site generation with an installed capacity of 4 MW or more or expands existing on-site generation by 4 MW or more after January 1, 1999 and prior to December 31, 2009, and the customer can document that it had concluded a written economic feasibility study of self-generation as of December 31, 1996 or earlier, then, in addition to any other applicable charges, the Company will calculate a separate bill annually in the first quarter of each calendar year in the Transition Period for one-third of the difference between: a) the amount of annual CTC and ITC revenue that the customer would have been billed by the Company based on the customer's average billing demand and energy usage for the calendar year 1996 and the prevailing CTC and ITC charges in the Rate Schedule applicable to that customer and b) the amount of annual CTC and ITC actually billed in the just completed calendar year with the self-generation in operation, using the prevailing CTC and ITC charges in the Rate Schedule applicable to that customer. For purposes of this provision, self-generation means self-generation which had not commenced operation as of December 31, 1998 or additions and/or expansions of self-generation which existed prior to December 31, 1998. This charge is in addition to all other applicable Tariff charges and will be paid monthly.

RULES FOR ELECTRIC SERVICE

RULE 7 - TEMPORARY SERVICE

A. TEMPORARY SERVICE

(1) Temporary service is service for less than one year or for a year or more when Company must install facilities that will be used solely for a service that is known to be limited in duration. Service is supplied under contract for not less than one month at the applicable rate schedule subject to the provisions of this rule. In no event is service billed for a total period of less than one month. Temporary service also includes seasonal service, which is service for less than one year, for which the Company is requested to leave the facilities in place for subsequent reconnection in following years.

(2) The customer pays, in advance, a non-refundable temporary connection charge equal to the Company's estimated installed cost and net removal cost of all necessary facilities other than transformer, service drop, and metering, required to provide the temporary service. Where it is necessary to install and remove a transformer, service drop and meter, or to energize facilities already in place, the customer also pays a non-refundable connection and disconnection charge representing the cost of performing this work. The Company may require that the customer pay the connection and disconnection charge in advance.

(3) Company has the option to supply service without the application of this rule for prearranged tests or demonstrations.

(4) The Company may remove all facilities used solely to supply temporary service upon discontinuance of service by the customer.

(5) The provisions in this rule for temporary service apply to annually recurring service; however, (C) they do not apply for service to permanent residences on a residential service rate schedule.

RULES FOR ELECTRIC SERVICE
RULE 8 - MEASUREMENT OF SERVICE

A. LOCATION AND METHOD OF MEASUREMENT

(1) The customer provides free of expense to Company, at a location designated by Company, a suitable place for the Company meters which is readily accessible to Company employees at all reasonable hours.

(2) The Company installs and maintains the metering equipment, unless otherwise allowed by the Commission. Where energy is metered at a point other than the point of delivery or at a voltage other than the supply voltage, readings of the meters are corrected to conform to measurement at the point of delivery and voltage supply.

B. METER INSTALLATIONS

(C)

Service at each point of delivery is metered through one or more meters as required by the applicable rate schedules. Measurements from metering equipment for separate points of delivery are never combined for billing purposes except temporarily pending completion of necessary changes in Company's facilities.

In residential and commercial complexes and multiple occupancy buildings connected after May 21, 1980, each independent occupant is separately metered and billed by the Company as an individual customer unless redistribution of service is authorized by the Company. The Company does not provide service to two or more customers through a single meter except as specifically provided for in Tariff Rule 5F or the applicable rate schedule.

C. UNMETERED SERVICE

(C)

The Company, at its option, may determine kilowatt hours and billing demands by computation instead of by measurement for installations having a fixed load or demand value controlled to operate for a definite number of hours during a billing period. An electric service contract is required for billing this unmetered service.

D. METER TESTING

The testing and adjustment of meters, the charges therefor, and adjustments due to inaccuracies are made in accordance with any applicable law and any regulation issued thereunder.

E. DETERMINATION OF DEMAND

(1) The fractional part of the demand billing unit specified in the rate schedule in excess of the minimum is taken as a whole when equal to one-half or more, otherwise, the fractional part is disregarded.

(2) Where the rate schedule provides that the demand is determined by quantities supplied during two or more periods of use, not more than one such period is taken from any one day's measurements that apply to such determination.

(3) Where the charges are based on a connected load, the customer's connected load is determined by inspection whenever Company deems necessary. Company will estimate the connected load of any customer who does not permit Company's representative to make such inspection.

RULES FOR ELECTRIC SERVICE

RULE 9 - BILLING AND PAYMENT FOR SERVICE

A. BILLING PERIOD

(1) Bills for service supplied during the preceding billing period, other than initial and final bills, are rendered monthly. Normal billing is for a period of approximately 30 days and is based on meter readings taken by Company at the end of each period.

(2) When a billing period is more or less than a month, such as for initial or final bills, the monthly rate is prorated.

B. ESTIMATED BILLS

(1) Company may render an appropriately marked estimated bill when a meter reading is not obtained. Company may read meters for longer than monthly intervals and may under such circumstances render estimated interim bills for normal billing periods.

(2) Estimated bills shall be paid in accordance with the provisions of this rule and the applicable rate schedule. If unusual circumstances occur during a period for which an estimated bill has been issued and are brought to the Company's attention, an appropriate adjustment will be made by Company.

(3) Upon request, the Company will supply any customer with a billing schedule and a card form upon which he may record his meter readings at the end of each normal billing period which otherwise would be estimated. If such card is received by the Company by the date specified on the schedule, except where it is apparent to the Company that the information is erroneous, the bill for such period will be computed from the meter reading shown on the card.

(4) The Company will take reasonable measures to obtain meter readings, however, the Company may prepare an estimated bill for any customer if extreme weather conditions, emergencies, equipment failure, work stoppages, or other circumstances prevent actual meter readings or if Company personnel are unable to gain access to obtain an actual meter reading.

C. DUE DATE

The due date specified on the bill is not less than 15 days from the date bill is mailed except that for service under, or billed in conjunction with, residential rate schedules the due date is not less than 20 days from the date bill is mailed and for service to federal, state or local governments or to any governmental department, institution or authority, the due date is not less than 30 days from the date bill is mailed.

When the due date for residential service occurs from the 21st day of the month through the 5th day of the following month, the due date may be extended upon request to the 6th day of the latter month for customers receiving Social Security or equivalent monthly checks on or about the first of the month.

(Continued)

RULE 9 - BILLING AND PAYMENT FOR SERVICE (CONTINUED)

D. PAYMENT

- (1) Bills are considered as received by customer when delivered at or mailed to the premises where the service is supplied or an address mutually agreed upon. Delay in the receipt of or failure to receive bill does not extend the due date.
- (2) Bills may be paid during business hours at any commercial office or collection agency of the Company authorized to receive payments.
- (3) Payment of bills by mail will be accepted as paid when postmarked before midnight on the due date or when received by the Company within five days after the due date.
- (4) Payment of bills after the due date specified on the bill is subject to a late payment charge, as provided for in the applicable rate schedule.
- (5) The customer is responsible for payment for use up to discontinuance or termination of service.
- (6) In the event of discontinuance or termination of service at a residence or dwelling, the Company may transfer any unpaid balance to any other residential account of the same ratepayer, or in the event of termination, to a third-party guarantor's account.
- (7) Regular employees who are head of a family and mainly responsible for the maintenance of the premises they occupy may secure up to 50% reduction in their bills for service under Residential Rate Schedule RS in lieu of other benefits available to other employees. This option is in the process of elimination and is limited to employees who are presently receiving such reduction and continue to live and work in the area previously served by the former Tariff Electric Pa. P.U.C. No. 196 (Scranton).
- (8) Payments which are insufficient to pay for both a balance due for prior use and billing for current use are first applied to the balance due for prior use, except when an unpaid bill is a disputed bill or when a payment plan for an overdue balance is agreed upon.

E. BUDGET BILLING

Budget billing is available upon request for service under residential and general service rate applications except for temporary, seasonal, and speculative service. Budget billing may start in any month, for new or existing customers, and may be discontinued upon request at which time any difference between budget billing and billing based on actual use becomes due and payable. In any month when the amount billed for the previous billing period is overdue, budget billing may be terminated; any difference owed the Company is immediately due, and bills thereafter are rendered based on metered use.

When a customer elects budget billing, the Company bills the customer each month an amount equal to one-twelfth, for residential service customers, or one-eleventh, for general service customers, of the estimated annual charges under the rate schedule. The monthly charge is adjusted, as required, so that total payments at the end of the budget billing cycle approximately equal actual charges. When billing based on actual use exceeds charges at the end of the twelfth month, the excess is added to regular billing in equal increments over the succeeding four months with no penalty.

Effective January 1, 2010, the Company will make a one-time adjustment to the Budget Bill amount of each participating customer to reflect the increase in generation rates effective on that date. A customer's adjustment will be equal to one-half of the actual average percentage increase for the rate schedule and strata applicable to that customer, as defined in the RSP Rider in this tariff. (C)

Each month, interest at the rate of one-twelfth of the average of 1-year Treasury Bills for the months of September, October, and November of the previous year is applied to funds in the customer's account which are the result of payments for the billed amount in excess of actual charges for service to date. No interest is charged when there is a negative balance.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RULE 9 - BILLING AND PAYMENT FOR SERVICE (CONTINUED)

F. RETURNED CHECK CHARGE

If a check received in payment of a customer's account is returned to the Company unpaid by the customer's bank and cannot be redeposited by the Company for payment on the second attempt, the Company will charge the customer \$7.00 for processing the returned check, plus any charges assessed by the bank or other financial institution to the Company.

G. SMALL CREDIT BALANCES ON INACTIVE ACCOUNTS

The Company may transfer any customer credit balance less than \$4-5 from a customer's _____ (C)
-inactive account to the Company's Operation HELP program instead of refunding the credit amount to the customer. This transfer will occur only after the Company has been unsuccessful in its efforts to transfer the credit balance to an active account of the customer, and only if the customer does not request a refund of the credit balance.

RULES FOR ELECTRIC SERVICE
RULE 10 - DISCONNECTION AND RECONNECTION OF SERVICE

A. CONTRACT CANCELLATION

(1) Contracts are canceled by Company after the expiration of the initial term thereof, upon notification from the customer, as provided in the contract, that service is no longer required at the premises being supplied.

(2) Contracts are canceled by Company before the expiration of the initial term thereof, at the request of the customer, upon the immediate payment at customer's option of either of the following:

- (a) All the remaining obligations under the contract for the initial term.
- (b) The charges for service to date of discontinuance as calculated under the tariff provisions applicable for the period of service actually supplied less the sum of payments already made. This option applies only when the customer completely ceases operations and only when Rule 3, Extension of Service, is not involved. Commercial and industrial customers agree that if operations are resumed before the date when the initial term expires, then the initial obligation of contract is considered as still in force.

B. TERMINATION

(1) Termination of service does not constitute cancellation of any contract during the initial term thereof except by Company consent.

(2) The Company may terminate the supply of electric service and remove Company's equipment from customer's premises, upon notice to customer when appropriate, under any of the following conditions:

- (a) Nonpayment of an undisputed delinquent account associated with service provided by the Company.
- (b) The customer's installation, in Company's judgment, has become dangerous or defective or Company has received notice of such a condition, or the customer's equipment or use thereof may impair the equipment of Company or the service to the other customers.
- (c) The Company's property on customer's premises has been interfered with, or evidence is found that the wires, meters, entrance switch or other appurtenances up to and including the point of measurement have been tampered with.
- (d) Energy has been used that has not been registered on the meter.
- (e) A writ of execution is issued against customer, or the premises at which service is supplied is levied upon, or there is an assignment or act of bankruptcy on the part of customer, and Company has not received any written acceptance of responsibility for continuance of service.
- (f) The customer violates any of these rules or any of the terms and conditions of the contract or has made misrepresentations to Company with respect to the use of electric service and customer refuses to correct the situation or execute a contract appropriate for such service.

(C)

(Continued)

RULE 10 - DISCONNECTION AND RECONNECTION OF SERVICE (CONTINUED)

B. TERMINATION (Continued)

- (g) The Company's meter readers or other authorized representatives cannot gain admittance or are refused admittance to the premises for the purpose of reading meters, making repairs, making inspections, or removing Company property, or the customer interferes with Company representatives in the performance of their duties, or the meters or other equipment of the Company are not accessible during reasonable hours.
- (h) The customer neglects or refuses to reimburse Company for repairs to or loss of Company's property used to supply service when such repairs are necessitated, or loss occasioned, by negligence on the part of customer.
- (i) Failure to post a deposit, provide a guarantee, or establish credit associated with service provided by the Company.
- (j) Failure to comply with the material terms of a settlement or amortization agreement.
- (k) Fraud or material misrepresentation of identity for the purpose of obtaining utility service.
- (l) Unauthorized use of the utility service delivered on or about the affected dwelling or other service location.

(3) The Company shall not terminate, or refuse to restore service to any premises when any occupant residing therein is certified by a physician or nurse practitioner to be seriously ill or affected with a medical condition which will be aggravated by a cessation of service or failure to restore service. The validity of such certification may be contested before the Pennsylvania Public Utility Commission.

(4) Except in emergencies, service to residential customers will not be terminated: on Saturday or Sunday; on a bank holiday or the day preceding a bank holiday; on a day, or a day preceding a day, when the Company's business offices are closed, excluding Saturdays; or on a holiday or the day preceding a holiday observed by the Pennsylvania Public Utility Commission. **(C)**

(5) The customer may avoid termination under the above conditions by eliminating the cause for termination and fulfilling the appropriate conditions for reconnection under Rule 10C hereof prior to termination.

C. RECONNECTION

Whenever a service has been terminated under any of the above provisions, Company will require payment of a \$15 (\$21 if done during other than the normal working hours of the physical forces reconnecting the service) disconnection and reconnection charge and will, before reconnection, require customer to eliminate the cause of disconnection and fulfill any of the following conditions associated with service provided by the Company that are reasonably applicable:

- (1) Establish credit, make a security deposit, or provide a written guarantee acceptable to Company.
- (2) Correct any unsafe or nonstandard conditions in customer's service entrance facilities.
- (3) Make full payment of, or arrange time payments for the charges for energy used but not metered and, all costs of Company's investigation and property damage associated therewith, plus the cost of measures considered necessary by the Company to prevent recurrence. These include but are not limited to: cost of tampering investigations, inspections, billing, and corrective action on unsafe equipment.
- (4) Make payment of, or arrange for the payment of, all amounts currently due for services provided by the Company according to a settlement or amortization agreement.

RULES FOR ELECTRIC SERVICE
RULE 11 – NET SERVICE FOR GENERATION FACILITIES

A. DEFINITIONS

(1) Delivery Service – Service that includes the Distribution, Competitive Transition Charge, and Intangible Transition Charge components of the applicable firm rate schedule (including all riders and surcharges).

(2) Generation Facility – Such equipment owned by a single corporate entity, (a) which is located at a single contiguous site; (b) which is exclusively used to produce electric energy that will be sold at wholesale; (c) which is owned and/or operated by a qualified member of PJM Interconnection, L.L.C. (PJM), as defined in the PJM Operating Agreement; (d) the Net Energy Output of which is reported on an hourly basis to PJM; and (e) which is interconnected to the Company's facilities. The Company shall have the sole and exclusive right to determine if any particular equipment qualifies as a Generation Facility and if the operating characteristics and/or circumstances relating to such equipment are different then described in this definition.

(3) Net Energy Output – The difference in energy between the Generation Facility's output and Station Power over a monthly period, as determined by the PJM. Net Energy Output is positive when the output exceeds the Station Power and negative when the Station Power exceeds the output, all as measured by an electronic meter acceptable to the Company.

(4) Net Service – The provision of service at 69 kV or higher to a Generation Facility under this Rule.

(5) Station Power – Energy used for operating the electric equipment on the site of a Generation Facility located in the PJM control area or for the heating, lighting, air-conditioning and office equipment needs of buildings on the site of such a Generation Facility, which are used solely in the operation, maintenance, or repair of the facility. Station Power does not include any energy used to power synchronous condensers, used for pumping at a pumped storage facility, for restoration-related or black start service or to energy that is normally supplied to facilities including, but not limited to buildings or structures on the site of such a Generation Facility that are metered separately and served directly from the Company's distribution system.

B. APPLICATION

(1) The Company will provide Net Service to a Generation Facility upon request.

(2) This Rule 11 shall remain available only for as long as the provision in Section 1.7.10(d) of the PJM Operating Agreement, or any successor thereto, allowing the self-supply of station power, remains effective.

(3) In order to be eligible for Net Service, a Generation Facility must be subject to an Interconnection Agreement and an Interconnection Service Agreement under the PJM Open Access Transmission Tariff.

(4) All bills for service hereunder are based on charges specified in the applicable rate schedule for firm service (including applicable riders and surcharges) under which the Customer is eligible to receive service, subject to the additional provisions of this rule.

(5) Customers selecting Net Service do not qualify for either the auxiliary service or stand-by service provisions of Rules 6 and 6A, respectively.

(Continued)

**RULES FOR ELECTRIC SERVICE
RULE 11 – NET SERVICE FOR GENERATION FACILITIES (CONTINUED)**

C. RATES FOR NET SERVICE

(1) When the Generating Facility's Net Energy Output is positive for the monthly billing period, the monthly minimum charge for Delivery Service is the minimum bill provision in the applicable rate schedule.

(2) When the Generation Facility's Net Energy Output is negative for the monthly billing period, the Company shall apply all Delivery Service components of the applicable rate schedule, using the negative Net Energy Output to determine the Billing kWh component and the peak monthly kW usage to determine the Billing kW component. If the Customer is purchasing electricity from the Company, the Company also shall apply all energy, capacity and transmission components of the applicable rate schedule as set forth in this section.

B. DATA REQUIREMENTS

(1) The Customer will report its hourly generator output and station power use to PJM, pursuant to the requirements in the PJM Operating Agreement.

(2) This Company reserves the right to independently audit the Customer's reported generator output and station power use and to seek resolution of any meter corrections through the applicable procedures in the PJM Operating Agreement.

RIDER MATRIX

Rate Schedule	GRA	USR	RSP	RMP	CTC	RED	NM	MBC	DSIR	DSRR	ACR	MFC
RS		X	X	X	X	X	X	X		X	X	X
RTS (R)		X	X	X	X	X		X			X	X
RTD (R)		X	X	X	X	X		X			X	X
GS-1	X		X	X	X	X	X	X			X	X
GS-3	X		X	X	X	X	X	X			X	X
LP-4	X				X		X	X	X		X	
LP-5	X				X			X	X		X	
LP-6	X				X			X	X		X	
LPEP	X				X			X			X	
IS-1 (R)	X				X			X			X	X
IS-P (R)	X				X			X	X		X	
IS-T (R)	X				X			X	X		X	
BI	X				X			X			X	X
SA	X				X			X			X	X
SM (R)	X				X			X			X	X
SHS	X				X			X			X	X
SE	X		X		X			X			X	X
TS (R)	X				X			X			X	X
SI-1 (R)	X				X			X			X	X
GH-1 (R)	X		X	X	X			X			X	X
GH-2 (R)	X		X	X	X			X			X	X
Rule 6/6A	X				X			X			X	X

Rider Titles

- GRA = Generation Rate Adjustment Rider
- USR = Universal Service Rider
- RSP = Rate Stabilization Plan Rider
- RMP = Rate Mitigation Plan Rider
- CTC = Competitive Transition Charge Reconciliation Rider
- RED = Renewable Energy Development Rider
- NM = Net Metering for Renewable Customer-Generators
- MBC = Metering and Billing Credit Rider
- DSIR = Demand Side Initiative Rider
- DSRR = Demand Side Response Rider
- ACR = ACT 129 Compliance Rider
- MFC = Merchant Function Charge Rider

GENERATION RATE ADJUSTMENT RIDER

(C)

A Generation Rate Adjustment (GRA) shall be applied to each kilowatt-hour supplied under this Tariff, to each customer who has returned to Basic Utility Supply Service (BUSS) and who, prior to the anniversary date of the customer's return to BUSS, has chosen to purchase its energy needs from an alternative electric generation supplier. The application of this Rider will begin with bills rendered on or after the effective date of this Rider. This Rider is applicable to service under all rate schedules contained in this Tariff except Rate Schedules RS, RTS, and RTD. Billing under this Rider will end on January 1, 2011.

When the customer commences to purchase its electric energy needs from an alternative electric generation supplier on any date before the anniversary date of the customer's return to BUSS, the customer shall pay a net GRA calculated as follows. The net GRA is the summation of each monthly positive or negative GRA for the period beginning with the date of the customer's return to BUSS and ending with and including the billing period immediately preceding the billing period in which the customer begins to purchase its electric energy needs from an alternative electric generation supplier.

The net GRA will not be applied to a customer's bill if the customer begins to purchase its electric energy needs from an alternative electric generation supplier on or after the anniversary date of the customer's return to BUSS.

Not less than 30 days prior to the commencement of the customer's purchase of its electric energy needs from an alternative electric generation supplier, the customer must provide notice to the Company that the customer will no longer purchase BUSS and will purchase its electric energy needs from an alternative electric generation supplier.

The net GRA, calculated for each applicable customer, shall be applied to the customer's bill as soon as possible after the customer begins to purchase its electric energy needs from an alternative electric generation supplier. The monthly GRA shall be determined in accordance with the formula set forth below:

$$GRA = \frac{[KWH * [(LMP + A + C) * V]]}{100 * [1 - T]} - C\&E$$

Where GRA = Generation rate adjustment to be applied to short-term BUSS, when this option is chosen by a customer who has returned from being supplied by an alternative electric generation supplier.

KWH = The total kilowatt-hours used by the customer during the current billing period.

(Continued)

GENERATION RATE ADJUSTMENT RIDER (Cont.)

(C)

- LMP = The monthly average Locational Marginal price (LMP) for the current billing period, expressed in cents per kilowatt-hour. The monthly average LMP for the current billing period is determined by averaging the daily average LMP for the days of the current billing period. The daily average LMP is determined by using the actual Pennsylvania-New Jersey-Maryland Interconnection, LLC (PJM) hourly LMPs for the day and weighting those hourly prices by the historical load profile for the customer's rate class.
- A = Administrative costs and Ancillary Services required to provide short-term BUS Service. Ancillary Services include, but are not limited to: regulation, operating reserves, scheduling, system control, dispatch services and transmission line losses.
- C = The price of generation capacity, expressed in cents per kilowatt-hour. The price is developed by using the PJM Monthly Capacity Credit Market Clearing Price for the calendar month immediately preceding the customer's current billing period.
- V = The adjustment for line losses to the Secondary delivery voltage is 1.05682. The adjustment for line losses to the Primary delivery voltage level is 1.02841. The adjustment to the Transmission delivery voltage level is 1.000.
- T = The Pennsylvania gross receipts tax rate, expressed in decimal form.
- C&E = The Capacity and Energy component of the customer's bill calculated for the current billing period under the customer's applicable rate schedule.

The net GRA, calculated by using the above formula, shall not be less than zero. The GRA shall be in addition to minimum bills under the various applicable rate schedules. The GRA shall not be subject to any credits or discounts, and shall not be affected by the State Tax Adjustment Surcharge. The GRA shall not be subject to the rate caps established by the Electricity Generation Customer Choice and Competition Act.

STATE TAX ADJUSTMENT SURCHARGE

STATE TAX ADJUSTMENT SURCHARGE

(C)

In addition to the charges and credits provided for in this tariff, except for charges under the Generation Rate Adjustment Rider, a two-part surcharge will be charged for all service rendered on and after the effective date of this provision.

- Part 1 will include Capital Stock Tax, Corporate Income Tax, Public Utility Realty Tax, and Gross Receipts Tax, which will be applied to the Distribution component of the bill. Effective January 1, 2010, this part of the surcharge will be 0.103%.
- Part 2 will include the Gross Receipts Tax, which will be applied to all other components of the bill. Effective January 1, 2010, this part of the surcharge will be negative 0.014%.

Each part of the State Tax Adjustment Surcharge will be recomputed using the elements prescribed by the Commission in its regulations at 52 Pa. Code §69.51, et seq. and at 52 Pa. Code §54.91, et seq.:

- on December 21, 2009, and each year thereafter until the surcharge is rolled into base rates, and
- whenever the Company experiences a material change in any of the taxes used in calculation of the surcharge due to a change in the applicable tax rates, or in the basis of calculating such tax rates, or due to changes in its state tax liability arising under 66 Pa. C. S. §§2806 (g), 2809(c) or 2810 (c).

The recalculation will be submitted to the Commission within 10 days after the occurrence of the event which occasions such recomputation or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq. If the recomputed surcharge is less than the one in effect, the utility will, or if the recomputed surcharge is more than the one in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge. The effective date of such tariff or supplement shall be 10 days after filing or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq.

TAX INDEMNIFICATION

If the Company becomes liable, under Section 2806(g) or 2809(c) of the Public Utility Code, 66 Pa. C.S. §§ 2806(g) and 2809(c), for any Pennsylvania state taxes not paid by an electric generation supplier, the non-tax-compliant electric generation supplier shall indemnify the Company for the full amount of additional state tax liability imposed upon it by the Pennsylvania Department of Revenue due to the failure of the electric generation supplier to pay, or remit to the Commonwealth, the tax imposed on the electric generation supplier's gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.

**EMERGENCY ENERGY CONSERVATION RIDER (5-22-81)
MODIFICATION OF RATE SCHEDULE APPLICATION
PURSUANT TO TARIFF RULE 4H**

PURPOSE

This rider is applicable in conjunction with Tariff Rule 4H, Emergency Energy Conservation. It provides for deviation from and modification to the charges and practices otherwise applicable to certain customers as a result of compliance with or non-compliance with energy conservation curtailment levels ordered by an appropriate governmental authority under emergency energy conservation conditions resulting from actual or potential shortage of fuel for electric generation.

APPLICABILITY

Applicable to individual electric customer accounts served under this tariff with recorded use of 10 Million KWH's or higher, in a recent period of 12 months or less prior to the emergency energy conservation condition. Customers designated by the procedures of Rule 4H or by Pennsylvania Public Utility Commission, will be exempt from the provisions of this rider.

PROVISIONS

Base Period Energy Use

The base energy use for a weekly period shall be determined by the Company for each applicable electric customer account based upon a consideration of the customer's actual past or current electric consumption and the customer's existing operations.

Curtailement Energy Use Level Target

The Curtailement Energy Use Level Target for each applicable customer shall be that percentage of base period energy use ordered pursuant to the emergency energy conservation procedures provided by Tariff Rule 4H or as a result of the order of an appropriate governmental authority.

Current Energy Use

Current period use will be monitored on a weekly basis commencing one week after the emergency is declared.

Compliance

When the energy consumption in any weekly period during the period of the emergency energy conservation condition is equal to or less than the curtailement energy use level target, the customer will be deemed to have complied.

If the curtailement energy use level target is not met, the customer will be deemed to be in non-compliance. In the event of continued non-compliance, the Company, upon notice to the Commission, may discontinue service.

(Continued)

**EMERGENCY ENERGY CONSERVATION RIDER (5-22-81)
MODIFICATION OF RATE SCHEDULE APPLICATION
PURSUANT TO TARIFF RULE 4H (Continued)**

BILLING

During the emergency, billing for those customers deemed to be in compliance will be based on meter readings especially made to identify the demand established and energy used during the current energy use period. Customers in compliance with conservation orders will be excused from minimum bills and any demands which otherwise might have been imposed, and will be billed instead on the basis of current consumption and demand whenever the normal calculation method would produce a greater bill.

These customers will be individually notified of this special billing provision prior to the implementation of the emergency energy conservation procedure.

UNIVERSAL SERVICE RIDER

The Universal Service Rider (USR) charge, stated as a percentage, shall be added to all of the distribution charges of each customer who takes distribution service under Rate Schedules RS, RTS(R), and RTD(R) of this tariff. The USR charge provides for recovery of the costs, except internal administrative costs, associated with universal service programs provided by the Company to residential customers. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

Beginning ~~January~~ June 1, 2010 and continuing through December 31, 2010, the USR charge will be ~~4.47%~~ 9.00%. For subsequent years, the USR charge shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 1 of the previous year. The USR charge shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a USR charge, if left unchanged, would result in a material over or under-collection of all USR costs incurred or expected to be incurred during the current 12-month period, the Company may file with the Commission for an interim revision of the USR charge to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission. (C)

The Company will file with the Pennsylvania Public Utility Commission by December 1 of each year annual reconciliation of the USR revenue recovery during the immediately preceding application period pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new USR rates are approved by the Commission. Interest on overcollections and undercollections shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

The Company shall file a report of collections under the USR within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the USR charge for the next computation year.

Application of the USR shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission shall review the level of charges produced by the USR charge and the costs included therein.

A description of the Company's Universal Service and Energy Conservation Plan for the period 2008 through 2010 is attached to this tariff as Appendix A.

REMAND RIDER-1

The Remand Rider 1 (RR-1), stated on a cent per kWh basis, shall be applied, on a non-bypassable basis, to the kWh sales of each customer who takes distribution service from the Company. Pursuant to the terms of the Commission order entered on July 25, 2007 at Docket No. R-00049255, the RR-1 provides for reallocation among customer classes of charges for transmission service billed by the Company during the period January 1, 2005 through July 31, 2007. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider. Remand Rider 2 (RR-2) is applied to the distribution portion of the bill prior to the application of RR-1.

The RR-1, inclusive of calculated interest, initially shall be established at the following levels:

Customer Class	8/1/07 – 12/31/07	1/1/08 – 12/31/08	1/1/09 – 12/31/09
Residential (Rate Schedules RS, RTS (R), and RTD (R))	0.123¢	0.148¢	0.147¢ (I)
Small Commercial and Industrial (Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), GH-1 (R), and GH-2 (R))	-0.025¢	-0.040¢	-0.034¢ (D)
Large Commercial and Industrial – Primary (Rate Schedules LP-4 and IS-P (R))	-0.087¢	-0.120¢	-0.106¢ (D)
Large Commercial and Industrial – Transmission (Rate Schedules LP-5, LP-6, LPEP, IS-T (R), ISA (R), L5S)	-0.135¢	-0.183¢	-0.170¢ (D)

On December 1, 2007, December 1, 2008 and December 1, 2009, the Company shall file a recomputation of the RR-1 to reflect over or under recoveries of charges or refunds during the preceding application period and changes to estimated sales in the application period. The recomputed RR-1 shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission.

The Company will file with the Pennsylvania Public Utility Commission by December 1 of each year an annual reconciliation of the RR-1 revenue reallocation during the immediately preceding application period, pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new RR-1 rates are approved by the Commission.

The RR-1 shall terminate on December 31, 2009. Final reconciliation of charges and refunds by customer class of the RR-1 shall be calculated and remaining amounts will be reflected in the Transmission Service Charge (TSC) E-factor for each customer class effective January 1, 2010.

REMAND RIDER-2

~~The Remand Rider-2 (RR-2), stated on a percentage basis, shall be applied, on a non-bypassable basis, to all of the distribution charges of each customer who takes distribution service from the Company. Pursuant to the terms of the Commission order entered on July 25, 2007 at Docket No. R-00049255, the RR-2 provides for the refund of Hurricane Isabel costs and the reallocation among customer classes of charges for distribution service billed by the Company during the period January 1, 2005 through July 31, 2007. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider. RR-2 is applied to the distribution portion of the bill prior to the application of Remand Rider 1 (RR-1).~~ (C)

The RR-2, inclusion of calculated interest, initially shall be established at the following levels:

Customer Class	8/1/07– 12/31/07	1/1/08– 12/31/08	1/1/09– 12/31/09
Residential (Rate Schedule RS)	3.16%	2.64%	2.63% (D)
Residential (Rate Schedule RTS (R))	9.58%	7.38%	7.64% (D)
Residential (Rate Schedule RTD (R))	3.67%	3.32%	3.32% (D)
Small Commercial and Industrial (Rate Schedule GS-1)	-3.75%	-3.80%	-3.78% (D)
Small Commercial and Industrial (Rate Schedule GS-3)	-6.71%	-6.71%	-6.58% (D)
Large Commercial and Industrial – Primary (Rate Schedule LP-4)	-5.85%	-6.29%	-5.49% (I)
Large Commercial and Industrial – Primary (Rate Schedule IS-P (R))	-9.80%	-11.45%	-5.94% (I)
Large Commercial and Industrial – Transmission (Rate Schedule LP-5)	-40.80%	-76.75%	-78.50% (D)
Large Commercial and Industrial – Transmission (Rate Schedule IS-T (R))	-18.08%	-33.82%	-38.09% (D)
Large Commercial and Industrial – Transmission (Rate Schedule LP-6)	-100.98%	-327.83%	-258.78% (D)
Large Commercial and Industrial – Transmission (Rate Schedule LPEP)	-0.38%	-0.29%	-0.29% (I)
Small Commercial and Industrial – Transmission (Rate Schedule ISA (R))	0.00%	0.00%	0.00%
Small Commercial and Industrial – Primary (Rate Schedule IS-1 (R))	-0.11%	-0.11%	-0.11%
Small Commercial and Industrial (Rate Schedule BL)	-0.14%	-0.15%	-0.15% (D)
Small Commercial and Industrial (Rate Schedule SA)	6.42%	5.01%	5.01% (D)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

PPL Electric Utilities Corporation

REMAND RIDER 2 (CONTINUED)

(C)

Customer Class	8/1/07— 12/31/07	1/1/08— 12/31/08	1/1/09— 12/31/09
Small Commercial and Industrial (Rate Schedule SM)	5.42%	8.34%	12.47% (I)
Small Commercial and Industrial (Rate Schedule SHS)	8.32%	6.22%	5.99% (D)
Small Commercial and Industrial (Rate Schedule SE)	1.73%	1.25%	1.24% (D)
Small Commercial and Industrial (Rate Schedule TS (R))	8.92%	6.71%	7.18% (D)
Small Commercial and Industrial (Rate Schedule SI-1 (R))	7.39%	5.75%	5.78% (D)
Small Commercial and Industrial (Rate Schedule GH-1 (R))	-20.40%	-21.14%	-20.94% (D)
Small Commercial and Industrial (Rate Schedule GH-2 (R))	-18.12%	-18.22%	-18.21% (I)
Large Commercial and Industrial—Transmission (Rate Schedule L5S)	-41.97%	-38.75%	-38.75% (I)

On December 1, 2007, December 1, 2008 and December 1, 2009, the Company shall file a recomputation of the RR-2 to reflect changes to estimated sales in the application period or changes to distribution rates in the application period. The recomputed RR-2 shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission.

The RR-2 shall terminate on December 31, 2009.

RATE STABILIZATION PLAN RIDER (RSP)

PURPOSE

The Rate Stabilization Plan Rider (RSP) is provided to facilitate a gradual transition to market-based electric supply rates by applying additional flat charges/credits to bills of participating customers during the period October 1, 2008 through December 31, 2011. The RSP shall be applied to participating customers' bills on a non-bypassable basis.

Customers will be able to participate in the plan if they now purchase, or at any time in the future choose to purchase, generation supply from an Electric Generation Supplier. All revenue received through the RSP will accrue 6% interest, compounded monthly, and will be returned to customers through a monthly credit in 2010 and 2011. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

APPLICATION PROVISIONS

The RSP is available to eligible Residential customers (Rate Schedules RS, RTS (R), and RTD (R)), Commercial and Industrial customers (Rate Schedules GS-1, GS-3, GH-1 (R), and GH-2 (R)), and Street Lighting customers (Rate Schedule SE) who take distribution service from the Company. All customers served under these Rate Schedules are eligible, except customers enrolled in the Company's On-Track and Budget Billing Programs.

The RSP is established by usage level strata within the eligible rate schedules at the levels set forth below. Customers are placed in strata based on their average monthly usage over the most recent 12-month period. For customers with less than 12 months of history, the average monthly use for application of this Rider will be estimated by the Company.

Rate Schedules RS and RTD(R)	10/1/08 – 12/31/08	1/1/09 – 12/31/09	1/1/10 – 12/31/10	1/1/11 – 12/31/11
Average Usage Strata (kWh)	Stabilization Charge/Credit (\$/month)			
Monthly				
0 – 100	0.27	0.54	(0.44)	(0.22)
101 – 300	1.25	2.50	(2.04)	(1.02)
301 – 800	4.24	8.48	(6.92)	(3.45)
801 – 1,200	8.38	16.76	(13.66)	(6.84)
1,201 – 2,000	14.40	28.80	(23.49)	(11.74)
2,001 – 3,000	23.34	46.68	(38.06)	(19.03)
3,001 and above	33.28	66.56	(54.27)	(27.14)

(Continued)

(C) Indicates Change

RATE STABILIZATION PLAN RIDER (RSP) (Continued)

APPLICATION PROVISIONS (Continued)

Rate Schedule RTS(R)	10/1/08 – 12/31/08	1/1/09 – 12/31/09	1/1/10 – 12/31/10	1/1/11 – 12/31/11
Average Usage Strata (kWh)	Stabilization Charge/Credit (\$/month)			
Monthly				
0 – 200	0	0	0	0
201 – 1,000	7.03	15.47	(12.57)	(6.15)
1,001 – 1,500	12.57	27.64	(22.47)	(10.98)
1,501 – 1,900	17.16	37.75	(30.35)	(15.34)
1,901 – 2,300	20.92	46.02	(37.01)	(18.70)
2,301 – 2,800	23.36	51.39	(41.31)	(20.90)
2,801 and above	31.00	68.20	(54.82)	(27.74)

Rate Schedule GS-1	10/1/08 – 12/31/08	1/1/09 – 12/31/09	1/1/10 – 12/31/10	1/1/11 – 12/31/11
Average Usage Strata (kWh)	Stabilization Charge/Credit (\$/month)			
Monthly				
0 – 100	0	0	0	0
101 – 300	0.98	1.96	(1.60)	(0.79)
301 – 500	1.84	3.68	(3.00)	(1.50)
501 – 1,100	3.80	7.60	(6.19)	(3.11)
1,101 – 2,200	7.26	14.52	(11.83)	(5.93)
2,201 and above	16.02	32.04	(26.12)	(13.07)

Rate Schedules GS-3, GH-1(R), and GH -2(R)	10/1/08 – 12/31/08	1/1/09 – 12/31/09	1/1/10 – 12/31/10	1/1/11 – 12/31/11
Average Usage Strata (kWh)	Stabilization Charge/Credit (\$/month)			
Monthly				
0 – 3,500	0	0	0	0
3,501 – 7,000	29.03	58.06	(47.32)	(23.69)
7,001 – 11,000	71.46	142.92	(116.48)	(58.33)
11,001 – 18,000	116.12	232.24	(189.28)	(94.78)
18,001 – 40,000	230.02	460.04	(374.92)	(187.77)
40,001 and above	620.82	1,241.64	(1,011.92)	(506.78)

Rate Schedule SE (No Mitigation Provision)	10/1/08 – 12/31/08	1/1/09 – 12/31/09	1/1/10 – 12/31/10	1/1/11 – 12/31/11
Number of Fixtures	Stabilization Charge/Credit (\$/month-fixture)			
Per fixture	0.67	1.34	(1.09)	(0.55)

(C)

(Continued)

(C) Indicates Change

RATE STABILIZATION PLAN RIDER (RSP) (Continued)

APPLICATION PROVISIONS (Continued)

Rate Schedule SE (Mitigation Provision)	10/1/08 – 12/31/08	1/1/09 – 12/31/09	1/1/10 – 12/31/10	1/1/11 – 12/31/11
Number of Fixtures	Stabilization Charge/Credit (\$/month-fixture)			
Per Fixture on Company Pole	0.67	1.11	(0.50)	(0.90)
Per Fixture on Customer Pole or Support	0.16	0.23	(0.25)	(0.04)

(C)

PARTICIPATION IN THE RSP

Before the RSP adjustments begin, eligible customers can voluntarily elect to participate in the plan by contacting the Company before October 1, 2008.

Customers, who are not participating in the RSP, may elect to participate at any time prior to December 31, 2009 by making a one time catch-up payment on their electric bill. The amount of the payment will be equal to the current balance in the charge/credit schedule for the appropriate rate schedule and usage strata for that customer at the time of the request. Upon request, the Company will provide the specific amount of the customer's required contribution to participate.

ENDING PARTICIPATION IN THE RSP

Customer participation in the RSP will end if and when:

1. A customer informs the Company that they no longer wish to participate in the RSP;
2. A customer's service is terminated by the Company;
3. A customer fails to pay their bill in full for two consecutive billing cycles after joining the RSP program;
4. A customer requests disconnection of service without a new service start within the Company's service territory. (A customer who requests disconnection of service at one location may apply, but is not required to apply, for RSP contributions from their previous service to service at another location within the Company's service territory and continue in the RSP program); or
5. A customer otherwise becomes ineligible for the RSP program.

When a customer's participation in the RSP is terminated, the Company will issue a credit to the customer for the then current balance of his or her RSP payments, including applicable interest. The credit will be applied to the customer's next or final bill, as applicable. Any credit amount exceeding the customer's monthly bill will be issued as a refund to the customer. In addition, upon a customer's request, the Company will pay any credit amount owed to a customer by check rather than as a credit to the customer's electric bill.

The RSP shall terminate on December 31, 2011.

RATE MITIGATION PLAN RIDER (RMP)

PURPOSE

The Rate Mitigation Plan Rider (RMP) is provided to phase-in the increase in generation rates occurring on January 1, 2010. The phase-in will be implemented by applying additional flat credits/charges to bills of participating customers during the period January 1, 2010 through December 31, 2012. The RMP will be applied to participating customers' bills on a non-bypassable basis.

Customers will be able to participate in the plan whether or not they now purchase, or at any time in the future choose to purchase, generation supply from an Electric Generation Supplier. The Company will charge 6% annual interest, compounded monthly, on all amounts deferred under the RMP. Those interest charges are included in the tables set forth below.

APPLICATION PROVISIONS

The RMP is available to eligible Residential customers (Rate Schedules RS, RTS (R), and RTD (R)) and eligible Commercial and Industrial customers (Rate Schedules GS-1 (with load factors greater than or equal to 45%), GS-3, GH-1 (R), and GH-2 (R)), who take distribution service from the Company. Customers enrolled in the Company's On-Track Program, customers whose accounts are in arrears to the Company, and customers enrolled in the Rate Stabilization Plan are not eligible to participate in the RMP.

The RMP is established by usage level strata within the eligible rate schedules at the levels set forth below. Customers are placed in a strata based on their average monthly usage over the most recent 12-month period. For customers with less than 12 months of history, the average monthly use for application of this Rider will be estimated by the Company.

Rate Schedules RS and RTD(R)	1/1/10 – 12/31/10	1/1/11 – 12/31/11	1/1/12 – 12/31/12
Average Usage Strata (kWh)	Mitigation Credit/Charge (\$/month)		
Monthly			
0 – 300	-	-	-
301 – 800	(1.89)	2.01	-
801 – 1,200	(8.55)	9.08	-
1,201 – 2,000	(19.69)	20.91	-
2,001 – 3,000	(36.41)	38.65	-
3,001 and above	(54.99)	48.63	10.35

Rate Schedule RTS(R)	1/1/10 – 12/31/10	1/1/11 – 12/31/11	1/1/12 – 12/31/12
Average Usage Strata (kWh)	Mitigation Credit/Charge (\$/month)		
Monthly			
0 – 200	-	-	-
201 – 1,000	(13.28)	(1.23)	16.27
1,001 – 1,500	(20.86)	1.24	22.20
1,501 – 1,900	(28.67)	(0.25)	32.58
1,901 – 2,300	(34.88)	(0.66)	40.02
2,301 – 2,800	(36.05)	6.15	34.10
2,801 and above	(56.06)	7.79	54.92

(Continued)

RATE MITIGATION PLAN RIDER (RMP) (Continued)

APPLICATION PROVISIONS (Continued)

Rate Schedule GS-1 (Load Factors greater than or equal to 45%)	1/1/10 – 12/31/10	1/1/11 – 12/31/11	1/1/12 – 12/31/12
Average Usage Strata (kWh)	Mitigation Credit/Charge (\$/month)		
Monthly			
0 – 1,774	-	-	-
1,775 – 3,000	(14.90)	15.82	-
3,001 – 5,000	(30.26)	32.13	-
5,001 and above	(51.70)	54.89	-

Rate Schedules GS-3, GH-1(R), and GH -2(R)	1/1/10 – 12/31/10	1/1/11 – 12/31/11	1/1/12 – 12/31/12
Average Usage Strata (kWh)	Mitigation Credit/Charge (\$/month)		
Monthly			
0 – 3,500	-	-	-
3,501 – 7,000	-	-	-
7,001 – 11,000	(99.95)	106.11	-
11,001 – 18,000	(166.02)	176.26	-
18,001 – 40,000	(332.04)	352.52	-
40,001 and above	(862.89)	916.11	-

PARTICIPATION IN THE RMP

Before the RMP adjustments begin, eligible customers can voluntarily elect to participate in the plan by contacting the Company and enrolling in the plan prior to December 15, 2009.

ENDING PARTICIPATION IN THE RMP

Customer participation in the RMP will end if and when:

1. A customer informs the Company that he/she no longer wishes to participate in the RMP;
2. A customer's service is terminated by the Company;
3. A customer fails to pay his/her bill in full for two consecutive billing cycles after joining the RMP program;
4. A customer requests disconnection of service without a new service start within the Company's service territory. (A customer who requests disconnection of service at one location may reassign RMP deferral balances at another location within the Company's service territory and continue in the RMP program); or
5. A customer otherwise becomes ineligible for the RMP program.

When a customer's participation in the RMP is terminated, the Company will issue a charge to the customer for the then current balance of his/her RMP deferral, including applicable interest. The charge will be applied to the customer's next or final bill, as applicable.

The RMP will terminate on December 31, 2012.

ECONOMIC DEVELOPMENT INITIATIVES RIDER

PURPOSE

~~This rider provides for an incentive rate billing option to existing commercial and industrial customers and new industrial customers to encourage economic development in the Company's service area.~~

APPLICATION PROVISIONS

~~This rider is applicable to existing commercial and industrial customers and new industrial customers served under Rate Schedules GS-3, LP-4, LP-5, and PR-1(R) with at least a one month Billing KW of 500 KW or greater under contract with the Company. Existing customers must sign a contract agreeing to (1) increase production or (2) expand physical plant at the service location.~~

~~This rider is applied to customer baseline load, but is not applied to incremental or decremental kilowatt or kilowatt-hour usage under Rate Schedule PR-1(R). It also does not apply to the Distribution Charge in each of the above rate schedules.~~ (C)

DEFINITIONS

1. ~~Base Period~~ — The base period is normally the twelve months ended December 31, 1986. If twelve months of billing history are unavailable for the period ended December 31, 1986, the base period is the first full twelve months of billing. If less than twelve months of billing history are available, the Company determines a base period use pattern prior to rider application. If, in the opinion of the Company, any billing month(s) during the base period is not representative of the customer's normal usage pattern, the Company may change the base period to reflect normal use conditions.

~~The base period established when this rider is applied initially at a service location to a customer's bill shall remain the base period for all subsequent applications of this rider at the same service location for the same customer. If, during the phase-in period, a customer purchases energy from the Company and from an electric generation supplier, base period usage shall include, on a pro rata basis, KW and KWH purchased from the Company and from the electric generation supplier.~~

2. ~~Sales Tax Exemption Certificate~~ — A Pennsylvania Sales Tax Exemption Certificate submitted by the customer to the Company which indicates the service address and certifies that, on an annual basis, more than fifty percent of the electricity purchased is exempt from sales tax because it is used in manufacturing operations.

3. ~~Service Location~~ — A location having one or more points of delivery for electric service billed by the Company under a single rate application.

4. ~~New Service Location~~ — A service shown on the Sales Tax Exemption Certificate which (a) previously has not been supplied electric service by the Company, (b) previously has been supplied electric service, provided the new service is for a different manufacturing operation than the previous operation, or (c) was disconnected at least twelve months prior to application for service under this rider.

5. ~~Qualifying Service Location~~ — A new service location identified on the Sales Tax Exemption Certificate or an existing service location which qualifies under the application provisions of this rider.

(Continued)

ECONOMIC DEVELOPMENT INITIATIVES RIDER (CONTINUED) (C)

DEFINITIONS (Continued)

~~6. Billing Adjustments—Existing Customers. For that portion of the customer's load purchased from the Company, a credit of \$1.73/KW for Rate Schedule GS-3, \$1.86/KW for Rate Schedule LP-4, \$1.98/KW for Rate Schedule LP-5, 0.86 cents/KWH for Rate Schedule GS-3, 0.93 cents/KWH for Rate Schedule LP-4, and 0.99 cents/KWH for Rate Schedule LP-5, respectively, to each kilowatt of Billing KW and each kilowatt-hour of energy billed in excess of the Billing KW and kilowatt-hours for the corresponding billing month of the base period for service supplied to a customer's Qualifying Service Location. For that portion of the customer's load purchased from an electric generation supplier, the following credits shall apply for Rate Schedules GS-3, LP-4, and LP-5.~~

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	\$0.000/KW -0.000¢/KWH	\$0.000/KW -0.000¢/KWH	\$0.000/KW -0.000¢/KWH
Competitive Transition Charge —(Effective 1-1-08 through 12-31-08)	\$0.047/KW -0.023¢/KWH	\$0.053/KW -0.027¢/KWH	\$0.058/KW -0.029¢/KWH
Competitive Transition Charge —(Effective 1-1-09 through 12-31-09)	\$0.270/KW -0.133¢/KWH	\$0.310/KW -0.155¢/KWH	\$0.330/KW -0.166¢/KWH
Intangible Transition Charge —(Effective 1-1-08 through 12-31-08)	\$0.253/KW -0.125¢/KWH	\$0.287/KW -0.145¢/KWH	\$0.312/KW -0.155¢/KWH
Intangible Transition Charge —(Effective 1-1-09 through 12-31-09)	\$0.000/KW -0.000¢/KWH	\$0.000/KW -0.000¢/KWH	\$0.000/KW -0.000¢/KWH

~~7. Billing Adjustments—New Customers. For that portion of the customer's load purchased from the Company, a reduction of 0.86 cents/KWH for Rate Schedule GS-3, 0.93 cents/KWH for Rate Schedule LP-4, and 0.99 cents/KWH for Rate Schedule LP-5 shall apply to all kilowatt-hours billed in excess of 400 hours use of the monthly Billing KW for service supplied to a customer's Qualifying Service location. For that portion of the customer's load purchased from an electric generation supplier, the following reductions shall apply for Rate Schedules GS-3, LP-4, and LP-5.~~

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

(Continued)

~~ECONOMIC DEVELOPMENT INITIATIVES RIDER (CONTINUED)~~ (C)

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.023¢/KWH	0.027¢/KWH	0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	0.133¢/KWH	0.155¢/KWH	0.166¢/KWH
	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	0.125¢/KWH	0.145¢/KWH	0.155¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

GENERAL CONDITIONS

~~The provisions of this rider are available to customers who became eligible on or before December 31, 1989.~~

~~The billing adjustment under this rider will continue through December 31, 2009. All provisions of this rider will terminate on January 1, 2010.~~

~~The rate reductions under this rider are applicable to base rate charges before application of the State Tax Adjustment Surcharge included in this tariff.~~

~~Minimum bills under the applicable rate schedule are not reduced by the application of this rider.~~

~~This rider applies only once per customer. Eligible customers who elect to receive billing adjustments under this rider as new customers subsequently may not elect to receive billing adjustments under this rider as existing customers.~~

~~This rider does not apply to customers who have on-site generation which can be substituted for the Company's service, unless the on-site generation is maintained solely for use in case of interruption of Company's service.~~

~~An electric service contract is required for billing under this rider.~~

~~The Company will monitor the effects of this rider and make appropriate modifications or close the rider to additional applications as approved by the Pennsylvania Public Utility Commission.~~

~~INTERRUPTIBLE SERVICE BY AGREEMENT (R)~~

~~No new applications for service under this Rate Schedule will be accepted after August 27, 1998.~~

~~APPLICATION~~

~~This Service is available to large general service customers who take service from available transmission lines of 69,000 volts or higher. The customer furnishes and maintains all equipment necessary to transform the energy from line voltage. This Service is available only to customers who require interruptible service which is different than that provided in the Company's Rate Schedules. It is available only to customers who accept service interruptions pursuant to a service agreement.~~

~~Service and billing under this Rate Schedule will end on January 1, 2010. At that time, any customer receiving service under this Rate Schedule will be transferred to the appropriate rate schedule in this tariff.~~ (C)

~~NET MONTHLY SERVICES CHARGES~~

~~Charges for service shall be mutually agreed upon by the Company and the customer in a signed service agreement. The agreement's effectiveness will be conditioned upon Pennsylvania Public Utility Commission approval.~~

~~CONDITIONS OF SERVICE~~

~~A service agreement between the Company and the customer must include, at a minimum, the following:~~

- ~~• the term of the agreement for interruptible service;~~
- ~~• the delivery point location and characteristics of service;~~
- ~~• the metering for the customer's firm and interruptible service;~~
- ~~• the estimated firm power service level (KW);~~
- ~~• the maximum number of interruptions per year;~~
- ~~• the maximum duration of interruption per interruption period and the maximum aggregate hours of interruption per year and in any billing month;~~
- ~~• the amount of advance notice of an interruption given to a customer;~~
- ~~• the additional charge for continued use (KWH) of interruptible load (KW) during a period of economic load control;~~
- ~~• the penalty for failure to interrupt load (KW) when called for during an emergency interruption period;~~
- ~~• the basis for calculating billing demand (KW);~~
- ~~• the minimum billing demand (KW);~~
- ~~• the power factor acceptable to the Company at the delivery point;~~
- ~~• the monthly rate for firm and interruptible demand and energy, and the monthly minimum bill;~~
- ~~• terms for payments of bills rendered by the Company; and~~
- ~~• conditions for termination of the agreement.~~

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

PURPOSE

This rider provides for an incentive rate billing option to existing and new industrial customers to encourage economic development in the Company's service area.

APPLICATION PROVISIONS

This rider is applicable to existing and new industrial customers served under Rate Schedules GS-3, LP-4, and LP-5 with at least a one month Billing KW of 100 KW or greater. Existing customers must sign a contract agreeing to (1) increase production or (2) expand physical plant at the service location.

This rider is applied to customer baseline load, but is not applied to incremental or decremental kilowatt or kilowatt-hour usage under Rate Schedule PR-1(R). It also does not apply to the Distribution Charge in each of the above rate schedules. (C)

DEFINITIONS

1. Base Period — For customers entering the program on or after the effective date of this rider, the base period is the twelve months ended December 31, 1991. If billing history is unavailable for the twelve months ended December 31, 1991, the base period will be the first full twelve months of billing. If less than twelve months of billing history is available, the Company will determine a base period prior to application of the rider. If, in the opinion of the Company, usage during any billing month(s) of the base period is not representative of the customer's expected normal usage pattern, the Company may change the base period Billing KW and kilowatt-hours to reflect normal usage.

The base period established when this rider is applied initially to a customer's bill at a service location shall remain unchanged for all subsequent applications of this rider at the same service location for the same customer. If, during the phase-in period, a customer purchases energy from the Company and from an electric generation supplier, base period usage shall include, on a pro rata basis, kW and KWH purchased from the Company and from the electric generation supplier.

2. Industrial Customer — A customer holding a Pennsylvania Sales Tax Exemption Certificate which indicates the service address and certifies that, on an annual basis, more than fifty percent of the electricity purchased is exempt from sales tax because it is used in manufacturing operations. The customer shall submit the Pennsylvania Sales Tax Exemption Certificate to the Company.

3. New Service Location — A service location shown on the Pennsylvania Sales Tax Exemption Certificate which (a) previously has not been supplied electric service by the Company, (b) previously has been supplied electric service, but the new service is for a different manufacturing operation than the previous operation, or (c) was disconnected at least twelve months prior to application for service under this rider.

(Continued)

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER (CONTINUED) (C)

DEFINITIONS (Continued)

~~4. Billing Adjustments Existing Customers. For that portion of the customer's load purchased from the Company, \$1.73/KW for Rate Schedule GS-3, \$1.86/KW for Rate Schedule LP-4, \$1.98/KW for Rate Schedule LP-5, 0.86 cents/KWH for Rate Schedule GS-3, 0.93 cents/KWH for Rate Schedule LP-4, and 0.99 cents/KWH for Rate Schedule LP-5 shall apply, respectively, to each kilowatt of Billing KW and each kilowatt-hour of energy billed in excess of the Billing KW and kilowatt-hours for the corresponding billing month of the Base Period for service supplied to a customer's existing service location. For that portion of the customer's load purchased from an electric generation supplier, the following credits shall apply for Rate Schedules GS-3, LP-4, and LP-5.~~

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	\$0.000/KW -0.000¢/KWH	\$0.000/KW -0.000¢/KWH	\$0.000/KW -0.000¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	\$0.047/KW -0.023¢/KWH	\$0.053/KW -0.027¢/KWH	\$0.058/KW -0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	\$0.270/KW -0.133¢/KWH	\$0.310/KW -0.155¢/KWH	\$0.330/KW -0.166¢/KWH
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	\$0.253/KW -0.125¢/KWH	\$0.287/KW -0.145¢/KWH	\$0.312/KW -0.155¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	\$0.000/KW -0.000¢/KWH	\$0.000/KW -0.000¢/KWH	\$0.000/KW -0.000¢/KWH

~~5. Billing Adjustments New Customers. For that portion of the customer's load purchased from the Company, a reduction of \$1.73/KW for Rate Schedule GS-3, \$1.86/KW for Rate Schedule LP-4, \$1.98/KW for Rate Schedule LP-5, 0.86 cents/KWH for Rate Schedule GS-3, 0.93 cents/KWH for Rate Schedule LP-4, and 0.99 cents/KWH for Rate Schedule LP-5 shall apply to all kilowatt-hours billed in excess of 400 hours use of the monthly Billing KW for service supplied to a customer's New Service Location. For that portion of the customer's load purchased from an electric generation supplier, the following reductions shall apply for Rate Schedules GS-3, LP-4, and LP-5.~~

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.023¢/KWH	0.027¢/KWH	0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	0.133¢/KWH	0.155¢/KWH	0.166¢/KWH

(Continued)

~~INDUSTRIAL DEVELOPMENT INITIATIVES RIDER (CONTINUED) (C)~~

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	0.125¢/KWH	0.145¢/KWH	0.155¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

~~GENERAL CONDITIONS~~

~~The provisions of this rider are available to customers who become eligible on or before December 31, 1997.~~

~~The billing adjustments under this rider will continue through December 31, 2009. All provisions of this rider will terminate on January 1, 2010.~~

~~The rate reductions under this rider are applicable to base rate charges before application of the State Tax Adjustment Surcharge included in this Tariff.~~

~~Minimum bills under the applicable rate schedule are not reduced by the application of this rider.~~

~~This rider applies only once per customer. Eligible customers who elect to receive billing adjustments under this rider as a new customer may not elect subsequently to receive billing adjustments under this rider as an existing customer.~~

~~This rider does not apply to customers who have on-site generation which can be substituted for the Company's service, unless the on-site generation is maintained solely for use in case of interruption of Company's service.~~

~~An electric service contract is required for billing under this rider.~~

~~The Company will monitor the effects of this rider and make appropriate modifications or close the rider to additional applications as ordered by the Pennsylvania Public Utility Commission.~~

COMPETITIVE RATE RIDER (R)

~~No new applications for service under this Rate Schedule will be accepted after August 27, 1998.~~

PURPOSE

~~— This rider provides competitive rates to existing and new commercial and industrial customers served under Rate Schedules LP-5, LP-6, and IS-T who can demonstrate that they have a viable competitive alternative to purchasing electric service from the Company and intend to select that alternative to the detriment of the Company and its ratepayers.~~

APPLICATION PROVISIONS

~~— This rider is applicable to existing commercial and industrial customers with a monthly maximum demand of 5,000 KW or greater year round who are served, or who qualify to be served, under Rate Schedules LP-5, LP-6, and IS-T.~~ (C)

~~— Service and billing under this Rate Schedule will end on January 1, 2010. At that time, any customer receiving service under this Rider will be transferred to the appropriate rate schedule in this tariff.~~

GENERAL CONDITIONS

~~— 1. — The customer must demonstrate that it has a viable competitive alternative to service under Rate Schedule LP-5, LP-6, or IS-T to be eligible for this rider. The customer must provide written information, satisfactory to Company, documenting the customer's competitive alternative. Because of the proprietary nature of the customer's information, this information shall remain confidential.~~

~~— 2. — The customer also must demonstrate, to the satisfaction of the Company, that the customer intends to implement the competitive alternative and is financially able to do so.~~

~~— 3. — The Company will provide, upon request, a written description of the information that the customer must provide to the Company.~~

~~— 4. — The Company shall be the sole judge of whether or not a competitive rate under this rider is appropriate based on the information provided by the customer.~~

~~— 5. — The Company will develop competitive rates and terms, on a case-by-case basis, if the Company, in its sole judgement, determines that they are appropriate. The Company is not obligated to match the customer's costs for an alternative source of energy. The rate shall be sufficient to recover all of the Company's appropriate short run marginal costs of the service and make a contribution to the Company's fixed costs, but shall not exceed the rate for comparable service under Rate Schedule LP-5, LP-6, or IS-T.~~

(Continued)

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

PURPOSE

This rider provides for the annual reconciliation of the Competitive Transition Charge (CTC) revenue recovery.

APPLICATION

This rider applies to the Competitive Transition Charges included in each Rate Schedule in this Tariff.

COMPETITIVE TRANSITION CHARGE

A non-bypassable CTC is included in each Rate Schedule to recover, over the period January 1, 1999 through December 31, 2009, the total amount of transition costs authorized by the Commission, plus an annual 10.86% pre-tax return compounded monthly on the unamortized balance of transition costs and the applicable Pennsylvania Gross Receipts Tax. The Company and the customer may mutually agree on an alternative payment method that provides full recovery of CTC responsibility, without bypass by the customer or under/overcollection by the Company.

ANNUAL RECONCILIATION

The Company will file with the Pennsylvania Public Utility Commission by December 1 of each year an annual reconciliation of the CTC revenue recovery during the immediately preceding application period pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new CTC rates are approved by the Commission.

Reconciliation of the annual CTC revenue requirement will be conducted separately for each of the following three Customer Classes: (1) residential; (2) small commercial and industrial, including street lighting customers; and (3) large commercial and industrial. Any over/under collection for a Customer Class will be allocated to each individual Rate Schedule included within that Customer Class based upon the ratio of (1) the cumulative CTC over/under collection applicable to the Customer Class to (2) the projected CTC revenues for the Customer Class for the period during which the CTC reconciliation factor will be applied. The reconciliation will include a calculation of the adjustments to the CTC rates, in cents per KWH, by Rate Schedule, required to refund or recover previous application period over or under recoveries of the annual CTC revenue requirement. The reconciliation will be based on the difference between CTC revenue based on actual usage and the level of CTC revenue based on the level of projected total sales for that previous application period and shall reflect any prepayment of CTC charges under special payment agreements. Any over/under collection allocated to an individual Rate Schedule will be reflected in the CTC rates for that Rate Schedule during the application period. Any amount of underrecovery that will not be recovered will be collected in the subsequent application period before the annual CTC revenue requirement for such subsequent application period is collected. If the rate cap imposed by the Electricity Generation Customer Choice and Competition Act limits any upward adjustment necessary to recover previous underrecoveries, the CTC recovery period may be extended beyond December 31, 2009 to recover any CTC underrecovery unrecovered on that date.

(C)

(Continued)

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER
(CONTINUED)**

The adjustments to the CTC rates will be calculated to produce the level of CTC revenue that will result in the unamortized transition cost principal balance at the next reconciliation date being equal to the projected balance at that date as set forth in Appendices A and K of the Joint Petition for Full Settlement of PP&L, Inc.'s Restructuring Plan and Related Court Proceedings at Docket No. R-00973954, including the 10.86% pre-tax return compounded monthly on the unamortized balance of transition costs, including any prior period over/under recoveries, and applicable Pennsylvania Gross Receipts Tax. Each annual reconciliation will be based on total annual retail sales and CTC revenue requirements as set forth in Appendices A and K of the Joint Petition for Full Settlement of PP&L, Inc.'s Restructuring Plan and Related Court Proceedings at Docket No. R-00973954, for the period 1999 through 2009.

RENEWABLE ENERGY DEVELOPMENT RIDER

(C)

PURPOSE

This rider allows customers to install and operate renewable energy generation.

APPLICATION

This rider applies to customers served under Rate Schedules RS, RTD(R), RTS, GS-1, and GS-3 with single phase, secondary voltage service who install a device or devices not exceeding 10 KW which are, in the Company's sole judgment, a bonafide technology for use in generating electricity from qualifying renewable energy installations, and which will be operated in parallel with the Company's system. Qualifying renewable energy installations are limited to solar panels, wind, biomass, methane field, and fuel cell generation. The customer's equipment must conform to the Company's "Relay and Control Requirements for Parallel Operation of Non-Utility Generation" and, as appropriate, IEEE Standard 929-1988 and UL Publication 1741 ("Power Conditioning Units for Use in Residential Photovoltaic Power Systems"). This rider is not applicable when the source of supply is service purchased from a neighboring electric utility under Rate Schedule BL, Borderline Service - Electric Utilities.

The Company will modify its distribution facilities, as necessary, to interconnect with the customer at a single point of delivery. A customer will be charged for all modifications, additions, or facilities in excess of \$1000, necessary to interconnect with the customer at a single point. In addition, the Company will charge a processing fee for applications under this rider of \$300 for non-photovoltaic installations and a fee of \$100 for photovoltaic installations.

METERING AND BILLING PROVISIONS

A customer may select one of the following metering options in conjunction with service under applicable Rate Schedule RS, RTD(R), RTS, GS-1, or GS-3.

a) For Rate Schedules RS, RTD(R), and RTS only, one non-detented, bi-directional meter may be installed. This meter will record the net energy sales to the customer which will be billed under the applicable Rate Schedule. If the customer's renewable energy installation generates more energy than the customer uses in any billing month, the Company will not charge the customer for any energy usage or pay the customer for the excess energy delivered by the customer to the Company.

b) Two detented meters may be installed. One meter will measure the energy delivered by the Company to the customer. The other meter will measure energy delivered to the Company by the customer which is generated by the customer's qualified renewable energy installation.

c) The Company may provide Qualified Meters on terms approved by the Commission.

Under options b) or c) above, the customer shall pay the Company for the amount of energy delivered by the Company to the customer under the applicable Rate Schedule. The Company shall pay the customer monthly for any energy delivered by the customer to the Company at the monthly average PPL Locational Marginal Price rate, or its successor, as developed by PJM for the load bus to which the energy is delivered, provided the customer is authorized to sell energy to the Company under applicable law.

METERING CHARGE

In addition to distribution facility and processing fees, the customer shall compensate the Company for the estimated additional fully allocated cost of installing, maintaining, and reading any additional or nonstandard metering required for installations under metering option c) of this rider. There is no additional metering charge under metering options a) or b). The sum of the meter readings from the two meters in metering options b) and c) will be used to calculate any applicable Transmission and Distribution Charges under the applicable Rate Schedule.

(Continued)

RENEWABLE ENERGY DEVELOPMENT RIDER (CONTINUED)

(C)

MINIMUM CHARGE

The Monthly Minimum Charges under Rate Schedules RS, RTD(R), RTS, GS-1, and GS-3 apply for installations under this rider.

The State Tax Adjustment Surcharge and Transmission Service Charge apply to charges under this rider.

(C)

NET METERING FOR RENEWABLE CUSTOMER-GENERATORS

(C)

PURPOSE:

This Rider sets forth the eligibility, terms and conditions applicable to Customers with installed qualifying renewable customer-owned, generation using a net metering system.

APPLICABILITY:

(C)

This Rider applies to renewable customer-generators served under Rate Schedules RS, GS-1, GS-3, and LP-4 who install a device or devices which are, in the Company's judgment, subject to Commission review, a bona fide technology for use in generating electricity from qualifying Tier I or Tier II alternative energy sources, pursuant to the Alternative Energy Portfolio Standards Act, 73 P.S. §§ 1648.1 - 1648.8 ("AEPS Act") ~~No. 2004-213 (Act 213)~~ or Commission regulations, and which will be operated in parallel with the Company's system. This Rider is available to installations where any portion of the electricity generated by the renewable energy generating system offsets part or all of the customer-generator's requirements for electricity. A renewable customer-generator is a non-utility owner or operator of a net metered distributed generation system with a nameplate capacity of not greater than 50 kilowatts, if installed at a residential service (RS), or not larger than 3,000 kilowatts at other customer service locations (Rate Schedules GS-1, GS-3 and LP-4), except for Customers whose systems are above 3 megawatts and up to 5 megawatts who make their systems available to operate in parallel with the Company during grid emergencies, as defined by the regional transmission organization, or where a microgrid is in place for the purpose of maintaining critical infrastructure, such as homeland security assignments, emergency services facilities, hospitals, traffic signals, wastewater treatment plants or telecommunications facilities, provided that technical rules for operating generators interconnected with facilities of the Company have been promulgated by the Institute of Electrical and Electronic Engineers ("IEEE") and the Commission.

Qualifying renewable energy installations are limited to Tier I and Tier II alternative energy sources, as defined by the AEPS Act 213 and the Commission's regulations. The Customer's equipment must conform to the Commission's Interconnection Standards and Regulations, pursuant to the AEPS Act-213. This Rider is not applicable when the source of supply is service purchased from a neighboring electric utility under Borderline Service.

Service under this Rider is available upon request to renewable customer-generators on a first-come, first-served basis as long as the total rated generating capacity installed by renewable customer-generator facilities does not adversely impact service to other Customers and does not compromise the protection scheme(s) employed on the Company's electric distribution system.

METERING PROVISIONS:

A Customer may select one of the following metering options in conjunction with service under applicable Rate Schedule RS, GS-1, GS-3, or LP-4.

1. A customer-generator facility used for net metering shall be equipped with a single bi-directional meter that can measure and record the flow of electricity in both directions at the same rate. A dual-meter arrangement may be substituted for a single bi-directional meter at the Company's expense.

(Continued)

NET METERING FOR RENEWABLE CUSTOMER-GENERATORS (Continued) (C)

2. If the customer-generator's existing electric metering equipment does not meet the requirements under Option (1) above, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense.

Additional metering equipment for the purpose of qualifying alternative energy credits owned by the customer-generator shall be paid for by the customer-generator. The Company shall take title to the alternative energy credits produced by a customer-generator where the customer-generator has expressly rejected title to the credits. In the event that the Company takes title to the alternative energy credits, the Company will pay for and install the necessary metering equipment to qualify the alternative energy credits. The Company shall, prior to taking title to any alternative energy credits, fully inform the customer-generator of the potential value of those credits and options available to the customer-generator for their disposition.

3. Meter aggregation on properties owned, or leased and operated, by a customer-generator shall be allowed for purposes of net metering. Meter aggregation shall be limited to meters located on properties within two (2) miles of the boundaries of the customer-generator's property. Meter aggregation shall only be available for properties located within the Company's service territory. Physical meter aggregation shall be at the customer-generator's expense. The Company shall provide the necessary equipment to complete physical aggregation. If the customer-generator requests virtual meter aggregation, it shall be provided by the Company at the customer-generator's expense. The customer-generator shall be responsible only for any incremental expense incurred by the Company to process the customer-generator's account on a virtual meter aggregation basis.

BILLING PROVISIONS: (C)

The following billing provisions apply to customer-generators in conjunction with service under applicable Rate Schedules RS, GS-1, GS-3, or LP-4.

1. The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer by the Company during the billing period at the full retail rate consistent with Commission regulations. If a customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the full retail rate. Any excess kilowatt hours will continue to accumulate until the end of the PJM planning period ending May 31 of each year. On an annual basis consistent with the PJM planning period, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by Company to the customer-generator during the preceding year at the "full retail value for all energy produced" Company's Price To Compare consistent with Commission regulations. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

(Continued)

NET METERING FOR RENEWABLE CUSTOMER-GENERATORS (Continued) (C)

2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the Company's distribution system, then through the remaining meters (for the customer-generator's account) equally at each meter's designated rate under the applicable Rate Schedule. Virtual meter aggregation is the combination of readings and billing for all meters, regardless of rate class, installed on properties owned, or leased and operated, by a customer-generator by use of the Company's billing process, rather than through physical rewiring of the customer-generator's owned or leased property for a physical, single-point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
4. If a net metering Customer served on Rate Schedule GS-1, GS-3, or LP-4 generates electricity such that the self-generation results in a 10% or more reduction in the Customer's purchase of electricity through the Company's transmission and distribution network for any calendar year, when compared to the calendar year immediately prior to the installation of the generation, the net metering Customer shall be responsible for its share of stranded costs to prevent inter-class or intra-class cost shifting. The Company, upon determination that the customer has or will exceed the 10% limitation, will rebill the customer for CTC and ITC charges, in an amount equal to the charges in the calendar year immediately prior to the installation of the generation unless the customer-generator initiated self-generation prior to January 1, 1999, in which case the base year will be 1996. Such rebilling of CTC and ITC charges will be at the otherwise applicable CTC and ITC-rates under the appropriate Rate Schedule.

NET METERING PROVISIONS FOR SHOPPING CUSTOMERS (C)

1. Customer-generators may take net metering services from EGSs that offer such services.
2. If a net-metering customer takes service from an EGS, the Company will credit the customer for distribution and CTC charges for each kilowatt hour produced by a Tier I or Tier II resource installed on the customer-generator's side of the electric revenue meter, up to the total amount of kilowatt-hours delivered to the customer by the Company during the billing period. If a customer-generator supplies more electricity to the electric distribution system than the EDC delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the Company's distribution rates. Any excess kilowatt hours at the end of the PJM planning period will not carry over to the next year for distribution and CTC charge purposes. The customer-generator is

responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

3. If the Company delivers more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the applicable rate schedule shall be applied to the net kilowatt-hours of electricity that the Company delivered. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
4. Pursuant to Commission regulations, the credit or compensation terms for excess electricity produced by customer-generators who are customers of EGSs shall be stated in the service agreement between the customer-generator and the EGS.
5. If a customer-generator switches electricity suppliers, the Company shall treat the end of the service period as if it were the end of the year.

APPLICATION:

Customer-generators seeking to receive service under the provisions of this Rider must submit a written application to the Company demonstrating compliance with the Net Metering Rider provisions and quantifying the total rated generating capacity of the customer-generator facility.

MINIMUM CHARGE:

The Minimum Charges under Rate Schedules RS, GS-1, GS-3, and LP-4 apply for installations under this Rider.

RIDERS:

Bills rendered by the Company under this Rider shall be subject to the charges stated in any other applicable Rider.

PPL Electric Utilities Corporation

GREEN POWER OPTION

AVAILABILITY

Subject to the limitations described below, service under this voluntary option is available to all customers who receive Basic Utility Supply Service under Rate Schedules RS, RTS(R) RTD(R), GS-1, GS-3, IS-1(R), BL, SA, SM(R), SHS, SE, TS(R), SI-1(R), GH-1(R) and GH-2(R). Customers who elect to purchase Green Power Credits under this option will be subject to the charges described below.

DEFINITIONS

Green Power – Electric energy generated from renewable resources that are located within PJM Interconnection, LLC (PJM) and qualify as Alternative Energy Sources under the Alternative Energy Portfolio Standards (AEPS) Act. For purposes of the Green Power Option, Customers will not be purchasing the capacity and energy generated by the Alternative Energy Sources, but instead, will be purchasing Green Power Credits which will be retired on their behalf.

Green Power Credits – Alternative Energy Credits, as that term is defined in the AEPS Act, generated by wind and hydroelectric facilities that are located within PJM and qualify as Alternative Energy Sources.

Green Power Block – The number of Green Power Credits that are produced by the generation of 100 kWh of Green Power.

APPLICATION

Customers may elect to purchase any whole number of Green Power Blocks per month, at the rate set forth below.

The Customer may initiate participation, change the number of Green Power Blocks selected or may terminate participation in the Green Power Option effective as of the Customer's next scheduled meter reading date, provided the Company has received at least sixteen (16) days' prior notice.

If a Customer fails to pay the Monthly Green Power Charges for two consecutive billing periods, that Customer's participation in the Green Power Option will be terminated and any Green Power Blocks that the Customer selected, but did not pay for, will be returned to the Company.

If the Customer pays for Green Power Blocks, and the Company is unable to provide those blocks, the Company will refund the Customer's payment in full in the next billing period.

RATES AND BILLING

The charge for each Green Power Block is \$2.50 per month.

The Green Power Charge is in addition to all other charges billed under the Customer's applicable Rate Schedule. Customers will be billed for the fixed number of Green Power Blocks that they select regardless of actual energy use during the billing period.

The Green Power Charge will be set out separately on the Customer's bill.

(Continued)

GREEN POWER OPTION (Continued)

TERM AND CONDITIONS

The Green Power Option is offered on a month-to-month basis. The Company reserves the right to withdraw this Option upon thirty (30) days' written notice to the Customer.

The total number of Green Power Blocks available for purchase by Customers will be limited to the lesser of 3.3 million Green Power Blocks or the number of Green Power Blocks available to the Company.

The Green Power Option will terminate no later than May 31, 2013.

METERING AND BILLING CREDIT RIDER

PURPOSE

This rider provides for monthly Distribution Charge credits when an Electric Generation Supplier licensed by the Commission provides metering, meter reading, and/or billing and collection service to a customer in lieu of the Company.

APPLICATION

This rider applies to the Distribution Charges included in each Rate Schedule included in this Tariff.

NET MONTHLY DISTRIBUTION CHARGE CREDIT

<u>Rate Schedule</u>	<u>Metering</u>	<u>Meter Reading</u>	<u>Billing and Collection</u>
RS	\$ 2.22 (H)	\$ 0.21-15 (D)	\$ 1.842.34 (I)
Separate Water Heating Service	2.22 (H)	0.21-15 (D)	1.842.34 (I)
RTS	2.22 (H)	0.21-15 (D)	1.842.34 (I)
RTD(R)	2.22 (H)	0.21-15 (D)	1.842.34 (I)
GS-1	5.896.04 (I)	0.21-15 (D)	1.842.34 (I)
Off-Peak Space Conditioning and Water Heating	5.896.04 (I)	0.21-15 (D)	1.842.34 (I)
Volunteer Fire Co./Sr. Citizen Centers	2.22 (H)	0.21-15 (D)	1.842.34 (I)
GS-3	5.896.04 (I)	0.21-15 (D)	1.842.34 (I)
Off-Peak Space Conditioning and Water Heating	5.896.04 (I)	0.21-15 (D)	1.842.34 (I)
Volunteer Fire Co./Sr. Citizen Centers	2.22 (H)	0.21-15 (D)	1.842.34 (I)
LP-4	129.41-61 (I)	0.21-15 (D)	1.842.34 (I)
Off-Peak Space Conditioning and Water Heating	5.896.04 (I)	0.21-15 (D)	1.84 (I)
LP-5	1178.34674 (I)	0.21-15 (D)	1.842.34 (I)
LP-6	.13 (D)	0.21-15 (D)	1.842.34 (I)
LPEP	1178.34674 (I)	0.21-15 (D)	1.842.34 (I)
IS-1(R)	.13 (D)	0.21-15 (D)	1.842.34 (I)
IS-P(R)	5.896.04 (I)	0.21-15 (D)	1.842.34 (I)
IS-T(R)	129.41-61 (I)	0.21-15 (D)	1.842.34 (I)
BL	1178.34674 (I)	0.21-15 (D)	1.842.34 (I)
SA	.13 (D)	0.21-15 (D)	1.842.34 (I)
SM(R)	5.896.04 (I)	—	1.842.34 (I)
SHS	—	—	1.842.34 (I)
SE	—	—	1.842.34 (I)
TS(R)	—	—	1.842.34 (I)
SI-1(R)	—	—	1.842.34 (I)
GH-1(R)	5.896.04 (I)	0.21-15 (D)	1.842.34 (I)
GH-2(R)	5.896.04 (I)	0.21-15 (D)	1.842.34 (I)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

PPL Electric Utilities Corporation

Supplement No. 59
 Electric Pa. P.U.C. No. 201
 Sixth Revised Page No. 19M
 Canceling Fourth & Fifth Revised Page No. 19M

Standby Service - 480 Volts or Less	5,896.04 (I)	0.21-15 (D)	1,842.34 (I)
Standby Service - 12,470 Volts	129.41-61 (I)	0.21-15 (D)	1,842.34 (I)
Standby Service - 69,000 Volts or Higher	1178.34-674. 13 (D)	0.21-15 (D)	1,842.34 (I)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued: December 10, 2007

Effective: January 1, 2008

PP&L, Inc.

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~ (C)

PURPOSE

~~This Rider provides for reconciliation of the Intangible Transition Charge ("ITC") revenue recovery.~~

APPLICATION

~~This Rider applies to the ITC rates included in each Rate Schedule in this Tariff.~~

INTANGIBLE TRANSITION CHARGE ADJUSTMENT

~~The ITC rates included in each Rate Schedule will be adjusted periodically, as described below, to recover amounts sufficient to cover scheduled payments of principal and interest on the Transition Bonds, and all other Reconciliation Funding Requirements, as defined below, as well as the applicable Pennsylvania Gross Receipts Tax on the amount of the ITC, in full and on a timely basis.~~

~~Reconciliation Funding Requirements are amounts necessary to ensure the recovery of revenues sufficient to provide for the payment of principal, interest, acquisition or redemption premiums and for other fees, costs and charges in respect of the Transition Bonds approved by the Commission in the Qualified Rate Order. The Reconciliation Funding Requirements reflect amounts needed to satisfy any funding requirements of the Overcollateralization Subaccount and to replenish the Capital Subaccount and such other accounts or subaccounts as may be required to obtain a AAA rating, with reasonable credit enhancement, for the Transition Bonds and to satisfy other associated Qualified Transition Expenses ("QTEs"), less any amounts in the Reserve Subaccount which may include accrued interest on the balance within this subaccount, as well as any interest that may have been transferred to this subaccount from other accounts or subaccounts established by the bond trustee.~~

ANNUAL RECONCILIATION PROCEDURES

~~Beginning in the first full or partial calendar year of the term of the Transition Bonds and continuing at least until 12 months prior to the last scheduled date for payment of principal on each series of Transition Bonds, the ITC will be reconciled on an annual basis.~~

~~On October 1 of each year, the Company will file with the Commission a schedule of actual ITC over/under collections for the nine months ended August 31, together with an estimate of over/under collections for the three months ending on the immediately following November 30. As part of the October 1 filing, the Company also will submit reforecasts of deliveries, uncollectibles, payment lags and expenses for the next calendar year. On December 15, the Company will file actual ITC over/under collections as of November 30, replacing the estimates submitted on October 1. As part of the December 15 filing, PP&L also will submit a tariff supplement and supporting data setting forth ITC rates to become effective on the next January 1.~~

~~This reconciliation will be conducted separately for each of the following three Customer Classes: (1) residential; (2) small commercial and industrial, including street lighting customers; and (3) large commercial and industrial. Any over/under collection for a Customer Class will be allocated to each individual Rate Schedule included within that Customer Class based upon the~~

(Continued)

PP&L, Inc.

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~ (C)
(CONTINUED)

~~ratio of (1) the cumulative ITC over/under collection applicable to the Customer Class to (2) the projected ITC revenues for the Customer Class for the period during which the ITC reconciliation factor will be applied. Any over/under collection for an individual Rate Schedule will be reflected in the ITC rates for that Rate Schedule, which will become effective for service rendered on and after January 1, and will remain in effect for a period of one year or until new ITC rates are approved by the Commission.~~

~~INTERIM RECONCILIATION PROCEDURES~~

~~During the last 12 months of the scheduled term of each series of Transition Bonds and continuing until the ITC is terminated, the ITC will be reconciled on a quarterly or monthly basis, at the Company's option.~~

~~On the 15th day of the month immediately preceding the quarter or month to be reconciled, the Company will file with the Commission a schedule of actual ITC over/under collections for the immediately preceding application period. Any ITC over/under collections will be determined and allocated in the same manner as described above for the Annual Reconciliation. Any ITC over/under collection for an individual Rate Schedule will be reflected in the ITC rates for that Rate Schedule and will become effective for service rendered on and after the 1st day of the applicable quarter or month.~~

~~TERMINATION OF THE ITC~~

~~The ITC rates will continue for each Rate Schedule until the earlier of December 31, 2009, or the payment in full of Transition Bond principal, interest and all other associated QTEs and replenishment of the Capital Subaccount allocated to that Rate Schedule. After the Transition Bond principal, interest and all other associated QTEs have been paid in full and the Capital Subaccount has been fully replenished, any overcollection of ITC revenues, including an amount equal to the balances (plus any accrued interest) remaining in the General Subaccount, the Overcollateralization Subaccount and the Reserve Subaccount will be reflected in the reconciliation of the CTC for the calendar year in which the Transition Bond principal and interest were paid in full or through a temporary reduction in distribution rates.~~

~~If all required payments of principal, interest and other associated QTEs and replenishment of the Capital Subaccount have not been made by the final stated maturity of the Transition Bonds, PP&L will continue to charge the ITC (including all Reconciliation Funding Requirements) until the Capital Subaccount has been fully replenished and all of those payments have been made in full, but will not continue ITC charges for service rendered beyond December 31, 2009. During any such default period, PP&L may adjust the ITC rates to pay the outstanding Transition Bond principal and interest, and all other Reconciliation Funding Requirements, as quickly as practical.~~

~~RATE DESIGN~~

~~Any ITC over/under collection or change in deliveries, uncollectibles, payment lags or expenses applicable to an individual Rate Schedule under the Annual Reconciliation Procedures established in this Rider will be applied to the ITC rates for that Rate Schedule in a manner that maintains, to the extent possible, the rate design of and the relationship among rate components in the Rate Schedule that existed prior to application of the adjustment to the ITC rates.~~

(Continued)

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~ (C)
(CONTINUED)

~~Any ITC over/under collection applicable to an individual Rate Schedule under the Interim Reconciliation Procedures established in this Rider will be applied to the ITC rates for that Rate Schedule as a single usage-based charge or credit to the ITC rates for that Rate Schedule.~~

~~REVIEW BY THE COMMISSION~~

~~Within thirty (30) days of the end of each calendar year quarter, PP&L will file with the Commission a report of actual ITC over/under collections for the immediately preceding calendar year quarter.~~

~~Filings made by the Company pursuant to the procedures established in this Rider are subject to review and audit by the Commission, which review and audit must be concluded on a timely basis so as to permit implementation of changes in ITC rates by the applicable deadlines established in this Rider.~~

**DEMAND SIDE INITIATIVE RIDER
(EXPERIMENTAL)**

PURPOSE

This experimental Rider provides an option for eligible existing and new commercial and industrial customers to adjust their load requirements in response to market prices of energy.

APPLICATION PROVISIONS

This Rider is applicable to commercial and industrial customers who have a monthly maximum demand of 1000 KW or greater year round and are served under Rate Schedule LP-4, LP-5, LP-6, IS-P(R), or IS-T(R). An electric service contract, or supplement to an existing electric service contract, is required for billing under this Rider.

Service under this Rider will end on January 1, 2011.

(C)

DEFINITIONS

1. Customer Reference Load (CRL) -- is the customer's normal historic hourly KWH usage under Rate Schedule LP-4, LP-5, LP-6, IS-P(R), or IS-T(R) for one complete year. The CRL represents the customer's electricity consumption pattern and typical level of operation.

If less than one complete year of billing history is available, the Company initially will determine an appropriate CRL level prior to the application of this Rider. Agreement on the CRL level by the customer and the Company is a precondition for customer participation under this Rider. The Company will adjust the CRL if, on a calendar month basis, the customer's total monthly KWH usage changes by more than plus or minus ten (10) percent.

2. Customer Reference Load Adjustment Factor (CRLAF) -- is the portion of the CRL elected by the customer to be billed under Rate Schedule LP-4, LP-5, LP-6, IS-P(R), or IS-T(R). The remainder of the CRL will be billed under this Rider. The customer may select values for the CRLAF, ranging from zero (0) to one hundred (100) percent, in ten (10) percent increments. The CRLAF, expressed as a decimal fraction, is fixed for twelve consecutive months. The customer may change the CRLAF annually by December 31 for application to service billed on and after April 1 of the following year under this Rider.

3. Adjusted Customer Reference Load (Adjusted CRL) -- is the CRL multiplied by the CRLAF.

4. Marginal Energy Cost -- is an hourly marginal cost based on the PJM Locational Marginal Price for the PPL zone.

5. Loss Adjustment Factor -- is an adjustment for losses between the generator and the customer's metering point.

6. Market Price (MP) -- is an hourly price determined by the Company from its estimated Marginal Energy Cost and Loss Adjustment Factor. For informational purposes only, the Company will make available on the Internet, by 5:00 p.m. each day, 24 forecasted hourly MP rates for the next day's service. Billing for service under this Rider is based on actual PJM Locational Marginal Prices for the PPL zone, multiplied by the Loss Adjustment Factor, multiplied by the Market Adjustment Factor.

(Continued)

DEMAND SIDE INITIATIVE RIDER (CONTINUED)

(C)

The customer will provide a dedicated telephone line to the Company's meter for the Company to read the meter remotely. The customer must have access to the Internet for the purpose of obtaining metering and MP data made available on the Internet by the Company.

The Company is not responsible for the failure of the customer to access the Internet and act upon the forecasted day-ahead hourly MP rates.

7. Market Adjustment Factor -- is a factor which provides a twenty-five (25) percent market adjustment of costs for incremental and decremental energy usage. This factor will be 1.25 for hours of incremental KWH usage and 0.75 for hours of decremental KWH usage.

NET MONTHLY RATE (Effective 6-1-01)

$$\text{Bill}_{\text{Total}} = \text{Bill}_A + \text{Bill}_{\text{CRL}} + \sum_{t=1}^n [(\text{KWH}_{\text{Real-Time}_t} - \text{KWH}_{\text{CRL}_t}) \times \text{LMP}_t]$$

Where:

- a) $\text{Bill}_{\text{Total}}$ is the net monthly bill under this Rider. Bills will be prepared on a calendar month basis.
- b) Bill_A is the portion of the net monthly bill calculated by applying the Distribution Charge, Competitive Transition Charge, and Intangible Transition Charge under current Rate Schedule LP-4, LP-5, LP-6, IS-P(R), or IS-T(R), plus the associated charges for transmission and, where applicable, ancillary services, to the actual KWH usage and Billing KW for the current billing month.
- c) Bill_{CRL} is the portion of the net monthly bill calculated by applying the Capacity and Energy Charge under current Rate Schedule LP-4, LP-5, LP-6, IS-P(R), or IS-T(R) to the actual Billing KW and Adjusted CRL of the current billing month.
- d) $\text{KWH}_{\text{Real-Time}_t}$ is the actual KWH used by the customer in the hour t of the billing month.
- e) $\text{KWH}_{\text{CRL}_t}$ is the Adjusted CRL for the corresponding hour t of the billing month.
- f) LMP_t is the actual PJM Locational Marginal Price for the PPL zone for the corresponding hour t of the billing month, multiplied by the Loss Adjustment Factor, multiplied by the Market Adjustment Factor.
- g) n is the number of hours in the billing month.

(Continued)

DEMAND SIDE INITIATIVE RIDER (CONTINUED)

PROGRAM CHARGE

In addition to charges under the NET MONTHLY RATE, the customer shall pay a charge of \$349.27 per billing month to compensate the Company for the additional cost of metering equipment, price transmission equipment, software, program development, and administration required for billing under this Rider.

GROSS RECEIPTS TAX

The Pennsylvania gross receipts tax in effect during the billing month is applied to additional revenue or credits received under the above rate from incremental or decremental KWH usage and the Program Charge.

OBLIGATION TO INTERRUPT

- a) Customers will be required to interrupt in accordance with Rate Schedule IS-P(R) or IS-T(R). Failure to interrupt during emergencies and emergency tests will subject the customer to the applicable penalties.
- b) During an interruption, the Adjusted CRL will be reduced to the customer's Firm Power level after a two-hour notice.

APPLICATION OF RIDERS

The Economic Development Initiatives Rider and Industrial Development Initiatives Rider included in this Tariff are applied to the Adjusted CRL under Rate Schedule LP-4 or LP-5, but are not applied to incremental or decremental KW or KWH usage.

The Generation Rate Adjustment Rider included in this Tariff is applied to the Adjusted CRL under Rate Schedule LP-4, LP-5, LP-6, IS-P(R), or IS-T(R), but is not applied to incremental or decremental KWH usage.

(C)

TRANSMISSION CHARGE

The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

(Continued)

**DEMAND SIDE RESPONSE RIDER – RESIDENTIAL
(EXPERIMENTAL)**

PURPOSE

This experimental Rider provides for the voluntary participation of eligible existing and new residential customers in a demand side response pilot program. The objective of this Rider is to shift residential energy usage away from the peak demand hours that can occur during the summer months, when wholesale electricity prices are high.

APPLICATION PROVISIONS

This Rider is applicable to existing and new residential customers who are served, or qualify to be served, under Rate Schedule RS and have a monthly energy usage of 1000 KWH or greater during each of the months of June, July, August, and September. Eligibility for existing customers will be determined by actual usage during the year prior to application and, for new customers, by the Company's standard usage estimating techniques.

Customers served under this Rider must receive Basic Utility Supply Service as defined in Rule 1 of this Tariff.

This pilot program is available for up to 300 eligible residential customers who volunteer to be served under this Rider through 2007. In 2008 and 2009, the participation level will be increased to 600 customers. In 2010, the program will be open to all customers. (C)

Customers served under this Rider must have an Automatic Meter Reading (AMR) device available at their premises.

Customers served under this Rider may not receive Off-Peak Water Heating or Separate Water Heating Service under Rate Schedule RS.

The pilot program and billing under this Rider will end on January 1, 2011. (C)

DEFINITIONS

1. Eligible Customers – are residential customers who meet the Application Provisions of this Rider.

2. Participating Customers – are Eligible Customers who apply to the Company, and subsequently are selected by the Company, on a first-come, first-served basis, to participate in its demand side response pilot program. All Eligible Customers selected by the Company to participate in the pilot program will be notified by the Company of their selection. Participation in year one will commence at the beginning of the Participating Customer's first billing cycle on or after June 1, 2002.

If more than the permitted number of Eligible Customers apply to the Company to participate in the pilot program, the Company will select, on a first-come, first-served basis, only the permitted number of Eligible Customers set forth above. If any Participating Customers terminate participation, the Company will select annually, additional Eligible Customers to participate, on a first-come, first-served basis, until the permitted number of Eligible Customers are participating. Participation will commence at the beginning of the Participating Customer's first billing cycle after selection. (C)

(Continued)

**DEMAND SIDE RESPONSE RIDER – RESIDENTIAL (CONTINUED)
(EXPERIMENTAL)**

(C)

NET MONTHLY CAPACITY AND ENERGY CHARGES

The following Capacity and Energy Charges apply for service under this Rider during the four-month PJM summer peak load period of June, July, August, and September. During all other months, the then effective Capacity and Energy Charges under Rate Schedule RS will apply.

~~Capacity and Energy Charge (Effective 6-1-08 through 9-30-08) (C)
9.300 cts. per KWH for all on-peak KWH.
3.700 cts. per KWH for all off-peak KWH.~~

~~Capacity and Energy Charge (Effective 6-1-09 through 9-30-09) (C)
9.700 cts. per KWH for all on-peak KWH.
3.700 cts. per KWH for all off-peak KWH.~~

Capacity and Energy Charge (Effective 6-1-10 through 9-30-10) (C)
14.413 cts per KWH Market price for all on-peak KWH.
8.764 cts per KWH Market price for all off-peak KWH.

ON-PEAK HOURS

On-peak hours for billing purposes are noon to 7 p.m. local time, Mondays to Fridays inclusively, except Independence Day and Labor Day.

ANNUAL REVIEW OF CHARGES AND ON-PEAK HOURS

The Company will review the above Capacity and Energy Charges and On-peak Hours annually. The Company will file any proposed changes in charges and on-peak hours with the Commission for approval.

OTHER TARIFF PROVISIONS

All other provisions of this Tariff, including all charges under Rate Schedule RS other than Capacity and Energy Charges, remain in effect for customers receiving service under this Rider. This Rider does not modify any provisions of this Tariff or Rate Schedule RS, other than as specifically set forth herein.

LOAD CONTROL

The Company will not directly control the load of Participating Customers. The Company, without incurring any liability, may provide advice to Participating Customers on how they can take advantage of this Rider, by using devices such as programmable thermostats, water heater timers, and timers on swimming pools, to reduce usage during summer peak load periods.

(Continued)

**DEMAND SIDE RESPONSE RIDER – RESIDENTIAL (CONTINUED)
(EXPERIMENTAL)**

(C)

PARTICIPATION PERIOD

A Participating Customer may leave the pilot program in any calendar month after providing notice to the Company by the first day of the preceding calendar month. The Participating Customer will return to the then current Rate Schedule RS and rate riders for which the customer is eligible. This change will commence at the beginning of the Participating Customer's billing cycle in the next calendar month.

If the Participating Customer terminates participation in the residential demand side response program prior to the end of the program, the customer is no longer eligible to participate in the pilot program for the remainder of its existence.

Participating Customers who move to another service location within the Company's service territory will be eligible to continue participation in the pilot program, if they comply with the Application Provisions of this Rider.

TRANSMISSION SERVICE CHARGE

A Transmission Service Charge (TSC) shall be applied to charges for electricity supplied to customers who receive Basic Utility Supply Service ("BUSS"), as defined in Rule 1B(1), from the Company under this Tariff.

The TSC shall be computed separately for each of the following four customer classes:

- (1) Residential: Consisting of Rate Schedules RS, RTS (R), and RTD (R),
- (2) Small Commercial and Industrial: Consisting Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM, SHS, SE, TS (R), SI-1 (R), GH-1 (R), and GH-2 (R) (Small C&I),
- (3) Large Commercial and Industrial – Primary: Consisting of Rate Schedules LP-4 and IS-P (R) (Large C&I – Primary), and
- (4) Large Commercial and Industrial – Transmission Rate Schedules LP-5, LP-6, LPEP, IS-T (R), ISA (R), and L5S (Large C&I – Transmission). (C)

The TSC, computed using the formulae described below, shall be applied to the monthly bill of each customer receiving BUSS service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year.

The TSC for the Residential class and the Small C&I class shall be computed using the following formula:

$$TSC = [TCe/S + TCd/S - E/S] \times 1/(1-T)$$

The TSC for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formulae:

$$TSC = TSCd + TSCe$$

The demand – related portion of the TSC (TSCd) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCd = [TCd/D] \times 1/(1-T)$$

The other portion of the TSC (TSCe) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCe = [TCe/S - E/S] \times 1/(1-T)$$

Where:

TCd = The demand-related (kW) portion of the charges that the Company incurs to provide transmission service (including ancillary service charges) to customers who receive BUSS service from the Company. These charges are all Federal Energy Regulatory Commission (FERC)-approved charges imposed by PJM Interconnection, LLC (PJM) on a kW basis. These charges are allocated to each customer class based upon the contribution of that class to the 5 coincident peaks used by PJM to establish such demand – related charges.

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TRANSMISSION SERVICE CHARGE (CONTINUED)

- TCe = All other charges not recovered through TCd that the Company incurs to provide transmission service (including ancillary service charges) to customers who receive BUSS service from the Company. These charges are all FERC-approved charges imposed by PJM on any basis other than a kW basis. These charges are allocated to each customer class based upon the projected kWh usage of that class, including estimated distribution system losses during the computation year.
- D = For the Large C&I – Primary customer class, the total of the monthly billing demands for all customers in the class, projected for the computation year. For the Large C&I – Transmission customer class, the total of the monthly contributions of all customers in the class to the Company's 5 coincident peaks used by PJM to establish such demand – related charges.
- E = Net over or undercollection of the TCe and TCd charges associated with the acquisition of transmission service as of the end of the 12-month period ending November 30 immediately preceding the computation year, including applicable interest. Reconciliation of the TSC will be conducted separately for each of the four customer classes. Interest shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.
- S = The Company's total retail KWH sales to customers in each customer class who receive BUSS under this tariff (including distribution losses), projected for the computation year.
- T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

The TSC shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 1 of each year. The TSC rate shall become effective for transmission service acquired on behalf of BUSS customers and rendered to those customers on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a customer class's TSC, if left unchanged, would result in a material over or undercollection of all transmission service charges incurred or expected to be incurred during the current 12-month period ending November 30, the Company may file with the Commission for an interim revision of the TSC to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

Minimum bills shall not be reduced by reason of the TSC, nor shall charges hereunder be a part of the monthly rate schedule minimum. The TSC shall not be subject to any credits or discounts and shall not be affected by the State Tax Adjustment Surcharge (STAS).

The Company shall file a report of collections under the TSC within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the TSC for the next computation year.

Application of the TSC shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the TSC and the costs included therein.

TRANSMISSION SERVICE CHARGE (CONTINUED)

TRANSMISSION SERVICE CHARGE

Changes under the TSC for the period January 1, 2010 through December 31, 2010, as set forth **(C)** in the applicable Rate Schedules.

Customer Class	Large I & C - Transmission	Large I & C - Primary	Small I & C	Residential
Rate Schedule	L5S, LP-5, LP-6, LPEP, and IS-T (R)	LP-4 and IS-P (R)	GS-1, GS-3, IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), GH-1 (R), and GH-2 (R)	RS, RTS (R), and RTD (R)
Energy Rate (\$/kWh)	(0.00180)	(0.00097)	0.00278	0.00316
Demand Rate (\$/kW)	1.742	1.449		

GENERATION SUPPLY CHARGE

(C)

(C)

Beginning on January 1, 2010 and continuing until December 31, 2010, the Generation Supply Charge (GSC) shall be applied to each kilowatt-hour supplied to customers taking Basic Utility Supply Service (BUSS) from the Company under this Tariff, except for those customers who are eligible for and take BUSS under the Real Time Price Default Service Rate defined in this GSC. The GSC, determined to the nearest one-thousandth of 1 mill per kilowatt-hour, in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month:

$$GSC = \left[\frac{GS_c - E}{S} \right] \times \frac{1}{(1-T)}$$

Where:

GSC = Generation Supply Charge, stated in mills per kilowatt-hour, to be applied to each kilowatt-hour supplied to customers taking BUSS from the Company under this Tariff. The GSC shall be calculated separately for each of the following three Customer Classes: (1) residential; (2) small commercial and industrial (taking service at secondary voltage levels); and (3) large commercial and industrial (taking service at primary and transmission voltage levels).

GS_c = The total estimated direct and indirect costs incurred by the Company to acquire generation supply from any source on behalf of BUSS customers in the applicable Customer Class.

The computation quarter (c) shall be for each calendar quarter over which the GSC, as computed, will apply. Projections of the Company's costs to acquire generation supply for the computation quarter shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated generation supply-related procurement and administration costs.

E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for BUSS customers as of the end of the 3-month period ending one month prior to the computation quarter, including applicable interest. Interest shall be computed monthly at the rate provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped.

S = The Company's total retail KWH sales to BUSS customers in the applicable Customer Class, projected for the computation quarter (c).

T = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

(Continued)

GENERATION SUPPLY CHARGE (CONTINUED)

(C)

For customers served under Rate Schedule RTS (R), the GSC, as calculated above, shall be reduced by 1.350 cents per KWH for the period January 1, 2010 through December 31, 2010. For customers served under Rate Schedules RS and RTD (R), the GSC, as calculated above, shall be increased during the period January 1, 2010 through December 31, 2010 by an amount equal to the estimated revenue shortfall resulting from this adjustment to the GSC for Rate Schedule RTS (R). **(C)**

The GSC shall be filed with the Pennsylvania Public Utility Commission (Commission) by the beginning of the month prior to each calendar quarter. The rate shall become effective for BUSS service rendered on and after the calendar quarter unless otherwise ordered by the Commission, and shall remain in effect for a period of one quarter, unless revised on an interim basis subject to the approval of the Commission. Upon determination that the GSC, if left unchanged, would result in a material over or undercollection of generation supply-related costs incurred or expected to be incurred during the current 3-month period ending one month prior to the computation quarter, the Company may file with the Commission for an interim revision of the GSC to become effective 30 days from the date of filing, unless otherwise ordered by the Commission.

The Company will file with the Commission by the beginning of the month prior to each calendar quarter, a quarterly reconciliation of the GSC revenue recovery during the immediately preceding application period pursuant to 66 Ps. C.S. §1307. The reconciliation shall become effective for service rendered on and after the calendar quarter and shall remain in effect for a period of one quarter, or until new GSC rates are approved by the Commission.

Reconciliation of the GSC will be conducted separately for each of the three Customer Classes. Any over/under collection for a Customer Class will be allocated to each individual Rate Schedule included within that Customer Class based upon the ratio of (1) the cumulative GSC over/under collection applicable to the Customer Class to (2) the projected GSC revenues for the Customer Class for the period during which the GSC reconciliation factor will be applied. The reconciliation will include a calculation of the adjustment to the GSC, in cents per KWH, by Rate Schedule, required to refund or recover previous application period over or under recoveries of the annual GSC. The reconciliation will be the difference between GSC revenue produced by actual usage and GSC revenue estimated on the basis of projected usage for that previous application period. Any over/under collection allocated to an individual Rate Schedule will be reflected in the GSC for that Rate Schedule during the application period. Any amount of under recovery that will not be recovered will be collected in the subsequent application period.

Minimum bills shall not be reduced by reason of the GSC, nor shall GSC charges be a part of the monthly rate schedule minimum. The GSC shall not be subject to any credits or discounts other than the credit to Rate Schedule RTS (R) described above, and shall not be affected by the State Tax Adjustment Surcharge (STAS). **(C)**

The Company shall file a report regarding GSC collections within thirty (30) days following the conclusion of each computation quarter. These reports shall be in a form prescribed by the Commission. The report shall be accompanied by a tentative estimate of the GSC for the next computation quarter.

Application of the GSC shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC and the costs included therein.

(Continued)

(C) Indicates Change

PPL Electric Utilities Corporation

GENERATION SUPPLY CHARGE (Continued)

(C)

GENERATION SUPPLY CHARGE

Charges under the GSC for the period January 1, 2010 through December 31, 2010, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C – Transmission	Large I&C – Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5, LP-6, LPEP, and IS-T (R)	LP-4 and IS-P (R)	GS-1, GS-3, IS-1 (R), BL, GH-1 (R), and GH-2 (R)	RS and RTD (R)
	\$0.08953/KWH	\$0.09210/KWH	\$0.10125/KWH	\$0.10133/KWH
				RTS (R)
				\$0.08783/KWH

Small I&C – Street Lights									
Rate Schedule / Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	\$/KWH	\$/Watt	Lumens	\$/Lamp
6.642		3,350	4.970	5,800	3.012	0.10125	0.07397	600	2.101
		6,650	7.763	9,500	4.320			1,000	3.738
		10,500	10.851	16,000	6.353			4,000	11.863
		20,000	17.196	25,000	11.475				
		34,000	29.312	50,000	18.006				
		51,000	40.508						

**GENERATION SUPPLY CHARGE (Continued)
REAL TIME PRICE – LARGE COMMERCIAL & INDUSTRIAL**

PURPOSE

The Hourly Real Time Price (RTP) Default Service Rate provides for the participation of eligible existing and new customers in the Large Commercial & Industrial Customer Class in a year-round RTP Rate program. Eligible customers must meet the APPLICATION PROVISIONS of this RTP Rate.

APPLICATION PROVISIONS

This RTP Rate provides a real-time pricing rate for those customers who did not select the 2010 Large Power Fixed Price GSC or those customers who return to BUSS after shopping with an Electric Generation Supplier.

Beginning on January 1, 2010 and continuing until December 31, 2010, this RTP Rate is available to existing and new Large Commercial & Industrial customers who are served, or qualify to be served, under Rate Schedules LP-4, IS-P (R), LP-5, LP-6, LPEP, IS-T (R), and standby service for Rate Schedules LP-4 and LP-5.

Customers with Net Metering for Renewable Customer-Generation Rider, Rule 6, Rule 6A, and Rule 11 will not be eligible.

Customers served under this RTP Rate must receive Basic Utility Supply Service (BUSS) as defined in Rule 1 of this Tariff.

PRICING PROVISIONS

The following charges apply to this service.

- GSC Energy Charge per KWH: The product of actual real-time PL Zone Locational Marginal Prices for each hour of the billing month times the customer's actual energy use, adjusted for losses, during each hour of the billing month.
- GSC Capacity Charge: The product of the PJM Reliability Pricing Model ("RPM") price of capacity expressed in dollars per MW-Day, as reported by PJM for the PPL Zone, for the applicable billing month times the customer's fixed peak load capacity obligation, as determined by the Company in accordance with the applicable PJM Agreements, times the number of days in the billing month.
- GSC Administrative Charge per KWH: The product of all administrative charges (both the supplier's charges and PPL Electric's charges) times the customer's actual energy use, adjusted for losses, during each hour of the billing month. The supplier's charges shall be the supplier's winning bid in PPL Electric's most recent solicitation for supply of default service to customers in the Large C&I Customer Class. The supplier's charges may include, but are not limited to, the costs of transmission service (other than Network Integration Transmission Service), ancillary services, congestion management costs, and such other services or products that are required to supply hourly default service to customers in the Large C&I Customer Class, including Alternative Energy Credits. PPL Electric's charge shall be the monthly amortization of its actual costs of administering its default service program for the Large C&I Customer Class. Beginning on January 1, 2010 and continuing until December 21, 2010, the GSC Administrative Charge shall be \$0.00396/kWh, plus the applicable Gross Receipts Tax. (C)

(Continued)

GENERATION SUPPLY CHARGE (Continued)
REAL TIME PRICE – LARGE COMMERCIAL & INDUSTRIAL

The above rate components of the GSC shall be filed with the Pennsylvania Public Utility Commission by December 1, 2009. The rate components subject to this filing requirement are: (1) the price for capacity resulting from PJM's applicable RPM auction, (2) the supplier's charges to be included in the GSC Administrative Charge, and (3) PPL Electric's charges to be included in the GSC Administrative Charge. The rate components shall become effective for BUSS service rendered during the application year, and shall remain in effect for a period of one year.

The Pennsylvania gross receipts tax rate in effect during the billing month shall apply to charges under the GSC.

Minimum bills shall not be reduced by reason of the GSC, nor shall GSC charges be a part of the monthly rate schedule minimum. Participating customers will be responsible for all other charges contained in their applicable rate schedules. The GSC shall not be subject to any credits or discounts and shall not be affected by the State Tax Adjustment Surcharge (STAS).

The Company shall file a report regarding GSC collections within thirty (30) days following the conclusion of each computation year. These reports shall be in a form prescribed by the Commission. The report shall be accompanied by a tentative estimate of the GSC for the next computation year.

Application of the GSC shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC and the costs included therein.

GENERATION SUPPLY CHARGE-1

Beginning on January 1, 2011, the Generation Supply Charge-1 (GSC-1) shall be applied to each kilowatt-hour supplied to residential customers who take Basic Utility Supply Service (“BUSS”) from the Company under Rate Schedules RS, RTS (R), RTD (R), and small commercial and industrial customers who take BUSS service under Rate Schedules GS-1, GS-3, GH-1 (R), GH-2 (R), IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), and standby service for the foregoing rate schedules. The GSC-1 will not apply to those Rate Schedule GS-3 customers who have a peak demand of 500 kW or greater, but the GSC-1 will apply to those Rate Schedule LP-4 customers who have a peak demand of less than 500 kW. This peak demand will be based on the customer’s peak load contribution to PJM peak load in the 2008-2009 PJM Planning Year. The GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month:

$$GSC-1 = \left[\frac{GS_c - E}{S} \right] \times \frac{1}{(1-T)}$$

Where:

GSC-1 = The Generation Supply Charge-1, stated in cents per kilowatt hour, shall be calculated separately for each of the following two Customer Classes: (1) residential, and (2) small commercial and industrial (taking service at secondary voltage levels) as designated above.

GS_c = The total estimated direct and indirect costs incurred by the Company to acquire generation supply from any source on behalf of BUSS customers in the applicable Customer Class.

The computation quarter (c) shall be each calendar quarter of the PJM Planning Year over which the GSC-1, as computed, will apply. Projections of the Company’s costs to acquire generation supply, adjusted for losses and including Alternative Energy Credits, for the computation quarter shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated generation supply-related procurement and administration costs. Any costs incurred prior to January 1, 2011 shall be amortized ratably over the 29-month period January 1, 2011 through May 31, 2013, and the quarterly amortization amount shall be included in the computation of the GSC-1. In addition, the initial computation quarter will include any applicable over or undercollection related to the Generation Supply Charge (GSC) for the Residential and Small Commercial and Industrial Customer Classes.

E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for BUSS customers as of the end of the calendar quarter ended two months prior to the computation quarter, including applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest; interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.

(Continued)

GENERATION SUPPLY CHARGE-1 (CONTINUED)

- S = The Company's total retail KWH sales to BUSS customers in the applicable Customer Class, projected for the computation quarter (c).
- T = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

For customers served under Rate Schedule RTS (R), the GSC-1, as calculated above, shall be reduced by 0.675 cents per KWH for the period January 1, 2011 through December 31, 2011. For customers served under Rate Schedules RS and RTD (R), the GSC-1, as calculated above, shall be increased during the period January 1, 2011 through December 31, 2011 by an amount equal to the estimated revenue shortfall resulting from this adjustment to the GSC-1 for Rate Schedule RTS (R).

The GSC-1 shall be filed with the Pennsylvania Public Utility Commission (Commission) by the beginning of the month prior to each computation quarter. The rate shall become effective for BUSS service rendered during the computation quarter, unless otherwise ordered by the Commission, and shall remain in effect for a period of one quarter.

The Company will file with the Commission by the beginning of the month prior to each computation quarter, a quarterly reconciliation of the GSC-1 revenue recovery for the most recently available actual calendar quarter, pursuant to 66 Ps. C.S. §1307. The reconciliation shall become effective for service rendered during the computation quarter and shall remain in effect for a period of one quarter, or until new GSC-1 rates are approved by the Commission.

Reconciliation of the GSC-1 will be conducted separately for each of the two Customer Classes. The reconciliation will include a calculation of the adjustment to the GSC-1, in cents per kWh, required to refund or recover previous application period over or under recoveries of the quarterly GSC-1. The reconciliation will be the difference between GSC-1 revenue produced by actual usage and GSC-1 revenue estimated on the basis of projected usage for that previous computation quarter. Any over/under collection will be reflected in the GSC-1 during the computation quarter. Any amount of over/under recovery that will not be recovered will be reflected in the subsequent application period.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts other than the credit to Rate Schedule RTS (R) described above, and shall not be affected by the State Tax Adjustment Surcharge (STAS).

The Company shall file a report regarding GSC-1 collections within thirty (30) days following the conclusion of each computation quarter. These reports shall be in a form prescribed by the Commission. The report shall be accompanied by a tentative estimate of the GSC-1 for the next computation quarter.

Application of the GSC-1 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC-1 and the costs included therein.

GENERATION SUPPLY CHARGE-2

Beginning on January 1, 2011, the Generation Supply Charge-2 (GSC-2) shall be charged to each customer in the Large Commercial & Industrial Customer Class who takes Basic Utility Supply Service ("BUSS") from the Company under Rate Schedules LP-4, IS-P (R), LP-5, LP-6, LPEP, IS-T (R), ISA (R), and standby service for the foregoing rate schedules. The GSC-2 will not apply to those Rate Schedule LP-4 customers who have a peak demand of less than 500 kW, but the GSC-2 will apply to those Rate Schedule GS-3 customers who have a peak demand of 500 kW or greater. This peak demand will be based on the customer's peak load contribution to PJM peak load in the 2008-2009 PJM Planning Year. The GSC-2 shall consist of the following charges:

- GSC-2 Energy Charge per KWH: The product of actual real-time PL Zone Locational Marginal Prices for each hour of the billing month times the customer's actual energy use, adjusted for losses, during each hour of the billing month.
- GSC-2 Capacity Charge: The product of the PJM Reliability Pricing Model ("RPM") price of capacity expressed in dollars per KW-Day, as reported by PJM for the PL Zone, for the applicable billing month times the customer's fixed peak load capacity obligation, as determined by the Company in accordance with the applicable PJM Agreements, times the number of days in the billing month.
- GSC-2 Administrative Charge per KWH: The product of all administrative charges (both the supplier's charges and PPL Electric's charges) times the customer's actual energy use, adjusted for losses, during each hour of the billing month. The supplier's charges shall be the supplier's winning bid in PPL Electric's most recent solicitation for supply of default service to customers in the Large C&I Customer Class. The supplier's charges may include, but are not limited to, the costs of transmission service (other than Network Integration Transmission Service), ancillary services, congestion management costs, and such other services or products that are required to supply hourly default service to customers in the Large C&I Customer Class, including Alternative Energy Credits. PPL Electric's charge shall be the monthly amortization of its actual costs of administering its default service program for the Large C&I Customer Class during the most recent 12-month period ended March 31 (as determined by amortizing such costs ratably over a 12-month period) plus the monthly amortization of the cost of administering that program prior to January 1, 2011 (as determined by amortizing such costs ratably over the 29-month period January 1, 2011 through May 31, 2013). In addition, the initial computation quarter will include any applicable over or under collection related to the 2010 Generation Supply Charge (GSC) for the Large Commercial and Industrial Customer Class.

The following rate components of the GSC-2 shall be filed with the Pennsylvania Public Utility Commission (Commission) 30 days prior to each application year (June 1 through May 31), except that the initial rate components shall be filed 30 days prior to the initial application year (January 1, 2011 through May 31, 2012). The rate components subject to this annual filing requirement are: (1) the price for capacity resulting from PJM's applicable RPM auction, (2) the supplier's charges to be included in the GSC-2 Administrative Charge and (3) PPL Electric's charges to be included in the GSC-2 Administrative Charge. The rate components shall become effective for BUSS service rendered during the application year, and shall remain in effect for a period of one year.

The Pennsylvania gross receipts tax rate in effect during the billing month shall apply to charges under the GSC-2.

(Continued)

GENERATION SUPPLY CHARGE-2 (CONTINUED)

Minimum bills shall not be reduced by reason of the GSC-2, nor shall GSC-2 charges be a part of the monthly rate schedule minimum. The GSC-2 shall not be subject to any credits or discounts and shall not be affected by the State Tax Adjustment Surcharge (STAS).

The Company shall file a report regarding GSC-2 collections within thirty (30) days following the conclusion of each computation year. These reports shall be in a form prescribed by the Commission. The report shall be accompanied by a tentative estimate of the GSC for the next computation year.

Application of the GSC-2 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC-2 and the costs included therein.

ACT 129 COMPLIANCE RIDER

An Act 129 Compliance Rider (ACR) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff. The Rider will be implemented by applying a charge to bills of customers beginning January 1, 2010.

The ACR shall be computed separately for each of the following three customer classes:

- (1) Residential: Consisting of Rate Schedules RS, RTS (R), and RTD (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting of Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM, SHS, SE, TS (R), SI-1 (R), GH-1 (R), and GH-2 (R), and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, IS-P (R), LP-5, LP-6, LPEP, IS-T (R), and L5S.

The ACR will be computed for each customer receiving distribution service from the Company using the formulae described below. For residential customers, the ACR charge shall be included in the distribution charges of the monthly bill. For all other customers, the ACR charge shall be listed as a separate charge on the monthly bill. All charges shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the residential rate schedules in this tariff have been adjusted to reflect application of the currently effective ACR.

The ACR for the Residential class and the Small C&I class shall be computed using the following formula:

$$ACR = [ACc/S - E/S] X 1 / (1-T)$$

The ACR for the Large C&I class shall be computed using the following formula:

$$ACR = [ACc/D - E/D] X 1 / (1-T)$$

Where:

ACc = A levelized annual budget of all costs required for the Company to implement its Commission-approved energy efficiency and conservation (EE&C) Plan during a compliance year. A compliance year is the 12-month period beginning June 1 of each calendar year and ending May 31 of the following calendar year, except the first compliance year which begins on January 1, 2010 and ends on May 31, 2010. The levelized annual budget amount is the sum of all direct and indirect costs (including all deferred design and development costs, general administrative costs, and applicable statewide evaluator costs) required to implement the Company's EE&C Plan divided by the number of months during which the Company's EE&C Plan will be in effect multiplied by the number of months in the compliance year.

The costs of each EE&C program available to only one customer class will be directly assigned to that customer class. Costs of EE&C programs which cannot be directly assigned to one customer class will be allocated to the customer classes benefiting from those programs using an allocation factor determined by dividing the EE&C costs directly assigned to each customer class by the total of the Company's EE&C Plan costs directly assigned to all customer classes.

(Continued)

ACT 129 COMPLIANCE RIDER (CONTINUED)

- D = For the Large C&I customer class, the total of the monthly billing demands for all customers in the class, projected for the computation year. The peak demand will be based on the customer's peak load contribution to the PJM peak load during the prior year of the PJM Planning Year.
- E = Net over or undercollection of the ACR charges as of the end of the 12-month period (except in the first reporting year, the 4-month period) ending April 30 immediately preceding the next compliance year. Reconciliation of the ACR will be conducted separately for each of the three customer classes based upon the annual EE&C budget for each customer class. No interest shall be computed monthly on over or undercollections.
- S = The Company's total retail KWH sales to customers in each customer class who receive distribution service under this tariff (including distribution losses), projected for the computation year.
- T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

The ACR shall be filed with the Pennsylvania Public Utility Commission (Commission) by May 1 of each year. The ACR charge shall become effective for distribution service provided to all customers on or after the following June 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a customer class's ACR, if left unchanged, would result in a material over or undercollection of Act 129 Compliance costs incurred or expected to be incurred during the current 12-month period ending May 31, the Company may file with the Commission for an interim revision of the ACR to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

At the conclusion of each EE&C Plan, collections under the ACR for each customer class will be reconciled to the total cost of the EE&C Plan allowed by the Commission for that customer class. Overcollections or undercollections will be reflected in the E factor, defined above, and will be refunded or recovered through the ACR calculated for the first compliance year of the subsequent EE&C Plan. If the Company does not implement a subsequent EE&C Plan, the current ACR will be continued for an additional year to refund any overcollections or recover any undercollections.

Minimum bills shall not be reduced by reason of the ACR, nor shall charges hereunder be a part of the monthly rate schedule minimum. The ACR shall not be subject to any credits or discounts. The State Tax Adjustment Surcharge (STAS) included in this Tariff is applied to charges under this Rider.

The Company shall file a report of collections under the ACR within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the ACR for the next computation year.

Application of the ACR shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the ACR and the costs included therein.

ACT 129 COMPLIANCE RIDER (CONTINUED)

ACT 129 COMPLIANCE RIDER CHARGE

Charges under the ACR for the period January 1, 2010 through May 31, 2010, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C – Transmission	Large I&C – Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5, LP-6, LPEP, and IS-T (R) \$0.465/KW	LP-4 and IS-P (R) \$0.465/KW	GS-1, GS-3, IS-1 (R), BL, GH-1 (R), and GH-2 (R) \$0.00301/KWH	RS, RTS (R), and RTD (R) \$0.00219/KWH

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	\$/KWH	\$/Watt	Lumens	\$/Lamp
0.197		3,350	0.148	5,800	0.090	0.00301	0.00220	600	0.062
		6,650	0.231	9,500	0.128			1,000	0.111
		10,500	0.323	16,000	0.189			4,000	0.353
		20,000	0.511	25,000	0.341				
		34,000	0.871	50,000	0.535				
		51,000	1.204						

MERCHANT FUNCTION CHARGE RIDER

~~Beginning on January June 1, 2010, The~~ Merchant Function Charge (MFC) Rider, stated as a percentage, shall be applied to the generation supply and transmission services charges billed, under the GSC and TSC, respectively, as set forth in this Tariff, to each residential and small commercial & industrial (Small C&I) customer taking Basic Utility Supply Service (BUSS) under the following rate schedules: Rate Schedule RS, RTS (R), RTD (R), GS-1, GS-3, GH-1 (R), GH-2 (R), IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), and SI (R), and stand-by service for the foregoing rate schedules. The MFC will be reflected in the Company's Price To Compare.

The MFC, which will not be subject to reconciliation, is designed to make the Company's Price To Compare more comparable to electric supply service prices offered by EGSs by reflecting anticipated generation supply-related uncollectible accounts expense in default service rates. In addition, the MFC will be applied to the TSC to reflect the applicable transmission service-related uncollectible accounts expense previously recovered through PPL Electric's distribution rates. The MFC. It is calculated by multiplying the generation supply charges billed under the GSC, and transmission service charges billed under the TSC, to each customer in the applicable class by the following uncollectible accounts expense percentages.

Residential Customer Class: 1.328380%

(C)

Small C&I Customer Class: 0.121401%

(C)

To eliminate the potential for a double-recovery of generation supply-related and transmission service-related uncollectible accounts expense, the distribution charges for the applicable Rate Schedules have been ~~will be~~ reduced by the amount of bundled generation supply-related, and transmission service-related, uncollectible accounts expense established ~~included in the distribution charges for those Rate Schedules in the Company's most recent distribution rate case at Docket No. R-000721552010-2161694.~~

~~The MFC Rider will become effective on January June 1, 2010 and will terminate on December 31, 2010. PPL Electric may propose to continue until the MFC Rider under such its terms and conditions are changed in a subsequent distribution rate case. as it deems appropriate; however, such proposal is subject to the approval of the Commission.~~

**RATE SCHEDULE RS
 RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge (Includes ACR and USR)

\$8.44 per month (Customer Charge) plus	(I)
2.906 cts. per KWH for the first 200 KWH	(I)
2.640 cts. per KWH for the next 600 KWH	(I)
2.487 cts. per KWH for all additional KWH.	(I)

Competitive Transition Charge (Effective 1-1-10 through 12-31-10)	(G)
-0.252 cts. per KWH for the first 200 KWH.	
-0.223 cts. per KWH for the next 600 KWH.	
-0.206 cts. per KWH for all additional KWH.	

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	
0.993 cts. per KWH for the first 200 KWH.	
0.880 cts. per KWH for the next 600 KWH.	
0.813 cts. per KWH for all additional KWH.	

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	
0.000 cts. per KWH for the first 200 KWH.	
0.000 cts. per KWH for the next 600 KWH.	
0.000 cts. per KWH for all additional KWH.	

~~The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.~~

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)	
5.819 cts. per KWH for the first 200 KWH.	
5.114 cts. per KWH for the next 600 KWH.	
4.692 cts. per KWH for all additional KWH.	

(Continued)

RATE SCHEDULE RS (CONTINUED)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)	
5.949	cts. per KWH for the first 200 KWH.
5.231	cts. per KWH for the next 600 KWH.
4.800	cts. per KWH for all additional KWH.

Transmission Service Charge

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this rate Rate scheduleSchedule.~~

Generation Supply Charge

~~The Generation Supply Charge included in this tariff applies to all KWH billed under this rate Schedule.~~

MONTHLY MINIMUM

~~The Monthly Minimum Distribution Charge is \$8.44 the Customer Charge. Monthly Minimums apply to services provided by the Company~~

(I)

OFF-PEAK WATER HEATING (Effective ~~16-1-10~~)

(C)

When a customer has an electric water heater supplied through the Rate Schedule RS meter which meets all the requirements of this provision, the Distribution per month charge and the KWH block charges of the Distribution Charge rate are billed for all KWHs under this tariff provisions. For the Competitive Transition Charge, ~~Intangible Transition Charge~~, and Capacity and Energy Generation Supply Charge rates, the following rate charges apply for the 400 KWH block of energy after the first 200 KWH is billed. All additional KWH are billed at the trailing steps of the Competitive Transition Charge, ~~Intangible Transition Charge~~, and Generation Supply Capacity and Energy Charge rates. The Monthly Minimum also applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-10 through 12-31-10	-0.206 cts. per KWH	0.000 cts. per KWH	GSC applies for all KWH

When the regular blocks of the Distribution Charge, Competitive Transition Charge, ~~Intangible Transition Charge~~, and Generation Supply Capacity and Energy Charge rates are increased by the multiple dwelling unit application, the Distribution per month charge is applied only once to the Distribution Charge rate, and the 400 KWH water heating block is applied only once after the multiple application of the 200 KWH block in the Competitive Transition Charge, ~~Intangible Transition Charge~~, and Capacity and Energy Generation Supply Charge rates.

Water heater operation is limited under this provision to any consecutive 14 hours starting and ending on the hour, within the 16-hour period of 5 p.m. to 9 a.m. local time and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Day, Thanksgiving Day, and Christmas Day. Service hours may be changed by the Company as required to correspond to system off-peak demand, but in no event will water heater service be available for less than 14 hours in any 24 hour period. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

(Continued)

RATE SCHEDULE RS (CONTINUED)

OFF-PEAK WATER HEATING (Effective 1-1-08) (Continued)

The customer provides, installs and maintains the control device specified by the Company to automatically control the water heater operation.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per month charge and the KWH block charges of the Distribution Charge rate, plus each block of the Competitive Transition Charge, and ~~Intangible Transition Charge~~ rates and, for customers who receive Basic Utility Supply Service from the Company, Capacity and Energy Generation Supply Charge rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

SEPARATE WATER HEATING SERVICE (Limited 4-26-85)

(C)

When water heating use is supplied exclusively through a separate meter and is equipped with automatic timing controls, water heating service is billed separately at the per month charge and the KWH block charges of the Distribution Charge rate, plus the following Competitive Transition Charge and ~~Intangible Transition Charge~~ rates and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Generation Supply Charge rate. The Monthly Minimum Bill applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Generation Energy Supply Charge</u>
1-1-10 through 12-31-10	-0.206 cts. per KWH	0.000 cts. per KWH	GSC applies to all KWH

~~Transmission Charge~~

~~—The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this rate schedule.~~

(Continued)

RATE SCHEDULE RS (CONTINUED)

SEPARATE WATER HEATING SERVICE (Limited 4-26-85) (Continued)

Service through the water heater meter is limited to any consecutive 12 hours starting and ending on the hour, within the 14-hour period of 7 p.m. to 9 a.m. local time and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Service hours may be changed by the Company as required to correspond to system off-peak demand, but in no event will water heater service be available for less than 12 hours in any 24 hour period. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

The customer provides the separate meter base and service entrance at the same point of delivery and at the same voltage as the general use service. The customer also provides and installs any control device specified by the Company to automatically control the water heater operation.

~~COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER~~

~~—The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.~~

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~

~~—The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.~~

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

~~RENEWABLE ENERGY DEVELOPMENT RIDER~~

~~—The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~METERING AND BILLING CREDIT RIDER~~

~~—The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~DEMAND SIDE RESPONSE RIDER — RESIDENTIAL (EXPERIMENTAL)~~

~~—The Demand Side Response Rider — Residential included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~UNIVERSAL SERVICE RIDER~~

~~—The Universal Service Rider included in this tariff applies to the Distribution Charges under this Rate Schedule.~~

~~ACT 129 COMPLIANCE RIDER~~

(C)

PPL Electric Utilities Corporation

Supplement No. 76
Electric Pa. P.U.C. No. 201
Tenth Revised Page No. 20C
Canceling Ninth Revised Page No. 20C

~~Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

(Continued)

RATE SCHEDULE RS (CONTINUED)

(C)

GENERATION CHARGE

~~— The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

REMAND RIDERS

~~The Remand Rider 1 and Remand Rider 2 Charges included in this Tariff apply to all KWH billed under this rate schedule.~~

RATE STABILIZATION PLAN RIDER

~~— The Rider Stabilization Plan Rider included in this Tariff is available to eligible customer served under this Rate Schedule.~~

RATE MITIGATION PLAN RIDER

~~— The Rider Mitigation Plan Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

MERCHANT FUNCTION CHARGE RIDER

~~Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~ **(C)**

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

APPLICATION PROVISIONS

For the purposes of the application of this Rate Schedule, a dwelling is defined as a living space consisting of at least permanent provisions for shelter, dining, sleeping, and cooking, with provisions for permanent electric, water, and sanitation services.

(Continued)

RATE SCHEDULE RS (CONTINUED)

(C)

APPLICATION PROVISIONS (Continued)

(1) This Rate Schedule is for single phase electric service for:

- (a) A single family dwelling and detached buildings when the detached buildings are served at the customer's expense through the same meter as the single family dwelling.
- (b) A separate dwelling unit in an apartment house.
- (c) A single farm dwelling and general farm uses when general farm uses are served at the customer's expense through the same meter as the single farm dwelling.
- (d) A building previously wired for single meter service which is converted to not more than 8 separate dwelling units served through one meter.

(2) This Rate Schedule does not apply to:

- (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.
- (b) Residential service combined with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.
- (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building.
- (d) Single meter service to multiple dwelling units in buildings constructed after June 28, 1980.
- (e) Establishments recognized by name, notice or advertisement, such as hotels, clubs, fraternities, sororities, boarding houses, institutions, orphanages, rest homes, tourist homes and rooming houses with more than 3 rooms available for such use and rectories and convents with accommodations for more than 5 adults.
- (f) Residential service locations connected on or after September 28, 1995, which include more than 2,000 watts of general farm load.

(3) Where any use of service at a residence or on a farm is not eligible for the application of this Rate Schedule, customer has the option to provide separate circuits so that the portion that is applicable can be metered and billed separately hereunder and the remaining portion can be billed under the applicable general service rate schedule. When separate circuits are not provided, the entire service is billed under the applicable general service rate schedule.

(4) Electric water heaters served hereunder must be equipped with thermostatically controlled noninductive heating elements so connected that not more than 5,500 watts can be operated at one time. The Company reserves the right to install necessary devices to control the operation of electric water heaters at its option.

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge (Includes ACR and USR)

\$18.06 per month (Customer Charge) plus

0.685 cts. per KWH for the first 200 KWH

0.685 cts. per KWH for the next 600 KWH

0.685 cts. per KWH for all additional KWH.

(I)
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(I)

Competitive Transition Charge (Effective 1-1-10 through 12-31-10)

-0.222 cts. per KWH for all KWH.

(C)

~~Intangible Transition Charge (Effective 1-1-08 through 12-31-08)~~

~~0.774 cts. per KWH for all KWH.~~

~~Intangible Transition Charge (Effective 1-1-09 through 12-31-09)~~

~~0.000 cts. per KWH for all KWH.~~

~~The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.~~

~~Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)~~

~~\$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.~~

~~3.201 cts. per KWH for all KWH.~~

~~Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)~~

~~\$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.~~

~~3.275 cts. per KWH for all KWH.~~

Transmission Service Charge

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate Rate schedule Schedule.~~

Generation Supply Charge

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE RTS (R) (CONTINUED)

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is ~~\$18.03~~ Customer Charge. Monthly Minimums apply to ~~services provided by the Company~~.

(I)

BILLING KW

The billing demand is the average kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period and is applied to the non-distribution components of the bill.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

~~COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER~~

~~The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.~~

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~

~~The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.~~

~~RENEWABLE ENERGY DEVELOPMENT RIDER~~

~~The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~METERING AND BILLING CREDIT RIDER~~

~~The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~UNIVERSAL SERVICE RIDER~~

~~The Universal Service Rider included in this tariff applies to the Distribution Charges under this Rate Schedule.~~

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE RTS (R) (CONTINUED)

(C)

~~GENERATION CHARGE~~

~~The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

~~REMAND RIDERS~~

~~The Remand Rider 1 and Remand Rider 2 Charges included in this Tariff apply to all KWH billed under this rate schedule.~~

~~RATE STABILIZATION PLAN RIDER~~

~~The Rider Stabilization Plan Rider included in this Tariff is available to eligible customer served under this Rate Schedule.~~

~~RATE MITIGATION PLAN RIDER~~

~~The Rider Mitigation Plan Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~STATE TAX ADJUSTMENT SURCHARGE~~

~~The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.~~

~~ACT 129 COMPLIANCE RIDER~~

~~Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

~~MERCHANT FUNCTION CHARGE RIDER~~

~~Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

(C)

~~PAYMENT~~

~~The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.~~

(Continued)

RATE SCHEDULE RTS (R) (CONTINUED)

(C)

APPLICATION PROVISIONS

1. This Rate Schedule is applicable to service which would otherwise qualify under Rate Schedule RS except for the following:

- (a) Service to two or more separate dwelling units supplied through a single meter.
- (b) Seasonal service and seasonal use customers.
- (c) Service with separate meter controlled water heater service.
- (d) Residential service with general farm use which includes more than 2,000 watts.

2. Any changes in service entrance equipment to accommodate metering under this Rate Schedule are made by the customer at his own expense.

3. Load management capability is the positive automatic control of the operation of any thermal storage system for space heating which is acceptable to the Company as being effective in limiting on-peak use of electric service. The Company reserves the right to inspect such systems at reasonable times and may discontinue billing under this Rate Schedule whenever, in the Company's sole judgment, the system no longer qualifies.

4. The maximum electric thermal unit that may be connected under this Rate Schedule is 75 KW. Heating elements must be switched in stages not in excess of 7.5 KW per stage.

5. The Company reserves the right to install necessary devices to control the operation of the electric components of the thermal storage system at its option.

6. Customers who elect to take service under this Rate Schedule agree to allow the Company to install load survey meters.

RATE SCHEDULE RTD (R)
RESIDENTIAL SERVICE - TIME-OF-DAY

(C)

No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE RTD (R)

This Rate Schedule is for single phase residential service metered and billed to recognize time-of-day use in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge (Includes ACR and USR)

\$8.44 per month (Customer Charge) plus

3.813 cts. per KWH for the first 200 KWH.

3.188 cts. per KWH for the next 600 KWH.

2.258 cts. per KWH for all additional KWH.

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(I)

Competitive Transition Charge (Effective 1-1-10 through 12-31-10)

-0.547 cts. per KWH for all on-peak KWH.

-0.177 cts. per KWH for all off-peak KWH.

(C)

~~Intangible Transition Charge (Effective 1-1-08 through 12-31-08)~~

~~2.478 cts. per KWH for all on-peak KWH.~~

~~0.802 cts. per KWH for all off-peak KWH.~~

~~Intangible Transition Charge (Effective 1-1-09 through 12-31-09)~~

~~0.000 cts. per KWH for all on-peak KWH.~~

~~0.000 cts. per KWH for all off-peak KWH.~~

~~The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.~~

~~Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)~~

~~10.17 cts. per KWH for all on-peak KWH.~~

~~3.025 cts. per KWH for all off-peak KWH.~~

~~Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)~~

~~10.528 cts. per KWH for all on-peak KWH.~~

~~3.143 cts. per KWH for all off-peak KWH.~~

Transmission Service Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or kWh billed under this rate Rate schedule Schedule.

Generation Supply Charge

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE RTD (R) (CONTINUED)

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is ~~\$8.44~~ the Customer Charge. ~~Monthly Minimums apply to services provided by the Company.~~ (I)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

~~COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER~~

~~The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.~~

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~

~~The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.~~

~~RENEWABLE ENERGY DEVELOPMENT RIDER~~

~~The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~METERING AND BILLING CREDIT RIDER~~

~~The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~UNIVERSAL SERVICE RIDER~~

~~The Universal Service Rider included in this tariff applies to the Distribution Charges under this Rate Schedule.~~

~~GENERATION CHARGE~~

~~The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

~~REMAND RIDERS~~

~~The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.~~

~~ACT 129 COMPLIANCE RIDER~~

~~Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

(Continued)

RATE SCHEDULE RTD (R) (CONTINUED)

(C)

~~RATE STABILIZATION PLAN RIDER~~

~~The Rider Stabilization Plan Rider included in this Tariff is available to eligible customer served under this Rate Schedule.~~

~~RATE MITIGATION PLAN RIDER~~

~~The Rider Mitigation Plan Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

~~MERCHANT FUNCTION CHARGE RIDER~~

(C)

~~Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

APPLICATION PROVISIONS

- (1) This Rate Schedule is applicable for single phase electric service which would qualify under Rate Schedule RS.
- (2) This Rate Schedule does not apply to:
 - (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.
 - (b) Residential service combined with farm use or with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.
 - (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building.
 - (d) Single meter service to multiple dwelling units.
 - (e) Establishments recognized by name, notice or advertisement, such as hotels, clubs, fraternities, sororities, boarding houses, institutions, orphanages, rest homes, tourist homes and rooming houses with more than 3 rooms available for such use and rectories and convents with accommodations for more than 5 adults.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE RTD (R) (CONTINUED)

(C)

APPLICATION PROVISIONS (Continued)

- (3) Where any use of service at a residence or on a farm is not eligible for the application of this Rate Schedule, customer has the option to provide separate circuits so that the portion that is applicable can be metered and billed separately hereunder and the remaining portion can be billed under the applicable general service rate schedule. When separate circuits are not provided, the entire service is billed under the applicable general service rate schedule.

~~RATE SCHEDULE DSR-R
DEMAND SIDE RESPONSE — RESIDENTIAL
(EXPERIMENTAL)~~

~~PURPOSE~~

~~—This experimental Rate Schedule provides for the voluntary participation of eligible existing and new residential customers in a year-round time-of-use pilot program. The objective of this program is to provide customers with an opportunity to shift residential energy usage away from the on-peak periods, when wholesale electricity demand and prices are high, to off-peak periods, when demands and prices are lower.~~

~~APPLICATION PROVISIONS~~

~~—This Rate Schedule is applicable to existing and new residential customers who are served, or qualify to be served, under Rate Schedule RS.~~

~~—Customers served under this Rate Schedule must receive Basic Utility Supply Service as defined in Rule 1 of this Tariff.~~

~~—This pilot program is available for up to 1,200 eligible residential customers who enroll under this Rate Schedule through 2009. The Company will select these customers on a first-come, first-served basis.~~

~~—Customers served under Rate Schedules RTS (R) and RTD (R) may participate in this program by accepting service under Rate Schedule RS. However, if these customers terminate participation in this program prior to December 31, 2009, they may return to service provided under Rate Schedules RTS (R) and RTD (R). All other customers who terminate participation will return to Rate Schedule RS.~~

~~Customers on budget billing and customers with payment arrangements will be eligible to participate. Customers participating in the Company's "OnTrack" program will not be eligible.~~

~~The pilot program and billing under this Rate Schedule will expire on December 31, 2009.~~

~~DEFINITIONS~~

~~1. Eligible Customers — are residential customers who meet the Application Provisions of this Rate Schedule.~~

~~2. Participating Customers — are eligible Customers who apply to the Company and subsequently are selected by the Company, on a first-come, first-served basis, to participate in its time-of-use pilot program. All Eligible Customers selected by the Company to participate in the pilot program will be notified by the Company of their selection. Participation will commence at the beginning of the Participating Customer's first billing cycle on or after November 15, 2008.~~

(Continued)

RATE SCHEDULE DSR-R (CONTINUED)

DEFINITION (Continued)

~~— If more than the permitted number of Eligible Customers apply to the Company to participate in the pilot program, the Company will select, on a first come, first served basis, only the permitted number of Eligible Customers set forth above. If any Participating Customers terminate participation, the Company may elect to select additional Eligible Customers to participate, on a first come, first served basis, until the permitted number of Eligible Customers are participating. Participation will commence at the beginning of the Participating Customer's first billing cycle after selection.~~

ON-PEAK HOURS

~~— The on-peak hours will vary by season and will include the following two seasons designated as Summer and Non-Summer Peak Load periods.~~

~~Summer Peak Load Period (June through September): On-peak hours for billing purposes are 11:00 AM to 6:00 PM, eastern prevailing time, Mondays to Fridays, except Independence Day and Labor Day.~~

~~Non-Summer Peak Load Period (October through May): On-peak hours for billing purposes are 6:00 PM to 8:00 PM, eastern prevailing time, Mondays to Fridays, except New Year's Day, Memorial Day, Thanksgiving Day, and Christmas Day.~~

~~Customers will participate in accordance with their billing cycle and not calendar months. The summer season will begin with bills rendered during the period mid-May to mid-June and will end with bills rendered during the period mid-September through mid-October. The non-summer season will begin with bills rendered during the period mid-September through mid-October and will end with bills rendered during the period mid-May to mid-June.~~

NET MONTHLY CAPACITY AND ENERGY CHARGES

~~— The following Capacity and Energy Charges apply for service under this Rate Schedule.~~

~~— Capacity and Energy Charge (Effective 11-15-08 through 5-31-09)~~

~~— 7.500 cts. per KWH for all on-peak KWH.~~

~~— 4.600 cts. per KWH for all off-peak KWH.~~

~~— Capacity and Energy Charge (Effective 6-1-09 through 9-30-09)~~

~~— 8.300 cts. per KWH for all on-peak KWH.~~

~~— 4.200 cts. per KWH for all off-peak KWH.~~

~~— Capacity and Energy Charge (Effective 10-1-09 through 12-31-09)~~

~~— 7.500 cts. per KWH for all on-peak KWH.~~

~~— 4.600 cts. per KWH for all off-peak KWH.~~

(Continued)

~~RATE SCHEDULE DSR-R (CONTINUED)~~

~~OTHER TARIFF PROVISIONS~~

~~— All other provisions of this Tariff, including all charges under Rate Schedule RS, other than Capacity and Energy Charges, will remain in effect for customers receiving service under this Rate Schedule. This Rate Schedule does not modify any provisions of this Tariff or Rate Schedule RS, other than as specifically set forth herein.~~

~~LOAD CONTROL~~

~~— The Company will not directly control the load of Participating Customers. The Company, without incurring any liability, may provide advice to Participating Customers on how they can take advantage of this program, by using devices such as programmable thermostats, water heater timers, and timers on swimming pools, to reduce usage during summer and non-summer peak load periods.~~

~~PARTICIPATION~~

~~— A Participating Customer may leave the pilot program in any calendar month after providing notice to the Company by the first day of the preceding calendar month. The Participating Customer will return to the then current Rate Schedule and rate riders for which the customer is eligible. This change will commence at the beginning of the Participating Customer's billing cycle in the next calendar month.~~

~~— If the Participating Customer terminates participation in the residential time-of-use pilot program prior to the end of the program, the customer is no longer eligible to participate in the pilot program for the remainder of its existence.~~

~~— Participating Customers who move to another service location within the Company's service territory will be eligible to continue participation in the pilot program, if they comply with the Application Provisions of this Rate Schedule.~~

RATE SCHEDULE GS-1
SMALL GENERAL SERVICE
AT SECONDARY VOLTAGE

(C)

APPLICATION RATE SCHEDULE GS-1

This Rate Schedule is for small general single phase service at secondary voltage. The billing demand is limited to 5 KW for accounts served under discontinued Rate Schedule FC as of June 28, 1980. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

Effective January 1, 2008, new General Service customers receiving single-phase service will be served under Rate Schedule GS-1. Customers taking service under Rate Schedule GS-1 or Rate Schedule GS-3 as of December 31, 2007 will continue to be allowed to switch from one rate schedule to the other until January 1, 2010, subject to existing rules and restrictions. On and after January 1, 2010, these customers may no longer switch between Rate Schedule GS-1 and Rate Schedule GS-3 except that: (1) three-phase customers on Rate Schedule GS-1 may switch to Rate Schedule GS-3 but may not thereafter switch back to Rate Schedule GS-1; and (2) single phase customers on Rate Schedule GS-3 may switch to Rate Schedule GS-1, but may not thereafter switch back to Rate Schedule GS-3.

NET MONTHLY RATE

Distribution Charge

\$11.32 per month (Customer Charge) plus

\$2.26 per kilowatt for all Billing KW in excess of 5 KW.

~~2.372 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.~~

~~1.307 cts. per KWH for all additional KWH.~~

Competitive Transition Charge (Effective 1-1-10 through 12-31-10)

(C)

0.190 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.142 cts. per KWH for all additional KWH.

~~Intangible Transition Charge (Effective 1-1-08 through 12-31-08)~~

~~1.213 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.~~

~~0.910 cts. per KWH for all additional KWH.~~

~~Intangible Transition Charge (Effective 1-1-09 through 12-31-09)~~

~~0.000 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.~~

~~0.000 cts. per KWH for all additional KWH.~~

~~The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.~~

~~Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)~~

~~6.983 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.~~

~~5.087 cts. per KWH for all additional KWH.~~

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

~~Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)~~

~~7.149 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.~~

~~5.213 cts. per KWH for all additional KWH.~~

Transmission Service Charge

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate Rate schedule Schedule.~~

Generation Supply Charge

~~The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.~~

MONTHLY MINIMUMS

(C)

~~The Minimum Billing Demand for the bill is 5 KW. Monthly Minimums apply to services provided by the Company.~~

~~The Monthly Minimum Distribution Competitive Transition Charge Billing Demand is 5 KW, times the demand step of the effective Distribution Charge.~~

~~Monthly Minimums apply to services provided by the Company.~~

BILLING KW

(C)

~~Where no demand meter is installed, Billing KW is 5 KW.~~

~~The Billing KW is for the Competitive Transition Charge and Transmission components are the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.~~

~~The Billing KW applicable to the charges under this Rate Schedule for customers with on-peak hours for billing purposes is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.~~

ON-PEAK HOURS

~~On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.~~

PPL Electric Utilities Corporation

Supplement No. 59
Electric Pa. P.U.C. No. 201
Seventeenth Revised Page No. 24A
Canceling Fifteenth & Sixteenth Revised Page No. 24A

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued: December 10, 2007

Effective: January 1, 2008

RATE SCHEDULE GS-1 (CONTINUED)

~~OFF PEAK SPACE CONDITIONING AND WATER HEATING (Effective 12-1-10)~~ (C)

For customers served under this Rate Schedule, ~~off-peak~~ energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter. The KWH block charges of the Distribution Charge rate is billed at 1.248 cts. per KWH for all KWHs under this tariff provision. The following Competitive Transition Charge, ~~Intangible Transition Charge~~ and, for customers who receive Basic Utility Supply Service from the Company, the following ~~Capacity and Energy-Generation Supply~~ Charge applies. Any Billing KW resulting from usage during ~~on-peak~~ hours is billed at a rate of \$20.67 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Generation Energy Supply Charge</u>
1-1-10 through 12-31-10	0.142 cts. per KWH (C)	0.000 cts. per KWH	GSC applies to all KWH

~~Transmission Charge~~

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.~~

~~Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR and USR)	
\$8.44 per month (Customer Charge) plus	(I)
2.906 cts. per KWH for the first 200 KWH.	(I)
2.640 cts. per KWH for the next 600 KWH.	(I)
2.487 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-10 through 12-31-10)	(C)
-0.252 cts. per KWH for the first 200 KWH.	
-0.223 cts. per KWH for the next 600 KWH.	
-0.206 cts. per KWH for all additional KWH.	

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

~~Competitive Transition Charge (Effective 1-1-09 through 12-31-09)~~

1.210 cts. per KWH for the first 200 KWH.	(D)
1.073 cts. per KWH for the next 600 KWH.	(D)
0.991 cts. per KWH for all additional KWH.	(D)

~~Intangible Transition Charge (Effective 1-1-08 through 12-31-08)~~

0.993 cts. per KWH for the first 200 KWH.	
0.880 cts. per KWH for the next 600 KWH.	
0.813 cts. per KWH for all additional KWH.	

~~Intangible Transition Charge (Effective 1-1-09 through 12-31-09)~~

0.000 cts. per KWH for the first 200 KWH.	
0.000 cts. per KWH for the next 600 KWH.	
0.000 cts. per KWH for all additional KWH.	

~~The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.~~

~~Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)~~

5.819 cts. per KWH for the first 200 KWH.	
5.114 cts. per KWH for the next 600 KWH.	
4.692 cts. per KWH for all additional KWH.	

~~Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)~~

5.949 cts. per KWH for the first 200 KWH.	
5.231 cts. per KWH for the next 600 KWH.	
4.800 cts. per KWH for all additional KWH.	

~~Transmission Charge~~

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.~~

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GS-1 (CONTINUED)

(C)

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

NON-PROFIT AMBULANCE SERVICE is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and certified by Pennsylvania Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

~~COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER~~

~~—The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.~~

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~

~~—The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.~~

(C)

~~RENEWABLE ENERGY DEVELOPMENT RIDER~~

~~—The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~METERING AND BILLING CREDIT RIDER~~

~~—The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~GENERATION RATE ADJUSTMENT RIDER~~

~~—The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~GENERATION CHARGE~~

~~—The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GS-1 (CONTINUED)

~~REMAND RIDERS~~

~~— The Remand Rider 1 and Remand Rider 2 Charges included in this Tariff apply to all KWH billed under this rate schedule.~~

~~RATE STABILIZATION PLAN RIDER~~

~~— The Rider Stabilization Plan Rider included in this Tariff is available to eligible customer served under this Rate Schedule.~~

~~RATE MITIGATION PLAN RIDER~~

~~— The Rider Mitigation Plan Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

~~ACT 129 COMPLIANCE RIDER~~

~~Charges under the Act 129 Compliance Rider (AGR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

~~MERCHANT FUNCTION CHARGE RIDER~~

(C)

~~Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE GS-3
 LARGE GENERAL SERVICE
 AT SECONDARY VOLTAGE**

(C)

APPLICATION RATE SCHEDULE GS-3

This Rate Schedule is for large general two phase and greater service at secondary voltage. Where necessary, the Company furnishes and maintains one transformation from line voltage to a lower Company standard service voltage. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

Effective January 1, 2008, new General Service customers receiving three-phase service will be served under Rate Schedule GS-3. Customers taking service under Rate Schedule GS-1 or Rate Schedule GS-3 as of December 31, 2007 will continue to be allowed to switch from one rate schedule to the other until January 1, 2010, subject to existing rules and restrictions. On and after January 1, 2010, these customers may no longer switch between Rate Schedule GS-1 and Rate Schedule GS-3 except that: (1) three-phase customers on Rate Schedule GS-1 may switch to Rate Schedule GS-3 but may not thereafter switch back to Rate Schedule GS-1; and (2) single phase customers on Rate Schedule GS-3 may switch to Rate Schedule GS-1, but may not thereafter switch back to Rate Schedule GS-3.

NET MONTHLY RATE

Distribution Charge

\$4.677 per kilowatt for all kilowatts of the Billing KW

Competitive Transition Charge (Effective 1-1-10 through 12-31-10)

0.189 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
 0.147 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
 0.142 cts. per KWH for all additional KWH.

(C)

~~Intangible Transition Charge (Effective 1-1-08 through 12-31-08)~~

~~1.089 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
 0.852 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
 0.818 cts. per KWH for all additional KWH.~~

~~Intangible Transition Charge (Effective 1-1-09 through 12-31-09)~~

~~0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
 0.000 cts. per KWH for all additional KWH.~~

~~The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.~~

~~Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)~~

~~\$4.461 per kilowatt for all kilowatts of the Billing KW.
 4.940 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
 3.760 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
 3.593 cts. per KWH for all additional KWH.~~

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

~~Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
\$4.451 per kilowatt for all kilowatts of the Billing KW.
5.073 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
3.864 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
3.693 cts. per KWH for all additional KWH.~~

~~Transmission Service Charge~~

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule Rate Schedule.~~

Generation Supply Charge

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUMS

(C)

~~The Minimum Billing Demand for the bill is 25 KW. The Monthly Minimum Distribution Charge is the Customer Charge. The Monthly Minimum Competitive Transition Charge is Billing Demand 25 KW.~~

(C)

~~The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge, and the Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.~~

~~Monthly Minimums apply to services provided by the Company.~~

BILLING KW

(C)

~~The Billing KW is for the Competitive Transition Charge and Transmission components are the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.~~

~~The Billing KW applicable to the charges under this Rate Schedule for customers with on-peak hours for billing purposes is the average number of kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.~~

ON-PEAK HOURS

~~On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.~~

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

~~—The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.~~

~~ECONOMIC DEVELOPMENT INITIATIVES RIDER~~

~~—The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.~~

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

~~OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-10)~~ (C)

For customers served under this Rate Schedule, ~~off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter. The KWH block charges of the Distribution Charge rate is billed at 0.014 cts. per KWH for all KWHs under this tariff provision. The following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Generation Supply Charge applies. All Billing KW resulting from usage during on-peak hours is billed at a rate of \$22.13 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.~~

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Generation Capacity and Energy Supply Charge</u>
1-1-10 through 12-31-10	0.142 cts. per KWH (C)	0.000 cts. per KWH	GSC applies to all KWH

~~Transmission Charge~~

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.~~

~~Service through the separate meter may be used between the off peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit ~~Revenue Rescue Squads~~, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR and USR)

- \$8.44 per month (Customer Charge) plus
- 2.906 cts. per KWH for the first 200 KWH
- 2.640 cts. per KWH for the next 600 KWH.
- 2.487 cts. per KWH for all additional KWH.

(I)
(I)
(I)
(I)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-10 through 12-31-10)

(C)

- 0.252 cts. per KWH for the first 200 KWH.
- 0.223 cts. per KWH for the next 600 KWH.
- 0.206 cts. per KWH for all additional KWH.

~~Intangible Transition Charge (Effective 1-1-08 through 12-31-08)~~

- ~~0.993 cts. per KWH for the first 200 KWH.~~
- ~~0.880 cts. per KWH for the next 600 KWH.~~
- ~~0.813 cts. per KWH for all additional KWH.~~

~~Intangible Transition Charge (Effective 1-1-09 through 12-31-09)~~

- ~~0.000 cts. per KWH for the first 200 KWH.~~
- ~~0.000 cts. per KWH for the next 600 KWH.~~
- ~~0.000 cts. per KWH for all additional KWH.~~

~~The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.~~

~~Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)~~

- ~~5.819 cts. per KWH for the first 200 KWH.~~
- ~~5.114 cts. per KWH for the next 600 KWH.~~
- ~~4.692 cts. per KWH for all additional KWH.~~

~~Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)~~

- ~~5.949 cts. per KWH for the first 200 KWH.~~
- ~~5.231 cts. per KWH for the next 600 KWH.~~
- ~~4.800 cts. per KWH for all additional KWH.~~

~~Transmission Charge~~

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.~~

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

NON-PROFIT AMBULANCE SERVICE is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and certified by Pennsylvania Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

~~COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER~~

~~—The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.~~

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~

~~—The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.~~

(C)

~~RENEWABLE ENERGY DEVELOPMENT RIDER~~

~~—The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~METERING AND BILLING CREDIT RIDER~~

~~—The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~GENERATION RATE ADJUSTMENT RIDER~~

~~—The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~GENERATION CHARGE~~

~~—The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

~~REMAND RIDERS~~

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Canceling Ninth & Tenth Revised Page No. 25D

~~—The Remand Rider 1 and Remand Rider 2 Charges included in this Tariff apply to all KWH billed under this rate schedule.~~

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

~~RATE STABILIZATION PLAN RIDER~~

~~The Rider Stabilization Plan Rider included in this Tariff is available to eligible customer served under this Rate Schedule.~~

~~RATE MITIGATION PLAN RIDER~~

~~The Rider Mitigation Plan Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

~~ACT 129 COMPLIANCE RIDER~~

~~Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

~~MERCHANT FUNCTION CHARGE RIDER~~

~~Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.~~

(C)

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE LP-4
LARGE GENERAL SERVICE AT 12,470 VOLTS**

(C)

APPLICATION RATE SCHEDULE LP-4

This Rate Schedule is for large general service supplied from available lines of three phase 12,470 volts or single phase 7,200 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. New applications with voltage levels higher or lower than 12,470 volts will not be accepted after January 1, 2005.

NET MONTHLY RATE

Distribution Charge

\$2.299 per kilowatt for all kilowatts of the Billing KW.

Competitive Transition Charge (Effective 1-1-10 through 12-31-10)

(C)

-\$0.014 per kilowatt for all kilowatts of the Billing KW.

-0.016 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

-0.013 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

-0.014 cts. per KWH for all additional KWH.

~~Intangible Transition Charge (Effective 1-1-08 through 12-31-08)~~

~~\$0.605 per kilowatt for all kilowatts of the Billing KW.~~

~~0.754 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.~~

~~0.581 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.~~

~~0.507 cts. per KWH for all additional KWH.~~

~~Intangible Transition Charge (Effective 1-1-09 through 12-31-09)~~

~~\$0.000 per kilowatt for all kilowatts of the Billing KW.~~

~~0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.~~

~~0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.~~

~~0.000 cts. per KWH for all additional KWH.~~

~~The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.~~

~~Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)~~

~~\$4.107 per kilowatt for all kilowatts of the Billing KW.~~

~~4.987 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.~~

~~3.758 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.~~

~~3.229 cts. per KWH for all additional KWH.~~

(Continued)

RATE SCHEDULE LP-4 (CONTINUED)

(C)

~~Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)~~
~~\$4.198 per kilowatt for all kilowatts of the Billing KW.~~
~~5.095 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.~~
~~3.841 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.~~
~~3.302 cts. per KWH for all additional KWH.~~

Transmission Service Charge

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.~~
Rate Schedule.

Generation Supply Charge

~~The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.~~

MONTHLY MINIMUMS

~~The Minimum Billing Demand for the bill is 25 KW.~~

~~The Monthly Minimum Distribution Charge is the Customer Charge. 25 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge Billing Demand is 25 KW, times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 25 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.~~

~~Monthly Minimums apply to services provided by the Company.~~

BILLING KW

(C)

~~The Billing KW is for the Distribution Competitive Transition Charge, and Transmission components are the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.~~

~~The Billing KW applicable to the charges under this Rate Schedule for customers with on-peak hours for billing purposes is the average number of kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.~~

ON-PEAK HOURS

~~On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.~~

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE LP-4 (CONTINUED)

~~INDUSTRIAL DEVELOPMENT INITIATIVES RIDER~~

~~—The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.~~

~~ECONOMIC DEVELOPMENT INITIATIVES RIDER~~

~~—The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.~~

~~OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-10)~~ (C)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate submeter. The KW and KWH block charges of the Distribution Charge rate are billed at 2.299 per KW and 0.013 cts. per KWH for all KW and KWHs under this tariff provision. The following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Generation Supply Capacity and Energy Charge applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Generation Energy Supply Charge</u>
1-1-10 through 12-31-10	-0.014 cts. per KWH (C)	0.000 cts. per KWH	GSC applies to all KWH

~~—Transmission Charge~~

~~—The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.~~

~~—Service through the separate meter may be used between the off peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

~~COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER~~

~~—The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.~~

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE LP-4 (CONTINUED)

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~

~~The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.~~

~~METERING AND BILLING CREDIT RIDER~~

~~The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)~~

~~The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~GENERATION RATE ADJUSTMENT RIDER~~

~~The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~GENERATION CHARGE~~

~~The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

~~REMAND RIDERS~~

~~The Remand Rider 1 and Remand Rider 2 Charges included in this Tariff apply to all KWH billed under this rate schedule.~~

~~STATE TAX ADJUSTMENT SURCHARGE~~

~~The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.~~

~~ACT 129 COMPLIANCE RIDER~~

(C)

~~Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.~~

~~PAYMENT~~

~~The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate~~

applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE LP-5 (C)
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

APPLICATION RATE SCHEDULE LP-5

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to three phase, 60 Hertz service.

NET MONTHLY RATE

Distribution Charge

 \$696 per month (Customer Charge)

Competitive Transition Charge (Effective 1-1-10 through 12-31-10) (C)

\$0.000 per kilowatt for all kilowatts of the Billing KW.

-0.020 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

-0.017 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

-0.015 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.864 per kilowatt for all kilowatts of the Billing KW.

0.810 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.691 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.600 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatt for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$4.975 per kilowatt for all kilowatts of the Billing KW.

4.423 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

3.723 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

3.199 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LP-5 (CONTINUED)

(C)

~~Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)~~
~~\$5.076 per kilowatt for all kilowatts of the Billing KW.~~
~~4.523 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.~~
~~3.808 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.~~
~~3.273 cts. per KWH for all additional KWH.~~

Transmission Service Charge

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.~~

Generation Supply Charge

~~The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.~~

MONTHLY MINIMUMS

(C)

~~The Minimum Billing Demand is 300 KW. The Monthly Minimum Distribution Charge is the Customer Charge. The Monthly Minimum Competitive Transition Charge Billing Demand is 25 KW. \$696 per month. The Monthly Minimum Competitive Transition Charge is 300 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 300 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 300 KW times the demand step of the effective Capacity and Energy Charge. Monthly Minimums apply to services provided by the Company.~~

BILLING KW

(C)

~~The Billing KW is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.~~

~~The Billing KW applicable to the charges under this Rate Schedule for customers with on-peak hours for billing purposes is the average number of kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.~~

ON-PEAK HOURS

~~On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.~~

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

~~The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.~~

ECONOMIC DEVELOPMENT INITIATIVES RIDER

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

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~~_____ The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.~~

(Continued)

RATE SCHEDULE LP-5 (CONTINUED)

(C)

~~DEMAND FREE DAYS (EXPERIMENTAL)~~

~~(C)~~

~~— A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater, is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.~~

~~— The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free Day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071 cts. per KWH, or the local distribution system has insufficient capacity to meet the expected load.~~

~~COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER~~

~~— The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.~~

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~

~~— The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.~~

~~(C)~~

~~METERING AND BILLING CREDIT RIDER~~

~~— The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)~~

~~— The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~GENERATION RATE ADJUSTMENT RIDER~~

~~— The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~GENERATION CHARGE~~

~~— The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation~~

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~~supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

(Continued)

RATE SCHEDULE LP-5 (CONTINUED)

REMAND RIDERS

~~The Remand Rider 1 and Remand Rider 2 Charges included in this Tariff apply to all KWH billed under this rate schedule.~~

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

~~ACT 129 COMPLIANCE RIDER~~

(C)

~~Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.~~

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE LP-6
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

(C)

APPLICATION RATE SCHEDULE LP-6

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage.

NET MONTHLY RATE

Distribution Charge

___ \$891 per month (Customer Charge)

Competitive Transition Charge (Effective 1-1-10 through 12-31-10)

(C)

- \$0.019 per kilowatt for all kilowatts of the Billing KW.
- 0.016 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.010 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.008 cts. per KWH for all additional KWH.

~~Intangible Transition Charge (Effective 1-1-08 through 12-31-08)~~

- ~~\$1.268 per kilowatt for all kilowatts of the Billing KW.~~
- ~~1.028 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.~~
- ~~0.639 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.~~
- ~~0.515 cts. per KWH for all additional KWH.~~

~~Intangible Transition Charge (Effective 1-1-09 through 12-31-09)~~

- ~~\$0.000 per kilowatt for all kilowatts of the Billing KW.~~
- ~~0.000 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.~~
- ~~0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.~~
- ~~0.000 cts. per KWH for all additional KWH.~~

~~The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.~~

~~Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)~~

- ~~\$4.953 per kilowatt for all kilowatts of the Billing KW.~~
- ~~4.135 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.~~
- ~~2.449 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.~~
- ~~1.914 cts. per KWH for all additional KWH.~~

(Continued)

RATE SCHEDULE LP-6 (CONTINUED)

(C)

~~Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)~~

~~\$4.996 per kilowatt for all kilowatts of the Billing KW.~~

~~4.164 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.~~

~~2.468 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.~~

~~1.930 cts. per KWH for all additional KWH.~~

Transmission Service Charge

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.~~

Generation Supply Charge

~~The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.~~

MONTHLY MINIMUMS

(C)

~~The Minimum Billing Demand is 10,000 KW. The minimum billing usage is 400 KWH per kilowatt of the Billing KW. The Monthly Minimum Distribution Charge is \$891 per month the Customer Charge. The Monthly Minimum Competitive Transition Charge is 10,000 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 10,000 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 10,000 KW times the demand step of the effective Capacity and Energy Charge. Monthly Minimums apply to services provided by the Company.~~

BILLING KW

(C)

~~The Billing KW is the average number of kilowatts supplied during the 15-minute period maximum use during the current billing period.~~

~~The Billing KW applicable to the charges under this Rate Schedule for customers with on-peak hours for billing purposes is the average number of kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.~~

ON-PEAK HOURS

~~On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.~~

DEMAND FREE DAYS (EXPERIMENTAL)

(C)

~~A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater, is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.~~

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

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~~—The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free Day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071 cts. per KWH, or the local distribution system has insufficient capacity to meet the expected load.~~

(Continued)

RATE SCHEDULE LP-6 (CONTINUED)

(C)

~~COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER~~

~~—The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.~~

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~

~~—The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.~~

(C)

~~METERING AND BILLING CREDIT RIDER~~

~~—The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)~~

~~—The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~GENERATION RATE ADJUSTMENT RIDER~~

~~—The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~GENERATION CHARGE~~

~~—The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

~~REMAND RIDERS~~

~~—The Remand Rider 1 and Remand Rider 2 Charges included in this Tariff apply to all KWH billed under this rate schedule.~~

~~STATE TAX ADJUSTMENT SURCHARGE~~

~~The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.~~

~~PAYMENT~~

~~The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.~~

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE LP-6 (CONTINUED)

~~STATE TAX ADJUSTMENT SURCHARGE~~

~~The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.~~

~~ACT 129 COMPLIANCE RIDER~~ (C)

~~Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.~~

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE LPEP
 POWER SERVICE TO ELECTRIC PROPULSION**

(C)

APPLICATION RATE SCHEDULE LPEP

This Rate Schedule is available for electric propulsion service from the Company's high voltage lines of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

NET MONTHLY RATE

Distribution Charge

 \$37,100 per month (Customer Charge)

Competitive Transition Charge (Effective 1-1-10 through 12-31-10)

(C)

- \$0.015 per kilowatt for all kilowatts of the Billing KW.
- 0.014 cts. per KWH for the first 1,200,000 KWH.
- 0.013 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 0.009 cts. per KWH for all additional KWH.

~~Intangible Transition Charge (Effective 1-1-08 through 12-31-08)~~

- ~~\$0.808 per kilowatt for all kilowatts of the Billing KW.~~
- ~~0.793 cts. per KWH for the first 1,200,000 KWH.~~
- ~~0.747 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.~~
- ~~0.488 cts. per KWH for all additional KWH.~~

~~Intangible Transition Charge (Effective 1-1-09 through 12-31-09)~~

- ~~\$0.000 per kilowatt for all kilowatts of the Billing KW.~~
- ~~0.000 cts. per KWH for the first 1,200,000 KWH.~~
- ~~0.000 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.~~
- ~~0.000 cts. per KWH for all additional KWH.~~

~~The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company:~~

~~Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)~~

- ~~\$2.883 per kilowatt for all Billing KW.~~
- ~~3.047 cts. per KWH for the first 1,200,000 KWH.~~
- ~~2.852 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.~~
- ~~1.747 cts. per KWH for all additional KWH.~~

(Continued)

RATE SCHEDULE LPEP (CONTINUED)

(C)

~~Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)~~
~~\$3.045 per kilowatt for all Billing KW.~~
~~3.235 cts. per KWH for the first 1,200,000 KWH.~~
~~3.029 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.~~
~~1.864 cts. per KWH for all additional KWH.~~

Transmission Service Charge

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.~~
Rate Schedule.

Generation Supply Charge

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUMS

(C)

~~The Minimum Billing Demand is 20,000 KW. The Monthly Minimum Distribution Charge is the Customer Charge \$37,100 per month. The Monthly Minimum Competitive Transition Charge Billing Demand is 20,000 KW, times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 20,000 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 20,000 KW times the demand step of the effective Capacity and Energy Charge. Monthly Minimums apply to services provided by the Company.~~

BILLING KW

(C)

~~The Billing KW for the Competitive Transition Charge applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15-minute period maximum use of the weekly demands supplied during the one-hour period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.~~

ON-PEAK HOURS

~~On peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.~~

DEMAND FREE DAYS (EXPERIMENTAL)

(C)

~~A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by~~

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~~the customer on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.~~

(Continued)

RATE SCHEDULE LPEP (CONTINUED)

~~DEMAND FREE DAYS (EXPERIMENTAL) (Continued)~~

~~— The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071 cts. per KWH or the local distribution system has insufficient capacity to meet the expected load.~~

~~COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER~~

~~— The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.~~

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~

~~— The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.~~

~~METERING AND BILLING CREDIT RIDER~~

~~— The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~GENERATION RATE ADJUSTMENT RIDER~~

~~— The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~GENERATION CHARGE~~

~~— The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

~~REMAND RIDERS~~

~~— The Remand Rider 1 and Remand Rider 2 Charges included in this Tariff apply to all KWH billed under this rate schedule.~~

~~STATE TAX ADJUSTMENT SURCHARGE~~

~~The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.~~

~~ACT 129 COMPLIANCE RIDER~~

~~Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.~~

~~PAYMENT~~

~~The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies~~

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

(Continued)

RATE SCHEDULE LPEP (CONTINUED)

(C)

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE IS-1(R)
INTERRUPTIBLE SERVICE TO GREENHOUSES

(C)

No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-1(R)

This Rate Schedule is for general service at secondary voltage to greenhouses or other environmentally controlled growing facilities which use a minimum of 300 KW of interruptible lighting load as a daylight supplement.

NET MONTHLY RATE

Distribution Charge

\$840.00 per month (Customer Charge)

Competitive Transition Charge (Effective 1-1-10 through 12-31-10)

(C)

\$0.073 per kilowatt for all kilowatts of the Billing KW.
 0.126 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
 0.099 cts. per KWH for all additional KWH.

~~Intangible Transition Charge (Effective 1-1-08 through 12-31-08)~~

~~\$1.850 per kilowatt for all kilowatts of the Billing KW.
 3.156 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
 2.487 cts. per KWH for all additional KWH.~~

~~Intangible Transition Charge (Effective 1-1-09 through 12-31-09)~~

~~\$0.000 per kilowatt for all kilowatts of the Billing KW.
 0.000 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
 0.000 cts. per KWH for all additional KWH.~~

~~The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.~~

~~Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)~~

~~\$1.679 per kilowatt for all kilowatts of the Billing KW.
 3.011 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
 2.271 cts. per KWH for all additional KWH.~~

~~Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)~~

~~\$1.699 per kilowatt for all kilowatts of the Billing KW.
 3.036 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
 2.289 cts. per KWH for all additional KWH.~~

(Continued)

RATE SCHEDULE IS-1(R) (CONTINUED)

(C)

Transmission Service Charge

~~_____The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rrate Schedule.~~

Generation Supply Charge

~~_____The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.~~

MONTHLY MINIMUM

~~The Monthly Minimum Distribution Charge is the Customer Charge \$840.00. Monthly Minimums apply to services~~

~~(D)
provided by the Company.~~

BILLING KW

(C)

The Billing KW is the average number of kilowatts supplied during the 15-minute period of maximum use from 7 a.m.-3 p.m., 8 a.m.-4 p.m., or 9 a.m.-5 p.m. at the option of the customer, Monday to Friday inclusive daily during the current billing period excluding New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

LOAD INTERRUPTION

A total predetermined block of interruptible load (300 KW minimum) equivalent to 60% of the monthly maximum registered demand is to be disconnected by the customer on one-hour notice from the Company during the hours 7 a.m. to 9 p.m. as requested. Interruptions will be limited to a total of 240 hours per year.

Compliance by the customer with a request from the Company for interruption of the committed block of load is determined by the Company from recording meter records. If the customer does not comply, all recorded demands for that 24-hour day are applicable in determining the Billing KW for the billing period. If the customer does not have the interruptible load operating at the time interruption is requested, Billing KW is determined as described in the section above with no penalty.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

~~_____The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.~~

RIDERS

_____The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~

~~The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.~~

~~(C)~~

(Continued)

RATE SCHEDULE IS-1(R) (CONTINUED)

~~METERING AND BILLING CREDIT RIDER~~

~~—The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~GENERATION RATE ADJUSTMENT RIDER~~

~~—The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~GENERATION CHARGE~~

~~—The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

~~REMAND RIDERS~~

~~—The Remand Rider 1 and Remand Rider 2 Charges included in this Tariff apply to all KWH billed under this rate schedule.~~

~~STATE TAX ADJUSTMENT SURCHARGE~~

~~The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.~~

~~ACT 129 COMPLIANCE RIDER~~

~~Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

~~MERCHANT FUNCTION CHARGE RIDER~~

~~Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

(C)

~~PAYMENT~~

~~The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.~~

~~CONTRACT PERIOD~~

~~Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.~~

RATE SCHEDULE IS-P(R)

(C)

INTERRUPTIBLE LARGE GENERAL SERVICE AT 12,470 VOLTS OR HIGHER

No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-P(R)

This Rate Schedule is for interruptible large general service supplied from available lines of 12,470 volts or higher when customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this Rate Schedule.

NET MONTHLY RATE

Distribution Charge

\$1.817 per kilowatt for all kilowatts of the Billing KW.

Competitive Transition Charge (Effective 1-1-10 through 12-31-10)

(G)

-\$0.015 per kilowatts for all kilowatts of the Billing KW.

-\$0.019 cts. per KWH for the first 400 hours use of Billing KW.

-\$0.013 cts. per KWH for all additional KWH.

~~Intangible Transition Charge (Effective 1-1-08 through 12-31-08)~~

~~\$0.890 per kilowatts for all kilowatts of the Billing KW.~~

~~1.025 cts. per KWH for the first 400 hours use of Billing KW.~~

~~0.644 cts. per KWH for all additional KWH.~~

~~Intangible Transition Charge (Effective 1-1-09 through 12-31-09)~~

~~\$0.000 per kilowatts for all kilowatts of the Billing KW.~~

~~0.000 cts. per KWH for the first 400 hours use of Billing KW.~~

~~0.000 cts. per KWH for all additional KWH.~~

~~Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)~~

~~\$3.733 per kilowatt for all kilowatts of the Billing KW.~~

~~4.452 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.~~

~~2.662 cts. per KWH for all additional KWH.~~

~~Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)~~

~~\$3.804 per kilowatt for all kilowatts of the Billing KW.~~

~~4.533 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.~~

~~2.712 cts. per KWH for all additional KWH.~~

(Continued)

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

Transmission Service Charge

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate~~ Rate schedule.

Generation Supply Charge

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUMS

(C)

~~The Minimum Billing Demand is 25 KW. The Monthly Minimum Distribution Charge is the Customer Charge. The Monthly Minimum Competitive Transition Charge Billing Demand is 25 KW.~~

~~The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 25 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 25 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.~~

~~Monthly Minimums apply to services provided by the Company.~~

(C)

BILLING KW

(C)

The monthly Billing KW for the ~~non-distribution~~ CTC components of the bill is calculated as:

$$\text{Billing KW} = \text{Firm Power} + [\text{Interruptible Power} \times (1 - \text{Average On-peak Load Factor})]$$

The billing KW for the distribution and transmission components of the bill is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MAXIMUM ON-PEAK DEMAND

Maximum On-peak Demand is the average number of kilowatts supplied during the 15 minute period of maximum use during the On-peak Hours of the current billing period.

ON-PEAK LOAD FACTOR

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

(Continued)

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

AVERAGE ON-PEAK LOAD FACTOR

Average On-peak Load Factor is the average of the On-peak Load Factors for the twelve months of the prior calendar year. Average On-peak Load Factor is recalculated annually and applied to service billed on and after April 1 of the current year under this Rate Schedule. The Company may modify the On-peak Load Factors for the twelve months of the prior calendar year to reflect operations expected under this Rate Schedule.

FIRM POWER

Firm Power is the level of KW demand which the customer has no obligation to curtail during an interruption of service called by the Company. The initial level of Firm Power shall be specified in the contract. This initial level will be adjusted by the Company to the level of Firm Power actually achieved by the customer during an emergency or an emergency test interruption period. The adjusted level shall become the level of Firm Power for the remaining term of the contract or until a new level of Firm Power is achieved during a subsequent emergency or an emergency test interruption period. The level of Firm Power shall not be adjusted below the initial level of Firm Power specified in the contract.

INTERRUPTIBLE POWER

Interruptible Power is the Maximum On-Peak Demand less the Firm Power.

HOURS OF INTERRUPTION

Load interruptions may be called by the Company as required for economic load control, for system and local emergencies, and for tests of the customer's ability and readiness to interrupt load during an emergency. The frequency of load interruptions shall be no more than 15 per calendar year with such interruptions being no more than 10 hours in any one day; or more often than five days in any single month; or more than 150 hours in a calendar year. No more than 5 of these load interruptions and 50 hours of interruptions may be for economic load control. Whenever possible, the customer will be notified in advance of a probable interruption and the estimated duration of the interruption. The customer is obligated to interrupt load during emergencies and emergency tests, but has the option to interrupt, or accept an additional charge for continued use, during periods of economic load control.

The Company may cancel the contract for interruptible service if the customer fails to interrupt during an emergency or an emergency test interruption period.

The charge for continued use (KWH) of interruptible load (KW) during a period of economic load control is the sum of the charges under the Rate Schedule plus the actual Locational Marginal Price rate for the PPL Zone as developed by PJM for the load bus to which the energy is delivered, applied to all KWH used during the interruption period. ~~PP&L~~The Company shall, upon request of the customer, identify the load bus to which energy used by that customer is delivered. Upon request of any customer subject to economic load control, the Company will develop terms and conditions consistent with applicable PJM, operational, legal and regulatory requirements under which such customer may arrange in advance for a supplier, other than the Company, to provide to the Company the actual replacement capacity and energy used during the economic load control period, in lieu of the Company's charges for actual replacement capacity and energy costs.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE IS-P (R) (CONTINUED)

HOURS OF INTERRUPTION (Continued)

The additional charge for not interrupting load (KW) when called for during an emergency or an emergency test interruption period is: \$24.95 per KW for all KW by which the maximum 15 minute demand (KW) for the period of requested interruption exceeds the Firm Power (KW). This penalty shall be applied separately for each requested interruption, and shall be in addition to all other charges provided for under the Rate Schedule.

~~COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER~~

~~—The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.~~

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~

~~—The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.~~

~~METERING AND BILLING CREDIT RIDER~~

~~—The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)~~

~~—The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~GENERATION RATE ADJUSTMENT RIDER~~

~~—The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~GENERATION CHARGE~~

~~—The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

~~REMAND RIDERS~~

~~—The Remand Rider 1 and Remand Rider 2 Charges included in this Tariff apply to all KWH billed under this rate schedule.~~

~~STATE TAX ADJUSTMENT SURCHARGE~~

~~The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.~~

~~ACT 129 COMPLIANCE RIDER~~

(C)

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Electric Pa. P.U.C. No. 201
Eighth Revised Page No. 30B.2
Canceling Seventh Revised Page No. 30B.2

~~Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.~~

(Continued)

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from time date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE IS-T(R)
INTERRUPTIBLE LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

(C)

No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-T(R)

This Rate Schedule is for interruptible large general service supplied from available lines of 69,000 volts or higher, with customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this rate schedule.

NET MONTHLY RATE

Distribution Charge

\$1,270.20 per month (Customer Charge)

Competitive Transition Charge (Effective 1-1-10 through 12-31-10)

- \$0.032 per kilowatt for all kilowatts of the Billing KW.

- \$0.022 cts. per KWH for the first 400 hours use of Billing KW.

- \$0.011 cts. per KWH for all additional KWH.

(G)

~~Intangible Transition Charge (Effective 1-1-08 through 12-31-08)~~

~~\$1.270 per kilowatt for all kilowatts of the Billing KW.~~

~~0.857 cts. per KWH for the first 400 hours use of Billing KW.~~

~~0.572 cts. per KWH for all additional KWH.~~

~~Intangible Transition Charge (Effective 1-1-09 through 12-31-09)~~

~~\$0.000 per kilowatt for all kilowatts of the Billing KW.~~

~~0.000 cts. per KWH for the first 400 hours use of Billing KW.~~

~~0.000 cts. per KWH for all additional KWH.~~

(Continued)

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

~~The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.~~

~~Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
 \$5.624 per kilowatt for all kilowatts of the Billing KW.
 4.011 cts. per KWH for the first 400 hours use of Billing KW.
 2.553 cts. per KWH for all additional KWH.~~

~~Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
 \$5.736 per kilowatt for all kilowatts of the Billing KW.
 4.082 cts. per KWH for the first 400 hours use of Billing KW.
 2.604 cts. per KWH for all additional KWH.~~

Transmission Service Charge

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate Rate scheduleSchedule.~~

Generation Supply Charge

~~The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.~~

MONTHLY MINIMUMS

(C)

~~The Monthly Minimum Demand is 300 KW. The Monthly Minimum Distribution Charge is the Customer Charge \$1,270.20 per month. The Monthly Minimum Competitive Transition Charge Billing Demand is 300 KW, times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 300 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 300 KW times the demand step of the effective Capacity and Energy Charge. Monthly Minimums apply to services provided by the Company.~~

BILLING KW

The monthly Billing KW is calculated as:

$$\text{Billing KW} = \text{Firm Power} + [\text{Interruptible Power} \times (1 - \text{Average On-peak Load Factor})]$$

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MAXIMUM ON-PEAK DEMAND

Maximum On-peak Demand is the average number of kilowatts supplied during the 15-minute period of maximum use during the On-peak Hours of the current billing period.

ON-PEAK LOAD FACTOR

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

(Continued)

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

AVERAGE ON-PEAK LOAD FACTOR

Average On-peak Load Factor is the average of the On-peak Load Factors for the twelve months of the prior calendar year. Average On-peak Load Factor is recalculated annually and applied to service billed on and after April 1 of the current year under this Rate Schedule. The Company may modify the On-peak Load Factors for the twelve months of the prior calendar year to reflect operations expected under this Rate Schedule.

FIRM POWER

Firm Power is the level of KW demand which the customer has no obligation to curtail during an interruption of service called by the Company. The initial level of Firm Power shall be specified in the contract. This initial level will be adjusted by the Company to the level of Firm Power actually achieved by the customer during an emergency or an emergency test interruption period. The adjusted level shall become the level of Firm Power for the remaining term of the contract or until a new level of Firm Power is achieved during a subsequent emergency or an emergency test interruption period. The level of Firm Power shall not be adjusted below the initial level of Firm Power specified in the contract.

INTERRUPTIBLE POWER

Interruptible Power is the Maximum On-Peak Demand less the Firm Power.

HOURS OF INTERRUPTION

Load interruptions may be called by the Company as required for economic load control, for system and local emergencies, and for tests of the customer's ability and readiness to interrupt load during an emergency. The frequency of load interruptions shall be no more than 15 per calendar year with such interruptions being no more than 10 hours in any one day; or more often than five days in any single month; or more than 150 hours in a calendar year. No more than 5 of these load interruptions and 50 hours of interruptions may be for economic load control. Whenever possible, the customer will be notified in advance of a probable interruption and the estimated duration of the interruption. The customer is obligated to interrupt load during emergencies and emergency tests, but has the option to interrupt, or accept an additional charge for continued use, during periods of economic load control.

The Company may cancel the contract for interruptible service if the customer fails to interrupt during an emergency or an emergency test interruption period.

The charge for continued use (KWH) of interruptible load (KW) during a period of economic load control is the sum of the charges under the Rate Schedule plus the actual Locational Marginal Price rate for the PPL Zone as developed by PJM, applied to all KWH used during the interruption period. The Company shall, upon request of the customer, identify the load bus to which energy used by that customer is delivered. Upon request of any customer subject to economic load control, the Company will develop terms and conditions consistent with applicable PJM, operational, legal and regulatory requirements under which such customer may arrange in advance for a supplier, other than the Company, to provide to the Company the actual replacement capacity and energy used during the economic load control period, in lieu of the Company's charges for actual replacement capacity and energy costs.

(C)

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE IS-T (R) (CONTINUED)

HOURS OF INTERRUPTION (Continued)

The additional charge for not interrupting load (KW) when called for during an emergency or an emergency test interruption period is \$24.95 per KW for all KW by which the maximum 15-minute demand (KW) for the period of requested interruption exceeds the Firm Power (KW). This penalty shall be applied separately for each requested interruption, and shall be in addition to all other charges provided for under the Rate Schedule.

~~COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER~~

~~— The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.~~

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~

~~— The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.~~

~~METERING AND BILLING CREDIT RIDER~~

~~— The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)~~

~~— The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~GENERATION RATE ADJUSTMENT RIDER~~

~~— The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~GENERATION CHARGE~~

~~— The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

~~REMAND RIDERS~~

~~— The Remand Rider 1 and Remand Rider 2 Charges included in this Tariff apply to all KWH billed under this rate schedule.~~

~~STATE TAX ADJUSTMENT SURCHARGE~~

~~The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.~~

~~ACT 129 COMPLIANCE RIDER~~

(C)

PPL Electric Utilities Corporation

Supplement No. 76
Electric Pa. P.U.C. No. 201
Ninth Revised Page No. 30F
Canceling Eighth Revised Page No. 30F

~~Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.~~

(Continued)

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

~~RATE SCHEDULE PR-1(R)
PRICE RESPONSE SERVICE (EXPERIMENTAL)
FIRM POWER~~

~~Service under Rate Schedule PR-1(R) is available only to existing customers taking service under this Rate Schedule as of August 1, 1998.~~

~~APPLICATION PROVISIONS~~

~~This Rate Schedule is applicable to industrial and commercial customers with firm power requirements who have a monthly maximum demand of 2000 KW or greater year round and are served under Rate Schedule LP-4, LP-5, or LP-6. An electric service contract is required for billing under this Rate Schedule.~~

~~The pilot program and billing under this Rate Schedule will end on January 1, 2010.~~

~~DEFINITIONS~~

~~1. Customer Baseline Load (CBL) is the customer's normal historic hourly KWH usage under Rate Schedule LP-4, LP-5, or LP-6 for one complete year. The CBL represents the customer's electricity consumption pattern and typical level of operation under Rate Schedule LP-4, LP-5, or LP-6.~~

~~If less than one complete year of billing history is available, the Company will determine an appropriate CBL level prior to the application of the real time pricing rate. If usage during any billing month(s) of the CBL period is not representative of the customer's normal usage pattern, the Company may adjust the CBL to reflect normal usage.~~

~~Agreement on the CBL level by the customer and the Company is a precondition for customer participation in the pilot program. The Company will not change the CBL during the pilot program, except as indicated.~~

~~2. Marginal Operating Cost is a forecasted hourly marginal cost based on the day-ahead PJM Locational Marginal Price. (C)~~

~~3. Marginal Capacity Cost is a forecasted annual marginal cost, levelized on an hourly basis, associated with the effect that a change in customer load has on the Company's generation and transmission systems. (C)~~

~~4. Loss Adjustment Factor is an adjustment for losses between the generator and the customer's metering point.~~

~~5. Risk Adjustment Factor is an adder, not to exceed 1.0 cents per KWH, which provides a margin over costs on incremental sales and compensates the Company for the risk that hourly energy prices, quoted a day in advance, may vary from actual energy costs.~~

(Continued)

RATE SCHEDULE PR-1(R) (CONTINUED)

6. Real Time Price (RTP) is an hourly price determined by the Company from its estimated Marginal Operating Cost, Marginal Capacity Cost, Loss Adjustment Factor, and Risk Adjustment Factor.

The Company will send to the customer, by 5:00 p.m. each day, a message containing 24 hourly firm Real Time Prices that will be charged for the next day's service under this Rate Schedule. (C)

The Company is not responsible for failure of the customer to receive and act upon the hourly prices. The customer is responsible for notifying the Company if the customer does not receive the hourly prices. (C)

The customer will provide a telephone line and a personal computer with a modem, both acceptable to the Company, for the Company to read the customer's meter remotely and for the customer to receive price information from the Company.

NET MONTHLY RATE (Effective 12-6-94)

$$\text{Bill}_{\text{Real Time}} = \text{Bill}_{\text{CBL}} + \sum_{t=1}^n [(\text{KWH}_{\text{Real Time}_t} - \text{KWH}_{\text{CBL}_t}) \times \text{RTP}_t]$$

Where:

- a) $\text{Bill}_{\text{Real Time}}$ is the net monthly bill under the RTP pilot program. Bills will be prepared on a calendar month basis.
- b) Bill_{CBL} is the net monthly bill under current Rate Schedule LP-4, LP-5, or LP-6, including all appropriate riders, for the CBL of the current billing month.
- c) $\text{KWH}_{\text{Real Time}_t}$ is the actual KWH used by the customer in an hour of the billing month.
- d) $\text{KWH}_{\text{CBL}_t}$ is the customer baseline KWH usage during the corresponding hour of the month.
- e) RTP_t is the real time price for the corresponding hour of the billing month, including associated charges for transmission and ancillary services.
- f) n is the number of hours in the billing month.

(Continued)

RATE SCHEDULE PR-1(R) (CONTINUED)

(C)

~~— If customers served under this Rate Schedule purchase capacity and energy from their choice of electric generation supplier, the applicable rate schedule Distribution Charge will not be applied to the customers' incremental usage above the CBL.~~

PROGRAM CHARGE

~~— In addition to charges under the NET MONTHLY RATE, the customer shall pay a charge of \$349.27 per billing month to compensate the Company for the additional cost of metering equipment, price transmission equipment, software, program development, and administration required for billing under the RTP pilot program.~~

GROSS RECEIPTS TAX

~~— The Pennsylvania gross receipts tax in effect during the billing month is applied to additional revenue or credits received under the above rate from incremental or decremental KWH usage and the Program Charge.~~

APPLICATION OF RIDERS

~~— The Economic Development Initiatives Rider and Industrial Development Initiatives Rider included in this Tariff are applied to the CBL under Rate Schedule LP-4 or LP-5, but are not applied to incremental or decremental KW or KWH usage.~~

GENERATION RATE ADJUSTMENT RIDER

~~— The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

TRANSMISSION CHARGE

~~The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.~~

GENERATION CHARGE

~~— The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

REMAND RIDERS

~~— The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.~~

STATE TAX ADJUSTMENT SURCHARGE

~~— The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule for the CBL, but is not applied to charges or credits under this Rate Schedule for incremental or decremental KWH usage, nor to charges under the Generation Rate Adjustment Rider.~~

(Continued)

(C) Indicates Change

~~RATE SCHEDULE PR-1(R) (CONTINUED)~~

~~(C)~~

~~PAYMENT~~

~~— The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date the bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.~~

~~CONTRACT PERIOD~~

~~— Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.~~

~~PARTICIPATION IN PJM LOAD RESPONSE PROGRAMS~~

~~— A customer served under this Rate Schedule may elect to participate in either the PJM Emergency Load Response Program (effective June 1, 2002) or the PJM Economic Load Response Program (effective June 1, 2002) only if the customer agrees to forego compensation from the Company for KWH reductions below the CBL. A customer may elect this option or reverse such prior election for an entire billing period at no additional charge.~~

~~— However, a charge of \$225, plus gross receipts tax, will be imposed in the event a customer changes his election during a billing period. The \$225 charge, plus gross receipts tax, will cover all subsequent changes within the same billing period. A customer electing this option will continue to be billed at the RTP for usage above the CBL.~~

**RATE SCHEDULE PR-2(R)
PRICE RESPONSE SERVICE (EXPERIMENTAL)
INTERRUPTIBLE POWER**

~~Service under Rate Schedule PR-2(R) is available only to existing customers taking service under this Rate Schedule as of August 1, 1998.~~

APPLICATION PROVISIONS

~~This Rate Schedule is applicable to industrial and commercial customers with interruptible power requirements with a monthly maximum demand of 2000 KW or greater year-round and currently are served under Rate Schedule IS-P or IS-T. An electric service contract is required for billing under this Rate Schedule.~~

~~The pilot program and billing under this Rate Schedule will end on January 1, 2010.~~

(C)

DEFINITIONS

~~1. Customer Baseline Load (CBL) is the customer's normal historic hourly KWH usage under Rate Schedule IS-P or IS-T, or under predecessor Rate Schedule LP-4 or LP-5, for one complete year. The CBL represents the customer's electricity consumption pattern and typical level of operation under Rate Schedule IS-P or IS-T, or under predecessor Rate Schedule LP-4 or LP-5.~~

~~If less than one complete year of billing history is available, the Company will determine an appropriate CBL level prior to the application of the real time pricing rate. If usage during any billing month(s) of the CBL period is not representative of the customer's normal usage pattern, the Company may adjust the CBL to reflect normal usage.~~

~~Agreement on the CBL level by the customer and the Company is a precondition for customer participation in the pilot program. The Company will not charge the CBL during the pilot program, except as indicated.~~

~~2. Marginal Operating Cost is a forecasted hourly marginal cost based on the day-ahead PJM Locational Marginal Price.~~

~~3. Marginal Capacity Cost is a forecasted annual marginal cost, levelized on an hourly basis, associated with the effect that a change in customer load has on the Company's generation and transmission systems.~~

~~4. Loss Adjustment Factor is an adjustment for losses between the generator and the customer's metering point.~~

~~If customers served under this Rate Schedule purchase capacity and energy from their choice of electric generation supplier, the applicable rate schedule Distribution Charge will not be applied to the customers' incremental usage above the CBL.~~

(Continued)

(C) Indicates Change

RATE SCHEDULE PR-2(R) (CONTINUED)

~~5. Risk Adjustment Factor is an adder, not to exceed 1.0 cents per KWH, which provides a margin over costs on incremental sales and compensates the Company for the risk that hourly energy prices, quoted a day in advance, may vary from actual energy costs.~~

~~6. Real Time Price (RTP) is an hourly price determined by the Company from its estimated Marginal Operating Cost, Marginal Capacity Cost, Loss Adjustment Factor, and Risk Adjustment Factor.~~

~~The Company will send to the customer, by 5:00 p.m. each day, a message containing 24 hourly firm Real Time Prices that will be charged for the next day's service under this Rate Schedule.~~

(C)

~~The Company is not responsible for failure of the customer to receive and act upon the hourly prices. The customer is responsible for notifying the Company if the customer does not receive the hourly prices.~~

~~The customer will provide a telephone line, and a personal computer with a modem, both acceptable to the Company, for the Company to read the customer's meter remotely and for the customer to receive price information from the Company.~~

(C)

NET MONTHLY RATE (Effective 12-6-94)

$$\frac{\text{Bill}_{\text{Real Time}} - \text{Bill}_{\text{CBL}}}{t} + \sum_{t=1}^n \left[\left(\frac{\text{KWH}_{\text{Real Time}_t}}{\text{KWH}_{\text{CBL}_t}} \right) \times \text{RTP}_{tj} \right]$$

Where:

~~a) Bill_{Real Time} is the net monthly bill under the RTP pilot program. Bills will be prepared on a calendar month basis.~~

~~b) Bill_{CBL} is the net monthly bill under current Rate Schedule IS-P or IS-T, including all including all appropriate riders, for the CBL of the current billing month.~~

~~c) KWH_{Real Time_t} is the actual KWH used by the customer in an hour of the billing month.~~

~~d) KWH_{CBL_t} is the customer baseline KWH usage during the corresponding hour of the month.~~

~~e) RTP_{tj} is the real time price for the corresponding hour of the billing month, including associated charges for transmission and ancillary services.~~

~~f) n is the number of hours in the billing month.~~

(Continued)

~~RATE SCHEDULE PR-2(R) (CONTINUED)~~

~~(C)~~

~~PROGRAM CHARGE~~

~~— In addition to charges under the NET MONTHLY RATE, the customer shall pay a charge of \$349.27 per billing month to compensate the Company for the additional cost of metering equipment, price transmission equipment, software, program development, and administration required for billing under the RTP pilot program.~~

~~GROSS RECEIPTS TAX~~

~~— The Pennsylvania gross receipts tax in effect during the billing month is applied to additional revenue or credits received under the above rate from incremental or decremental KWH usage and the Program Charge.~~

~~OBLIGATION TO INTERRUPT~~

~~— a) Customers will be required to interrupt in accordance with Rate Schedule IS P or IS T. Failure to interrupt during emergencies and emergency tests will subject the customer to the applicable penalties.~~

~~— b) During an interruption, the CBL will be reduced to the customer's Firm Power level after a two-hour notice.~~

~~APPLICATION OF RIDERS~~

~~— The Economic Development Initiatives Rider and Industrial Development Initiatives Rider included in this Tariff are not applied to customers served under this Rate Schedule.~~

~~GENERATION RATE ADJUSTMENT RIDER~~

~~— The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~TRANSMISSION CHARGE~~

~~— The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.~~

~~GENERATION CHARGE~~

~~— The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

~~REMAND RIDERS~~

~~— The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.~~

(Continued)

~~RATE SCHEDULE PR-2(R) (CONTINUED)~~

~~(C)~~

~~STATE TAX ADJUSTMENT SURCHARGE~~

~~—The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule for the CBL, but is not applied to charges or credits under this Rate Schedule for incremental or decremental KWH usage, nor to charges under the Generation Rate Adjustment Rider.~~

~~PAYMENT~~

~~—The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date the bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.~~

~~CONTRACT PERIOD~~

~~—Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.~~

~~PARTICIPATION IN PJM LOAD RESPONSE PROGRAMS~~

~~—A customer served under this Rate Schedule may elect to participate in either the PJM Emergency Load Response Program (effective June 1, 2002) or the PJM Economic Load Response Program (effective June 1, 2002) only if the customer agrees to forego compensation from the Company for KWH reductions below the CBL. A customer may elect this option or reverse such prior election for an entire billing period at no additional charge.~~

~~—However, a charge of \$225, plus gross receipts tax, will be imposed in the event a customer changes his election during a billing period. The \$225 charge, plus gross receipts tax, will cover all subsequent changes within the same billing period. A customer electing this option will continue to be billed at the RTP for usage above the CBL.~~

**RATE SCHEDULE BL
BORDERLINE SERVICE - ELECTRIC SERVICE**

(C)

APPLICATION OF RATE SCHEDULE BL

This Rate Schedule is for borderline service to public utility companies for resale in adjacent territory under reciprocal agreements subject to the following conditions:

1. Request is made in writing for each point of supply where service is desired under said agreement.
2. Service is supplied when Company has available capacity in lines, transformers, generating apparatus or other equipment over and above that required to meet the demands, present and prospective, for service in its own territory, of which fact Company's determination is final.
3. When such service is supplied, the potential, phase and period of service at the desired point of supply shall be mutually agreed upon.

NET MONTHLY RATE

Distribution Charge

4.033 cts. per KWH plus 1% on Company's investment in facilities necessary to deliver and meter the service.

Competitive Transition Charge (Effective 1-1-10 through 12-31-10)

0.171 cts. per KWH

(C)

~~Intangible Transition Charge (Effective 1-1-08 through 12-31-08)~~

~~0.865 cts. per KWH~~

~~Intangible Transition Charge (Effective 1-1-09 through 12-31-09)~~

~~0.000 cts. per KWH~~

~~The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.~~

~~Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)~~

~~4.195 cts. per KWH~~

~~Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)~~

~~4.411 cts. per KWH~~

Transmission Service Charge

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate Rate schedule Schedule.~~

Generation Supply Charge

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE BL (CONTINUED)

~~COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER~~

~~— The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.~~

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~

~~— The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.~~

~~METERING AND BILLING CREDIT RIDER~~

~~— The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~GENERATION RATE ADJUSTMENT RIDER~~

~~— The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~GENERATION CHARGE~~

~~— The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

~~REMAND RIDERS~~

~~— The Remand Rider 1 and Remand Rider 2 Charges included in this Tariff apply to all KWH billed under this rate schedule.~~

~~STATE TAX ADJUSTMENT SURCHARGE~~

~~The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.~~

~~ACT 129 COMPLIANCE RIDER~~

~~Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

~~MERCHANT FUNCTION CHARGE RIDER~~

~~Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

(C)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

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Canceling Fourteenth Revised Page No. 33A

PAYMENT

Payment shall be made on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed.

(Continued)

RATE SCHEDULE BL (CONTINUED)

(C)

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE SA
PRIVATE AREA LIGHTING SERVICE**

(C)

APPLICATION OF RATE SCHEDULE SA

This Rate Schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

NET MONTHLY RATE

Distribution Charge
\$12.394 per lamp.

Competitive Transition Charge (Effective 1-1-10 through 12-31-10) **(C)**
\$0.110 per lamp.

~~Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.695 per lamp.~~

~~Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.000 per lamp.~~

~~The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.~~

~~Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
\$2.861 per lamp.~~

~~Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
\$2.931 per lamp.~~

Transmission Service Charge

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate Rate schedule Schedule.~~

Generation Supply Charge

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(Continued)

RATE SCHEDULE SA (CONTINUED)

(C)

EQUIPMENT AND SERVICE

Company installs and maintains the bracket, luminaire, lamp and photoelectric control on a Company-owned wood pole. Lamp is lighted from dusk to dawn or for approximately 4,300 hours per annum.

A high pressure sodium lamp of a nominal 9,500 lumens is installed in a luminaire on a 30-inch bracket. Lamp replacements are normally made by the third working day after outage notification by the customer to a Company office. There is no credit for outages. The Company reserves the right to make substitutes when identical materials are not available.

(C)

Company installs up to one span of secondary not exceeding 150 feet from an existing secondary voltage supply and one pole for each lamp provided the location of the pole is accessible by a service truck for the installation and maintenance of the lamp and provided the Company is furnished a suitable right-of-way.

Upon request and at the Company's discretion, the Company may install an area light fixture on a suitable customer-owned support.

Where a secondary supply is not available at the desired lamp location and/or where the distance is more than one span, the Company may furnish the service providing the customer reimburses Company for the Company's estimated added investment required to supply the service in each case.

~~COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER~~

~~The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.~~

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~

~~The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.~~

(C)

~~METERING AND BILLING CREDIT RIDER~~

~~The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~GENERATION RATE ADJUSTMENT RIDER~~

~~The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE SA (CONTINUED)

GENERATION CHARGE

~~—The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

REMAND RIDERS

~~—The Remand Rider 1 and Remand Rider 2 Charges included in this Tariff apply to all KWH billed under this rate schedule.~~

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

~~**ACT 129 COMPLIANCE RIDER**~~

~~Charges under the Act 129 Compliance Rider (AGR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

~~**MERCHANT FUNCTION CHARGE RIDER**~~

(C)

~~Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed or not less than 20 days when billed in conjunction with a residential rate schedule. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof except, when billed in conjunction with Rate Schedules RS, RTS, and RTD, in which case a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in a contract for service.

**RATE SCHEDULE SM(R)
 MERCURY VAPOR STREET LIGHTING SERVICE**

(C)

The application of this Rate Schedule to all service is limited as indicated in the Application section of this Rate Schedule. No new installations of mercury vapor lamps and fixtures shall be offered after January 1, 2008 in accordance with the Energy Policy Act of 2005.

(C)

APPLICATION RATE SCHEDULE SM

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers, when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) 10,500 lumen and 34,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after June 2, 1973, and also prospective fixtures where a definite rate commitment has been made as of that date as long as service is continuous thereafter, and fixtures previously supplied under Hershey Electric Company SMVO rate.
- (b) metal pole overhead -- poles installed on or before and in service continuously after June 2, 1973, and fixtures previously supplied under Hershey Electric Company SMVO and S rates.
- (c) customer-owned equipment -- customers served on or before and supplied continuously after August 26, 1976.
- (d) 20,000 lumen and 51,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after August 22, 1983, and additions at locations adjacent to such existing installations.
- (e) 3,350 lumen and 6,650 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after April 28, 1987, and additions at locations adjacent to or interspersed with such existing installations.
- (f) The mercury vapor lamps which fail will be transitioned to the High Pressure Sodium Rate (SHS) nominal lumens equivalent. A nominal lumen/wattage equivalent table is shown below. This is in accordance with the Energy Policy Act of 2005 – Section 135 H.R. 6-39, which states that “Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008.”

(C)

<u>Lamp Description</u>	<u>Nominal Lumen</u>	<u>Wattage</u>	<u>Lamp Description</u>	<u>Nominal Lumen</u>	<u>Wattage</u>
Mercury Vapor	3,350	100	High Pressure Sodium	5,800	70
Mercury Vapor	6,650	175	High Pressure Sodium	9,500	100
Mercury Vapor	10,500	250	High Pressure Sodium	16,000	150
Mercury Vapor	20,000	400	High Pressure Sodium	25,500	250
Mercury Vapor	34,000	700	High Pressure Sodium	25,500	250
Mercury Vapor	51,000	1,100	High Pressure Sodium	50,000	400

(Continued)

PPL Electric Utilities Corporation

RATE SCHEDULE SM(R) (CONTINUED)

(C)

NET MONTHLY RATE

(1) Lamp Prices

Distribution Charge

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$10.109	----	\$16.387	\$17.959	----	----
Mercury Vapor	6,650	175	\$12.525	\$19.586	\$19.173	\$20.694	\$23.116	\$10.470
Mercury Vapor	10,500	250	\$16.128	\$23.011	----	----	\$26.329	\$14.702
Mercury Vapor	20,000	400	\$20.672	\$27.677	----	----	\$31.241	\$18.401
Mercury Vapor	34,000	700	\$33.916	\$41.139	----	----	\$45.761	\$31.835
Mercury Vapor	51,000	1,100	\$43.136	\$50.712	----	----	\$55.309	\$41.061

Competitive Transition Charge (Effective 1-1-10 through 12-31-10)

(C)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.080	----	\$0.080	\$0.080	----	----
Mercury Vapor	6,650	175	0.124	\$0.124	0.124	0.124	\$0.124	\$0.124
Mercury Vapor	10,500	250	0.174	0.174	----	----	0.174	0.174
Mercury Vapor	20,000	400	0.276	0.276	----	----	0.276	0.276
Mercury Vapor	34,000	700	0.471	0.471	----	----	0.471	0.471
Mercury Vapor	51,000	1,100	0.650	0.650	----	----	0.650	0.650

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.728	----	\$0.728	\$0.728	----	----
Mercury Vapor	6,650	175	1.137	\$1.137	1.137	1.137	1.137	1.137
Mercury Vapor	10,500	250	1.588	1.588	----	----	1.588	1.588
Mercury Vapor	20,000	400	2.519	2.519	----	----	2.519	2.519
Mercury Vapor	34,000	700	4.292	4.292	----	----	4.292	4.292
Mercury Vapor	51,000	1,100	5.934	5.934	----	----	5.934	5.934

(Continued)

RATE SCHEDULE SM(R) (CONTINUED)

(C)

~~Intangible Transition Charge (Effective 1-1-09 through 12-31-09)~~

Type	LAMP DESCRIPTION		OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$0.000	—	\$0.000	\$0.000	—	—
Mercury Vapor	6,650	175	0.000	\$0.000	0.000	0.000	\$0.000	\$0.000
Mercury Vapor	10,500	250	0.000	0.000	—	—	0.000	0.000
Mercury Vapor	20,000	400	0.000	0.000	—	—	0.000	0.000
Mercury Vapor	34,000	700	0.000	0.000	—	—	0.000	0.000
Mercury Vapor	51,000	1,100	0.000	0.000	—	—	0.000	0.000

~~The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.~~

~~Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)~~

Type	LAMP DESCRIPTION		OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$2.454	—	\$4.358	\$4.834	—	—
Mercury Vapor	6,650	175	2.844	\$4.856	4.860	5.321	\$6.052	\$2.221
Mercury Vapor	10,500	250	3.555	5.643	—	—	6.649	3.164
Mercury Vapor	20,000	400	4.152	6.276	—	—	7.357	3.464
Mercury Vapor	34,000	700	6.678	8.814	—	—	10.270	6.052
Mercury Vapor	51,000	1,100	8.096	10.263	—	—	11.787	7.435

~~Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)~~

Type	LAMP DESCRIPTION		OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$2.502	—	\$4.406	\$4.882	—	—
Mercury Vapor	6,650	175	2.917	\$4.930	4.934	5.304	\$6.126	\$2.295
Mercury Vapor	10,500	250	3.658	5.746	—	—	6.752	3.267
Mercury Vapor	20,000	400	4.315	6.440	—	—	7.521	3.628
Mercury Vapor	34,000	700	6.956	9.092	—	—	10.548	6.311
Mercury Vapor	51,000	1,100	8.480	10.647	—	—	12.172	7.820

Transmission Service Charge

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate Rate schedule Schedule.~~

Generation Supply Charge

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SM(R) (CONTINUED)

(C)

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

STANDARD INSTALLATION AND SERVICE

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by Company at the time service is originally contracted for.

Wood Pole Overhead Service. Lamps are mounted on Company's wood poles or on other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. Lamp fixtures are mounted on brackets or mast arms. A standard installation under the above rates includes one span of secondary per location.

Metal Pole Overhead Service. Lamps are mounted on steel street lighting poles not exceeding 35 feet in height and supplied by overhead wires. A standard installation under the above rates includes one span of secondary per location.

Wood Pole Underground Service. Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

Low Mounting Underground Service. Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

High Mounting Underground Service. Lamps are mounted on metal street lighting poles not exceeding 35 feet in height and supplied by underground cable. A standard installation under the above rates includes a maximum of 175 circuit feet of cable and trenching and backfilling.

All lamps are lighted from dusk to dawn every night, or for approximately 4,300 hours per annum.

CONTINUOUS OPERATION

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE SM(R) (CONTINUED)

SPECIAL INSTALLATIONS

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess cost over standard for each replacement.

REMOVALS

If customer requests Company to remove any part of a mercury vapor street lighting system to install another mercury vapor street lighting system or any other type of street lighting system and if the mercury vapor luminaires, supporting brackets, poles and/or conductors which are removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states that Mercury Vapor ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

CUSTOMER-OWNED EQUIPMENT

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

Distribution Charge

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$5.837
175	6,650		\$8.366
250	10,500		\$11.249
400	20,000		\$16.162

| Competitive Transition Charge (Effective 1-1-10 through 12-31-10)

(C)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.080
175	6,650		\$0.124
250	10,500		\$0.174
400	20,000		\$0.276

(Continued)

PPL Electric Utilities Corporation

Supplement No. 62
 Electric Pa. P.U.C. No. 201
 Eleventh Revised Page No. 35E
 Canceling Tenth Revised Page No. 35E

RATE SCHEDULE SM(R) (CONTINUED)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.408
175	6,650		0.636
250	10,500		0.890
400	20,000		1.410

Intangible Transition Charge (Effective 1-1-08 through 12-31-08) (I)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.728
175	6,650		1.137
250	10,500		1.588
400	20,000		2.519

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.000
175	6,650		0.000
250	10,500		0.000
400	20,000		0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$1.157
175	6,650		1.581
250	10,500		2.075
400	20,000		2.784

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$1.205
175	6,650		1.655
250	10,500		2.178
400	20,000		2.948

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SM(R) (CONTINUED)

(C)

Transmission Service Charge

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate Rate scheduleSchedule.~~

Generation Supply Charge

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

The Company's responsibility under the aforementioned charges for maintaining the customer-owned lighting system is limited to relamping, cleaning fixtures, and painting poles requiring paint, but does not include relocating or replacing all or any part of the street lighting facilities.

~~COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER~~

~~The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.~~

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~

~~The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.~~

(C)

~~METERING AND BILLING CREDIT RIDER~~

~~The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~GENERATION RATE ADJUSTMENT RIDER~~

~~The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~GENERATION CHARGE~~

~~The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

PPL Electric Utilities Corporation

Supplement No. 59
Electric Pa. P.U.C. No. 201
Eleventh Revised Page No. 35F
Canceling Ninth & Tenth Revised Page No. 35F

REMAND RIDERS

~~The Remand Rider 1 and Remand Rider 2 Charges included in this Tariff apply to all KWH billed under this rate schedule.~~

(Continued)

RATE SCHEDULE SM(R) (CONTINUED)

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

~~ACT 129 COMPLIANCE RIDER~~

~~Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

~~MERCHANT FUNCTION CHARGE RIDER~~

(C)

~~Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

**RATE SCHEDULE SHS
 HIGH PRESSURE SODIUM STREET LIGHTING SERVICE**

(C)

APPLICATION OF RATE SCHEDULE SHS

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules and locations previously served under Hershey Electric Company Rate Schedule SMVO.

NET MONTHLY RATE

(1) Lamp Prices

Distribution Charge

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$9.976	\$14.064	\$16.371	\$16.523	----	\$8.930
H.P.Sodium	9,500	100	\$11.198	\$14.998	\$17.780	\$17.884	\$21.641	\$10.103
H.P.Sodium	16,000	150	\$12.607	\$16.230	----	----	\$22.853	\$10.601
H.P.Sodium	25,500	250	\$17.709	\$20.866	----	----	\$31.703	\$14.605
H.P.Sodium	50,000	400	\$23.308	\$26.040	----	----	\$37.042	\$17.946

Competitive Transition Charge (Effective 1-1-10 through 12-31-10)

(C)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.051	\$0.051	\$0.051	\$0.051	----	\$0.051
H.P.Sodium	9,500	100	\$0.072	\$0.072	\$0.072	\$0.072	\$0.072	\$0.072
H.P.Sodium	16,000	150	\$0.107	\$0.107	----	----	\$0.107	\$0.107
H.P.Sodium	25,500	250	\$0.192	\$0.192	----	----	\$0.192	\$0.192
H.P.Sodium	50,000	400	\$0.302	\$0.302	----	----	\$0.302	\$0.302

(Continued)

RATE SCHEDULE SHS (CONTINUED)

~~Intangible Transition Charge (Effective 1-1-08 through 12-31-08)~~ (I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	-70	\$0.335	\$0.335	\$0.335	\$0.335	—	\$0.335
H.P.Sodium	9,500	100	-0.478	-0.478	-0.478	-0.478	\$0.478	-0.478
H.P.Sodium	16,000	150	-0.702	-0.702	—	—	-0.702	-0.702
H.P.Sodium	25,500	250	-1.268	-1.268	—	—	-1.268	-1.268
H.P.Sodium	50,000	400	-1.991	-1.991	—	—	-1.991	-1.991

~~Intangible Transition Charge (Effective 1-1-09 through 12-31-09)~~

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	-70	\$0.000	\$0.000	\$0.000	\$0.000	—	\$0.000
H.P.Sodium	9,500	100	-0.000	-0.000	-0.000	-0.000	\$0.000	-0.000
H.P.Sodium	16,000	150	-0.000	-0.000	—	—	-0.000	-0.000
H.P.Sodium	25,500	250	-0.000	-0.000	—	—	-0.000	-0.000
H.P.Sodium	50,000	400	-0.000	-0.000	—	—	-0.000	-0.000

~~The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.~~

~~Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)~~

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	-70	\$2.632	\$3.862	\$4.557	\$4.597	—	\$2.318
H.P.Sodium	9,500	100	-2.840	-3.983	-4.820	-4.852	\$5.983	-2.509
H.P.Sodium	16,000	150	-3.013	-4.103	—	—	-6.097	-2.408
H.P.Sodium	25,500	250	-3.922	-4.870	—	—	-8.132	-2.985
H.P.Sodium	50,000	400	-4.802	-5.623	—	—	-8.936	-3.188

~~Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)~~

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	-70	\$2.662	\$3.892	\$4.587	\$4.626	—	\$2.347
H.P.Sodium	9,500	100	-2.881	-4.024	-4.862	-4.893	\$6.024	-2.550
H.P.Sodium	16,000	150	-3.074	-4.165	—	—	-6.159	-2.469
H.P.Sodium	25,500	250	-4.030	-4.978	—	—	-8.240	-3.093
H.P.Sodium	50,000	400	-4.973	-5.794	—	—	-9.107	-3.359

Transmission Service Charge

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate—Rate scheduleSchedule.~~

Generation Supply Charge

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

(Continued)

RATE SCHEDULE SHS (CONTINUED)

(C)

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

STANDARD INSTALLATION AND SERVICE

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by Company at the time service is contracted for.

Wood Pole Overhead Service. Lamps are mounted on Company's wood poles, or other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. luminaires are mounted on brackets or mast arms. A standard installation under the above rates includes one span of secondary conductor per location.

Metal Pole Overhead Service. Lamps are mounted on Company's existing metal poles served by overhead wires. No new overhead supplied metal pole installations will be made under this rate schedule.

Wood Pole Underground Service. Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

Low Mounting Underground Service. Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

High Mounting Underground Service. Lamps are mounted on Company's high mounting metal street lighting poles not exceeding 35 feet in height and are supplied by underground cable. A standard installation under the above rates includes a maximum of 175 circuit feet of cable and trenching and backfilling.

Multiple Unit Service. When practical, each additional lamp after the first mounted on a street lighting pole is billed under the above Multiple Unit rate. A standard installation under the above rates includes only the luminaire, lamp, photocontrol, bracket or mast arm and wire in the bracket or mast arm.

All lamps are lighted from dusk to dawn every night, or for approximately 4,300 hours per annum.

(Continued)

RATE SCHEDULE SHS (CONTINUED)

(C)

CONTINUOUS OPERATION

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

SPECIAL INSTALLATIONS

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is cost over standard for each replacement subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess

REMOVALS

If customer requests Company to remove any part of a mercury vapor street lighting system to install high pressure sodium street lighting equipment or to remove any part of a high pressure sodium street lighting system to install another high pressure sodium street lighting system or any other type of street lighting system and if the mercury vapor or high pressure sodium luminaires, supporting brackets, poles and/or conductors which are to be removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

(C)

~~COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER~~

~~The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.~~

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~

~~The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.~~

(C)

~~METERING AND BILLING CREDIT RIDER~~

~~The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~GENERATION RATE ADJUSTMENT RIDER~~

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

PPL Electric Utilities Corporation

Supplement No. 59
Electric Pa. P.U.C. No. 201
Tenth Revised Page No. 36C
Canceling Eighth & Ninth Revised Page No. 36C

~~—The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

(Continued)

RATE SCHEDULE SHS (CONTINUED)

GENERATION CHARGE

~~—The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

REMAND RIDERS

~~—The Remand Rider 1 and Remand Rider 2 Charges included in this Tariff apply to all KWH billed under this rate schedule.~~

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

~~**ACT 129 COMPLIANCE RIDER**~~

~~Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

~~**MERCHANT FUNCTION CHARGE RIDER**~~

(C)

~~Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

RATE SCHEDULE SE

(C)

ENERGY ONLY STREET LIGHTING SERVICE

APPLICATION OF RATE SCHEDULE SE

This Rate Schedule is available to municipalities, other governmental agencies, and non-municipal customers for the operation of mercury vapor, high pressure sodium, metal halide, or induction or Light Emitting Diode (LED) street lighting systems on public areas such as streets, highways, bridges and parks where the municipality, other governmental agency and non-municipal customers provides for the installation, ownership, operation and maintenance of the street lighting equipment.

The Distribution Credit (Rate Schedule SE Mitigation Provision) is available to any eligible Customer, during the period 2010 and 2011, provided that, as of September 25, 2008, either (1) the customer was receiving service under Rate Schedule SE or (2) the customer had notified PPL Electric Utilities in writing of its intent to convert street lighting from another rate schedule to Rate Schedule SE.

NET MONTHLY RATE

(1) Lamp Rates

Distribution Charge

Street Lighting Equipment on Company Pole.....	7.958 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	3.547 cts. per KWH

~~Distribution Credit (Effective 12-05-08 through 12-31-09) – Mitigation Provision~~

Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH

Distribution Credit (Effective 1-1-10 through 12-31-10) – Mitigation Provision

Street Lighting Equipment on Company Pole.....	(2.755) cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	(7.180) cts. per KWH

Distribution Credit (Effective 1-1-11 through 12-31-11) – Mitigation Provision

Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	(4.729) cts. per KWH

Competitive Transition Charge (Effective 1-1-10 through 12-31-10)

Street Lighting Equipment on Company Pole.....	0.172 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.172 cts. per KWH

(C)

~~Intangible Transition Charge (Effective 1-1-08 through 12-31-08)~~

Street Lighting Equipment on Company Pole.....	0.290 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.259 cts. per KWH

~~Intangible Transition Charge (Effective 1-1-09 through 12-31-09)~~

Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SE (CONTINUED)

(C)

NET MONTHLY RATE (Continued)

~~The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.~~

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)	
Street Lighting Equipment on Company Pole.....	1.333 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH
Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)	
Street Lighting Equipment on Company Pole.....	1.429 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH

Transmission Service Charge

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate Rate schedule Schedule.~~

Generation Supply Charge

~~The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.~~

(2) Service hereunder is unmetered with the number of KWH billed for each size lamp calculated based upon the estimated input wattage of the luminaire and 4,300 burning hours per year.

MINIMUM SYSTEM

Application is limited to mercury vapor, high pressure sodium, metal halide, or induction street lights in systems of a minimum of 5 contiguous lamps of one customer. Customer-owned street lights served hereunder may not be intermixed with street lights served under the Company's other street lighting rate schedules.

The 5 lamp minimum may, at Company's option, be waived when a customer desires to take service for its entire street lighting requirements hereunder and said total requirement is less than the 5 lamp minimum.

INITIAL SYSTEM AND FUTURE ADDITIONS

The Customer provides advance written notice to Company (at least 90 days for initial systems or 30 days for additions to existing systems) of its intentions to install customer-owned street lighting hereunder. The notification includes the location, wattage, lumen size, type of equipment and proposed installation date. In addition, for customer-owned street lighting proposed for installation on Company's poles the customer provides the construction specifications for Company's approval.

(Continued)

RATE SCHEDULE SE (CONTINUED)

(C)

STANDARD INSTALLATION AND SERVICE

Street Lighting Equipment on Company Wood Pole: The customer provides, installs, operates and maintains the street lighting luminaire, lamp, control, bracket and the wire from the luminaire to the point of connection with the Company's overhead general distribution system. The Company provides, installs, operates and maintains the wood pole and the overhead secondary wire from Company's general distribution system to the point of connection with customer's wire. Generally, the customer will attach its street lighting system to Company's existing poles; but the Company at its option provides, installs, operates and maintains a maximum of one wood pole and one span of secondary conductor to new locations requested by the customer. The installation by Company in excess of one wood pole and one span of secondary conductor to serve a customer-owned street light is at customer's expense.

Street Lighting Equipment on Customer Pole or Support: The customer provides, installs, operates and maintains the street lighting luminaire, lamp, control, bracket, pole or support, foundation and wire between poles or supports. The Company provides, installs, operates and maintains one span of overhead secondary conductor to a group of street lights, as defined by Company, on customer-owned poles or supports. The installation by Company in excess of one span of overhead secondary to a group of customer-owned street lights is at customer's expense.

Customer-owned street lighting equipment mounted on poles or supports of other utilities with whom Company has joint-use agreements are billed at the rate for Street Lighting Equipment on Company Poles.

Any non-municipal customer will be required to demonstrate that it has complied with all municipal requirements pertaining to lighting before being eligible for service under Rate Schedule SE **(C)**. In addition, before street lighting facilities may be energized, the non-municipal customer shall provide the Company and the municipality with an inspector's certification that the street lighting facilities are constructed to applicable electrical code requirements and also provide the Company and the municipality with as-built drawings certified by engineering seal of the final placement, configuration, and cut sheets for street lighting facilities to be energized. The non-municipal customer shall provide certification to the municipality of continued compliance with the National Electrical Code requirements as required by the municipality.

Customer-owned street lighting installed as multiple units on a Company or other utility pole are billed at the rate for Street Lighting Equipment on customer Pole or Support. Multiple units are defined hereunder as additional lamps installed on a Company or other utility pole already supporting customer-owned street lighting equipment.

Customer-owned street lighting equipment is installed in accordance with Company and industry safety codes and, where installed on Company poles, in accordance with general Company specifications for similar equipment.

Any rearrangements, replacements or relocations of Company's electric distribution system required solely for the installation, operation or maintenance of customer's street lighting equipment are at the customer's expense.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE SE (CONTINUED)

(C)

STANDARD INSTALLATION AND SERVICE (Continued)

The Company makes all connections of customer's street lighting system to the Company's available general distribution system. Generally customer-owned street lighting equipment will be served at 120 volts or 240 volts. However, at Company's option, customer-owned street lighting equipment mounted on customer pole or support may be served at other available secondary voltages.

All luminaires served hereunder are operated at alternating current, 60 hertz, single phase and are controlled by photo control for dusk to dawn operation every night, approximately 4,300 hours per year.

All relocations of customer-owned street lighting equipment are at customer's expense.

CONTINUOUS OPERATION

When the customer operates individual lamps continuously 24 hours per day, the KWH billed hereunder is doubled for those individual lamps operated continuously.

IDENTIFICATION

Each customer-owned luminaire and support bracket served hereunder must be marked by customer with two adjacent wraps of 2 inch wide, yellow and black diagonal striped, pressure sensitive tape, clearly identifiable by a ground level observer, that indicates customer ownership of the equipment. Company will supply customer with sufficient tape to mark the equipment. The customer shall affix to each luminaire pole or location a placard indicating the with ownership the name if the customer name of ownership and a telephone number to report light outages. In addition, customer shall notify the public and the local municipality of customer's ownership of and responsibility for the street lighting equipment in the areas served hereunder and shall publish and advertise a customer telephone number for public and municipal use in reporting malfunctioning equipment.

CHANGE IN SIZE AND TYPE OF STREET LIGHTING UNIT

Written notice of any change in size or type of any components of customer's street lighting system by location is furnished by customer to Company not more than 14 days after the date of such change.

AUDITING

The Company has the right to periodically audit the number and size of lamps of customer's street lighting system. The customer agrees to cooperate with Company during such audits.

~~**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**~~

~~—The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.~~

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~

~~—The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.~~

(Continued)

RATE SCHEDULE SE (CONTINUED)

~~METERING AND BILLING CREDIT RIDER~~

~~—The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~GENERATION RATE ADJUSTMENT RIDER~~

~~—The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~GENERATION CHARGE~~

~~—The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

~~REMAND RIDERS~~

~~—The Remand Rider 1 and Remand Rider 2 Charges included in this Tariff apply to all KWH billed under this rate schedule.~~

~~RATE STABILIZATION PLAN RIDER~~

~~—The Rider Stabilization Plan Rider included in this Tariff is available to eligible customer served under this Rate Schedule.~~

~~STATE TAX ADJUSTMENT SURCHARGE~~

~~The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.~~

~~ACT 129 COMPLIANCE RIDER~~

~~Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

~~MERCHANT FUNCTION CHARGE RIDER~~

~~Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

(C)

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

(Continued)

RATE SCHEDULE SE (CONTINUED)

(C)

ATTACHMENT AGREEMENT

Customer signs the Company's standard Attachment Agreement for those luminaires mounted by customer on Company's poles. The Attachment Agreement includes indemnification of Company by customer and provides for purchase of public liability and property damage insurance by customer.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE TS(R) (C)
MUNICIPAL TRAFFIC SIGNAL LIGHTING SERVICE

This Rate Schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976.

APPLICATION OF RATE SCHEDULE TS(R)

This Rate Schedule is for traffic signal lighting service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

NET MONTHLY RATE

Distribution Charge
6.414 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-10 through 12-31-10) (C)
0.000 cts. per watt of connected load.

~~Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
1.053 cts. per watt of connected load.~~

~~Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per watt of connected load.~~

~~The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.~~

~~Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
3.444 cts. per watt of connected load.~~

~~Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
3.515 cts. per watt of connected load.~~

Transmission Service Charge

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate Rate scheduleSchedule.~~

Generation Supply Charge

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

(Continued)

RATE SCHEDULE TS(R) (CONTINUED)

MONTHLY MINIMUMS

~~The Minimum Billing Demand is 50 KW.~~

~~The Minimum Billing Demand is 50 KW. The Monthly Minimum Distribution Charge is 50 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 50 Watts times the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 50 Watts times the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 50 Watts times the effective Capacity and Energy Generation Supply Charge. Monthly Minimums apply to services provided by the Company.~~

~~Monthly Minimums apply to services provided by the Company.~~

~~COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER~~

~~The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.~~

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~

~~The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.~~

~~METERING AND BILLING CREDIT RIDER~~

~~The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~GENERATION RATE ADJUSTMENT RIDER~~

~~The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~GENERATION CHARGE~~

~~The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

~~REMAND RIDERS~~

~~The Remand Rider 1 and Remand Rider 2 Charges included in this Tariff apply to all KWH billed under this rate schedule.~~

~~STATE TAX ADJUSTMENT SURCHARGE~~

~~The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.~~

~~ACT 129 COMPLIANCE RIDER~~

(C)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

PPL Electric Utilities Corporation

Supplement No. 76
Electric Pa. P.U.C. No. 201
Fourteenth Revised Page No. 39A
Canceling Thirteenth Revised Page No. 39A

~~Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

(Continued)

RATE SCHEDULE TS(R) (CONTINUED)

MERCHANT FUNCTION CHARGE RIDER

(C)

~~Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

PAYMENT

Payment shall be made on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE SI-1(R)
MUNICIPAL STREET LIGHTING SERVICE

(C)

The rates for available incandescent lamps are limited to those fixtures and lamp sizes installed on or before and supplied continuously after March 28, 1972. No new incandescent street lighting installations will be provided by the Company.

APPLICATION OF RATE SCHEDULE SI-1(R)

This Rate Schedule is for municipal lighting service on public streets, highways, bridges, parks, etc., to municipalities or other governmental agencies when all such service is supplied under the Company's standard form of contract in accordance with the various laws applicable thereto.

NET MONTHLY RATE

Distribution Charge

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$5.568	-----
Incandescent	1,000	\$6.901	-----
Incandescent	4,000	-----	\$20.558

Competitive Transition Charge (Effective 1-1-10 through 12-31-10)

(C)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.000	-----
Incandescent	1,000	\$0.000	-----
Incandescent	4,000	-----	\$0.000

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.437	-----
Incandescent	1,000	-0.776	-----
Incandescent	4,000	-----	\$2.461

(Continued)

RATE SCHEDULE SI-1(R) (CONTINUED)

(C)

~~Intangible Transition Charge (Effective 1-1-09 through 12-31-09)~~

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	—600	\$0.000	---
Incandescent	1,000	—0.000	---
Incandescent	4,000	---	\$0.000

~~The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.~~

~~Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)~~

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	—600	\$1.467	---
Incandescent	1,000	—1.680	---
Incandescent	4,000	---	\$4.913

~~Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)~~

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	—600	\$1.487	---
Incandescent	1,000	—1.716	---
Incandescent	4,000	---	\$5.026

Transmission Service Charge

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate Rate schedule Schedule.~~

Generation Supply Charge

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

STANDARD INSTALLATION AND SERVICE

All necessary street lighting facilities are supplied, installed, operated and maintained by the Company and are connected to the Company's general distribution system.

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Wood Pole Overhead Service. Lamps are mounted on the Company's wood poles or on other supports not supplied by the Company specifically for street lighting purposes, and are supplied by overhead wires.

(Continued)

RATE SCHEDULE SI-1(R) (CONTINUED)

STANDARD INSTALLATION AND SERVICE (Continued)

Low Mounting Underground Service. Lamps are mounted on street lighting poles approximately 14 feet in height and supplied by underground cable.

All lamps are lighted from dusk-to-dawn each and every night, or for approximately 4,300 hours per annum.

All relocations of lamps ordered by the customer are at the customer's expense.

~~COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER~~

~~—The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.~~

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~

~~—The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.~~

~~METERING AND BILLING CREDIT RIDER~~

~~—The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~GENERATION RATE ADJUSTMENT RIDER~~

~~—The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~GENERATION CHARGE~~

~~—The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

~~REMAND RIDERS~~

~~—The Remand Rider 1 and Remand Rider 2 Charges included in this Tariff apply to all KWH billed under this rate schedule.~~

~~STATE TAX ADJUSTMENT SURCHARGE~~

~~The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.~~

~~ACT 129 COMPLIANCE RIDER~~

(C)

PPL Electric Utilities Corporation

Supplement No. 76
Electric Pa. P.U.C. No. 201
Ninth Revised Page No. 40B
Canceling Eighth Revised Page No. 40B

~~Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

(Continued)

RATE SCHEDULE SI-1(R) (CONTINUED)

(C)

~~MERCHANT FUNCTION CHARGE RIDER~~

(C)

~~Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KWH billed under this Rate Schedule.~~

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

**RATE SCHEDULE GH-1(R)
SINGLE METER COMMERCIAL SPACE HEATING SERVICE**

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and to locations served under discontinued Rate Schedule GH-4 as of September 26, 1984.

APPLICATION RATE SCHEDULE GH-1(R)

This Rate Schedule is for all electric commercial service supplied through one meter when electricity is the sole source of all of the customer's energy requirements including electric space heating in accordance with the APPLICATION PROVISIONS hereof. Applications may include wholesale and retail trade and associated warehousing operations, office buildings, and establishments providing professional, personal or business services.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge
\$4.97 per KW of the Billing KW.

Competitive Transition Charge (Effective 1-1-10 through 12-31-10)

(C)

0.180 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
0.155 cts. per KWH for all additional KWH.

~~Intangible Transition Charge (Effective 1-1-08 through 12-31-08)~~

~~2.440 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
2.104 cts. per KWH for all additional KWH.~~

~~Intangible Transition Charge (Effective 1-1-09 through 12-31-09)~~

~~0.000 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
0.000 cts. per KWH for all additional KWH.~~

~~The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.~~

~~Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)~~

~~5.599 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
4.762 cts. per KWH for all additional KWH.~~

~~Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)~~

~~5.784 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
4.921 cts. per KWH for all additional KWH.~~

(Continued)

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)

Transmission Service Charge

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate Rate schedule.~~

Generation Supply Charge

~~The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.~~

~~Net Monthly Billing is reduced by 0.00 cts. per KWH for customers, formerly on Rate Schedule GH-3(R) Total Electric Service — Schools and Churches, taking primary service at 12,000 volts or higher, but billing may not be reduced below the minimum provisions hereof.~~ (C)

MONTHLY MINIMUM

(C)

~~The Minimum Billing Demand for the bill is 25 KW.~~

~~The Monthly Minimum Distribution Charge is the 25 KW times the demand step of the effective Distribution Customer Charge. The Monthly Minimum Competitive Transition Charge Billing Demand is 25 KW.~~

~~Monthly Minimums apply to services provided by the Company.~~

BILLING KW

The Billing KW is for the Competitive Transition Charge and Transmission components are the average kilowatts supplied during the 15 minute period of maximum use during the current billing period.

~~The Billing KW applicable to the charges under this Rate Schedule for customers with on-peak hours for billing purposes is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.~~

ON-PEAK HOURS

~~On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.~~

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

~~The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.~~

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~

~~The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.~~

(Continued)

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)

~~METERING AND BILLING CREDIT RIDER~~

~~— The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

~~GENERATION RATE ADJUSTMENT RIDER~~

~~— The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~GENERATION CHARGE~~

~~— The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.~~

~~REMAND RIDERS~~

~~— The Remand Rider 1 and Remand Rider 2 Charges included in this Tariff apply to all KWH billed under this rate schedule.~~

~~RATE STABILIZATION PLAN RIDER~~

~~— The Rider Stabilization Plan Rider included in this Tariff is available to eligible customer served under this Rate Schedule.~~

~~RATE MITIGATION PLAN RIDER~~

~~— The Rider Mitigation Plan Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

~~STATE TAX ADJUSTMENT SURCHARGE~~

~~The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.~~

~~ACT 129 COMPLIANCE RIDER~~

~~Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.~~

~~MERCHANT FUNCTION CHARGE RIDER~~

(C)

~~Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.~~

~~PAYMENT~~

~~The above net rate applies when bills are paid on or before the due date specified on the bills, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.~~

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

APPLICATION PROVISIONS

(1) This Rate Schedule applies to single meter service for all of customer's energy requirements, under the following conditions:

- (a) The facilities for electric space heating are, in Company's judgment, a significant and integral portion of customer's total energy requirements to be supplied hereunder.
- (b) Service supplied hereunder includes all energy requirements on customer's premises in a building.
- (c) All service in one building is supplied at one voltage from one service connection.
- (d) Another form of energy may be used for classroom instruction, for emergency lighting generators and, upon Company approval, for other similar uses.
- (e) When customer occupies an entire building, service hereunder may include uses of service outside the building only when they are directly ~~incident~~ associated with to the principal use of service in the building.

(2) Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted in conjunction with service supplied hereunder without violating the total electric energy requirement of this Rate Schedule. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.

**RATE SCHEDULE GH-2(R)
SEPARATE METER GENERAL SPACE HEATING SERVICE**

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and also to prospective service locations where a definite rate commitment has been made as of that date for so long as service is continuous thereafter.

APPLICATION OF RATE SCHEDULE GH-2(R)

This Rate Schedule is for separately metered electric space heating service to customers whose general use is supplied under some other general service rate schedule in accordance with the APPLICATION PROVISIONS hereof and may include service for general use in an all electric apartment building when individual living units in the building are metered separately under a residential rate schedule.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge
\$1.88 per KW of the Billing KW.

Competitive Transition Charge (Effective 1-1-10 through 12-31-10) **(G)**
0.184 cts. per KWH for all KWH in excess of 200 KWH.

~~Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
2.220 cts. per KWH for all KWH in excess of 200 KWH.~~

~~Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per KWH for all KWH in excess of 200 KWH.~~

~~The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.~~

~~Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
0.512 cts. per KWH for first 200 KWH.
5.296 cts. per KWH for all KWH in excess of 200 KWH.~~

~~Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
0.511 cts. per KWH for first 200 KWH.
5.473 cts. per KWH for all KWH in excess of 200 KWH.~~

(Continued)

RATE SCHEDULE GH-2(R) (CONTINUED)

(C)

Transmission Service Charge

~~The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate~~ Rate schedule.

Generation Supply Charge

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUM

~~The Minimum Billing Demand for the bill is 25 KW. The Monthly Minimum Distribution Charge is the Customer Charge.~~

~~The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge.~~

~~Monthly Minimums apply to services provided by the Company.~~

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

~~COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER~~

~~The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.~~

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

~~INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER~~

~~The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.~~

(C)

~~METERING AND BILLING CREDIT RIDER~~

~~The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.~~

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

~~GENERATION RATE ADJUSTMENT RIDER~~

~~The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

(Continued)

RATE SCHEDULE GH-2(R) (CONTINUED)

(C)

~~GENERATION CHARGE~~

~~—The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KVVH billed under this rate schedule.~~

~~REMAND RIDERS~~

~~—The Remand Rider 1 and Remand Rider 2 Charges included in this Tariff apply to all KVVH billed under this rate schedule.~~

~~RATE STABILIZATION PLAN RIDER~~

~~—The Rider Stabilization Plan Rider included in this Tariff is available to eligible customer served under this Rate Schedule.~~

~~RATE MITIGATION PLAN RIDER~~

~~—The Rider Mitigation Plan Rider included in this Tariff is available to eligible customers served under this Rate Schedule.~~

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

~~ACT 129 COMPLIANCE RIDER~~

~~Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. This Rider's charges, which are included in this Tariff, apply to all KVVH billed under this Rate Schedule.~~

~~MERCHANT FUNCTION CHARGE RIDER~~

~~Charges under the Merchant Function Charge Rider (MFC) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KVVH billed under this Rate Schedule.~~

(C)

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(Continued)

RATE SCHEDULE GH-2(R) (CONTINUED)

(C)

APPLICATION PROVISIONS

Service hereunder is applicable under the following conditions:

- (a) All the space heating requirements on customer's premises, or in customer's building or newly constructed section thereof, are supplied hereunder through a separate meter from the same point of delivery and at the same voltage as the general service.
- (b) Use of service for comfort cooling air conditioning, for commercial cooking and for automatic storage type water heaters with thermostatically controlled noninductive heating units, may be included hereunder in connection with and on the same premises as the space heating equipment. This does not include ventilating fans, water for process purposes and plug-in commercial cooking appliances not used with commercial electric ovens and ranges.
- (c) Supplemental use of renewable energy sources such as wood, solar, wind, and water is permitted in conjunction with service supplied hereunder without violating the total electric energy requirement of this Rate Schedule. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.