

PPL ELECTRIC UTILITIES CORPORATION

Adjustments to Operating Revenue  
 Year Ended December 31, 2009  
 (Thousands of Dollars)

Line No.	Description	(1) Total Per Books	(2) Less: Automatic Cost Recovery Clauses/Riders <sup>1)</sup>	(3) T&D Operations Per Books	(4) Pro Forma Adjustments	(5) T&D Pro forma at Present Rates
1	Transmission revenue	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2	Distribution revenue	687,818	(15,594)	672,224	4,883	677,107
3	TSC revenue	235,692	(235,692)	0	0	0
4	CTC revenue	356,336	(356,336)	0	0	0
5	Capacity and energy revenue	1,891,512	(1,891,512)	0	0	0
6	Tax surcharge revenue	467	(740)	(273)	0	(273)
7	Sales to affiliate	69,747	(69,747)	0	0	0
8	Provision for Rate Refunds	2,487	(2,487)	0	0	0
9	Total Rate Revenue	<u>3,244,059</u>	<u>(2,572,108)</u>	<u>671,951</u>	<u>4,883</u>	<u>676,834</u>
	Other Electric Revenue					
10	Late Payment	10,232	0	10,232	0	10,232
11	Misc. Revenue	381	0	381	0	381
12	Rent	34,931	0	34,931	0	34,931
13	Other	118,157	36,127	154,284	0	154,284
14	Total Other	<u>163,701</u>	<u>36,127</u>	<u>199,828</u>	<u>0</u>	<u>199,828</u>
15	Operating Revenue (excl. unbilled)	3,407,760	(2,535,981)	871,779	4,883	876,662
16	Unbilled Revenue	21,341	(21,077)	264	(264)	0
17	Total Operating Revenue	<u>\$ 3,429,101</u>	<u>\$ (2,557,058)</u>	<u>\$ 872,043</u>	<u>\$ 4,619</u>	<u>\$ 876,662</u>

<sup>1)</sup> Automatic Recovery Clauses/Riders include CTC, POLR, TSC, MFC, USR, and Remand Riders 1 and 2.

**PPL Electric Utilities Corporation**  
**12 month Period Ended December 31, 2009 Per Books**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line Number	Rate Schedule	Number of Customers	Sales (KWH)	Distribution Present Rate Revenue	Transmission Present Rate Revenue	CTC Present Rate Revenue	E&C Present Rate Revenue	Total Present Rate Revenue	State Tax Adjustment Surcharge (STAS)	Total Revenue
Year End										
1	RS	1,207,829	13,901,697,881	\$ 483,849,567	\$ 104,346,326	\$ 139,351,193	\$ 722,802,826	\$ 2,038,545,806	\$ (177,052)	\$ 289,599
2	RTS	13,349	352,086,473	\$ 5,590,648	\$ 2,640,660	\$ 2,306,752	\$ 16,153,399	\$ 34,922,768	\$ (2,103)	\$ 7,146
3	RTD	265	4,842,213	\$ 161,468	\$ 36,346	\$ 50,099	\$ 234,865	\$ 680,591	\$ (57)	\$ 102
4	GS-1	146,293	1,918,674,457	\$ 68,215,084	\$ 11,663,946	\$ 25,029,115	\$ 124,163,100	\$ 308,950,275	\$ (30,189)	\$ 42,697
5	GS-3	24,983	8,292,710,796	\$ 103,092,331	\$ 50,420,604	\$ 82,650,669	\$ 477,801,172	\$ 867,477,711	\$ (45,077)	\$ 170,283
6	LP-4	1,085	5,886,639,152	\$ 21,904,747	\$ 33,565,361	\$ 53,559,154	\$ 290,900,014	\$ 455,392,682	\$ (10,000)	\$ 99,612
7	IS-P	26	267,928,637	\$ 975,649	\$ 1,078,262	\$ 1,724,416	\$ 10,411,492	\$ 16,243,731	\$ (422)	\$ 3,638
8	LP-5	109	2,978,523,143	\$ (4,818,898)	\$ 16,061,325	\$ 25,731,538	\$ 131,205,228	\$ 180,591,937	\$ 2,009	\$ 45,743
9	IS-T	24	1,708,328,822	\$ (2,504,822)	\$ 7,256,318	\$ 8,686,123	\$ 49,309,975	\$ 67,447,663	\$ 1,195	\$ 13,778
10	LP-6	5	684,808,242	\$ (1,240,038)	\$ 2,820,611	\$ 5,976,157	\$ 29,760,626	\$ 38,900,963	\$ 567	\$ 9,022
11	LPEP	1	92,170,000	\$ 286,177	\$ 768,468	\$ 1,577,035	\$ 3,511,937	\$ 7,198,261	\$ (116)	\$ 1,769
12	ISA	1	317,864,977	\$ 424,593	\$ 2,515,550	\$ 1,872,988	\$ 12,669,739	\$ 20,460,778	\$ (264)	\$ 1,474
13	IS-1	3	1,323,115	\$ 29,747	\$ 8,019	\$ 13,157	\$ 39,738	\$ 90,661	\$ (12)	\$ 19
14	BL	42	7,181,940	\$ 309,327	\$ 44,526	\$ 77,442	\$ 320,957	\$ 1,106,105	\$ (150)	\$ 105
15	SA	-	22,477,150	\$ 4,399,890	\$ 134,994	\$ 193,140	\$ 991,395	\$ 29,822,806	\$ (2,287)	\$ 154
16	SM	92	4,136,586	\$ 904,538	\$ 24,860	\$ 29,085	\$ 197,593	\$ 1,156,076	\$ (319)	\$ 73
17	SHS	1,274	50,711,741	\$ 16,043,624	\$ 304,895	\$ 376,121	\$ 3,978,119	\$ 20,702,760	\$ (5,767)	\$ 1,432
18	SE	94	36,237,230	\$ 2,020,560	\$ 219,130	\$ 123,236	\$ 231,171	\$ 2,594,096	\$ (506)	\$ 26
19	TS	8	300,112	\$ 28,395	\$ 1,835	\$ 2,174	\$ 14,554	\$ 46,958	\$ (10)	\$ 5
20	SI-1	3	82,947	\$ 20,165	\$ 502	\$ 548	\$ 4,961	\$ 26,176	\$ (7)	\$ 2
21	GH-1	813	261,353,246	\$ 4,030,943	\$ 1,575,767	\$ 4,341,844	\$ 13,121,517	\$ 29,016,275	\$ (1,568)	\$ 5,794
22	GH-2	2,154	57,697,951	\$ 1,135,089	\$ 360,082	\$ 965,141	\$ 2,957,568	\$ 5,417,880	\$ (390)	\$ 1,485
23	Standby(LP5-S)	8	10,713,340	\$ 13,517	\$ 29,986	\$ 243,220	\$ 794,183	\$ 1,124,410	\$ (8)	\$ 183
24	PRS	-	-	\$ -	\$ -	\$ -	\$ -	\$ (17,518,709)	\$ -	\$ -
25	<b>Rate Revenue</b>	<b>1,398,461</b>	<b>36,858,490,151</b>	<b>\$ 704,872,303</b>	<b>\$ 235,878,373</b>	<b>\$ 354,880,346</b>	<b>\$ 1,891,576,131</b>	<b>\$ 4,110,398,657</b>	<b>\$ (272,534)</b>	<b>\$ 694,142</b>
26										
27	<b>Annualization Adjustment</b>		<b>0</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
28										
29	<b>Total PUC Tariff Revenue</b>		<b>36,858,490,151</b>	<b>\$ 704,872,303</b>	<b>\$ 235,878,373</b>	<b>\$ 354,880,346</b>	<b>\$ 1,891,576,131</b>	<b>\$ 4,110,398,657</b>	<b>\$ (272,534)</b>	<b>\$ 694,142</b>
30										
31	<b>Other Electric Revenues</b>									
32	Late Payment			\$ 10,232,244	\$ -			\$ 10,232,244		
33	Misc. Revenue			\$ 381,102	\$ -			\$ 381,102		
34	Rent			\$ 34,710,960	\$ 219,542			\$ 34,930,502		
35	Other			\$ 9,153,764	\$ -			\$ 9,153,764		
36	<b>Total Other</b>			<b>\$ 54,478,071</b>	<b>\$ 219,542</b>			<b>\$ 54,697,613</b>	<b>\$ -</b>	<b>\$ -</b>
37										
38	<b>Total Operating Revenue</b>			<b>\$ 759,350,374</b>	<b>\$ 236,097,915</b>	<b>\$ 354,880,346</b>	<b>\$ 1,891,576,131</b>	<b>\$ 4,165,096,270</b>	<b>\$ (272,534)</b>	<b>\$ 694,142</b>

**PPL Electric Utilities Corporation**  
**12 month Period Ended December 31, 2009 Per Books Adjusted**  
**For USR, Remand Riders 1 and 2, Annualization**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(12)	(12)	(13)	(14)	(15)
Line Number	Rate Schedule	Number of Customers	Sales (KWH)	Distribution Present Rate Revenue excl RR1 RR2, USR	Remand Rider 1	Remand Rider 2	USR (Universal Service Rider) With GRT	Transmission Present Rate Revenue	CTC Present Rate Revenue	E&C Present Rate Revenue	Total Present Rate Revenue	State Tax Adjustment Surcharge (STAS) Distribution	State Tax Adjustment Surcharge (STAS) Other	Total Revenue
1	RS	1,207,829	13,901,697,881	\$ 419,159,047	\$ 20,484,544	\$ 11,014,027	\$ 33,191,949	\$ 104,346,326	\$ 139,351,193	\$ 722,802,826	\$ 1,450,349,913	\$ (177,052)	\$ 289,599	\$ 1,450,462,459
2	RTS	13,349	352,086,473	\$ 4,356,055	\$ 518,809	\$ 332,265	\$ 383,518	\$ 2,640,660	\$ 2,306,752	\$ 16,153,399	\$ 26,691,459	\$ (2,103)	\$ 7,146	\$ 26,696,502
3	RTD	265	4,842,213	\$ 138,656	\$ 7,135	\$ 4,600	\$ 11,077	\$ 36,346	\$ 50,099	\$ 234,865	\$ 482,778	\$ (57)	\$ 102	\$ 482,823
4	GS-1	146,293	1,918,674,457	\$ 71,576,619	\$ (654,079)	\$ (2,707,455)	\$ -	\$ 11,663,946	\$ 25,029,115	\$ 124,163,100	\$ 229,071,245	\$ (30,189)	\$ 42,697	\$ 229,083,753
5	GS-3	24,983	8,292,710,796	\$ 113,374,902	\$ (2,826,998)	\$ (7,455,573)	\$ -	\$ 50,420,604	\$ 82,650,669	\$ 477,801,172	\$ 713,964,776	\$ (45,077)	\$ 170,283	\$ 714,089,982
*6	LP-4	1,085	5,886,639,152	\$ 29,761,220	\$ (6,221,941)	\$ (1,634,531)	\$ -	\$ 33,565,361	\$ 53,559,154	\$ 290,900,014	\$ 399,929,277	\$ (10,000)	\$ 99,612	\$ 400,018,888
*7	IS-P	26	267,928,637	\$ 1,338,309	\$ (283,190)	\$ (79,470)	\$ -	\$ 1,078,262	\$ 1,724,416	\$ 10,411,492	\$ 14,189,819	\$ (422)	\$ 3,638	\$ 14,193,035
*8	LP-5	109	2,978,523,143	\$ 1,180,499	\$ (5,072,731)	\$ (926,666)	\$ -	\$ 16,061,325	\$ 25,731,538	\$ 131,205,228	\$ 168,179,193	\$ 2,009	\$ 45,743	\$ 168,226,945
*9	IS-T	24	1,708,328,822	\$ 653,635	\$ (2,909,459)	\$ (248,997)	\$ -	\$ 7,256,318	\$ 8,686,123	\$ 49,309,975	\$ 62,747,595	\$ 1,195	\$ 13,778	\$ 62,762,568
10	LP-6	5	684,808,242	\$ 46,440	\$ (1,166,299)	\$ (120,179)	\$ -	\$ 2,820,611	\$ 5,976,157	\$ 29,760,626	\$ 37,317,356	\$ 567	\$ 9,022	\$ 37,326,945
11	LPEP	1	92,170,000	\$ 444,422	\$ (156,975)	\$ (1,270)	\$ -	\$ 768,468	\$ 1,577,035	\$ 3,511,937	\$ 6,143,616	\$ (116)	\$ 1,769	\$ 6,145,270
*12	ISA	1	317,864,977	\$ 965,949	\$ (541,357)	\$ -	\$ -	\$ 2,515,550	\$ 1,872,988	\$ 12,669,739	\$ 17,482,870	\$ (264)	\$ 1,474	\$ 17,484,080
13	IS-1	3	1,323,115	\$ 30,232	\$ (451)	\$ (34)	\$ -	\$ 8,019	\$ 13,157	\$ 39,738	\$ 90,661	\$ (12)	\$ 19	\$ 90,667
14	BL	42	7,181,940	\$ 312,233	\$ (2,448)	\$ (458)	\$ -	\$ 44,526	\$ 77,442	\$ 320,957	\$ 752,252	\$ (150)	\$ 105	\$ 752,207
15	SA	0	22,477,150	\$ 4,197,183	\$ (7,662)	\$ 210,370	\$ -	\$ 134,994	\$ 193,140	\$ 991,395	\$ 5,719,419	\$ (2,287)	\$ 154	\$ 5,717,286
16	SM	92	4,136,586	\$ 805,509	\$ (1,410)	\$ 100,439	\$ -	\$ 24,860	\$ 29,085	\$ 197,593	\$ 1,156,076	\$ (319)	\$ 73	\$ 1,155,830
17	SHS	1,274	50,711,741	\$ 15,153,540	\$ (17,288)	\$ 907,372	\$ -	\$ 304,895	\$ 376,121	\$ 3,978,119	\$ 20,702,760	\$ (5,767)	\$ 1,432	\$ 20,698,425
18	SE	94	36,237,230	\$ 2,008,062	\$ (12,353)	\$ 24,851	\$ -	\$ 219,130	\$ 123,236	\$ 231,171	\$ 2,594,096	\$ (506)	\$ 26	\$ 2,593,616
19	TS	8	300,112	\$ 26,588	\$ (102)	\$ 1,909	\$ -	\$ 1,835	\$ 2,174	\$ 14,554	\$ 46,958	\$ (10)	\$ 5	\$ 46,954
20	SI-1	3	82,947	\$ 19,090	\$ (28)	\$ 1,104	\$ -	\$ 502	\$ 548	\$ 4,961	\$ 26,176	\$ (7)	\$ 2	\$ 26,170
21	GH-1	813	261,353,246	\$ 5,211,528	\$ (89,096)	\$ (1,091,489)	\$ -	\$ 1,575,767	\$ 4,341,844	\$ 13,121,517	\$ 23,070,072	\$ (1,568)	\$ 5,794	\$ 23,074,299
22	GH-2	2,154	57,697,951	\$ 1,411,870	\$ (19,669)	\$ (257,111)	\$ -	\$ 360,082	\$ 965,141	\$ 2,957,568	\$ 5,417,880	\$ (390)	\$ 1,485	\$ 5,418,975
23	LP5-S	8	10,713,340	\$ 51,896	\$ (18,246)	\$ (20,133)	\$ -	\$ 29,986	\$ 243,220	\$ 794,183	\$ 1,080,907	\$ (8)	\$ 183	\$ 1,081,082
*24	PRS	0	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	<b>Rate Revenue</b>	<b>1,398,461</b>	<b>36,858,490,151</b>	<b>\$ 672,223,483</b>	<b>\$ 1,008,705</b>	<b>\$ (1,946,429)</b>	<b>\$ 33,586,544</b>	<b>\$ 235,878,373</b>	<b>\$ 354,880,346</b>	<b>\$ 1,891,576,131</b>	<b>\$ 3,187,207,153</b>	<b>\$ (272,534)</b>	<b>\$ 694,142</b>	<b>\$ 3,187,628,762</b>
26														
27	<b>Annualization Adjustment</b>		<b>(61,830,079)</b>	<b>\$ 4,882,651</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,882,651</b>	<b>\$ 5,029</b>	<b>\$ -</b>	<b>\$ 4,887,680</b>
28														
29	<b>Total PUC Tariff Revenue</b>		<b>36,796,660,073</b>	<b>\$ 677,106,135</b>	<b>\$ 1,008,705</b>	<b>\$ (1,946,429)</b>	<b>\$ 33,586,544</b>	<b>\$ 235,878,373</b>	<b>\$ 354,880,346</b>	<b>\$ 1,891,576,131</b>	<b>\$ 3,192,089,805</b>	<b>\$ (267,504)</b>	<b>\$ 694,142</b>	<b>\$ 3,192,516,442</b>
30														
31	<b>Other Electric Revenues</b>													
32	Late Payment			\$ 10,232,244				\$ -			\$ 10,232,244			\$ 10,232,244
33	Misc. Revenue			\$ 381,102				\$ -			\$ 381,102			\$ 381,102
34	Rent			\$ 34,710,960				\$ 219,542			\$ 34,930,502			\$ 34,930,502
35	Other			\$ 9,153,764				\$ -			\$ 9,153,764			\$ 9,153,764
36	<b>Total Other</b>			<b>\$ 54,478,071</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 219,542</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 54,697,613</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 54,697,613</b>
37														
38	<b>Total Operating Revenue</b>			<b>\$ 731,584,206</b>	<b>\$ 1,008,705</b>	<b>\$ (1,946,429)</b>	<b>\$ 33,586,544</b>	<b>\$ 236,097,915</b>	<b>\$ 354,880,346</b>	<b>\$ 1,891,576,131</b>	<b>\$ 3,246,787,417</b>	<b>\$ (267,504)</b>	<b>\$ 694,142</b>	<b>\$ 3,247,214,055</b>

**PPL Electric Utilities Corporation**  
**12 month Period Ended December 31, 2009 Pro Forma**  
**Without Shopping**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(9)	(9)	(10)	(11)	(12)
Line Number	Rate Schedule	Distribution Present Rate Revenue excl RR1 RR2, USR (Note 1)	USR (Universal Service Rider) (Note 2)	Act 129 Riders (Note 3)	Transmission Present Rate Revenue (Note 4)	CTC Present Rate Revenue (Note 5)	E&C Present Rate Revenue (Note 6)	Total Present Rate Revenue	State Tax Adjustment Surcharge (STAS) Distribution 0.103%	State Tax Adjustment Surcharge (STAS) Other -0.014%	Total Revenue
1	RS	\$ 419,159,047	\$ 51,621,901	\$ 30,444,718	\$ 43,929,365	\$ (30,859,624)	\$ 1,408,659,046	\$ 1,922,954,454	\$ 516,262	\$ (199,042)	\$ 1,923,271,674
2	RTS	\$ 4,356,055	\$ 555,128	\$ 771,069	\$ 1,112,593	\$ (781,632)	\$ 30,923,755	\$ 36,936,969	\$ 5,853	\$ (4,376)	\$ 36,938,446
3	RTD	\$ 138,656	\$ 17,242	\$ 10,604	\$ 15,301	\$ (12,606)	\$ 490,661	\$ 659,860	\$ 171	\$ (69)	\$ 659,962
4	GS-1	\$ 71,576,619	\$ -	\$ 5,775,210	\$ 5,333,915	\$ 3,349,647	\$ 194,265,789	\$ 280,301,180	\$ 79,672	\$ (28,413)	\$ 280,352,439
5	GS-3	\$ 113,374,902	\$ -	\$ 24,961,059	\$ 23,053,736	\$ 14,073,788	\$ 839,636,968	\$ 1,015,100,454	\$ 142,486	\$ (122,747)	\$ 1,015,120,193
6	LP-4	\$ 29,761,220	\$ -	\$ 5,873,117	\$ 14,819,535	\$ (1,043,780)	\$ 542,159,466	\$ 591,569,558	\$ 36,703	\$ (77,831)	\$ 591,528,431
7	IS-P	\$ 2,304,258	\$ -	\$ 253,812	\$ 209,227	\$ (47,282)	\$ 24,676,227	\$ 27,396,243	\$ 2,635	\$ (3,477)	\$ 27,395,401
8	LP-5	\$ 1,886,030	\$ -	\$ 3,921,166	\$ 1,624,894	\$ (893,960)	\$ 449,031,473	\$ 455,569,603	\$ 5,981	\$ (62,967)	\$ 455,512,618
9	IS-T	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	LP-6	\$ 46,440	\$ -	\$ 409,656	\$ 826,410	\$ (122,655)	\$ 61,310,882	\$ 62,470,733	\$ 470	\$ (8,682)	\$ 62,462,521
11	LPEP	\$ 444,422	\$ -	\$ 146,146	\$ 252,174	\$ (16,297)	\$ 8,251,980	\$ 9,078,425	\$ 608	\$ (1,188)	\$ 9,077,845
12	ISA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	IS-1	\$ 30,232	\$ -	\$ 3,983	\$ 3,678	\$ 1,595	\$ 133,965	\$ 173,453	\$ 35	\$ (19)	\$ 173,469
14	BL	\$ 312,233	\$ -	\$ 21,618	\$ 19,966	\$ 12,282	\$ 727,171	\$ 1,093,270	\$ 344	\$ (106)	\$ 1,093,507
15	SA	\$ 4,197,183	\$ -	\$ 67,656	\$ 62,360	\$ 37,691	\$ 2,275,811	\$ 6,640,701	\$ 4,393	\$ (333)	\$ 6,644,761
16	SM	\$ 805,509	\$ -	\$ 12,451	\$ 11,483	\$ 6,710	\$ 418,854	\$ 1,255,007	\$ 842	\$ (61)	\$ 1,255,788
17	SHS	\$ 15,153,540	\$ -	\$ 152,642	\$ 140,694	\$ 86,136	\$ 5,134,982	\$ 20,667,995	\$ 15,765	\$ (751)	\$ 20,683,010
18	SE	\$ 2,008,062	\$ -	\$ 109,074	\$ 100,739	\$ 62,327	\$ 3,669,020	\$ 5,949,223	\$ 2,181	\$ (536)	\$ 5,950,867
19	TS	\$ 26,588	\$ -	\$ 903	\$ 834	\$ -	\$ 30,397	\$ 58,722	\$ 28	\$ (4)	\$ 58,746
20	SI-1	\$ 19,090	\$ -	\$ 250	\$ 231	\$ -	\$ 8,399	\$ 27,969	\$ 20	\$ (1)	\$ 27,988
21	GH-1	\$ 5,211,528	\$ -	\$ 786,673	\$ 726,562	\$ 416,219	\$ 26,462,016	\$ 33,602,998	\$ 6,178	\$ (3,865)	\$ 33,605,312
22	GH-2	\$ 1,411,870	\$ -	\$ 173,671	\$ 160,400	\$ 97,686	\$ 5,841,918	\$ 7,685,545	\$ 1,633	\$ (854)	\$ 7,686,324
23	Standby(LP5-S)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	PRS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	<b>Rate Revenue</b>	<b>\$ 672,223,483</b>	<b>\$ 52,194,271</b>	<b>\$ 73,895,480</b>	<b>\$ 92,404,100</b>	<b>\$ (15,633,754)</b>	<b>\$ 3,604,108,781</b>	<b>\$ 4,479,192,361</b>	<b>\$ 822,263</b>	<b>\$ (515,323)</b>	<b>\$ 4,479,499,301</b>
26											
27	<b>Annualization Adjustment</b>	<b>\$ 4,882,651</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,882,651</b>	<b>\$ 5,029</b>	<b>\$ -</b>	<b>\$ 4,887,680</b>
28											
29	<b>Total PUC Tariff Revenue</b>	<b>\$ 677,106,135</b>	<b>\$ 52,194,271</b>	<b>\$ 73,895,480</b>	<b>\$ 92,404,100</b>	<b>\$ (15,633,754)</b>	<b>\$ 3,604,108,781</b>	<b>\$ 4,484,075,013</b>	<b>\$ 827,292</b>	<b>\$ -</b>	<b>\$ 4,484,386,981</b>
30											
31	<b>Other Electric Revenues</b>										
32	Late Payment	\$ 10,232,244	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,232,244	\$ -	\$ -	\$ 10,232,244
33	Misc. Revenue	\$ 381,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 381,102	\$ -	\$ -	\$ 381,102
34	Rent	\$ 34,710,960	\$ -	\$ -	\$ 219,542	\$ -	\$ -	\$ 34,930,502	\$ -	\$ -	\$ 34,930,502
35	Other	\$ 9,153,764	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,153,764	\$ -	\$ -	\$ 9,153,764
36	<b>Total Other</b>	<b>\$ 54,478,071</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 219,542</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 54,697,613</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 54,697,613</b>
37											
38	<b>Total Operating Revenue</b>	<b>\$ 731,584,206</b>	<b>\$ 52,194,271</b>	<b>\$ 73,895,480</b>	<b>\$ 92,623,642</b>	<b>\$ (15,633,754)</b>	<b>\$ 3,604,108,781</b>	<b>\$ 4,538,772,626</b>	<b>\$ 827,292</b>	<b>\$ -</b>	<b>\$ 4,539,084,594</b>

Note 1: Col 5, page 3  
Note 2: USR as filed December 2009  
Note 3: ACR as filed December 2009  
Note 4: TSC as filed December 2009  
Note 5: CTC as filed December 2009  
Note 6: POLR E&C as filed December 2009

**PPL Electric Utilities Corporation**  
**12 month Period Ended December 31, 2009 Proposed Rates, Without Shopping**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line Number	Rate Schedule	Proposed Distribution Rate Revenue	USR (Universal Service Rider)	Act 129 Riders	Transmission Present Rate Revenue	CTC Present Rate Revenue	E&C Present Rate Revenue	Total Proposed Rate Revenue	State Tax Adjustment Surcharge (STAS)	State Tax Adjustment Surcharge (STAS)	Total Revenue	Total Revenue \$ Change	Total Percent Change
									Distribution	Other			
									0.103%	-0.014%			
			(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)					(Note 6)	(Note 7)
1	RS	\$ 530,017,639	\$ 51,621,901	\$ 30,444,718	\$ 43,929,365	\$ (30,859,624)	\$ 1,408,659,046	\$ 2,033,813,045	\$ 630,447	\$ (199,042)	\$ 2,034,244,450	\$ 110,972,776	5.770%
2	RTS	\$ 6,606,982	\$ 555,128	\$ 771,069	\$ 1,112,593	\$ (781,632)	\$ 30,923,755	\$ 39,187,895	\$ 8,171	\$ (4,376)	\$ 39,191,691	\$ 2,253,245	6.100%
3	RTD	\$ 157,644	\$ 17,242	\$ 10,604	\$ 15,301	\$ (12,606)	\$ 490,661	\$ 678,847	\$ 191	\$ (69)	\$ 678,969	\$ 19,007	2.880%
4	GS-1	\$ 71,576,619	\$ -	\$ 5,775,210	\$ 5,333,915	\$ 3,349,647	\$ 194,265,789	\$ 280,301,180	\$ 79,672	\$ (28,413)	\$ 280,352,439	\$ -	0.000%
5	GS-3	\$ 113,374,902	\$ -	\$ 24,961,059	\$ 23,053,736	\$ 14,073,788	\$ 839,636,968	\$ 1,015,100,454	\$ 142,486	\$ (122,747)	\$ 1,015,120,193	\$ -	0.000%
6	LP-4	\$ 29,524,835	\$ -	\$ 5,873,117	\$ 14,819,535	\$ (1,043,780)	\$ 542,159,466	\$ 591,333,174	\$ 36,460	\$ (77,831)	\$ 591,291,803	\$ (236,628)	-0.040%
7	IS-P	\$ 2,577,939	\$ -	\$ 253,812	\$ 209,227	\$ (47,282)	\$ 24,676,227	\$ 27,669,923	\$ 2,917	\$ (3,477)	\$ 27,669,363	\$ 273,962	1.000%
8	LP-5	\$ 1,931,540	\$ -	\$ 3,921,166	\$ 1,624,894	\$ (893,960)	\$ 449,031,473	\$ 455,615,113	\$ 6,028	\$ (62,967)	\$ 455,558,175	\$ 45,557	0.010%
9	IS-T	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.000%
10	LP-6	\$ 33,959	\$ -	\$ 409,656	\$ 826,410	\$ (122,655)	\$ 61,310,882	\$ 62,458,252	\$ 457	\$ (8,682)	\$ 62,450,027	\$ (12,494)	-0.020%
11	LPEP	\$ 444,422	\$ -	\$ 146,146	\$ 252,174	\$ (16,297)	\$ 8,251,980	\$ 9,078,425	\$ 608	\$ (1,188)	\$ 9,077,845	\$ -	0.000%
12	ISA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.000%
13	IS-1	\$ 30,232	\$ -	\$ 3,983	\$ 3,678	\$ 1,595	\$ 133,965	\$ 173,453	\$ 35	\$ (19)	\$ 173,469	\$ -	0.000%
14	BL	\$ 312,233	\$ -	\$ 21,618	\$ 19,966	\$ 12,282	\$ 727,171	\$ 1,093,270	\$ 344	\$ (106)	\$ 1,093,507	\$ -	0.000%
15	SA	\$ 4,197,183	\$ -	\$ 67,656	\$ 37,691	\$ 37,691	\$ 2,275,811	\$ 6,640,701	\$ 4,393	\$ (333)	\$ 6,644,761	\$ -	0.000%
16	SM	\$ 805,509	\$ -	\$ 12,451	\$ 11,483	\$ 6,710	\$ 418,854	\$ 1,255,007	\$ 842	\$ (61)	\$ 1,255,788	\$ -	0.000%
17	SHS	\$ 15,153,540	\$ -	\$ 152,642	\$ 140,694	\$ 86,136	\$ 5,134,982	\$ 20,667,995	\$ 15,765	\$ (751)	\$ 20,683,010	\$ -	0.000%
18	SE	\$ 2,008,062	\$ -	\$ 109,074	\$ 100,739	\$ 62,327	\$ 3,669,020	\$ 5,949,223	\$ 2,181	\$ (536)	\$ 5,950,867	\$ -	0.000%
19	TS	\$ 26,588	\$ -	\$ 903	\$ 834	\$ -	\$ 30,397	\$ 58,722	\$ 28	\$ (4)	\$ 58,746	\$ -	0.000%
20	SI-1	\$ 19,090	\$ -	\$ 250	\$ 231	\$ -	\$ 8,399	\$ 27,969	\$ 20	\$ (1)	\$ 27,988	\$ -	0.000%
21	GH-1	\$ 5,211,528	\$ -	\$ 786,673	\$ 726,562	\$ 416,219	\$ 26,462,016	\$ 33,602,998	\$ 6,178	\$ (3,865)	\$ 33,605,312	\$ -	0.000%
22	GH-2	\$ 1,411,870	\$ -	\$ 173,671	\$ 160,400	\$ 97,686	\$ 5,841,918	\$ 7,685,545	\$ 1,633	\$ (854)	\$ 7,686,324	\$ -	0.000%
23	Standby(LP5-S)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
24	PRS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
25	<b>Rate Revenue</b>	<b>\$ 785,422,314</b>	<b>\$ 52,194,271</b>	<b>\$ 73,895,480</b>	<b>\$ 92,404,100</b>	<b>\$ (15,633,754)</b>	<b>\$ 3,604,108,781</b>	<b>\$ 4,592,391,192</b>	<b>\$ 938,857</b>	<b>\$ (515,323)</b>	<b>\$ 4,592,814,726</b>	<b>\$ 113,315,425</b>	<b>2.530%</b>
26													
27	Annualization Adjustment	\$ 5,234,927	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,234,927	\$ 5,392	\$ -	\$ 5,240,319	\$ 352,639	7.215%
28													
29	<b>Total PUC Tariff Revenue</b>	<b>\$ 790,657,241</b>	<b>\$ 52,194,271</b>	<b>\$ 73,895,480</b>	<b>\$ 92,404,100</b>	<b>\$ (15,633,754)</b>	<b>\$ 3,604,108,781</b>	<b>\$ 4,597,626,119</b>	<b>\$ 944,249</b>	<b>\$ (515,323)</b>	<b>\$ 4,598,055,045</b>	<b>\$ 113,668,064</b>	<b>2.535%</b>
30													
31	<b>Other Electric Revenues</b>												
32	Late Payment	\$ 10,639,220	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,639,220	\$ -	\$ -	\$ 10,639,220	\$ 406,975	3.977%
33	Misc. Revenue	\$ 381,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 381,102	\$ -	\$ -	\$ 381,102	\$ -	0.000%
34	Rent	\$ 34,710,960	\$ -	\$ 219,542	\$ -	\$ -	\$ -	\$ 34,930,502	\$ -	\$ -	\$ 34,930,502	\$ -	0.000%
35	Other	\$ 9,153,764	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,153,764	\$ -	\$ -	\$ 9,153,764	\$ -	0.000%
36	<b>Total Other</b>	<b>\$ 54,885,046</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 219,542</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 55,104,588</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 55,104,588</b>	<b>\$ 406,975</b>	<b>0.744%</b>
37													
38	<b>Total Operating Revenue</b>	<b>\$ 845,542,287</b>	<b>\$ 52,194,271</b>	<b>\$ 73,895,480</b>	<b>\$ 92,623,642</b>	<b>\$ (15,633,754)</b>	<b>\$ 3,604,108,781</b>	<b>\$ 4,652,730,707</b>	<b>\$ 944,249</b>	<b>\$ (515,323)</b>	<b>\$ 4,653,159,634</b>	<b>\$ 114,075,039</b>	<b>2.513%</b>

Note 1: USR as filed December 2009  
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 Note 4: CTC as filed December 2009  
 Note 5: POLR E&C as filed December 2009  
 Note 6: Col 12 - Col 12, page 4  
 Note 7: Col 13 / Col 12, page 4 (%)