

LEGAL SERVICES



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VIA U.P.S. NEXT DAY

March 31, 2010

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

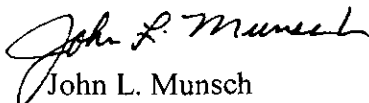
Re: Petition of West Penn Power Company d/b/a Allegheny Power for Approval of its Energy Efficiency and Conservation Plan, Approval of recovery of its Costs Through a Reconcilable Adjustment Clause and Approval of Matters Relating to the Energy Efficiency and Conservation Plan; Docket No. M-2009-2093218

Dear Secretary McNulty:

Enclosed for filing is a reconciliation analysis for West Penn Power Company's Energy Efficiency and Conservation ("EE&C") Surcharge. The EE&C Surcharge was approved by Commission Order entered October 23, 2009, at Docket M-2009-2093218.

This filing is made pursuant to the Company's EE&C Surcharge Tariff, effective February 15, 2010, which provides that the Company will submit a reconciliation analysis at the end of the first quarter showing a comparison between forecasted revenues and actual billed revenue under the surcharge through February, any adjustment to the forecasted revenues to be billed through May, and any adjustment to the program costs levelized through May of 2013.

Respectfully submitted,


John L. Munsch
Senior Attorney

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MAR 31 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

JLM:sac

Enclosures

cc: Paul Diskin – Fixed Utility Services

ENERGY EFFICIENCY AND CONSERVATION ("EE&C") SURCHARGE

In addition to the charges provided in this Tariff and in accordance with 66 Pa. C.S.A. §2806.1, there shall be a surcharge as set forth below to recover the costs associated with Company-sponsored programs for energy efficiency and conservation programs as approved by the Commission. This surcharge is applied to designated Rate Schedules to recover costs allocated to that Rate Schedule. This surcharge will be applied each month until changed by the Commission. The resulting surcharge is in addition to any minimum charge set out in the Rate Schedule and is added to the Customer's bill before any tax surcharge is levied against the Customer's total bill. Amounts billed hereunder shall be subject to late payment charges.

CALCULATION OF SURCHARGE

The EE&C Surcharge is calculated as a levelized surcharge through May 2013. The surcharge is calculated by separating the Program Costs allocated to each Rate Schedule into an energy-related portion and a demand-related portion, and dividing by forecasted distribution energy and distribution demand sales, respectively, for the same Rate Schedule. The calculation includes an Annual Reconciliation Factor adjustment and an adjustment for gross receipts tax. The Annual Reconciliation Factor adjustment will be filed by March 31 to become effective the forthcoming June 1. Upon determination that the surcharge, if left unchanged, would result in a material over/under-collection, the Company may file a proposed interim revision of the surcharge for Commission approval.

For Customers receiving service under Schedule 10, the EE&C Surcharge is added to the Distribution Charge for billing purposes. For all other Customers, the EE&C Surcharge shall be set out separately on the Customer's bill.

Bills shall include an amount equal to the surcharge rate times the number of distribution energy and capacity sales as follows:

EE&C SURCHARGE			
Rate Schedule	Rate per kWh	Rate per kW	Rate per kW PLC
10	\$0.00232		
20	\$0.00125		
22	\$0.00113		
30 (small)*	\$0.00082	\$0.33	
30 (large)*			\$0.54
40			\$0.25
41			\$0.25
44			\$0.25
46			\$0.25

*Rate Schedule 30 (small) defined as Customers receiving service under Rate Schedule 30 with a Kilowatt Demand less than 500 kilowatts, and Rate Schedule 30 (large) defined as Customers receiving service under Rate Schedule 30 with a Kilowatt Demand greater than or equal to 500 kilowatts. The Company will categorize Customers as those with Kilowatt Demands less than 500 kilowatts and those with a Kilowatt Demand greater than or equal to 500 kilowatts.

(I) Indicates Increase

RECEIVED

MAR 31 2010

Issued _____, 2010

Effective June 1, 2010

**PA PUBLIC UTILITY COMMISSION
 SECRETARY'S BUREAU**

ENERGY EFFICIENCY AND CONSERVATION ("EE&C") SURCHARGE

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CALCULATION OF SURCHARGE

The EE&C Surcharge is calculated as a leveled surcharge through May 2013. The surcharge is (C) calculated by separating the Program Costs allocated to each Rate Schedule into an energy-related portion and a demand-related portion, and dividing by forecasted distribution energy and distribution demand sales, respectively, for the same Rate Schedule. The calculation includes an Annual Reconciliation Factor adjustment and an adjustment for gross receipts tax. The Annual Reconciliation Factor adjustment will be filed by March 31 to become effective the forthcoming June 1. Upon determination that the surcharge, if left unchanged, would result in a material over/under-collection, the Company may file a proposed interim revision of the surcharge for Commission approval.

For Customers receiving service under Schedule 10, the EE&C Surcharge is added to the Distribution Charge for billing purposes. For all other Customers, the EE&C Surcharge shall be set out separately on the Customer's bill.

Bills shall include an amount equal to the surcharge rate times the number of distribution energy and capacity sales as follows:

EE&C SURCHARGE

Rate Schedule	Rate per kWh	Rate per kW	Rate per kW PLC	(C)
10	\$0.00232			(I)00222
20	\$0.00125			(I)00112
22	\$0.00113			(I)00099
30 (small)*	\$0.0008200074	\$0.33		(I)30
30 (large)*			\$0.54	(C)
40			\$0.25	(I24)(G)
41			\$0.25	(I24)(G)
44			\$0.25	(I24)(G)
46			\$0.25	(I24)(G)

*Rate Schedule 30 (small) defined as Customers receiving service under Rate Schedule 30 with a Kilowatt Demand less than 500 kilowatts, and Rate Schedule 30 (large) defined as Customers receiving service under Rate Schedule 30 with a Kilowatt Demand greater than or equal to 500 kilowatts. The Company will categorize Customers as those with Kilowatt Demands less than 500 kilowatts and those with a Kilowatt Demand greater than or equal to 500 kilowatts. (C)

(IG) Indicates Increase/Change

WEST PENN POWER CO
d/b/a Allegheny Power
Billed EEAC Surcharge Revenue

Tariff Classification	Program	Nov 2009 - Jan 2010 Surcharge		Allocated Revenue		Feb 2010 Surcharge		Allocated Revenue	
		\$/kWh	\$/kW	with GRT*	without GRT**	\$/kWh	\$/kW	with GRT*	without GRT**
Tariff No. 39 Schedule 10	Low Income Home Performance & Appliance Program	\$ 0.00022	\$ -	\$ 340,045.21	\$ 316,862.54	\$ 0.00022	\$ -	\$ 163,832.11	\$ 154,166.02
	Low Income Joint Utility Usage Management Program	\$ 0.00026	\$ -	\$ 397,814.73	\$ 374,343.96	\$ 0.00026	\$ -	\$ 191,665.19	\$ 180,356.04
	Low Income Room Air Conditioner Replacement Program	\$ 0.00007	\$ -	\$ 113,348.95	\$ 106,861.38	\$ 0.00007	\$ -	\$ 54,810.67	\$ 51,336.62
	Residential HVAC Efficiency Program	\$ 0.00015	\$ -	\$ 232,814.32	\$ 219,078.27	\$ 0.00015	\$ -	\$ 112,166.80	\$ 105,550.84
	Residential Energy Star & High Efficiency Appliance Program	\$ 0.00066	\$ -	\$ 1,054,907.34	\$ 992,867.80	\$ 0.00066	\$ -	\$ 508,249.19	\$ 478,292.84
	CFL Rewards Program	\$ 0.00014	\$ -	\$ 218,543.03	\$ 203,787.84	\$ 0.00014	\$ -	\$ 104,329.81	\$ 98,174.35
	Residential Home Performance Program	\$ 0.00080	\$ -	\$ 920,156.04	\$ 865,866.63	\$ 0.00080	\$ -	\$ 443,326.67	\$ 417,170.40
	Programmable Controlable Thermostat Program	\$ 0.00007	\$ -	\$ 107,377.84	\$ 101,942.55	\$ 0.00007	\$ -	\$ 51,734.12	\$ 48,881.80
	Critical Peak Rebate Rate Offering	\$ 0.00001	\$ -	\$ 23,092.67	\$ 21,730.49	\$ 0.00001	\$ -	\$ 11,126.06	\$ 10,469.64
	Residential ET Rewards - Pay Ahead Rate Offering	\$ 0.00001	\$ -	\$ 23,092.67	\$ 21,730.49	\$ 0.00001	\$ -	\$ 11,126.06	\$ 10,469.64
Total	\$ 0.00222	\$ -	\$ 3,429,194.30	\$ 3,226,871.84	\$ 0.00222	\$ -	\$ 1,652,169.01	\$ 1,554,691.04	
Tariff No. 39 Schedule 20	Commercial HVAC Efficiency Program	\$ 0.00014	\$ -	\$ 72,192.23	\$ 67,932.89	\$ 0.00014	\$ -	\$ 33,755.00	\$ 31,763.54
	Custom Technology Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Lighting Efficiency Program	\$ 0.00083	\$ -	\$ 418,060.30	\$ 393,423.06	\$ 0.00083	\$ -	\$ 195,487.52	\$ 183,953.78
	Time of Use - Hourly Rate Offerings	\$ 0.00003	\$ -	\$ 15,789.45	\$ 14,839.05	\$ 0.00003	\$ -	\$ 7,373.36	\$ 6,938.33
	Commercial and Industrial Drives Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Load Response Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Resources Demand Response	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Custom Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Municipal LED Traffic Signals	\$ 0.00011	\$ -	\$ 57,353.86	\$ 53,960.90	\$ 0.00011	\$ -	\$ 26,817.08	\$ 25,234.68
	Total	\$ 0.00112	\$ -	\$ 563,405.63	\$ 530,164.68	\$ 0.00112	\$ -	\$ 263,433.06	\$ 247,890.51
Tariff No. 39 Schedule 22	Commercial HVAC Efficiency Program	\$ 0.00015	\$ -	\$ 1,411.15	\$ 1,327.89	\$ 0.00015	\$ -	\$ 713.68	\$ 671.57
	Custom Technology Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Lighting Efficiency Program	\$ 0.00082	\$ -	\$ 7,943.36	\$ 7,474.70	\$ 0.00082	\$ -	\$ 4,017.29	\$ 3,780.27
	Time of Use - Hourly Rate Offerings	\$ 0.00003	\$ -	\$ 296.01	\$ 278.55	\$ 0.00003	\$ -	\$ 149.70	\$ 140.67
	Commercial and Industrial Drives Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Load Response Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Resources Demand Response	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Custom Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Municipal LED Traffic Signals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Total	\$ 0.00099	\$ -	\$ 9,660.52	\$ 9,081.14	\$ 0.00099	\$ -	\$ 4,880.67	\$ 4,562.71
Tariff No. 39 Schedule 30 (small)	Commercial HVAC Efficiency Program	\$ 0.00003	\$ 0.05	\$ 50,588.83	\$ 47,685.27	\$ 0.00003	\$ 0.05	\$ 22,685.38	\$ 20,782.35
	Custom Technology Applications Program	\$ 0.00011	\$ 0.08	\$ 96,756.08	\$ 91,047.48	\$ 0.00011	\$ 0.06	\$ 42,257.16	\$ 39,783.09
	Lighting Efficiency Program	\$ 0.00051	\$ 0.13	\$ 292,740.26	\$ 273,486.58	\$ 0.00051	\$ 0.13	\$ 127,851.10	\$ 120,307.89
	Time of Use - Hourly Rate Offerings	\$ 0.00001	\$ 0.01	\$ 11,042.63	\$ 10,391.11	\$ 0.00001	\$ 0.01	\$ 4,832.75	\$ 4,538.20
	Commercial and Industrial Drives Program	\$ 0.00005	\$ 0.02	\$ 33,187.13	\$ 31,210.27	\$ 0.00005	\$ 0.02	\$ 14,485.38	\$ 13,630.75
	Customer Load Response Program	\$ 0.00000	\$ 0.04	\$ 32,638.55	\$ 30,712.88	\$ 0.00000	\$ 0.04	\$ 14,254.53	\$ 13,413.51
	Customer Resources Demand Response	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Custom Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Municipal LED Traffic Signals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Total	\$ 0.00071	\$ 0.30	\$ 518,913.49	\$ 488,415.50	\$ 0.00071	\$ 0.30	\$ 225,756.31	\$ 212,436.69
Tariff No. 39 Schedule 30 (large)	Commercial HVAC Efficiency Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Custom Technology Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Lighting Efficiency Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Time of Use - Hourly Rate Offerings	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Commercial and Industrial Drives Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Load Response Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Resources Demand Response	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Custom Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Municipal LED Traffic Signals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tariff No. 39 Schedule 40	Commercial HVAC Efficiency Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Custom Technology Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Lighting Efficiency Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Time of Use - Hourly Rate Offerings	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Commercial and Industrial Drives Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Load Response Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Resources Demand Response	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Custom Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Municipal LED Traffic Signals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tariff No. 39 Schedule 41	Commercial HVAC Efficiency Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Custom Technology Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Lighting Efficiency Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Time of Use - Hourly Rate Offerings	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Commercial and Industrial Drives Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Load Response Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Resources Demand Response	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Custom Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Municipal LED Traffic Signals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tariff No. 39 Schedule 44	Commercial HVAC Efficiency Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Custom Technology Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Lighting Efficiency Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Time of Use - Hourly Rate Offerings	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Commercial and Industrial Drives Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Load Response Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Resources Demand Response	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Custom Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Municipal LED Traffic Signals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tariff No. 39 Schedule 48	Commercial HVAC Efficiency Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Custom Technology Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Lighting Efficiency Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Time of Use - Hourly Rate Offerings	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Commercial and Industrial Drives Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Load Response Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Resources Demand Response	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Custom Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Municipal LED Traffic Signals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tariff No. 37	Commercial HVAC Efficiency Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Custom Technology Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Lighting Efficiency Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Time of Use - Hourly Rate Offerings	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Commercial and Industrial Drives Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Load Response Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Resources Demand Response	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Custom Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Municipal LED Traffic Signals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Total \$ 4,519,164.24 \$ 4,252,533.55 \$ 2,227,026.49 \$ 2,065,831.93

*BUNDL GC870 with 5.9% GRT
**excludes 5.9% GRT

WEST PENN POWER CO.
d/b/a Allegheny Power
Forecasted EEA Charge Revenue

Tariff Classification	Program	Mar-May 2010 Surcharge \$/kWh	Mar-May 2010 \$/kW	Mar-May 2010 kWh	Mar-May 2010 kW	Allocated Revenue with GRT	Allocated Revenue without GRT**
Tariff No. 39, Schedule 10	Low Income Home Performance & Appliance Program	\$ 0.0022	\$ -	1,735,355.047	-	\$ 381,566.22	\$ 356,076.40
	Low Income Joint Utility Usage Management Program	\$ 0.0028	\$ -	1,735,355.047	-	\$ 446,417.74	\$ 420,079.09
	Low Income Room Air Conditioner Replacement Program	\$ 0.0007	\$ -	1,735,355.047	-	\$ 127,197.36	\$ 119,092.72
	Residential HVAC Efficiency Program	\$ 0.0015	\$ -	1,735,355.047	-	\$ 261,256.40	\$ 245,644.15
	Residential Energy Star & High Efficiency Appliance Program	\$ 0.0008	\$ -	1,735,355.047	-	\$ 1,183,790.61	\$ 1,113,946.96
	CFL Rewards Program	\$ 0.0014	\$ -	1,735,355.047	-	\$ 243,000.18	\$ 228,063.17
	Residential Home Performance Program	\$ 0.0008	\$ -	1,735,355.047	-	\$ 1,032,579.08	\$ 971,854.09
	Programmable Controllable Thermostat Program	\$ 0.0007	\$ -	1,735,355.047	-	\$ 120,498.72	\$ 113,387.41
	Critical Peak Rebate Rate Offering	\$ 0.0001	\$ -	1,735,355.047	-	\$ 25,914.35	\$ 24,385.40
	Residential Eff. Rewards - Pay Ahead Rate Offering	\$ 0.0001	\$ -	1,735,355.047	-	\$ 25,914.35	\$ 24,385.40
	Total	\$ 0.0022	\$ -	1,735,355.047	-	\$ 3,848,156.01	\$ 3,621,114.81
Tariff No. 39, Schedule 20	Commercial HVAC Efficiency Program	\$ 0.0014	\$ -	624,897,830	-	\$ 89,481.12	\$ 84,201.73
	Custom Technology Applications Program	\$ -	\$ -	624,897,830	-	\$ -	\$ -
	Lighting Efficiency Program	\$ 0.00083	\$ -	624,897,830	-	\$ 518,216.41	\$ 487,641.84
	Time of Use - Hourly Rate Offerings	\$ 0.00003	\$ -	624,897,830	-	\$ 19,545.98	\$ 18,392.77
	Commercial and Industrial Drives Program	\$ -	\$ -	624,897,830	-	\$ -	\$ -
	Customer Load Response Program	\$ -	\$ -	624,897,830	-	\$ -	\$ -
	Customer Resources Demand Response	\$ -	\$ -	624,897,830	-	\$ -	\$ -
	Custom Applications Program	\$ -	\$ -	624,897,830	-	\$ -	\$ -
	Municipal LED Traffic Signals	\$ 0.00011	\$ -	624,897,830	-	\$ 71,089.20	\$ 66,894.94
		Total	\$ 0.00112	\$ -	624,897,830	-	\$ 698,332.71
Tariff No. 39, Schedule 22	Commercial HVAC Efficiency Program	\$ 0.0015	\$ -	11,215,504	-	\$ 1,626.75	\$ 1,530.77
	Custom Technology Applications Program	\$ -	\$ -	11,215,504	-	\$ -	\$ -
	Lighting Efficiency Program	\$ 0.00082	\$ -	11,215,504	-	\$ 9,159.95	\$ 8,616.69
	Time of Use - Hourly Rate Offerings	\$ 0.00003	\$ -	11,215,504	-	\$ 341.23	\$ 321.10
	Commercial and Industrial Drives Program	\$ -	\$ -	11,215,504	-	\$ -	\$ -
	Customer Load Response Program	\$ -	\$ -	11,215,504	-	\$ -	\$ -
	Customer Resources Demand Response	\$ -	\$ -	11,215,504	-	\$ -	\$ -
	Custom Applications Program	\$ -	\$ -	11,215,504	-	\$ -	\$ -
	Municipal LED Traffic Signals	\$ -	\$ -	11,215,504	-	\$ -	\$ -
		Total	\$ 0.00099	\$ -	11,215,504	-	\$ 11,124.93
Tariff No. 39, Schedule 30 (small)	Commercial HVAC Efficiency Program	\$ 0.00003	\$ 0.05	970,149,063	2,518,815	\$ 144,301.08	\$ 135,787.30
	Custom Technology Applications Program	\$ 0.00011	\$ 0.06	970,149,063	2,518,815	\$ 273,908.09	\$ 257,747.51
	Lighting Efficiency Program	\$ 0.00051	\$ 0.13	970,149,063	2,518,815	\$ 822,647.74	\$ 774,393.82
	Time of Use - Hourly Rate Offerings	\$ 0.00001	\$ 0.01	970,149,063	2,518,815	\$ 31,462.50	\$ 29,806.21
	Commercial and Industrial Drives Program	\$ 0.00005	\$ 0.02	970,149,063	2,518,815	\$ 83,513.41	\$ 79,096.12
	Customer Load Response Program	\$ 0.00000	\$ 0.04	970,149,063	2,518,815	\$ 63,737.66	\$ 68,207.14
	Customer Resources Demand Response	\$ -	\$ -	970,149,063	2,518,815	\$ -	\$ -
	Custom Applications Program	\$ -	\$ -	970,149,063	2,518,815	\$ -	\$ -
	Municipal LED Traffic Signals	\$ -	\$ -	970,149,063	2,518,815	\$ -	\$ -
		Total	\$ 0.00071	\$ 0.30	970,149,063	2,518,815	\$ 1,459,870.46
Tariff No. 39, Schedule 30 (large)	Commercial HVAC Efficiency Program	\$ -	\$ -	-	1,242,677	\$ -	\$ -
	Custom Technology Applications Program	\$ -	\$ 0.15	-	1,242,677	\$ 182,530.85	\$ 171,761.53
	Lighting Efficiency Program	\$ -	\$ 0.15	-	1,242,677	\$ 186,587.35	\$ 175,576.70
	Time of Use - Hourly Rate Offerings	\$ -	\$ -	-	1,242,677	\$ -	\$ -
	Commercial and Industrial Drives Program	\$ -	\$ 0.06	-	1,242,677	\$ 69,058.12	\$ 64,963.69
	Customer Load Response Program	\$ -	\$ 0.05	-	1,242,677	\$ 63,266.39	\$ 59,552.40
	Customer Resources Demand Response	\$ -	\$ -	-	1,242,677	\$ -	\$ -
	Custom Applications Program	\$ -	\$ 0.14	-	1,242,677	\$ 170,719.94	\$ 160,647.46
	Municipal LED Traffic Signals	\$ -	\$ -	-	1,242,677	\$ -	\$ -
		Total	\$ -	\$ 0.54	-	1,242,677	\$ 672,182.85
Tariff No. 39, Schedule 40	Commercial HVAC Efficiency Program	\$ -	\$ -	-	1,504,427	\$ -	\$ -
	Custom Technology Applications Program	\$ -	\$ -	-	1,504,427	\$ -	\$ -
	Lighting Efficiency Program	\$ -	\$ -	-	1,504,427	\$ -	\$ -
	Time of Use - Hourly Rate Offerings	\$ -	\$ -	-	1,504,427	\$ -	\$ -
	Commercial and Industrial Drives Program	\$ -	\$ 0.06	-	1,504,427	\$ 83,604.06	\$ 78,671.42
	Customer Load Response Program	\$ -	\$ 0.05	-	1,504,427	\$ 78,616.61	\$ 72,096.23
	Customer Resources Demand Response	\$ -	\$ -	-	1,504,427	\$ -	\$ -
	Custom Applications Program	\$ -	\$ 0.14	-	1,504,427	\$ 206,679.25	\$ 194,485.17
	Municipal LED Traffic Signals	\$ -	\$ -	-	1,504,427	\$ -	\$ -
		Total	\$ -	\$ 0.24	-	1,504,427	\$ 368,899.92
Tariff No. 39, Schedule 41	Commercial HVAC Efficiency Program	\$ -	\$ -	-	30,335	\$ -	\$ -
	Custom Technology Applications Program	\$ -	\$ -	-	30,335	\$ -	\$ -
	Lighting Efficiency Program	\$ -	\$ -	-	30,335	\$ -	\$ -
	Time of Use - Hourly Rate Offerings	\$ -	\$ -	-	30,335	\$ -	\$ -
	Commercial and Industrial Drives Program	\$ -	\$ 0.06	-	30,335	\$ 1,685.78	\$ 1,586.32
	Customer Load Response Program	\$ -	\$ 0.05	-	30,335	\$ 1,544.88	\$ 1,453.73
	Customer Resources Demand Response	\$ -	\$ -	-	30,335	\$ -	\$ -
	Custom Applications Program	\$ -	\$ 0.14	-	30,335	\$ 4,167.44	\$ 3,921.56
	Municipal LED Traffic Signals	\$ -	\$ -	-	30,335	\$ -	\$ -
		Total	\$ -	\$ 0.24	-	30,335	\$ 7,398.10
Tariff No. 39, Schedule 44	Commercial HVAC Efficiency Program	\$ -	\$ -	-	26,193	\$ -	\$ -
	Custom Technology Applications Program	\$ -	\$ -	-	26,193	\$ -	\$ -
	Lighting Efficiency Program	\$ -	\$ -	-	26,193	\$ -	\$ -
	Time of Use - Hourly Rate Offerings	\$ -	\$ -	-	26,193	\$ -	\$ -
	Commercial and Industrial Drives Program	\$ -	\$ 0.06	-	26,193	\$ 1,455.80	\$ 1,369.72
	Customer Load Response Program	\$ -	\$ 0.05	-	26,193	\$ 1,333.94	\$ 1,256.24
	Customer Resources Demand Response	\$ -	\$ -	-	26,193	\$ -	\$ -
	Custom Applications Program	\$ -	\$ 0.14	-	26,193	\$ 3,568.41	\$ 3,388.10
	Municipal LED Traffic Signals	\$ -	\$ -	-	26,193	\$ -	\$ -
		Total	\$ -	\$ 0.24	-	26,193	\$ 6,387.95
Tariff No. 39, Schedule 46	Commercial HVAC Efficiency Program	\$ -	\$ -	-	672,272	\$ -	\$ -
	Custom Technology Applications Program	\$ -	\$ -	-	672,272	\$ -	\$ -
	Lighting Efficiency Program	\$ -	\$ -	-	672,272	\$ -	\$ -
	Time of Use - Hourly Rate Offerings	\$ -	\$ -	-	672,272	\$ -	\$ -
	Commercial and Industrial Drives Program	\$ -	\$ 0.06	-	672,272	\$ 37,359.55	\$ 35,155.34
	Customer Load Response Program	\$ -	\$ 0.05	-	672,272	\$ 34,237.12	\$ 32,217.13
	Customer Resources Demand Response	\$ -	\$ -	-	672,272	\$ -	\$ -
	Custom Applications Program	\$ -	\$ 0.14	-	672,272	\$ 92,357.29	\$ 86,008.21
	Municipal LED Traffic Signals	\$ -	\$ -	-	672,272	\$ -	\$ -
		Total	\$ -	\$ 0.24	-	672,272	\$ 163,953.96
Tariff No. 37	Commercial HVAC Efficiency Program	\$ -	\$ -	-	155,100	\$ -	\$ -
	Custom Technology Applications Program	\$ -	\$ -	-	155,100	\$ -	\$ -
	Lighting Efficiency Program	\$ -	\$ 0.15	-	155,100	\$ 23,288.18	\$ 21,914.18
	Time of Use - Hourly Rate Offerings	\$ -	\$ -	-	155,100	\$ -	\$ -
	Commercial and Industrial Drives Program	\$ -	\$ 0.06	-	155,100	\$ 8,618.22	\$ 8,110.69
	Customer Load Response Program	\$ -	\$ 0.05	-	155,100	\$ 7,898.85	\$ 7,432.82
	Customer Resources Demand Response	\$ -	\$ -	-	155,100	\$ -	\$ -
	Custom Applications Program	\$ -	\$ 0.14	-	155,100	\$ 21,307.75	\$ 20,050.59
	Municipal LED Traffic Signals	\$ -	\$ -	-	155,100	\$ -	\$ -
		Total	\$ -	\$ 0.39	-	155,100	\$ 61,114.00
Total						\$ 7,295,420.69	\$ 6,864,990.87

**excludes 5.9% GRT

WEST PENN POWER CO.
d/b/a Allegheny Power
EE&C Expenses

Customer Class	Program Name	Commission Approved Total	EE&C Surcharge Billed*	Remainder* thru May 2013 ¹	
Residential	Low Income Home Performance & Appliance Program	\$ 5,327,234	\$ (833,225)	\$ 4,494,009	
	Low Income Joint Utility Usage Management Program	\$ 6,232,266	\$ (974,780)	\$ 5,257,486	
	Low Income Room Air Conditioner Replacement Program	\$ 1,775,753	\$ (277,743)	\$ 1,498,010	
	Residential HVAC Efficiency Program	\$ 3,647,328	\$ (570,473)	\$ 3,076,855	
	Residential Energy Star & High Efficiency Appliance Program	\$ 16,526,445	\$ (2,584,877)	\$ 13,941,567	
	CFL Rewards Program	\$ 3,392,432	\$ (530,605)	\$ 2,861,827	
	Residential Home Performance Program	\$ 14,415,397	\$ (2,254,691)	\$ 12,160,705	
	Programmable Controllable Thermostat Program	\$ 1,682,208	\$ (263,112)	\$ 1,419,097	
	Critical Peak Rebate Rate Offering	\$ 361,780	\$ (56,586)	\$ 305,195	
	Residential Eff. Rewards - Pay Ahead Rate Offering	\$ 361,780	\$ (56,586)	\$ 305,195	
	Commercial HVAC Efficiency Program	\$ 2,359,670	\$ (391,583)	\$ 1,968,087	
	Custom Technology Applications Program	\$ 4,272,027	\$ (567,405)	\$ 3,704,622	
	Non-Residential	Contracted Demand Response Program	\$ -	\$ -	\$ -
Lighting Efficiency Program		\$ 12,313,214	\$ (1,798,713)	\$ 10,514,501	
Time of Use - Hourly Rate Offerings		\$ 515,174	\$ (85,446)	\$ 429,728	
Commercial and Industrial Drives Program		\$ 3,265,608	\$ (336,168)	\$ 2,929,440	
Customer Load Response Program		\$ 2,976,765	\$ (318,671)	\$ 2,658,094	
Customer Resources Demand Response		\$ -	\$ -	\$ -	
Custom Applications Program		\$ 6,280,020	\$ (502,659)	\$ 5,777,361	
Municipal / School / Non-Profit CFLs		\$ 1,032,746	\$ (150,863)	\$ 881,883	
Municipal / School / Non-Profit LED Exit Signs		\$ 1,701,684	\$ (248,582)	\$ 1,453,102	
Municipal LED Traffic Signals		\$ 1,058,425	\$ (146,100)	\$ 912,325	
Municipal / School / Non-Profit T8s		\$ 1,809,205	\$ (264,288)	\$ 1,544,916	
		Total	\$ 91,307,161	\$ (13,213,156)	\$ 78,094,005

*Billed amounts through Feb 2010; forecasted amounts Mar through May 2010

**excludes 5.9% GRT

Levelized Surcharge Summary
Residential
Tariff No. 39, Schedule 10

Tariff No. 39, Schedule 10

	<u>\$ / kWh</u>
Surcharge post-tax*	
Low Income Home Performance & Appliance Program	\$ 0.00023
Low Income Joint Utility Usage Management Program	\$ 0.00027
Low Income Room Air Conditioner Replacement Program	\$ 0.00008
Residential HVAC Efficiency Program	\$ 0.00016
Residential Energy Star & High Efficiency Appliance Program	\$ 0.00071
CFL Rewards Program	\$ 0.00015
Residential Home Performance Program	\$ 0.00062
Programmable Controllable Thermostat Program	\$ 0.00007
Critical Peak Rebate Rate Offering	\$ 0.00002
Residential Eff. Rewards - Pay Ahead Rate Offering	<u>\$ 0.00002</u>
 Total Surcharge post-tax*	 \$ 0.00232
 36-month forecast	 <u>kWh</u>
Tariff No. 39, Schedule 10	20,781,879,202
 Forecast average month	 <u>kWh</u>
Tariff No. 39, Schedule 10	934
 Surcharge for average usage	 <u>\$ / month</u>
Tariff No. 39, Schedule 10	\$ 2.16

*includes 5.9% GRT

Levelized Surcharge Summary
Non-Residential
Tariff No. 39, Schedule 20

Tariff No. 39, Schedule 20

Surcharge post-tax*

	<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>
Commercial HVAC Efficiency Program	\$ 0.00015	\$ -
Custom Technology Applications Program	\$ -	\$ -
Lighting Efficiency Program	\$ 0.00095	\$ -
Time of Use - Hourly Rate Offerings	\$ 0.00003	\$ -
Commercial and Industrial Drives Program	\$ -	\$ -
Customer Load Response Program	\$ -	\$ -
Customer Resources Demand Response	\$ -	\$ -
Custom Applications Program	\$ -	\$ -
Municipal LED Traffic Signals	<u>\$ 0.00012</u>	<u>\$ -</u>

Total Surcharge post-tax*

\$ 0.00125	\$ -
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36-month forecast

Tariff No. 39, Schedule 20

<u>kWh</u>	<u>kW-kVA</u>
7,964,181,273	0

Forecast average month

Tariff No. 39, Schedule 20

<u>kWh</u>	<u>kW-kVA</u>
2,429	0

Surcharge for average usage

Tariff No. 39, Schedule 20

<u>\$ / month</u>
\$ 3.05

*includes 5.9% GRT

Levelized Surcharge Summary
Non-Residential
Tariff No. 39, Schedule 22

Tariff No. 39, Schedule 22

	<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>
Surcharge post-tax*		
Commercial HVAC Efficiency Program	\$ 0.00015	\$ -
Custom Technology Applications Program	\$ -	\$ -
Lighting Efficiency Program	\$ 0.00095	\$ -
Time of Use - Hourly Rate Offerings	\$ 0.00003	\$ -
Commercial and Industrial Drives Program	\$ -	\$ -
Customer Load Response Program	\$ -	\$ -
Customer Resources Demand Response	\$ -	\$ -
Custom Applications Program	\$ -	\$ -
Municipal LED Traffic Signals	\$ -	\$ -
Total Surcharge post-tax*	\$ 0.00113	\$ -
36-month forecast	<u>kWh</u>	<u>kW-kVA</u>
Tariff No. 39, Schedule 22	131,186,046	0
Forecast average month	<u>kWh</u>	<u>kW-kVA</u>
Tariff No. 39, Schedule 22	2,386	0
Surcharge for average usage	<u>\$ / month</u>	
Tariff No. 39, Schedule 22	\$ 2.70	

*includes 5.9% GRT

Levelized Surcharge Summary
Non-Residential
Tariff No. 39, Schedule 30 (small)

Tariff No. 39, Schedule 30 (small)

Surcharge post-tax*	\$ / kWh	\$ / kW-kVA
Commercial HVAC Efficiency Program	\$ 0.00003	\$ 0.05
Custom Technology Applications Program	\$ 0.00013	\$ 0.07
Lighting Efficiency Program	\$ 0.00059	\$ 0.14
Time of Use - Hourly Rate Offerings	\$ 0.00001	\$ 0.01
Commercial and Industrial Drives Program	\$ 0.00006	\$ 0.02
Customer Load Response Program	\$ 0.00000	\$ 0.04
Customer Resources Demand Response	\$ -	\$ -
Custom Applications Program	\$ -	\$ -
Municipal LED Traffic Signals	\$ -	\$ -
Total Surcharge post-tax*	\$ 0.00082	\$ 0.33
36-month forecast	kWh	kW-kVA
Tariff No. 39, Schedule 30 (small)	5,679,026,084	14,451,896
Forecast average month	kWh	kW-kVA
Tariff No. 39, Schedule 30 (small)	74,795	191
Surcharge for average usage	\$ / month	
Tariff No. 39, Schedule 30 (small)	\$ 124.55	

*includes 5.9% GRT

Levelized Surcharge Summary
Non-Residential
Tariff No. 39, Schedule 30 (large)

Tariff No. 39, Schedule 30 (large)

	<u>\$ / kW PLC</u>
Surcharge post-tax*	
Commercial HVAC Efficiency Program	\$ -
Custom Technology Applications Program	\$ 0.15
Lighting Efficiency Program	\$ 0.14
Time of Use - Hourly Rate Offerings	\$ -
Commercial and Industrial Drives Program	\$ 0.06
Customer Load Response Program	\$ 0.05
Customer Resources Demand Response	\$ -
Custom Applications Program	\$ 0.14
Municipal LED Traffic Signals	\$ -
Total Surcharge post-tax*	\$ 0.54
36-month forecast	<u>kW PLC</u>
Tariff No. 39, Schedule 30 (large)	14,405,349
Forecast average month	<u>kW PLC</u>
Tariff No. 39, Schedule 30 (large)	723
Surcharge for average usage	<u>\$ / month</u>
Tariff No. 39, Schedule 30 (large)	\$ 387.23

*includes 5.9% GRT

Levelized Surcharge Summary
Non-Residential
Tariff No. 39, Schedule 40

Tariff No. 39, Schedule 40

	<u>\$ / kW PLC</u>
Surcharge post-tax*	
Commercial HVAC Efficiency Program	\$ -
Custom Technology Applications Program	\$ -
Lighting Efficiency Program	\$ -
Time of Use - Hourly Rate Offerings	\$ -
Commercial and Industrial Drives Program	\$ 0.06
Customer Load Response Program	\$ 0.05
Customer Resources Demand Response	\$ -
Custom Applications Program	\$ 0.14
Municipal LED Traffic Signals	<u>\$ -</u>
Total Surcharge post-tax*	\$ 0.25
36-month forecast	<u>kW PLC</u>
Tariff No. 39, Schedule 40	18,876,898
Forecast average month	<u>kW PLC</u>
Tariff No. 39, Schedule 40	4,504
Surcharge for average usage	<u>\$ / month</u>
Tariff No. 39, Schedule 40	\$ 1,122.86

*includes 5.9% GRT

Levelized Surcharge Summary
Non-Residential
Tariff No. 39, Schedule 41

Tariff No. 39, Schedule 41

	<u>\$ / kW PLC</u>
Surcharge post-tax*	
Commercial HVAC Efficiency Program	\$ -
Custom Technology Applications Program	\$ -
Lighting Efficiency Program	\$ -
Time of Use - Hourly Rate Offerings	\$ -
Commercial and Industrial Drives Program	\$ 0.06
Customer Load Response Program	\$ 0.05
Customer Resources Demand Response	\$ -
Custom Applications Program	\$ 0.14
Municipal LED Traffic Signals	<u>\$ -</u>

Total Surcharge post-tax*	\$ 0.25
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36-month forecast	<u>kW PLC</u>
Tariff No. 39, Schedule 41	429,902

Forecast average month	<u>kW PLC</u>
Tariff No. 39, Schedule 41	5,971

Surcharge for average usage	<u>\$ / month</u>
Tariff No. 39, Schedule 41	\$ 1,488.59

*includes 5.9% GRT

Levelized Surcharge Summary
Non-Residential
Tariff No. 39, Schedule 44

Tariff No. 39, Schedule 44

	<u>\$ / kW PLC</u>
Surcharge post-tax*	
Commercial HVAC Efficiency Program	\$ -
Custom Technology Applications Program	\$ -
Lighting Efficiency Program	\$ -
Time of Use - Hourly Rate Offerings	\$ -
Commercial and Industrial Drives Program	\$ 0.06
Customer Load Response Program	\$ 0.05
Customer Resources Demand Response	\$ -
Custom Applications Program	\$ 0.14
Municipal LED Traffic Signals	\$ -

Total Surcharge post-tax*	\$ 0.25
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	<u>kW PLC</u>
36-month forecast	
Tariff No. 39, Schedule 44	347,406

	<u>kW PLC</u>
Forecast average month	
Tariff No. 39, Schedule 44	9,650

	<u>\$ / month</u>
Surcharge for average usage	
Tariff No. 39, Schedule 44	\$ 2,405.77

*includes 5.9% GRT

Levelized Surcharge Summary
Non-Residential
Tariff No. 39, Schedule 46

Tariff No. 39, Schedule 46

Surcharge post-tax*

	<u>\$ / kW PLC</u>
Commercial HVAC Efficiency Program	\$ -
Custom Technology Applications Program	\$ -
Lighting Efficiency Program	\$ -
Time of Use - Hourly Rate Offerings	\$ -
Commercial and Industrial Drives Program	\$ 0.06
Customer Load Response Program	\$ 0.05
Customer Resources Demand Response	\$ -
Custom Applications Program	\$ 0.14
Municipal LED Traffic Signals	<u>\$ -</u>

Total Surcharge post-tax*	\$ 0.25
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36-month forecast

Tariff No. 39, Schedule 46	<u>kW PLC</u> 7,385,466
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Forecast average month

Tariff No. 39, Schedule 46	<u>kW PLC</u> 102,576
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Surcharge for average usage

Tariff No. 39, Schedule 46	<u>\$ / month</u> \$ 25,572.47
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*includes 5.9% GRT

Levelized Surcharge Summary
Non-Residential
Tariff No. 37

Tariff No. 37

	<u>\$ / kW PLC</u>
Surcharge post-tax*	
Commercial HVAC Efficiency Program	\$ -
Custom Technology Applications Program	\$ -
Lighting Efficiency Program	\$ 0.14
Time of Use - Hourly Rate Offerings	\$ -
Commercial and Industrial Drives Program	\$ 0.06
Customer Load Response Program	\$ 0.05
Customer Resources Demand Response	\$ -
Custom Applications Program	\$ 0.14
Municipal LED Traffic Signals	\$ -
Total Surcharge post-tax*	\$ 0.39
36-month forecast	<u>kW PLC</u>
Tariff No. 37	2,041,878
Forecast average month	<u>kW PLC</u>
Tariff No. 37	56,719
Surcharge for average usage	<u>\$ / month</u>
Tariff No. 37	\$ 21,894.67

*includes 5.9% GRT

Levelized Surcharge Calculation
Residential
Low Income Home Performance & Appliance Program

Total Program Costs	
Low Income Home Performance & Appliance Program	\$ 4,494,009
36-month forecast	
Tariff No. 39, Schedule 10	<u>kWh</u> 20,781,879,202
Surcharge	
Tariff No. 39, Schedule 10 pre-tax	<u>\$ / kWh</u> \$ 0.00022
Tariff No. 39, Schedule 10 post-tax*	\$ 0.00023
Forecast Average kWh / month	
Tariff No. 39, Schedule 10	934
Surcharge for average usage	
Tariff No. 39, Schedule 10	<u>\$ / month</u> \$ 0.21

*includes 5.9% GRT

Levelized Surcharge Calculation
Residential
Low Income Joint Utility Usage Management Program

Total Program Costs	
Low Income Joint Utility Usage Management Program	\$ 5,257,486
36-month forecast	
Tariff No. 39, Schedule 10	<u>kWh</u> 20,781,879,202
Surcharge	
	<u>\$ / kWh</u>
Tariff No. 39, Schedule 10 pre-tax	\$ 0.00025
Tariff No. 39, Schedule 10 post-tax*	\$ 0.00027
Forecast Average kWh / month	
Tariff No. 39, Schedule 10	934
Surcharge for average usage	
	<u>\$ / month</u>
Tariff No. 39, Schedule 10	\$ 0.25

*includes 5.9% GRT

Levelized Surcharge Calculation
Residential
Low Income Room Air Conditioner Replacement Program

Total Program Costs	
Low Income Room Air Conditioner Replacement Program	\$ 1,498,010
36-month forecast	
Tariff No. 39, Schedule 10	<u>kWh</u> 20,781,879,202
Surcharge	
Tariff No. 39, Schedule 10 pre-tax	<u>\$ / kWh</u> \$ 0.00007
Tariff No. 39, Schedule 10 post-tax*	\$ 0.00008
Forecast Average kWh / month	
Tariff No. 39, Schedule 10	934
Surcharge for average usage	
Tariff No. 39, Schedule 10	<u>\$ / month</u> \$ 0.07

*includes 5.9% GRT

**Levelized Surcharge Calculation
Residential
Residential HVAC Efficiency Program**

Total Program Costs	
Residential HVAC Efficiency Program	\$ 3,076,855
36-month forecast	
Tariff No. 39, Schedule 10	<u>kWh</u> 20,781,879,202
Surcharge	
	<u>\$ / kWh</u>
Tariff No. 39, Schedule 10 pre-tax	\$ 0.00015
Tariff No. 39, Schedule 10 post-tax*	\$ 0.00016
Forecast Average kWh / month	
Tariff No. 39, Schedule 10	934
Surcharge for average usage	
	<u>\$ / month</u>
Tariff No. 39, Schedule 10	\$ 0.15

*includes 5.9% GRT

Levelized Surcharge Calculation
Residential
Residential Energy Star & High Efficiency Appliance Program

Total Program Costs	
Residential Energy Star & High Efficiency Appliance Program	\$ 13,941,567
36-month forecast	
	kWh
Tariff No. 39, Schedule 10	<u>20,781,879,202</u>
Surcharge	
	\$ / kWh
Tariff No. 39, Schedule 10 pre-tax	\$ 0.00067
Tariff No. 39, Schedule 10 post-tax*	\$ 0.00071
Forecast Average kWh / month	
Tariff No. 39, Schedule 10	934
Surcharge for average usage	
	\$ / month
Tariff No. 39, Schedule 10	<u>\$ 0.67</u>

*includes 5.9% GRT

**Levelized Surcharge Calculation
Residential
CFL Rewards Program**

Total Program Costs		
CFL Rewards Program	\$	2,861,827
36-month forecast		kWh
Tariff No. 39, Schedule 10		<u>20,781,879,202</u>
Surcharge		\$ / kWh
Tariff No. 39, Schedule 10 pre-tax	\$	0.00014
Tariff No. 39, Schedule 10 post-tax*	\$	0.00015
Forecast Average kWh / month		
Tariff No. 39, Schedule 10		934
Surcharge for average usage		\$ / month
Tariff No. 39, Schedule 10	\$	<u>0.14</u>

*includes 5.9% GRT

Levelized Surcharge Calculation
Residential
Residential Home Performance Program

Total Program Costs		
Residential Home Performance Program	\$	12,160,705
36-month forecast		<u>kWh</u>
Tariff No. 39, Schedule 10		20,781,879,202
Surcharge		<u>\$ / kWh</u>
Tariff No. 39, Schedule 10 pre-tax	\$	0.00059
Tariff No. 39, Schedule 10 post-tax*	\$	0.00062
Forecast Average kWh / month		
Tariff No. 39, Schedule 10		934
Surcharge for average usage		<u>\$ / month</u>
Tariff No. 39, Schedule 10	\$	0.58

*includes 5.9% GRT

Levelized Surcharge Calculation
Residential
Programmable Controllable Thermostat Program

Total Program Costs		
<i>Programmable Controllable Thermostat Program</i>	\$	1,419,097
36-month forecast		<u>kWh</u>
Tariff No. 39, Schedule 10		20,781,879,202
Surcharge		<u>\$ / kWh</u>
Tariff No. 39, Schedule 10 pre-tax	\$	0.00007
Tariff No. 39, Schedule 10 post-tax*	\$	0.00007
Forecast Average kWh / month		
Tariff No. 39, Schedule 10		934
Surcharge for average usage		<u>\$ / month</u>
Tariff No. 39, Schedule 10	\$	0.07

*includes 5.9% GRT

**Levelized Surcharge Calculation
Residential
Critical Peak Rebate Rate Offering**

Total Program Costs	
Critical Peak Rebate Rate Offering	\$ 305,195
36-month forecast	
Tariff No. 39, Schedule 10	<u>kWh</u> 20,781,879,202
Surcharge	
Tariff No. 39, Schedule 10 pre-tax	<u>\$ / kWh</u> \$ 0.00001
Tariff No. 39, Schedule 10 post-tax*	\$ 0.00002
Forecast Average kWh / month	
Tariff No. 39, Schedule 10	934
Surcharge for average usage	
Tariff No. 39, Schedule 10	<u>\$ / month</u> \$ 0.01

*includes 5.9% GRT

Levelized Surcharge Calculation
Residential
Residential Eff. Rewards - Pay Ahead Rate Offering

Total Program Costs		
Residential Eff. Rewards - Pay Ahead Rate Offering	\$	305,195
36-month forecast		<u>kWh</u>
Tariff No. 39, Schedule 10		20,781,879,202
Surcharge		<u>\$ / kWh</u>
Tariff No. 39, Schedule 10 pre-tax	\$	0.00001
Tariff No. 39, Schedule 10 post-tax*	\$	0.00002
Forecast Average kWh / month		
Tariff No. 39, Schedule 10		934
Surcharge for average usage		<u>\$ / month</u>
Tariff No. 39, Schedule 10	\$	0.01

*includes 5.9% GRT

**Levelized Surcharge Calculation
Non-Residential
Commercial HVAC Efficiency Program**

Total Program Costs			
Commercial HVAC Efficiency Program	\$	1,968,087	
36-month forecast			
		kWh	kW-kVA
Tariff No. 39, Schedule 20		7,964,181,273	0
Tariff No. 39, Schedule 22		131,186,046	0
Tariff No. 39, Schedule 30 (small)		5,679,026,084	14,451,896
Tariff No. 39, Schedule 30 (large)		0	0
Tariff No. 39, Schedule 40		0	0
Tariff No. 39, Schedule 41		0	0
Tariff No. 39, Schedule 44		0	0
Tariff No. 39, Schedule 46		0	0
Tariff No. 37		0	0
Total		13,774,393,403	14,451,896
Surcharge pre-tax			
		\$/ kWh	\$/ kW-kVA
Tariff No. 39, Schedule 20	\$	0.00014	-
Tariff No. 39, Schedule 22	\$	0.00014	-
Tariff No. 39, Schedule 30 (small)	\$	0.00003	0.04
Tariff No. 39, Schedule 30 (large)	\$	-	-
Tariff No. 39, Schedule 40	\$	-	-
Tariff No. 39, Schedule 41	\$	-	-
Tariff No. 39, Schedule 44	\$	-	-
Tariff No. 39, Schedule 46	\$	-	-
Tariff No. 37	\$	-	-
Surcharge post-tax*			
		\$/ kWh	\$/ kW-kVA
Tariff No. 39, Schedule 20	\$	0.00015	-
Tariff No. 39, Schedule 22	\$	0.00015	-
Tariff No. 39, Schedule 30 (small)	\$	0.00003	0.05
Tariff No. 39, Schedule 30 (large)	\$	-	-
Tariff No. 39, Schedule 40	\$	-	-
Tariff No. 39, Schedule 41	\$	-	-
Tariff No. 39, Schedule 44	\$	-	-
Tariff No. 39, Schedule 46	\$	-	-
Tariff No. 37	\$	-	-
Forecast average month			
		kWh	kW-kVA
Tariff No. 39, Schedule 20		2,429	0
Tariff No. 39, Schedule 22		2,386	0
Tariff No. 39, Schedule 30 (small)		74,795	191
Tariff No. 39, Schedule 30 (large)		0	0
Tariff No. 39, Schedule 40		0	0
Tariff No. 39, Schedule 41		0	0
Tariff No. 39, Schedule 44		0	0
Tariff No. 39, Schedule 46		0	0
Tariff No. 37		0	0
Surcharge for average usage			
		\$/ month	
Tariff No. 39, Schedule 20	\$	0.37	
Tariff No. 39, Schedule 22	\$	0.36	
Tariff No. 39, Schedule 30 (small)	\$	11.37	
Tariff No. 39, Schedule 30 (large)	\$	-	
Tariff No. 39, Schedule 40	\$	-	
Tariff No. 39, Schedule 41	\$	-	
Tariff No. 39, Schedule 44	\$	-	
Tariff No. 39, Schedule 46	\$	-	
Tariff No. 37	\$	-	

*includes 5.9% GRT

**Levelized Surcharge Calculation
Non-Residential
Lighting Efficiency Program**

Total Program Costs			
Lighting Efficiency Program	\$	14,394,402	
36-month forecast		<u>kWh</u>	<u>kW-kVA</u> <u>KW PLC</u>
Tariff No. 39, Schedule 20		7,964,181,273	0 0
Tariff No. 39, Schedule 22		131,186,046	0 0
Tariff No. 39, Schedule 30 (small)		5,679,026,084	14,451,896 0
Tariff No. 39, Schedule 30 (large)		7,105,943,051	17,035,775 14,405,349
Tariff No. 39, Schedule 40		0	0 0
Tariff No. 39, Schedule 41		0	0 0
Tariff No. 39, Schedule 44		0	0 0
Tariff No. 39, Schedule 46		0	0 0
Tariff No. 37		<u>824,564,000</u>	<u>1,458,855</u> <u>2,041,878</u>
Total		21,704,900,454	32,946,526 16,447,227
Surcharge pre-tax		<u>\$ / kWh</u>	<u>\$ / kW-kVA</u> <u>\$ / kW PLC</u>
Tariff No. 39, Schedule 20	\$	0.00089	\$ - \$ -
Tariff No. 39, Schedule 22	\$	0.00089	\$ - \$ -
Tariff No. 39, Schedule 30 (small)	\$	0.00056	\$ 0.13 \$ -
Tariff No. 39, Schedule 30 (large)			\$ - \$ 0.13
Tariff No. 39, Schedule 40			\$ - \$ -
Tariff No. 39, Schedule 41			\$ - \$ -
Tariff No. 39, Schedule 44			\$ - \$ -
Tariff No. 39, Schedule 46			\$ - \$ -
Tariff No. 37			\$ - \$ 0.13
Surcharge post-tax*		<u>\$ / kWh</u>	<u>\$ / kW-kVA</u> <u>\$ / kW PLC</u>
Tariff No. 39, Schedule 20	\$	0.00095	\$ - \$ -
Tariff No. 39, Schedule 22	\$	0.00095	\$ - \$ -
Tariff No. 39, Schedule 30 (small)	\$	0.00059	\$ 0.14 \$ -
Tariff No. 39, Schedule 30 (large)			\$ - \$ 0.14
Tariff No. 39, Schedule 40			\$ - \$ -
Tariff No. 39, Schedule 41			\$ - \$ -
Tariff No. 39, Schedule 44			\$ - \$ -
Tariff No. 39, Schedule 46			\$ - \$ -
Tariff No. 37			\$ - \$ 0.14
Forecast average month		<u>kWh</u>	<u>kW-kVA</u> <u>KW PLC</u>
Tariff No. 39, Schedule 20		2,429	0 0
Tariff No. 39, Schedule 22		2,386	0 0
Tariff No. 39, Schedule 30 (small)		74,795	191 0
Tariff No. 39, Schedule 30 (large)		356,634	855 723
Tariff No. 39, Schedule 40		0	0 0
Tariff No. 39, Schedule 41		0	0 0
Tariff No. 39, Schedule 44		0	0 0
Tariff No. 39, Schedule 46		0	0 0
Tariff No. 37		<u>22,904,555</u>	<u>40,524</u> <u>56,719</u>
Surcharge for average usage		<u>\$ / month</u>	
Tariff No. 39, Schedule 20	\$	2.30	
Tariff No. 39, Schedule 22	\$	2.26	
Tariff No. 39, Schedule 30 (small)	\$	70.90	
Tariff No. 39, Schedule 30 (large)	\$	98.85	
Tariff No. 39, Schedule 40	\$	-	
Tariff No. 39, Schedule 41	\$	-	
Tariff No. 39, Schedule 44	\$	-	
Tariff No. 39, Schedule 46	\$	-	
Tariff No. 37	\$	<u>7,754.47</u>	

*includes 5.9% GRT

**Levelized Surcharge Calculation
Non-Residential
Municipal LED Traffic Signals**

Total Program Costs			
Municipal LED Traffic Signals	\$	912,325	
36-month forecast		kWh	kW-kVA
Tariff No. 39, Schedule 20		7,964,181,273	0
Tariff No. 39, Schedule 22		0	0
Tariff No. 39, Schedule 30 (small)		0	0
Tariff No. 39, Schedule 30 (large)		0	0
Tariff No. 39, Schedule 40		0	0
Tariff No. 39, Schedule 41		0	0
Tariff No. 39, Schedule 44		0	0
Tariff No. 39, Schedule 46		0	0
Tariff No. 37		0	0
Total		7,964,181,273	0
Surcharge pre-tax		\$ / kWh	\$ / kW-kVA
Tariff No. 39, Schedule 20	\$	0.00011	\$ -
Tariff No. 39, Schedule 22	\$	-	\$ -
Tariff No. 39, Schedule 30 (small)	\$	-	\$ -
Tariff No. 39, Schedule 30 (large)	\$	-	\$ -
Tariff No. 39, Schedule 40	\$	-	\$ -
Tariff No. 39, Schedule 41	\$	-	\$ -
Tariff No. 39, Schedule 44	\$	-	\$ -
Tariff No. 39, Schedule 46	\$	-	\$ -
Tariff No. 37	\$	-	\$ -
Surcharge post-tax*		\$ / kWh	\$ / kW-kVA
Tariff No. 39, Schedule 20	\$	0.00012	\$ -
Tariff No. 39, Schedule 22	\$	-	\$ -
Tariff No. 39, Schedule 30 (small)	\$	-	\$ -
Tariff No. 39, Schedule 30 (large)	\$	-	\$ -
Tariff No. 39, Schedule 40	\$	-	\$ -
Tariff No. 39, Schedule 41	\$	-	\$ -
Tariff No. 39, Schedule 44	\$	-	\$ -
Tariff No. 39, Schedule 46	\$	-	\$ -
Tariff No. 37	\$	-	\$ -
Forecast average month		kWh	kW-kVA
Tariff No. 39, Schedule 20		2,429	0
Tariff No. 39, Schedule 22		0	0
Tariff No. 39, Schedule 30 (small)		0	0
Tariff No. 39, Schedule 30 (large)		0	0
Tariff No. 39, Schedule 40		0	0
Tariff No. 39, Schedule 41		0	0
Tariff No. 39, Schedule 44		0	0
Tariff No. 39, Schedule 46		0	0
Tariff No. 37		0	0
Surcharge for average usage		\$ / month	
Tariff No. 39, Schedule 20	\$	0.30	
Tariff No. 39, Schedule 22	\$	-	
Tariff No. 39, Schedule 30 (small)	\$	-	
Tariff No. 39, Schedule 30 (large)	\$	-	
Tariff No. 39, Schedule 40	\$	-	
Tariff No. 39, Schedule 41	\$	-	
Tariff No. 39, Schedule 44	\$	-	
Tariff No. 39, Schedule 46	\$	-	
Tariff No. 37	\$	-	

*includes 5.9% GRT

**Levelized Surcharge Calculation
Non-Residential
Custom Technology Applications Program**

Total Program Costs
Custom Technology Applications Program

\$ 3,704,622

36-month forecast

	kWh	kW-kVA	kW PLC
Tariff No. 39, Schedule 20	0	0	0
Tariff No. 39, Schedule 22	0	0	0
Tariff No. 39, Schedule 30 (small)	5,679,026,084	14,451,896	0
Tariff No. 39, Schedule 30 (large)	7,105,943,051	17,035,775	14,405,349
Tariff No. 39, Schedule 40	0	0	0
Tariff No. 39, Schedule 41	0	0	0
Tariff No. 39, Schedule 44	0	0	0
Tariff No. 39, Schedule 46	0	0	0
Tariff No. 37	0	0	0

Total

12,784,969,135 31,487,671 14,405,349

Surcharge pre-tax

	\$/ kWh	\$/ kW-kVA	\$/ kW PLC
Tariff No. 39, Schedule 20	\$ -	\$ -	\$ -
Tariff No. 39, Schedule 22	\$ -	\$ -	\$ -
Tariff No. 39, Schedule 30 (small)	\$ 0.00012	\$ 0.07	\$ -
Tariff No. 39, Schedule 30 (large)			\$ 0.14
Tariff No. 39, Schedule 40			\$ -
Tariff No. 39, Schedule 41			\$ -
Tariff No. 39, Schedule 44			\$ -
Tariff No. 39, Schedule 46			\$ -
Tariff No. 37			\$ -

Surcharge post-tax*

	\$/ kWh	\$/ kW-kVA	\$/ kW PLC
Tariff No. 39, Schedule 20	\$ -	\$ -	\$ -
Tariff No. 39, Schedule 22	\$ -	\$ -	\$ -
Tariff No. 39, Schedule 30 (small)	\$ 0.00013	\$ 0.07	\$ -
Tariff No. 39, Schedule 30 (large)			\$ 0.15
Tariff No. 39, Schedule 40			\$ -
Tariff No. 39, Schedule 41			\$ -
Tariff No. 39, Schedule 44			\$ -
Tariff No. 39, Schedule 46			\$ -
Tariff No. 37			\$ -

Forecast average month

	kWh	kW-kVA	kW PLC
Tariff No. 39, Schedule 20	0	0	0
Tariff No. 39, Schedule 22	0	0	0
Tariff No. 39, Schedule 30 (small)	74,795	191	0
Tariff No. 39, Schedule 30 (large)	356,634	855	723
Tariff No. 39, Schedule 40	0	0	0
Tariff No. 39, Schedule 41	0	0	0
Tariff No. 39, Schedule 44	0	0	0
Tariff No. 39, Schedule 46	0	0	0
Tariff No. 37	0	0	0

Surcharge for average usage

	\$/ month
Tariff No. 39, Schedule 20	\$ -
Tariff No. 39, Schedule 22	\$ -
Tariff No. 39, Schedule 30 (small)	\$ 23.50
Tariff No. 39, Schedule 30 (large)	\$ 108.14
Tariff No. 39, Schedule 40	\$ -
Tariff No. 39, Schedule 41	\$ -
Tariff No. 39, Schedule 44	\$ -
Tariff No. 39, Schedule 46	\$ -
Tariff No. 37	\$ -

*includes 5.9% GRT

**Levelized Surcharge Calculation
Non-Residential
Commercial and Industrial Drives Program**

Total Program Costs			
Commercial and Industrial Drives Program	\$	2,929,440	
36-month forecast			
		kWh	kW-kVA
		kW PLC	
Tariff No. 39, Schedule 20		0	0
Tariff No. 39, Schedule 22		0	0
Tariff No. 39, Schedule 30 (small)		5,679,026,084	14,451,896
Tariff No. 39, Schedule 30 (large)		7,105,943,051	17,035,775
Tariff No. 39, Schedule 40		10,685,176,791	21,955,680
Tariff No. 39, Schedule 41		213,976,663	599,496
Tariff No. 39, Schedule 44		194,839,673	319,001
Tariff No. 39, Schedule 46		4,914,067,417	11,223,703
Tariff No. 37		824,564,000	1,458,855
Total		29,617,593,679	67,044,406
		43,486,899	
Surcharge pre-tax			
		\$/ kWh	\$/ kW-kVA
		\$/ kW PLC	
Tariff No. 39, Schedule 20	\$	-	-
Tariff No. 39, Schedule 22	\$	-	-
Tariff No. 39, Schedule 30 (small)	\$	0.00006	0.02
Tariff No. 39, Schedule 30 (large)			0.05
Tariff No. 39, Schedule 40			0.05
Tariff No. 39, Schedule 41			0.05
Tariff No. 39, Schedule 44			0.05
Tariff No. 39, Schedule 46			0.05
Tariff No. 37			0.05
Surcharge post-tax*			
		\$/ kWh	\$/ kW-kVA
		\$/ kW PLC	
Tariff No. 39, Schedule 20	\$	-	-
Tariff No. 39, Schedule 22	\$	-	-
Tariff No. 39, Schedule 30 (small)	\$	0.00006	0.02
Tariff No. 39, Schedule 30 (large)			0.06
Tariff No. 39, Schedule 40			0.06
Tariff No. 39, Schedule 41			0.06
Tariff No. 39, Schedule 44			0.06
Tariff No. 39, Schedule 46			0.06
Tariff No. 37			0.06
Forecast average month			
		kWh	kW-kVA
		kW PLC	
Tariff No. 39, Schedule 20		0	0
Tariff No. 39, Schedule 22		0	0
Tariff No. 39, Schedule 30 (small)		74,795	191
Tariff No. 39, Schedule 30 (large)		356,634	855
Tariff No. 39, Schedule 40		2,549,363	5,238
Tariff No. 39, Schedule 41		2,971,898	8,326
Tariff No. 39, Schedule 44		5,412,213	8,861
Tariff No. 39, Schedule 46		68,250,936	155,885
Tariff No. 37		22,904,555	40,524
		56,719	
Surcharge for average usage			
		\$/ month	
Tariff No. 39, Schedule 20	\$	-	
Tariff No. 39, Schedule 22	\$	-	
Tariff No. 39, Schedule 30 (small)	\$	8.27	
Tariff No. 39, Schedule 30 (large)	\$	41.32	
Tariff No. 39, Schedule 40	\$	257.43	
Tariff No. 39, Schedule 41	\$	341.28	
Tariff No. 39, Schedule 44	\$	551.56	
Tariff No. 39, Schedule 46	\$	5,862.89	
Tariff No. 37	\$	3,241.86	

*includes 5.9% GRT

**Levelized Surcharge Calculation
Non-Residential
Custom Applications Program**

Total Program Costs			
Custom Applications Program	\$	5,777,361	
36-month forecast			
		kWh	kW-kVA
		kW PLC	
Tariff No. 39, Schedule 20		0	0
Tariff No. 39, Schedule 22		0	0
Tariff No. 39, Schedule 30 (small)		0	0
Tariff No. 39, Schedule 30 (large)		7,105,943,051	17,035,775
Tariff No. 39, Schedule 40		10,685,176,791	21,955,680
Tariff No. 39, Schedule 41		213,976,663	599,496
Tariff No. 39, Schedule 44		194,839,673	319,001
Tariff No. 39, Schedule 46		4,914,067,417	11,223,703
Tariff No. 37		824,564,000	1,458,855
Total		23,938,567,595	52,592,510
Surcharge pre-tax		\$/ kWh	\$/ kW-kVA
		\$/ kW PLC	
Tariff No. 39, Schedule 20	\$	-	-
Tariff No. 39, Schedule 22	\$	-	-
Tariff No. 39, Schedule 30 (small)	\$	-	-
Tariff No. 39, Schedule 30 (large)			\$ 0.13
Tariff No. 39, Schedule 40			\$ 0.13
Tariff No. 39, Schedule 41			\$ 0.13
Tariff No. 39, Schedule 44			\$ 0.13
Tariff No. 39, Schedule 46			\$ 0.13
Tariff No. 37			\$ 0.13
Surcharge post-tax*		\$/ kWh	\$/ kW-kVA
		\$/ kW PLC	
Tariff No. 39, Schedule 20	\$	-	-
Tariff No. 39, Schedule 22	\$	-	-
Tariff No. 39, Schedule 30 (small)	\$	-	-
Tariff No. 39, Schedule 30 (large)			\$ 0.14
Tariff No. 39, Schedule 40			\$ 0.14
Tariff No. 39, Schedule 41			\$ 0.14
Tariff No. 39, Schedule 44			\$ 0.14
Tariff No. 39, Schedule 46			\$ 0.14
Tariff No. 37			\$ 0.14
Forecast average month		kWh	kW-kVA
		kW PLC	
Tariff No. 39, Schedule 20		0	0
Tariff No. 39, Schedule 22		0	0
Tariff No. 39, Schedule 30 (small)		0	0
Tariff No. 39, Schedule 30 (large)		356,634	855
Tariff No. 39, Schedule 40		2,549,363	5,238
Tariff No. 39, Schedule 41		2,971,898	8,326
Tariff No. 39, Schedule 44		5,412,213	8,861
Tariff No. 39, Schedule 46		68,250,936	155,885
Tariff No. 37		22,904,555	40,524
Surcharge for average usage		\$/ month	
Tariff No. 39, Schedule 20	\$	-	
Tariff No. 39, Schedule 22	\$	-	
Tariff No. 39, Schedule 30 (small)	\$	-	
Tariff No. 39, Schedule 30 (large)	\$	102.08	
Tariff No. 39, Schedule 40	\$	635.89	
Tariff No. 39, Schedule 41	\$	843.00	
Tariff No. 39, Schedule 44	\$	1,362.41	
Tariff No. 39, Schedule 46	\$	14,481.96	
Tariff No. 37	\$	8,007.74	

*includes 5.9% GRT

**Levelized Surcharge Calculation
Non-Residential
Customer Load Response Program**

Total Program Costs			
Customer Load Response Program	\$	2,658,094	
36-month forecast		kWh	kW-kVA
		kW PLC	
Tariff No. 39, Schedule 20		0	0
Tariff No. 39, Schedule 22		0	0
Tariff No. 39, Schedule 30 (small)		5,679,026,084	14,451,896
Tariff No. 39, Schedule 30 (large)		7,105,943,051	17,035,775
Tariff No. 39, Schedule 40		10,685,176,791	21,955,680
Tariff No. 39, Schedule 41		213,976,663	599,496
Tariff No. 39, Schedule 44		194,839,673	319,001
Tariff No. 39, Schedule 46		4,914,067,417	11,223,703
Tariff No. 37		824,564,000	1,458,855
Total		29,617,593,679	67,044,406
			43,486,899
Surcharge pre-tax		\$/ kWh	\$/ kW-kVA
		\$/ kW PLC	
Tariff No. 39, Schedule 20	\$	-	-
Tariff No. 39, Schedule 22	\$	-	-
Tariff No. 39, Schedule 30 (small)	\$	0.00000	0.04
Tariff No. 39, Schedule 30 (large)			0.05
Tariff No. 39, Schedule 40			0.05
Tariff No. 39, Schedule 41			0.05
Tariff No. 39, Schedule 44			0.05
Tariff No. 39, Schedule 46			0.05
Tariff No. 37			0.05
Surcharge post-tax*		\$/ kWh	\$/ kW-kVA
		\$/ kW PLC	
Tariff No. 39, Schedule 20	\$	-	-
Tariff No. 39, Schedule 22	\$	-	-
Tariff No. 39, Schedule 30 (small)	\$	0.00000	0.04
Tariff No. 39, Schedule 30 (large)			0.05
Tariff No. 39, Schedule 40			0.05
Tariff No. 39, Schedule 41			0.05
Tariff No. 39, Schedule 44			0.05
Tariff No. 39, Schedule 46			0.05
Tariff No. 37			0.05
Forecast average month		kWh	kW-kVA
		kW PLC	
Tariff No. 39, Schedule 20		0	0
Tariff No. 39, Schedule 22		0	0
Tariff No. 39, Schedule 30 (small)		74,795	191
Tariff No. 39, Schedule 30 (large)		356,634	855
Tariff No. 39, Schedule 40		2,549,363	5,238
Tariff No. 39, Schedule 41		2,971,898	8,326
Tariff No. 39, Schedule 44		5,412,213	8,861
Tariff No. 39, Schedule 46		68,250,936	155,885
Tariff No. 37		22,904,555	40,524
			56,719
Surcharge for average usage		\$/ month	
Tariff No. 39, Schedule 20	\$	-	
Tariff No. 39, Schedule 22	\$	-	
Tariff No. 39, Schedule 30 (small)	\$	8.03	
Tariff No. 39, Schedule 30 (large)	\$	36.85	
Tariff No. 39, Schedule 40	\$	229.54	
Tariff No. 39, Schedule 41	\$	304.30	
Tariff No. 39, Schedule 44	\$	491.80	
Tariff No. 39, Schedule 46	\$	5,227.63	
Tariff No. 37	\$	2,890.60	

*includes 5.9% GRT

**Levelized Surcharge Calculation
Non-Residential
Time of Use - Hourly Rate Offerings**

Total Program Costs		
Time of Use - Hourly Rate Offerings	\$	429,728
36-month forecast		
	kWh	kW-kVA
Tariff No. 39, Schedule 20	7,964,181,273	0
Tariff No. 39, Schedule 22	131,186,046	0
Tariff No. 39, Schedule 30 (small)	5,679,026,084	14,451,896
Tariff No. 39, Schedule 30 (large)	0	0
Tariff No. 39, Schedule 40	0	0
Tariff No. 39, Schedule 41	0	0
Tariff No. 39, Schedule 44	0	0
Tariff No. 39, Schedule 46	0	0
Tariff No. 37	0	0
Total	13,774,393,403	14,451,896
Surcharge pre-tax		
	\$ / kWh	\$ / kW-kVA
Tariff No. 39, Schedule 20	\$ 0.00003	\$ -
Tariff No. 39, Schedule 22	\$ 0.00003	\$ -
Tariff No. 39, Schedule 30 (small)	\$ 0.00001	\$ 0.01
Tariff No. 39, Schedule 30 (large)	\$ -	\$ -
Tariff No. 39, Schedule 40	\$ -	\$ -
Tariff No. 39, Schedule 41	\$ -	\$ -
Tariff No. 39, Schedule 44	\$ -	\$ -
Tariff No. 39, Schedule 46	\$ -	\$ -
Tariff No. 37	\$ -	\$ -
Surcharge post-tax*		
	\$ / kWh	\$ / kW-kVA
Tariff No. 39, Schedule 20	\$ 0.00003	\$ -
Tariff No. 39, Schedule 22	\$ 0.00003	\$ -
Tariff No. 39, Schedule 30 (small)	\$ 0.00001	\$ 0.00997
Tariff No. 39, Schedule 30 (large)	\$ -	\$ -
Tariff No. 39, Schedule 40	\$ -	\$ -
Tariff No. 39, Schedule 41	\$ -	\$ -
Tariff No. 39, Schedule 44	\$ -	\$ -
Tariff No. 39, Schedule 46	\$ -	\$ -
Tariff No. 37	\$ -	\$ -
Forecast average month		
	kWh	kW-kVA
Tariff No. 39, Schedule 20	2,429	0
Tariff No. 39, Schedule 22	2,386	0
Tariff No. 39, Schedule 30 (small)	74,795	191
Tariff No. 39, Schedule 30 (large)	0	0
Tariff No. 39, Schedule 40	0	0
Tariff No. 39, Schedule 41	0	0
Tariff No. 39, Schedule 44	0	0
Tariff No. 39, Schedule 46	0	0
Tariff No. 37	0	0
Surcharge for average usage		
	\$ / month	
Tariff No. 39, Schedule 20	\$ 0.08	
Tariff No. 39, Schedule 22	\$ 0.08	
Tariff No. 39, Schedule 30 (small)	\$ 2.48	
Tariff No. 39, Schedule 30 (large)	\$ -	
Tariff No. 39, Schedule 40	\$ -	
Tariff No. 39, Schedule 41	\$ -	
Tariff No. 39, Schedule 44	\$ -	
Tariff No. 39, Schedule 46	\$ -	
Tariff No. 37	\$ -	

*includes 5.9% GRT

LF10Q1 Forecast Summary

	kWh			Average kWh per customer								
	Jun '10-May '11	Jun '11-May '12	Jun '12-May '13	Jun '10-May '11	Jun '11-May '12	Jun '12-May '13	Jun '10-May '11	Jun '11-May '12	Jun '12-May '13	Jun '10-May '11	Jun '11-May '12	Jun '12-May '13
Tariff No. 39, Schedule 10	7,034,979,253	6,916,913,344	6,829,986,605	951	933	918						
Tariff No. 39, Schedule 20	2,608,291,540	2,640,137,493	2,715,752,240	2,401	2,415	2,470						
Tariff No. 39, Schedule 22	42,986,392	43,456,441	44,743,213	2,360	2,371	2,427						
Tariff No. 39, Schedule 30 (small)	1,855,966,200	1,884,668,994	1,938,390,890	73,763	74,486	76,135						
Tariff No. 39, Schedule 30 (large)	2,322,297,860	2,358,212,543	2,425,432,648	351,714	355,163	363,025						
Tariff No. 39, Schedule 40	3,480,542,869	3,551,436,542	3,653,197,380	2,505,790	2,544,009	2,598,291						
Tariff No. 39, Schedule 41	69,682,356	71,142,154	73,152,153	2,903,432	2,964,256	3,048,006						
Tariff No. 39, Schedule 44	63,448,738	64,777,828	66,613,107	5,287,395	5,398,152	5,551,092						
Tariff No. 39, Schedule 46	1,601,102,336	1,633,941,892	1,679,023,389	66,712,597	68,060,904	69,959,308						
Tariff No. 37	266,602,000	273,502,000	284,460,000	22,216,833	22,791,833	23,705,000						

	kW / kVA			Average kW / kVA per customer			PLC			Average PLC per customer		
	Jun '10-May '11	Jun '11-May '12	Jun '12-May '13	Jun '10-May '11	Jun '11-May '12	Jun '12-May '13	Jun '10-May '11	Jun '11-May '12	Jun '12-May '13	Jun '10-May '11	Jun '11-May '12	Jun '12-May '13
Tariff No. 39, Schedule 10	0	0	0	0	0	0						
Tariff No. 39, Schedule 20	0	0	0	0	0	0						
Tariff No. 39, Schedule 22	0	0	0	0	0	0						
Tariff No. 39, Schedule 30 (small)	4,722,218	4,796,523	4,933,155	188	190	194						
Tariff No. 39, Schedule 30 (large)	5,566,512	5,654,102	5,815,161	843	852	870	4,774,279	4,800,581	4,830,489	723	723	723
Tariff No. 39, Schedule 40	7,151,375	7,297,583	7,506,742	5,149	5,227	5,339	6,256,690	6,287,584	6,332,624	4,504	4,504	4,504
Tariff No. 39, Schedule 41	195,215	199,323	204,958	8,134	8,305	8,540	143,294	143,304	143,304	5,971	5,971	5,971
Tariff No. 39, Schedule 44	103,876	106,063	109,062	8,656	8,839	9,089	115,806	115,800	115,800	9,650	9,650	9,650
Tariff No. 39, Schedule 46	3,659,089	3,732,178	3,832,436	152,462	155,507	159,685	2,461,818	2,461,824	2,461,824	102,576	102,576	102,576
Tariff No. 37	471,689	483,900	503,266	39,307	40,325	41,939	680,622	680,628	680,628	56,719	56,719	56,719

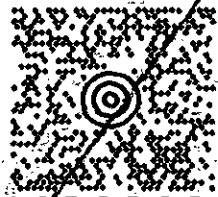
	Customers x 12			Average customers per month			PLC customers x 12			Average PLC customers per month		
	Jun '10-May '11	Jun '11-May '12	Jun '12-May '13	Jun '10-May '11	Jun '11-May '12	Jun '12-May '13	Jun '10-May '11	Jun '11-May '12	Jun '12-May '13	Jun '10-May '11	Jun '11-May '12	Jun '12-May '13
Tariff No. 39, Schedule 10	7,396,152	7,412,992	7,437,138	616,346	617,749	619,762						
Tariff No. 39, Schedule 20	1,086,449	1,093,052	1,099,675	90,537	91,088	91,640						
Tariff No. 39, Schedule 22	18,211	18,326	18,434	1,518	1,527	1,536						
Tariff No. 39, Schedule 30 (small)	25,161	25,302	25,460	2,097	2,109	2,122						
Tariff No. 39, Schedule 30 (large)	6,603	6,640	6,681	550	553	557	6,603	6,640	6,681	550	553	557
Tariff No. 39, Schedule 40	1,389	1,396	1,406	116	116	117	1,389	1,396	1,406	116	116	117
Tariff No. 39, Schedule 41	24	24	24	2	2	2	24	24	24	2	2	2
Tariff No. 39, Schedule 44	12	12	12	1	1	1	12	12	12	1	1	1
Tariff No. 39, Schedule 46	24	24	24	2	2	2	24	24	24	2	2	2
Tariff No. 37	12	12	12	1	1	1	12	12	12	1	1	1

JOHN MUNSCHE
724-838-6738
ALLEGHENY POWER
800 CABIN HILL DR
GREENSBURG, PA 15601

0.0 LBS LTR 1 0

SHIP TO:

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724-838-6738
PENNSYLVANIA PUBLIC UTILITY COM
400 NORTH ST
COMMONWEALTH KEYSTONE BLDG
HARRISBURG PA 17120-0200



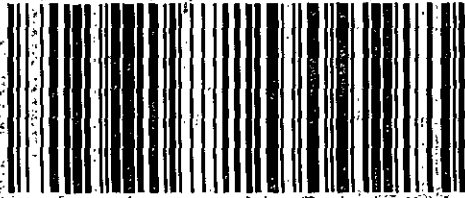
PA 171 9-20



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