



17 North Second Street
12th Floor
Harrisburg, PA 17101-1601
717-731-1970 Main
717-731-1985 Fax
www.postschell.com

Anthony D. Kanagy

akanagy@postschell.com
717-612-6034 Direct
717-731-1985 Fax
File #: 2507/140056

April 13, 2010

James J. McNulty
Secretary
PA Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
PO Box 3265
Harrisburg, PA 17105-3265

**RE: Pennsylvania Public Utility Commission v. PPL Electric Utilities Corporation
Docket Nos. R-2009-2122718, C-2009-2128394 and C-2009-2136098**

Dear Secretary McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric" or the "Company") is an original and eight (8) copies of Supplement No. 84 to PPL Electric's Tariff-Electric Pa. P.U.C. No. 201 ("Supplement No. 84"). Supplement No. 84 is being filed in compliance with the Opinion and Order of the Pennsylvania Public Utility Commission ("Commission"), entered on March 9, 2010, in the above-referenced proceeding ("March 9 Order"). Supplement No. 84 contains an issue date of April 13, 2010, and an effective date of April 14, 2010.

In the March 9 Order, the Commission approved the Company's Time-of-Use ("TOU") program with certain modifications. In the Order, the Commission held that PPL Electric could not recover any costs of its TOU program that are the result of lost or decreased revenues due to reduced or shifted demand. Therefore, in this compliance filing, PPL Electric has removed both the TOU generation supply costs and recoveries for TOU customers from the Company's Generation Supply Charge ("GSC"). This will ensure that the Company will not recover lost or decreased revenues due to reduced or shifted demand by TOU customers.

In the March 9 Order, the Commission also directed the Company to include OnTrack, Net Metering and Renewable Energy Rider customers as eligible participants in the TOU program. In the compliance filing, the Company has modified its tariff to delete the provision that barred OnTrack, Net Metering and Renewable Energy Rider customers from participating in the TOU program.

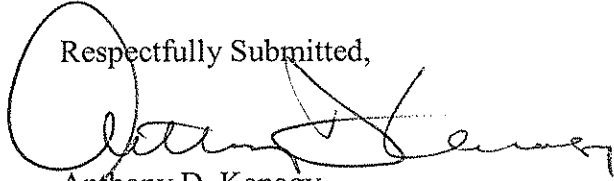
In this proceeding, the Company explained that it is procuring default service supplies for TOU customers in 2010 through the Company's Competitive Bridge Plan ("CBP") that was approved by the Commission at Docket No. P-00062227. In order to develop rates for the TOU program, the Company unbundled the average default service supply price received under the CBP bids into peak and off-peak prices. (See PPL Electric St. No. 1, p. 14.) However, when the Company made its TOU filing, it had the results for only five of the six solicitations under the CBP. Therefore, in testimony, the Company stated that it would update the TOU rates in its compliance filing to reflect the results of the sixth CBP solicitation. (PPL Electric St. No. 1, p. 14.) Consistent with its testimony, the Company has updated its TOU rates in this compliance filing to reflect the results of the sixth CBP solicitation.

The Company originally included the TOU program as part of its Energy Efficiency and Conservation ("EE&C") Plan filed on July 1, 2009, and proposed to include demand reductions obtained under the TOU program toward meeting the Company's demand reductions under Act 129 of 2008. In its EE&C Plan filing, the Company proposed to recover certain education and marketing costs for the TOU program through its Act 129 Compliance Rider ("ACR"). The Commission approved the Company's EE&C Plan by Order entered October 20, 2009, and did not modify the Company's proposal to recover these TOU education and marketing costs through the ACR. However, in the TOU Order, the Commission held that the Company could not recover TOU education and marketing costs in the ACR. In addition, the Commission held that, if the Company sought to recover these TOU costs from customers, the Company was required to make a separate filing with the Commission for recovery of these costs. The Company is currently re-evaluating the TOU component of its EE&C Plan and will make a subsequent EE&C Plan filing later in 2010 to address these issues.

As indicated on the attached Certificate of Service, PPL Electric has served copies of this compliance filing on all parties in the TOU proceeding.

Please direct any questions with regard to this matter to the undersigned.

Respectfully Submitted,



Anthony D. Kanagy

ADK/skr

Enclosure

cc: Certificate of Service
Honorable David A. Salapa

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL AND FIRST CLASS MAIL

Aron J. Beatty
James A. Mullins
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
E-Mail: abeatty@paoca.org
E-Mail: jmullins@paoca.org

Allison Curtin Kaster
Office of Trial Staff
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
E-Mail: Akaster@state.pa.us

Sharon Webb
Office of Small Business Advocate
Commerce Building
300 North Second Street, Suite 1102
Harrisburg, PA 17101
E-Mail: swebb@state.pa.us

Kenneth L. Mickens
The Sustainable Energy Fund of Central
Eastern Pennsylvania
316 Yorkshire Drive
Harrisburg, PA 17111
E-Mail: kmickens11@verizon.net


Craig A. Doll
25 West Second Street
PO Box 403
Hummelstown, PA 17036
E-Mail: CDoll76342@aol.com

Frank Richards
Richards Energy Group
3901 Nolt Road, Building #1
Landisville, PA 17538
E-Mail: frichards@richardsenergy.com

Eric Joseph Epstein
4100 Hillsdale Road
Harrisburg, PA 17112
E-Mail: lechambon@comcast.net

Christopher A. Lewis
Christopher R. Sharp
Melanie J. Tambolas
Blank Rome LLP
One Logan Square
Philadelphia, PA 19103
E-Mail: Lewis@blankrome.com
E-Mail: Sharp@blankrome.com
E-Mail: Sharp@blankrome.com

Date: April 13, 2010



Anthony D. Kanagy



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: April 13, 2010

EFFECTIVE: April 14, 2010

Issued by
DAVID G. DeCAMPLI, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge

Page Nos. 19Z.2, 19Z.3E and 9Z.3F

This revised GSC implements a year-round time-of-use rate option for residential and small commercial & industrial customers.

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(Continued)

GENERATION SUPPLY CHARGE (C)

Beginning on January 1, 2010 and continuing until December 31, 2010, the Generation Supply Charge (GSC) shall be applied to each kilowatt-hour supplied to customers taking Basic Utility Supply Service (BUSS) from the Company under this Tariff, except for those customers who are eligible for and take BUSS under the Real Time Price Default Service Rate, or those customers who elect the Time-Of-Use Rate Option, defined in this GSC. The GSC, determined to the nearest one-thousandth of 1 mill per kilowatt-hour, in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month: (C)

$$GSC = \left[\frac{GS_c - E}{S} \right] \times \frac{1}{(1-T)}$$

Where:

GSC = Generation Supply Charge, stated in mills per kilowatt-hour, shall be calculated separately for each of the following three Customer Classes: (1) residential; (2) small commercial and industrial (taking service at secondary voltage levels); and (3) large commercial and industrial (taking service at primary and transmission voltage levels). (C)

GS_c = The total estimated direct and indirect costs incurred by the Company to acquire generation supply from any source on behalf of BUSS customers in the applicable Customer Class (excluding those costs applicable to the TOU Rate Option). (C)

The computation quarter (c) shall be for each calendar quarter over which the GSC, as computed, will apply. Projections of the Company's costs to acquire generation supply for the computation quarter shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated generation supply-related procurement and administration costs.

E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for BUSS customers (excluding those costs applicable to the TOU Rate Option) as of the end of the 3-month period ending one month prior to the computation quarter, including applicable interest. Interest shall be computed monthly at the rate provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. (C)

S = The Company's total retail KWH sales to BUSS customers in the applicable Customer Class, projected for the computation quarter (c) (excluding those sales applicable to the TOU Rate Option). (C)

T = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

(Continued)

GENERATION SUPPLY CHARGE (Continued)
TIME-OF-USE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL

PURPOSE

Beginning on April 14, 2010 and continuing until December 31, 2010, this Time-of-Use (TOU) Rate Option provides for the voluntary participation of eligible existing and new residential and small commercial & industrial customers in a year-round TOU rate program. Eligible customers must meet the APPLICATION PROVISIONS of this TOU Rate Option. The objective of this TOU Rate Option is to provide eligible residential and small commercial & industrial customers with an opportunity to shift energy usage away from the on-peak periods, when wholesale electricity demand and prices are high, to off-peak periods, when demands and prices are lower.

APPLICATION PROVISIONS

Beginning April 14, 2010, this TOU Rate Option is available to existing and new residential and small commercial & industrial customers who are served, or qualify to be served, under Rate Schedules RS, RTS (R), GS-1, GS-3, GH-1 (R), GH-2 (R), IS-1 (R), and standby service for Rate Schedule GS-3. Customers, who previously enrolled under the Rate Schedule DSR-R pilot program, are eligible for this TOU Rate Option. Customers taking service under the above-referenced rate schedules who also participate in the Company's OnTrack, Net-Metering or Renewable Energy Development Rider programs are eligible for the TOU option.

Customers served under this TOU Rate Option must receive Basic Utility Supply Service (BUSS) as defined in Rule 1 of this Tariff.

Residential customers served under Rate Schedule RTD (R) may participate in this TOU Rate Option by accepting service under Rate Schedule RS. However, if these residential customers terminate participation under this TOU Rate Option at any time, they would remain on Rate Schedule RS and would not be returned to service provided under Rate Schedule RTD (R). Also, small commercial & industrial customers served under Rate Schedules GS-1, GS-3, GH-1 (R), GH-2 (R), IS-1 (R), and standby service for Rate Schedule GS-3 may participate in this TOU Rate Option. This includes Volunteer/Non-Profit organizations (Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services) served under Rate Schedules GS-1 and GS-3.

Customers in the Company's OnTrack program who participate in the TOU Rate Option will continue to receive a billing credit that reflects their payment arrangement under that program. The effect of their participation in the TOU Rate Option will be reflected on their bill after the OnTrack credit has been applied. Customers served under the Company's rider for Net Metering for Renewable Customer- Generators who participate in the TOU Rate Option and who carry excess generation from one billing month to the next billing month will have that excess applied to on-peak and off-peak periods on a pro rata basis consistent with metering that has been installed and the information obtained from that metering. In the event that a Net Metering customer has excess generation at December 31, 2010, the customer will receive a credit calculated at the Company's Price to Compare for the applicable rate schedule.

ON-PEAK HOURS

The on-peak hours will vary by season and will include the following two seasons designated as Summer and Non-Summer Periods.

Summer Period (June 1 through September 30): On-peak hours for billing purposes are shown on the following table and reflect eastern prevailing time, Mondays to Fridays. Off-peak hours are all other weekday hours, weekends, Independence Day and Labor Day.

(Continued)

**GENERATION SUPPLY CHARGE (Continued)
 TIME-OF-USE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL**

ON-PEAK HOURS (Continued)

Non-Summer Period (October 1 through May 31): On-peak hours for billing purposes are shown on the following table and reflect eastern prevailing time, Mondays to Fridays. Off-peak hours are all other weekday hours, weekends, New Year's Day, Memorial Day, Thanksgiving Day, and Christmas Day.

Customers will participate in accordance with their billing cycles and not calendar months. The Summer Period will begin with bills rendered during the period mid-May to mid-June and will end with bills rendered during the period mid-September through mid-October. The Non-Summer Period will begin with bills rendered during the period mid-September through mid-October and will end with bills rendered during the period mid-May to mid-June.

TIME-OF-USE GENERATION SUPPLY CHARGES

The following Generation Supply Charges apply for service under the TOU Rate Options.

Rate Schedule RS	Non-Summer Peak Hours (5:00 PM to 7:00 PM) 4/14/10-5/31/10 and 10/01/10-12/31/10	Summer Peak Hours (1:00 PM to 6:00 PM) 6/01/10-9/30/10
Generation Supply Charge (cts. per kWh)		
On-Peak Hours	13.934	15.379
Off Peak Hours	9.842	9.039

Rate Schedule RTS (R)	Non-Summer Peak Hours (5:00 PM to 9:00 PM) 4/14/10-5/31/10 and 10/01/10-12/31/10	Summer Peak Hours (1:00 PM to 6:00 PM) 6/01/10-9/30/10
Generation Supply Charge (cts. per kWh)		
On-Peak Hours	11.733	13.255
Off Peak Hours	8.035	7.869

Rate Schedules GS-1, GS-3, GH-1 (R), GH-2 (R), and IS-1(R)	Non-Summer Peak Hours (7:00 AM to 7:00 PM) 4/14/10-5/31/10 and 10/01/10-12/31/10	Summer Peak Hours (7:00 AM to 7:00 PM) 6/01/10-9/30/10
Generation Supply Charge (cts. per kWh)		
On-Peak Hours	11.519	12.420
Off Peak Hours	8.975	8.097

Generation supply charges billed, and the associated kWh sales, as well as applicable generation supply costs incurred, under this TOU Rate Option will be excluded from the Generation Supply Charge (GSC) and, as such, will not be subject to application of the annual "E" factor of the GSC.

TERMINATING PARTICIPATION

A customer may leave this TOU Rate Option in any calendar month after providing notice to the Company by the first day of the preceding calendar month. The customer, if still receiving BUSS, will return to the standard GSC. This change will commence at the beginning of the customer's billing cycle in the next calendar month. The TOU rates set forth herein will expire on December 31, 2010.