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April 30, 2010

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

APR 3 0 2010

Mr. James J. McNulty, Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street Harrisburg, PA 17120

L-00030161-

SENT VIA FEDERAL EXPRESS

Dear Secretary McNulty:

RE: Ouarterly Electric System Reliability Report - 12 Months Ending March 31, 2010

Pursuant to the Commission's May 7, 2004 Final Rulemaking Order amending Electric Service Reliability Regulations (52 Pa. Code §§57.191 - 57.197) at Docket Nos. L-00030161 and M-00991220, UGI Utilities, Inc. - Electric Division ("UGI") hereby files an original and six copies of its Quarterly System Reliability Report. This report contains SAIDI, SAIFI, and CAIDI results on a 12-month rolling basis for the period ending March 31, 2010 along with the raw data from the same period. The actual statistics continue to be favorable to both the benchmark and standard adopted for UGI. Also included is a breakdown of outages by cause for the 12 months ending March 31, 2010.

The Office of Consumer Advocate, the Office of Small Business Advocate, the Bureau of Audits, and the Bureau of Conservation, Economics and Energy Planning have each been served with copies of this filing.

Questions related to the attached report should be directed to Ms. Abigail J. Hemmerich at (610) 796-3431 or email ahemmerich@ugi.com.

Kindly acknowledge receipt of this filing by date stamping the enclosed copy of this letter and returning it in the enclosed stamped, self-addressed envelope.

Sincerely,

Robert R. Stoyko

Vice President – Northern Region

Attachments

c: <u>FEDERAL EXPRESS</u>

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UGI Utilities, Inc. – Electric Division System Reliability Report: Quarterly Update

UGI Utilities, Inc. – Electric Division System Reliability Report

§ 57.195(e)(1) – A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future.

No major events occurred during the preceding quarter.

§ 57.195(e)(2) – Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI and if available, MAIFI) for the EDC's service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected and the customer minutes of interruption.

The 12 month rolling reliability results for UGI's service area are as follows:

| | SAID | SAIFI | CAIDI |
|-----------------------------|------|-------|-------|
| 12-Month Standard | 256 | 1.12 | 228 |
| 12-Month Benchmark | 140 | 0.83 | 169 |
| 12 months Ended March, 2010 | 78 | 0.67 | 116 |

SAIDI: SAIFI: System Average Interruption Duration Index System Average Interruption Frequency Index

CAIDI:

Customer Average Interruption Duration Index

Raw Data: April 2009 - March 2010

| Month | SI | TCI | тсв | TMCI |
|----------|-----------|--------------|---------------|----------------|
| Apr-2009 | 36 | 7,485 | 62,245 | 853,750 |
| May-2009 | 37 | 8,639 | 62,155 | 808,467 |
| Jun-2009 | 51 | 5,948 | 62,120 | 575,300 |
| Jul-2009 | 28 | 6,488 | 62,092 | 439,522 |
| Aug-2009 | 31 | 4,387 | 62,017 | 958,462 |
| Sep-2009 | 24 | 317 | 61,944 | 47,667 |
| Oct-2009 | 32 | 1,095 | 62,002 | 77,320 |
| Nov-2009 | 23 | 748 | 62,055 | 133,143 |
| Dec-2009 | 22 | 2,420 | 62,145 | 315,604 |
| Jan-2010 | 18 | 1,311 | 62,225 | 254,514 |
| Feb-2010 | 8 | 26 | 62,234 | 4,583 |
| Mar-2010 | <u>34</u> | <u>2,631</u> | <u>62,241</u> | <u>357;564</u> |
| TOTAL | 344 | 41,495 | 62,123 * | 4,825,896 |

^{* 12-}month arithmetic average

SI:

Sustained Interruptions

TCI:

Total Customers Interrupted

TCB;

Total Customer Base

TMCI:

Total Minutes Customer Interruption

UGI Utilities, Inc. – Electric Division System Reliability Report

SAIDI

The SAIDI value for the 12 months ending March 2010 is 78. This result is 3% lower than results reported through December 2009.

SAIFI

The 12-month rolling SAIFI index decreased 12% from 0.76 in our last quarterly report to 0.67 for the period ending March 2010.

CAIDI

The CAIDI result of 116 for the 12-month reporting period ending March 2010 is 10% higher than our last report. There has, however, been a decline in the total number of customers interrupted and minutes of interruption. Events during both January and March of the current reporting period required crews to perform off-road repairs. Restorations where poles need to be physically climbed to make repairs typically require as much as twice the amount of time as performing the work from a bucket truck.

UGI continues to operate below the established Benchmark and Standard for all indices.

UGI Utilities, Inc. – Electric Division System Reliability Report

§57.195(e)(5)—Rolling 12 month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and the customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related and so forth. Proposed solutions to identified service problems shall be reported.

Outage by Cause: April 2009 - March 2010

| Cause | % of Total Incidents | Number of Interruptions | Customers Interrupted | Minutes Interrupted |
|--------------------|-------------------------|----------------------------|--------------------------|------------------------|
| Animal | 17.73% | 61 | 410 | 39,486 |
| Company Agent | 1.16% | 4 | 48 | 5,012 |
| Construction Error | 0.00% | 0 | 0 | 0 |
| Customer Problem | 0.87% | 3 | 13 | 3,015 |
| Equipment Failure | 33.43% | 115 | 17,613 | 1,327,737 |
| Lightning | 7.85% | 27 | 2,734 | 181,526 |
| Motor Vehicle | 5.23% | 18 | 4,769 | 775,827 |
| Other | 0.29% | 1 | 89 | 10,658 |
| Public | 2.91% | 10 | 48 | 5,945 |
| Structure Fire | 0.29% | 1 | 8 | 2,000 |
| Trees | 20.35% | 70 | 10,582 | 1,608,400 |
| Unknown | 1.45% | 5 | 26 | 4,000 |
| Weather Related | 1.74% | 6 | 314 | 21,453 |
| Weather/Snow | 0.00% | 0 | 0 | 0 |
| Weather/Ice | 0.00% | 0 | 0 | 0 |
| Weather/Wind | <u>6.69%</u> | <u>23</u> | <u>4,841</u> | <u>840,837</u> |
| TOTAL | 100.00% | 344 | 41,495 | 4,825,896 |

Proposed Solutions to Identified Problems:

The outage by cause and number of interruptions is considered normal for UGI. Currently, there are no identified outage issues that lend themselves to correction through a single project or program. UGI continuously examines its system for reliability enhancements.

From: Origin ID: RDGA (610) 796-3417 DORIS E GERNERT

UGI UTILITIES, INC 100 KACHEL BOULEVARD, SUITE 400

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SHIP TO: (717) 772-7777

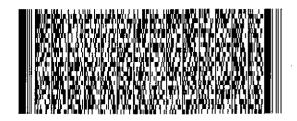
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James McNulty

Pennsylvania Public Utility Commiss

400 North Street

Harrisburg, PA 17120



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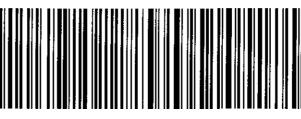
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