

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

April 30, 2010

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
for the Quarter Ended March 31, 2010
Docket No. M-2009-2139375**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Quarter Ended March 31, 2010. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2010, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,


Paul E. Russell

RECEIVED

APR 30 2010

Enclosures

cc: Mr. Carl Lesney
Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire

Mr. Richard E. Wallace
J. Edward Simms, Esquire

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

RECEIVED

APR 30 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**TRANSMISSION SERVICE CHARGE
RECONCILIATION REPORT
FOR THE QUARTER ENDED MARCH 31, 2010**

Docket No. M-2009-2139375

April 30, 2010

PPL ELECTRIC UTILITIES CORPORATION
2010 TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period December 1, 2009 to March 31, 2010

Line No.	<u>Total</u>	<u>Residential</u>	<u>Small Commercial & Industrial</u>	<u>Large Commercial & Industrial - Primary</u>	<u>Large Commercial & Industrial - Transmission</u>
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 5, 9 & 13)	\$ 56,474,710	\$ 33,159,020	\$ 13,575,562	\$ 5,075,340	\$ 4,664,788
2 Actual Transmission Service Charge Revenues (Excluding GRT) (Schedule 2, Column M, Lines 2, 6, 10 & 14)	53,142,702	31,202,637	12,774,604	4,775,895	4,389,566
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 3, 7, 11 & 15)	<u>35,690,678</u>	<u>17,012,458</u>	<u>9,786,997</u>	<u>4,862,659</u>	<u>4,028,564</u>
4 Over/(Under) Collection (Schedule 2, Column M, Lines 4, 8, 12 & 16)	17,452,024	14,190,179	2,987,607	(86,764)	361,002
5 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	<u>1,643,500</u>	<u>1,322,474</u>	<u>284,531</u>	<u>(766)</u>	<u>37,261</u>
6 Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5)	<u>19,095,524</u>	<u>15,512,653</u>	<u>3,272,138</u>	<u>(87,530)</u>	<u>398,263</u>
7 Over/(Under) Collection (Including GRT) (Line 6*1.062699)	<u>\$ 20,292,795</u>	<u>\$ 16,485,281</u>	<u>\$ 3,477,298</u>	<u>\$ (93,018)</u>	<u>\$ 423,234</u>

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2010 TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2009	(B) January 2010	(C) February 2010	(D) March 2010	(E) April 2010	(F) May 2010	(G) June 2010	(H) July 2010	(I) August 2010	(J) September 2010	(K) October 2010	(L) November 2010	(M) Total Year-to-date
Residential														
1	Actual TSC Revenues Billed (including GRT)	\$ 9,729,098	\$ 12,238,391	\$ 6,260,232	\$ 4,931,299	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,159,020
2	Actual TSC Revenues Billed (excluding GRT)	9,155,081	11,516,326	5,890,878	4,640,352	-	-	-	-	-	-	-	-	31,202,637
3	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 43)	7,123,923	4,280,304	2,856,411	2,751,820	-	-	-	-	-	-	-	-	17,012,458
4	Over/(Under) Collection (Line 2 minus Line 3)	2,031,158	7,236,022	3,034,467	1,888,532	-	-	-	-	-	-	-	-	14,190,179
Small Commercial & Industrial														
5	Actual TSC Revenues Billed (including GRT)	\$ 5,144,089	\$ 5,097,492	\$ 1,903,750	\$ 1,430,231	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,575,562
6	Actual TSC Revenues Billed (excluding GRT)	4,840,588	4,796,740	1,791,429	1,345,847	-	-	-	-	-	-	-	-	12,774,604
7	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 44)	4,208,764	2,416,185	1,611,013	1,551,035	-	-	-	-	-	-	-	-	9,786,997
8	Over/(Under) Collection (Line 6 minus Line 7)	631,824	2,380,555	180,416	(205,188)	-	-	-	-	-	-	-	-	2,987,607
Large Commercial & Industrial - Primary														
9	Actual TSC Revenues Billed (including GRT)	\$ 2,548,289	\$ 2,306,231	\$ 127,764	\$ 93,056	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,075,340
10	Actual TSC Revenues Billed (excluding GRT)	2,397,940	2,170,163	120,226	87,566	-	-	-	-	-	-	-	-	4,775,895
11	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 45)	2,116,681	1,190,276	792,818	762,884	-	-	-	-	-	-	-	-	4,862,659
12	Over/(Under) Collection (Line 10 minus Line 11)	281,259	979,887	(672,592)	(675,318)	-	-	-	-	-	-	-	-	(86,764)
Large Commercial & Industrial - Transmission														
13	Actual TSC Revenues Billed (including GRT)	\$ 1,884,682	\$ 2,148,295	\$ 299,778	\$ 332,033	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,664,788
14	Actual TSC Revenues Billed (excluding GRT)	1,773,486	2,021,546	282,091	312,443	-	-	-	-	-	-	-	-	4,389,566
15	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 46)	1,698,500	1,009,592	672,561	647,911	-	-	-	-	-	-	-	-	4,028,564
16	Over/(Under) Collection (Line 14 minus Line 15)	74,986	1,011,954	(390,470)	(335,468)	-	-	-	-	-	-	-	-	361,002
Total														
17	Over/(Under) Collection (Sum of Lines 4, 8, 12 & 16)	3,019,227	11,608,418	2,151,821	672,558	-	-	-	-	-	-	-	-	17,452,024

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2010 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH

Line No.	Description	December 2009	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 10,052,256	\$ 8,501,351	\$ 5,624,811	\$ 5,452,380	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,630,798
2	Network Transmission Service Charge - Call Option	408,755	-	-	-	-	-	-	-	-	-	-	-	408,755
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	1,116,367	633	629	630	-	-	-	-	-	-	-	-	1,118,259
5	Reactive Services Charges	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Black Start Service	12,059	6	7	7	-	-	-	-	-	-	-	-	12,079
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(71,893)	(78,617)	(48,639)	(46,472)	-	-	-	-	-	-	-	-	(245,621)
9	Transmission Enhancement Charges	403,622	440,521	334,564	282,060	-	-	-	-	-	-	-	-	1,460,767
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	17,192	15,226	11,154	9,765	-	-	-	-	-	-	-	-	53,337
11	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Demand Components	11,938,358	8,879,120	5,922,526	5,698,370	-	-	-	-	-	-	-	-	32,438,374
Energy Components														
13	Reliability First Corporation Charge (RFC)	77,638	38	34	36	-	-	-	-	-	-	-	-	77,746
14	PJM System Control and Dispatch Service	394,294	1,251	352	1,015	-	-	-	-	-	-	-	-	396,912
15	Transmission Owner Scheduling, System Control and Dispatch Service	216,437	125	(245)	148	-	-	-	-	-	-	-	-	216,465
16	Regulation and Frequency Response Service	1,187,919	1,083	(1,869)	566	-	-	-	-	-	-	-	-	1,187,699
17	Day Ahead Scheduling Reserve	11,625	8	(20)	5	-	-	-	-	-	-	-	-	11,618
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	567,453	251	1,438	314	-	-	-	-	-	-	-	-	569,456
20	Real Time (Balancing)	395,017	6,189	1,919	892	-	-	-	-	-	-	-	-	404,017
21	Synchronous Condensing Charge	6,584	-	(5)	6	-	-	-	-	-	-	-	-	6,585
22	Operating Reserve - Spinning Reserve Service	291,649	8,271	8,654	12,279	-	-	-	-	-	-	-	-	320,853
23	North American Electric Reliability Corporation Charge (NERC)	60,894	21	19	19	-	-	-	-	-	-	-	-	60,953
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Energy Components	3,209,510	17,237	10,277	15,280	-	-	-	-	-	-	-	-	3,252,304
26	Total	\$ 15,147,868	\$ 8,896,357	\$ 5,932,803	\$ 5,713,650	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,690,678
Demand Factors														
27	Residential	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%
28	Small Commercial & Industrial	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%
29	Large Commercial & Industrial - Primary	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%
30	Large Commercial & Industrial - Transmission	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%
Energy Factors														
31	Residential	43.0%	49.7%	68.9%	67.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
32	Small Commercial & Industrial	30.1%	26.8%	23.9%	22.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
33	Large Commercial & Industrial - Primary	18.2%	13.1%	3.7%	2.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
34	Large Commercial & Industrial - Transmission	10.7%	10.5%	3.4%	7.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Demand Expense Allocation														
35	Residential	5,743,544	4,271,745	2,849,327	2,741,486	-	-	-	-	-	-	-	-	15,606,102
36	Small Commercial & Industrial	3,242,458	2,411,569	1,608,558	1,547,677	-	-	-	-	-	-	-	-	8,810,262
37	Large Commercial & Industrial - Primary	1,597,352	1,188,026	792,434	762,442	-	-	-	-	-	-	-	-	4,340,254
38	Large Commercial & Industrial - Transmission	1,355,004	1,007,780	672,207	646,765	-	-	-	-	-	-	-	-	3,681,756
Energy Expense Allocation														
39	Residential	1,380,379	8,559	7,084	10,334	-	-	-	-	-	-	-	-	1,406,356
40	Small Commercial & Industrial	966,306	4,616	2,455	3,358	-	-	-	-	-	-	-	-	976,735
41	Large Commercial & Industrial - Primary	519,329	2,250	384	442	-	-	-	-	-	-	-	-	522,405
42	Large Commercial & Industrial - Transmission	343,496	1,812	354	1,146	-	-	-	-	-	-	-	-	346,808
Total														
43	Residential	7,123,923	4,280,304	2,856,411	2,751,820	-	-	-	-	-	-	-	-	17,012,458
44	Small Commercial & Industrial	4,208,764	2,416,185	1,611,013	1,551,035	-	-	-	-	-	-	-	-	9,786,997
45	Large Commercial & Industrial - Primary	2,116,681	1,190,276	792,818	762,884	-	-	-	-	-	-	-	-	4,862,659
46	Large Commercial & Industrial - Transmission	1,698,500	1,009,592	672,561	647,911	-	-	-	-	-	-	-	-	4,028,564
	Total	15,147,868	8,896,357	5,932,803	5,713,650	-	-	-	-	-	-	-	-	35,690,678

PPL ELECTRIC UTILITIES CORPORATION
2010 KWH SALES BY MONTH

Line No.	Description	(A) December 2009	(B) January 2010	(C) February 2010	(D) March 2010	(E) April 2010	(F) May 2010	(G) June 2010	(H) July 2010	(I) August 2010	(J) September 2010	(K) October 2010	(L) November 2010	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	1,275,184,446	1,722,496,026	1,563,038,519	1,364,229,723	-	-	-	-	-	-	-	-	5,924,948,714
2	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Less: Shoppers	-	126,721	211,626,348	298,211,382	-	-	-	-	-	-	-	-	509,964,452
4	Net KWH	1,275,184,446	1,722,369,305	1,351,412,170	1,066,018,341	-	-	-	-	-	-	-	-	5,414,984,262
5	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	-
6	KWH for Use in Energy Allocation	1,377,801,484	1,860,972,342	1,460,163,429	1,151,803,299	-	-	-	-	-	-	-	-	-
7	KWH % for Energy Expense Allocation	43.0%	49.7%	68.9%	67.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-
Small Commercial & Industrial														
8	Actual KWH Sales Billed	695,310,882	980,539,682	918,211,295	888,644,643	-	-	-	-	-	-	-	-	3,682,906,502
9	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Less: Shoppers	2,644,441	51,768,041	449,869,860	542,485,967	-	-	-	-	-	-	-	-	1,046,768,309
11	Net KWH	692,666,441	928,771,641	468,341,435	346,158,676	-	-	-	-	-	-	-	-	2,636,138,193
12	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	-
13	KWH for Use in Energy Allocation	964,501,372	1,003,512,040	506,029,952	374,230,959	-	-	-	-	-	-	-	-	-
14	KWH % for Energy Expense Allocation	30.1%	26.8%	23.9%	22.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-
Large Commercial & Industrial - Primary														
15	Actual KWH Sales Billed	482,768,646	501,599,367	433,284,219	524,098,869	-	-	-	-	-	-	-	-	1,951,751,101
16	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Less: Shoppers	802,800	37,444,080	358,072,669	477,333,290	-	-	-	-	-	-	-	-	873,652,839
18	Net KWH	481,965,846	464,155,287	75,211,550	46,765,579	-	-	-	-	-	-	-	-	1,078,098,262
19	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	-
20	KWH for Use in Energy Allocation	518,358,933	489,056,387	79,246,515	49,274,469	-	-	-	-	-	-	-	-	-
21	KWH % for Energy Expense Allocation	16.2%	13.1%	3.7%	2.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-
Large Commercial & Industrial - Transmission														
22	Actual KWH Sales Billed	344,002,534	438,317,895	335,689,900	532,118,648	-	-	-	-	-	-	-	-	1,650,129,977
23	Less: Shoppers	2,103,800	54,748,880	264,680,000	407,785,700	-	-	-	-	-	-	-	-	729,318,380
24	Less: Steepleton Exclusion	8,002,064	-	-	-	-	-	-	-	-	-	-	-	8,002,064
25	Net KWH	333,897,670	383,569,015	71,009,900	124,332,948	-	-	-	-	-	-	-	-	912,809,533
26	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	-
27	KWH for Use in Energy Allocation	342,854,174	393,857,909	72,914,677	127,668,067	-	-	-	-	-	-	-	-	-
28	KWH % for Energy Expense Allocation	10.7%	10.5%	3.4%	7.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-
Total														
29	Actual KWH Sales Billed	3,007,267,508	3,642,952,970	3,250,223,933	3,309,291,883	-	-	-	-	-	-	-	-	13,209,736,294
30	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Less: Shoppers	5,551,041	144,087,722	1,284,248,878	1,725,816,339	-	-	-	-	-	-	-	-	3,159,703,980
32	Less: Steepleton Exclusion	8,002,064	-	-	-	-	-	-	-	-	-	-	-	8,002,064
33	Net KWH	2,993,714,403	3,498,865,248	1,965,975,055	1,583,475,544	-	-	-	-	-	-	-	-	10,042,030,250
34	KWH for Use in Energy Allocation	3,203,515,963	3,747,398,678	2,118,354,573	1,702,976,794	-	-	-	-	-	-	-	-	10,772,246,008

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2010 TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A)	(B)	(C)		(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate	Weighting Factor	Over/(Under) Collection	Interest on Over/(Under) Collection	Total (1)	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection
							Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission				
1	December 2009	6.25%	19/12	\$ 3,019,227	\$ 298,777		2,031,158	\$ 201,000	631,824	\$ 62,524	281,259	\$ 27,833	74,986	\$ 7,420
2	January 2010	6.25%	18/12	11,608,418	1,088,289		7,236,022	678,377	2,380,555	223,177	979,887	91,864	1,011,954	94,871
3	February	6.50%	17/12	2,151,821	198,146		3,034,467	279,424	180,416	16,613	(672,592)	(61,935)	(390,470)	(35,956)
4	March	6.50%	16/12	672,558	58,288		1,888,532	163,673	(205,188)	(17,783)	(675,318)	(58,528)	(335,468)	(29,074)
5	April	0.00%	15/12	-	-		-	-	-	-	-	-	-	-
6	May	0.00%	14/12	-	-		-	-	-	-	-	-	-	-
7	June	0.00%	13/12	-	-		-	-	-	-	-	-	-	-
8	July	0.00%	12/12	-	-		-	-	-	-	-	-	-	-
9	August	0.00%	11/12	-	-		-	-	-	-	-	-	-	-
10	September	0.00%	10/12	-	-		-	-	-	-	-	-	-	-
11	October	0.00%	9/12	-	-		-	-	-	-	-	-	-	-
12	November	0.00%	8/12	-	-		-	-	-	-	-	-	-	-
13				\$ 17,452,024	\$ 1,643,500		\$ 14,190,179	\$ 1,322,474	\$ 2,987,607	\$ 284,531	\$ (86,764)	\$ (766)	\$ 361,002	\$ 37,261

(1) From Schedule 2, Lines 4, 8, 12 or 16, for the respective month and rate group.

From: Origin ID: ABEA (610) 774-6908
Karen Posten
PPL Corporation
2 N 9th St



Ship Date: 30APR10
ActWgt: 1.0 LB
CAD: 8616795/INET3010

Allentown, PA 18101

Delivery Address Bar Code

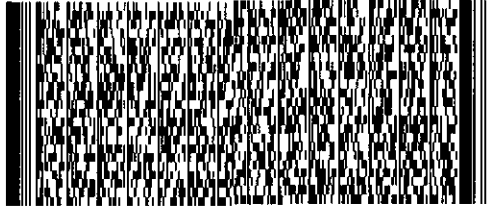


SHIP TO: (717) 787-8009 BILL SENDER
ROSEMARY CHIAVETTA
PA PUBLIC UTILITY COMMISSION
COMMONWEALTH KEYSTONE BLDG
400 NORTH ST
HARRISBURG, PA 17120

Ref # PER 205 734268 002
Invoice #
PO #
Dept #

MON - 03 MAY A1
PRIORITY OVERNIGHT

TRK# 7986 2084 6320
0201



17120
PA-US
MDT

SH MDTA



965C100F256EB

Please fold this document in half and place it in the waybill pouch affixed to your shipment so that the barcode portion of the label can be read and scanned.

***WARNING: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional

billing charges, along with the cancellation of your FedEx account number.

1. Fold the printed page along the horizontal line.

2. Place label in shipping label pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$500, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

LEGAL TERMS AND CONDITIONS OF FEDEX SHIPPING DEFINITIONS. On this Air Waybill, "we", "our", "us", and "FedEx" refer to Federal Express Corporation, its subsidiaries and branches and their respective employees, agents, and independent contractors. The terms "you" and "your" refer to the shipper, its employees, principals and agents. If your shipment originates outside the United States, your contract of carriage is with the FedEx subsidiary, branch or independent contractor who originally accepts the shipment from you. The term "package" means any container or envelope that is accepted by us for delivery, including any such items tendered by you utilizing our automated systems, meters, manifests or waybills. The term "shipment" means all packages which are tendered to and accepted by us on a single Air Waybill. **AIR CARRIAGE NOTICE.** For any international shipments by air, the Warsaw Convention, as amended, may be applicable. The Warsaw Convention, as amended, will then govern and in most cases limit FedEx's liability for loss, delay of, or damage to your shipment. The Warsaw Convention, as amended, limits FedEx's liability. For example in the U.S. liability is limited to \$9.07 per pound (20\$ per kilogram), unless a higher value for carriage is declared as described below and you pay any applicable supplementary charges. The interpretation and operation of the Warsaw Convention's liability limits may vary in each country. There are no specific stopping places which are agreed to and FedEx reserves the right to route the shipment in any way FedEx deems appropriate. **ROAD TRANSPORT NOTICE.** Shipments transported solely by road to or from a country which is a party to the Warsaw Convention or the Contract for the International Carriage of Goods by Road (the "CMR") are subject to the terms and conditions of the CMR, notwithstanding any other provision of this Air Waybill to the contrary. For those shipments transported solely by road, if a conflict arises between the provisions of the CMR and this Air Waybill, the terms of the CMR shall prevail. **LIMITATION OF LIABILITY.** If not governed by the Warsaw Convention, the CMR, or other international treaties, laws, other government regulations, orders, or requirements, FedEx's maximum liability for damage, loss, delay, shortage, misdelivery, nondelivery, misinformation or failure to provide information in connection with your shipment is limited by this Agreement and as set out in the terms and conditions of the contract of carriage. Please refer to the contract of carriage set forth in the applicable FedEx Service Guide or its equivalent to determine the contractual limitation. FedEx does not provide cargo liability or all-risk insurance, but you may pay an additional charge for each additional U.S. \$100 (or equivalent local currency for the country of origin) of declared value for carriage. If a higher value for carriage is declared and the additional charge is paid, FedEx's maximum liability will be the lesser of the declared value for carriage or your actual damages. **LIABILITIES NOT ASSUMED. IN ANY EVENT, FEDEX WON'T BE LIABLE FOR ANY DAMAGES, WHETHER DIRECT, INDIRECT, INCIDENTAL, SPECIAL OR CONSEQUENTIAL IN EXCESS OF THE DECLARED VALUE FOR CARRIAGE (INCLUDING BUT NOT LIMITED TO LOSS OF INCOME OR PROFITS) OR THE ACTUAL VALUE OF THE SHIPMENT, IF LOWER, WHETHER OR NOT FEDEX HAD ANY KNOWLEDGE THAT SUCH DAMAGES MIGHT BE INCURRED.** FedEx won't be liable for your acts or omissions, including but not limited to incorrect declaration of cargo, improper or insufficient packaging, securing, marking or addressing of the shipment, or for the acts or omissions of the recipient or anyone else with an interest in the shipment or violations by any party of the terms of this agreement. FedEx won't be liable for damage, loss, delay, shortage, misdelivery, nondelivery, misinformation or failure to provide information in connection with shipments of cash, currency or other prohibited items or in instances beyond our control, such as acts of God, perils of the air, weather conditions, mechanical delays, acts of public enemies, war, strike, civil commotion, or acts or omissions of public authorities (including customs and health officials) with actual or apparent authority. **NO WARRANTY.** We make no warranties, express or implied. **CLAIMS FOR LOSS, DAMAGE OR DELAY. ALL CLAIMS MUST BE MADE IN WRITING AND WITHIN STRICT TIME LIMITS. SEE OUR TARIFF, APPLICABLE FEDEX SERVICE GUIDE, OR STANDARD CONDITIONS OF CARRIAGE FOR DETAILS.** The Warsaw Convention provides specific written claims procedures for damage, delay or non-delivery of your shipment. Moreover, the interpretation and operation of the Warsaw Convention's claims provisions may vary in each country. Refer to the Convention to determine the claims period for your shipment. The right to damages against us shall be extinguished unless an action is brought within two years, as set forth in the Convention. FedEx is not obligated to act on any claim until all transportation charges have been paid. The claim amount may not be deducted from the transportation charges. If the recipient accepts the shipment without noting any damage on the delivery record, FedEx will assume the shipment was delivered in good condition. In order for us to consider a claim for damage, the contents, original shipping carton and packing must be made available to us for inspection. **MANDATORY LAW.** Insofar as any provision contained or referred to in this Air Waybill may be contrary to any applicable international treaties, laws, government regulations, orders or requirements such provisions shall remain in effect as a part of our agreement to the extent that it is not overridden. The invalidity or unenforceability of any provisions shall not affect any other part of this Air Waybill. Unless otherwise indicated, **FEDERAL EXPRESS CORPORATION, 2005 Corporate Avenue, Memphis, TN 38132, USA,** is the first carrier of this shipment. Email address located at www.fedex.com.