



Duquesne Light

Our Energy...Your Power

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Gary A. Jack
Assistant General Counsel

May 13, 2010

VIA OVERNIGHT MAIL

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, Pennsylvania 17120

**RE: Supplement No. 32 to Tariff Electric - PA. P.U.C. No. 24
Duquesne Light Company – Annual Transmission Service Charge Update
Docket No. – M-2010- 2167670**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original and eight (8) copies of Supplement No. 32 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 24 issued May 13, 2010, to become effective June 1, 2010. Supplement No. 32 updates the transmission rates in Appendix A — Transmission Service Charges.

This filing supplements the filing submitted on April 29, 2010, in the above-referenced case. It reflects the final numbers submitted by Duquesne to FERC today in Duquesne's Annual Update to its FERC formula for transmission rates. Using the final numbers submitted to FERC, this filing derives final retail transmission rates for Duquesne's POLR customers for the period June 1, 2010, to May 31, 2011. The Company requests an effective date of June 1, 2010.

Also enclosed you will find Attachments A and B providing the support and detailed calculations for the proposed retail transmission rates to be effective June 1, 2010. Page 1 of Attachment A summarizes the total over collection of \$ 4,816,500 for the prior reconciliation period. Attachment A is identical to Attachment A submitted on April 29, 2010.

Attachment B sets forth the calculations to determine the proposed retail transmission rates using the reconciliation amount from Attachment A and the projected costs for the period June 1, 2010, to May 31, 2011. A summary of the proposed rates to be effective June 1, 2010, is provided on Page 1 of Attachment B. The projected costs include the final revenue requirement number submitted to FERC on May 13, 2010, and is shown on Page 3. Pages 4 through 8 of Attachment B are identical to the same pages in Attachment B submitted on April 29, 2010.



Secretary Rosemary Chiavetta

Page 2

May 13, 2010

Attachment C is the proposed tariff supplement pages to become effective June 1, 2010. Tariff Supplement No. 32 revises the transmission rates to the proposed retail transmission rates derived in Attachment B.

Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,

Gary A. Jack
Assistant General Counsel

Enclosures

- c: Richard Wallace – PA PUC Bureau of Audits (w/enc.)
- John Simms – PA PUC Office of Trial Staff “
- Tanya McCloskey – Office of Consumer Advocate “
- Bill Lloyd – Office of Small Business Advocate “
- Keith Mather – PA PUC Bureau of Audits “
- Kevin Moody – Eckert Seamans

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Attachment A

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period

			Attachment A Reference	Comment
A. Current Period Revenue and Expense Reconciliation - March 2009 to February 2010				
<i>Revenue</i>				
1	Total POLR Transmission Revenue	\$64,210,899	Page 2-4	Revenue per Tariff No. 24, Appendix A
2	Less E-Factor Revenue	\$1,776,422	Page 2 and 5	
3	<u>POLR Transmission Revenue</u>	<u>\$62,434,477</u>		Line 1 less line 2
4	POLR Transmission Revenue	\$62,434,477	Line 3	
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$3,683,634		Line 4 * 5.90%
6	<u>Net POLR Transmission Revenue</u>	<u>\$58,750,843</u>	Page 4	Line 4 less line 5
<i>Expense</i>				
7	Network Integration Transmission Service Charges (NITS)	\$38,613,236	Page 6, 7 and 9	
8	Ancillary Services	\$10,808,933	Page 6 and 8	
9	PJM Administrative Expense	\$1,205,570	Page 6	
10	Other PJM Expense	\$972,905	Page 6	
11	<u>Total Expenses</u>	<u>\$51,600,644</u>		
12	Over / (Under) Collection	\$7,150,199	Page 2 and 13	Line 6 less line 11
13	Interest on Over / (Under) Collection	\$527,026	Page 2 and 13	
14	<u>Total Over / (Under) Collection With Interest</u>	<u>\$7,677,225</u>	Page 13	Line 12 plus line 13
15	Adjustment to Recover PA GRT	\$481,356		Line 14 * 5.90%/(1-5.90%)
16	<u>Current Period Revenue to be Refunded to Customers</u>	<u>\$8,158,581</u>		Line 14 plus line 15
B. E-Factor Reconciliation				
March 2009 to May 2009				
17	Actual E-Factor Revenue - March 2009 to May 2009	\$1,458,619	Page 14	At actual sales, March 2009 to May 2009
18	Less Projected E-Factor Revenue - March 2009 to May 2009	(\$1,620,118)	Page 14	At forecast sales, May 15, 2009 filing, Att. A, page 15
June 2009 to May 2010				
19	Actual E-Factor Revenue - June 2009 to February 2010	\$317,802	Page 15	At actual sales, June 2009 to February 2010
20	Projected E-Factor Revenue - March 2010 to May 2010	\$88,978	Page 15	At forecast sales, March 2010 to May 2010
21	<u>Total E-Factor Revenue - March 2009 to May 2010</u>	<u>\$245,281</u>		Sum of lines 17 - 20
22	<u>Previous E-Factor Balance - Over/(Under) Collection</u>	<u>(\$544,812)</u>		May 15, 2009 filing, Attachment B, page 5
23	<u>Current E-Factor Balance - Over/(Under) Collection</u>	<u>(\$299,531)</u>		Line 21 plus line 22
C. Bureau of Audits Finding Adjustments (Docket No. D-2009-2118614)				
24	Finding No. 1 Adjust for past interest	(\$423,098)		TSC Audit
25	Finding No. 2 Adjust for February 2008 NITS charges	(\$2,439,942)		TSC Audit
26	<u>Total Audit Findings</u>	<u>(\$2,863,040)</u>		
27	Adjustment to Recover GRT on Audit Adjustments	(\$179,510)		Line 26 * 5.90%/(1-5.90%)
28	<u>Total Over/(Under) Collection for Audit Adjustments</u>	<u>(\$3,042,550)</u>		Line 26 plus line 27
D. Summary				
29	Current Period Revenue to be Refunded to Customers	\$8,158,581		Line 16
30	E-Factor Balance - Over/(Under) Collection	(\$299,531)		Line 23
31	Audit Adjustments - Total Over/(Under) Collection	(\$3,042,550)		Line 28
32	<u>Net E-Factor to be Refunded - June 2010 to May 2011</u>	<u>\$4,816,500</u>		

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ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2010

	<u>Mar-09</u>	<u>Apr-09</u>	<u>May-09</u>	<u>Jun-09</u>	<u>Jul-09</u>	<u>Aug-09</u>	<u>Sep-09</u>	<u>Oct-09</u>	<u>Nov-09</u>	<u>Dec-09</u>	<u>Jan-10</u>	<u>Feb-10</u>	<u>Total</u>
Revenue													
1 Total POLR Transmission Revenue	\$5,357,600	\$4,784,939	\$5,082,535	\$5,669,114	\$5,749,413	\$6,623,866	\$4,786,589	\$4,639,898	\$4,550,848	\$5,864,932	\$5,825,559	\$5,275,606	\$64,210,899
2 Less E-Factor Revenue	\$507,729	\$459,986	\$490,904	\$44,046	\$46,460	\$51,691	\$38,224	\$33,108	\$29,834	\$27,436	\$23,920	\$23,082	\$1,776,422
3 POLR Transmission Revenue	\$4,849,871	\$4,324,953	\$4,591,630	\$5,625,068	\$5,702,953	\$6,572,175	\$4,748,365	\$4,606,790	\$4,521,014	\$5,837,496	\$5,801,638	\$5,252,525	\$62,434,477
4 POLR Transmission Retail Revenue	\$4,849,871	\$4,324,953	\$4,591,630	\$5,625,068	\$5,702,953	\$6,572,175	\$4,748,365	\$4,606,790	\$4,521,014	\$5,837,496	\$5,801,638	\$5,252,525	\$62,434,477
5 Less PA Gross Receipts Tax (GRT)	\$286,142	\$255,172	\$270,906	\$331,879	\$336,474	\$387,758	\$280,154	\$271,801	\$266,740	\$344,412	\$342,297	\$309,899	\$3,683,634
6 Net POLR Transmission Revenue	\$4,563,729	\$4,069,781	\$4,320,724	\$5,293,189	\$5,366,478	\$6,184,416	\$4,468,212	\$4,334,989	\$4,254,274	\$5,493,084	\$5,459,342	\$4,942,626	\$58,750,843
Expenses													
7 Network Integration Transmission Service Expense	\$3,192,487	\$3,060,995	\$3,151,761	\$3,277,399	\$3,361,827	\$3,353,855	\$3,249,012	\$3,351,639	\$3,228,517	\$3,362,417	\$3,163,675	\$2,859,652	\$38,613,237
8 Ancillary Service Expense	\$1,175,437	\$611,751	\$686,744	\$869,963	\$821,578	\$1,037,721	\$695,472	\$846,980	\$631,362	\$1,086,710	\$1,446,017	\$899,197	\$10,808,933
9 PJM Administrative Expense	\$154,562	\$95,060	\$95,266	\$136,262	\$108,795	\$121,284	\$87,608	\$64,273	\$38,393	\$72,268	\$122,686	\$109,112	\$1,205,570
10 Other PJM Expense	\$56,531	\$56,281	\$55,347	\$106,082	\$83,937	\$83,805	\$83,733	\$81,635	\$85,850	\$80,960	\$99,407	\$99,337	\$972,905
11 Total Transmission Expenses	\$4,579,017	\$3,824,088	\$3,989,118	\$4,389,706	\$4,376,138	\$4,596,665	\$4,115,825	\$4,344,527	\$3,984,121	\$4,602,355	\$4,831,785	\$3,967,298	\$51,600,644
Over/ (Under) Collection													
12 Net Over/ (Under) Collection	(\$15,288)	\$245,693	\$331,606	\$903,483	\$990,341	\$1,587,751	\$352,386	(\$9,538)	\$270,153	\$890,729	\$627,556	\$975,328	\$7,150,199
13 Interest	(\$1,605)	\$24,569	\$31,503	\$81,313	\$84,179	\$127,020	\$26,429	(\$668)	\$17,560	\$53,444	\$34,516	\$48,766	\$527,026
14 Total Over/ (Under) Collection	(\$16,893)	\$270,263	\$363,109	\$984,796	\$1,074,520	\$1,714,771	\$378,815	(\$10,205)	\$287,713	\$944,172	\$662,072	\$1,024,094	\$7,677,225

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2010

	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Total
<u>Small Customer Rate Classes</u>													
1 RS	\$2,780,504	\$2,497,457	\$2,653,145	\$3,199,860	\$3,462,059	\$4,183,500	\$2,685,859	\$2,742,460	\$2,707,878	\$3,619,614	\$3,533,669	\$3,135,197	\$37,201,202
2 RH	\$321,633	\$210,508	\$158,798	\$119,538	\$113,079	\$138,666	\$108,469	\$153,038	\$171,778	\$342,138	\$385,626	\$347,211	\$2,570,482
3 RA	\$47,231	\$38,877	\$38,202	\$42,851	\$46,077	\$53,923	\$36,550	\$40,038	\$43,072	\$61,585	\$64,257	\$55,538	\$568,201
4 GS	\$75,427	\$64,492	\$63,484	\$53,270	\$49,553	\$58,876	\$49,971	\$52,504	\$53,425	\$69,336	\$73,315	\$65,010	\$728,664
5 GM<25 kW	\$546,741	\$535,389	\$579,752	\$534,871	\$469,840	\$470,447	\$417,852	\$408,873	\$379,683	\$421,320	\$422,960	\$375,147	\$5,562,876
6 GM=>25 kW	\$1,289,409	\$1,195,113	\$1,317,839	\$1,211,043	\$1,259,002	\$1,331,370	\$1,152,967	\$1,072,735	\$974,950	\$1,058,295	\$1,057,339	\$981,825	\$13,901,887
7 GMH<25 kW	\$28,048	\$22,124	\$20,799	\$89,340	\$38,279	\$37,155	\$39,497	(\$2,479)	\$12,419	\$19,719	\$21,234	\$18,625	\$344,757
8 GMH=>25 kW	\$123,170	\$97,244	\$92,630	\$282,142	\$187,103	\$204,701	\$187,665	\$20,418	\$79,319	\$111,731	\$120,893	\$114,012	\$1,621,030
9 AL	\$73	\$35	\$34	\$31	\$34	\$37	\$40	\$47	\$42	\$47	\$44	\$38	\$502
10 SE	\$9,975	\$9,517	\$9,737	\$8,800	\$9,328	\$9,239	\$8,998	\$9,485	\$8,683	\$9,595	\$10,019	\$9,193	\$112,568
11 SM	\$10,212	\$9,181	\$10,060	\$9,453	\$10,691	\$9,318	\$9,628	\$10,420	\$9,178	\$10,383	\$8,348	\$8,539	\$115,412
12 SH	\$341	\$308	\$333	\$312	\$356	\$310	\$320	\$347	\$306	\$368	\$295	\$302	\$3,900
13 UMS	\$15,184	\$13,622	\$15,113	\$14,804	\$14,171	\$14,470	\$13,965	\$14,955	\$14,419	\$14,632	\$13,001	\$12,948	\$171,283
14 PAL	\$500	\$455	\$501	\$490	\$550	\$482	\$498	\$539	\$482	\$573	\$458	\$461	\$5,990
15 Total Small Customers	\$5,248,447	\$4,694,323	\$4,960,426	\$5,566,805	\$5,660,123	\$6,512,495	\$4,712,279	\$4,523,382	\$4,455,633	\$5,739,337	\$5,711,459	\$5,124,045	\$62,908,753
<u>Large Customer Rate Classes</u>													
16 GL	\$93,365	\$79,254	\$108,231	\$93,706	\$79,116	\$96,883	\$64,819	\$105,719	\$83,013	\$100,159	\$98,583	\$124,301	\$1,127,150
17 GLH	\$15,788	\$11,362	\$13,877	\$8,602	\$10,174	\$14,488	\$9,491	\$10,798	\$12,202	\$25,436	\$15,516	\$27,261	\$174,996
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$109,153	\$90,616	\$122,109	\$102,309	\$89,290	\$111,371	\$74,310	\$116,517	\$95,215	\$125,595	\$114,099	\$151,562	\$1,302,146
21 Total Revenue	\$5,357,600	\$4,784,939	\$5,082,535	\$5,669,114	\$5,749,413	\$6,623,866	\$4,786,589	\$4,639,898	\$4,550,848	\$5,864,932	\$5,825,559	\$5,275,606	\$64,210,899

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Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2010

	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Total
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$2,556,068	\$2,295,887	\$2,439,024	\$3,173,691	\$3,434,028	\$4,149,466	\$2,664,006	\$2,720,146	\$2,685,842	\$3,590,164	\$3,504,919	\$3,109,687	\$36,322,928
2 RH	\$295,911	\$193,668	\$146,071	\$124,096	\$118,124	\$144,345	\$112,908	\$159,310	\$178,809	\$356,142	\$401,416	\$361,425	\$2,592,225
3 RA	\$44,143	\$36,338	\$35,705	\$43,237	\$46,494	\$54,409	\$36,880	\$40,400	\$43,461	\$62,141	\$64,837	\$56,039	\$564,083
4 GS	\$60,266	\$51,668	\$50,695	\$49,034	\$45,015	\$53,898	\$45,717	\$48,076	\$48,907	\$63,477	\$67,090	\$59,521	\$643,363
5 GM<25 kW	\$477,497	\$466,716	\$504,776	\$582,616	\$520,336	\$524,388	\$462,073	\$451,067	\$420,080	\$468,254	\$470,895	\$415,895	\$5,764,593
6 GM=>25 kW	\$1,132,537	\$1,049,284	\$1,155,311	\$1,136,666	\$1,180,894	\$1,249,568	\$1,084,358	\$1,009,587	\$916,162	\$991,833	\$990,036	\$922,010	\$12,818,248
7 GMH<25 kW	\$26,390	\$20,666	\$19,390	\$97,089	\$46,255	\$45,620	\$46,848	\$5,394	\$20,343	\$32,227	\$34,719	\$30,453	\$425,392
8 GMH=>25 kW	\$114,931	\$90,674	\$86,354	\$284,573	\$189,574	\$207,359	\$189,916	\$22,673	\$81,558	\$114,884	\$124,305	\$117,230	\$1,624,030
9 AL	\$71	\$34	\$33	\$28	\$31	\$34	\$36	\$43	\$38	\$43	\$40	\$34	\$464
10 SE	\$9,726	\$9,280	\$9,494	\$8,297	\$8,795	\$8,711	\$8,483	\$8,943	\$8,186	\$9,046	\$9,484	\$8,727	\$107,170
11 SM	\$10,053	\$9,039	\$9,904	\$9,239	\$10,449	\$9,107	\$9,409	\$10,183	\$8,970	\$10,148	\$8,159	\$8,345	\$113,004
12 SH	\$336	\$303	\$327	\$301	\$344	\$300	\$309	\$336	\$296	\$356	\$285	\$292	\$3,784
13 UMS	\$14,166	\$12,618	\$14,097	\$14,689	\$14,056	\$14,355	\$13,850	\$14,840	\$14,304	\$14,517	\$12,900	\$12,847	\$167,239
14 PAL	\$492	\$447	\$493	\$475	\$533	\$467	\$482	\$522	\$467	\$555	\$444	\$446	\$5,823
15 GL	\$91,349	\$76,833	\$105,935	\$93,035	\$78,452	\$96,219	\$64,158	\$105,032	\$82,303	\$99,337	\$97,720	\$123,437	\$1,113,811
16 GLH	\$15,935	\$11,500	\$14,020	\$8,003	\$9,575	\$13,928	\$8,932	\$10,238	\$11,288	\$24,373	\$14,392	\$26,136	\$168,320
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$4,849,871	\$4,324,953	\$4,591,630	\$5,625,068	\$5,702,953	\$6,572,175	\$4,748,365	\$4,606,790	\$4,521,014	\$5,837,496	\$5,801,638	\$5,252,525	\$62,434,478
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$2,405,260	\$2,160,430	\$2,295,122	\$2,986,443	\$3,231,421	\$3,904,648	\$2,506,829	\$2,559,657	\$2,527,377	\$3,378,344	\$3,298,129	\$2,926,216	\$34,179,875
21 RH	\$278,453	\$182,241	\$137,453	\$116,775	\$111,154	\$135,828	\$106,246	\$149,910	\$168,260	\$335,130	\$377,732	\$340,101	\$2,439,283
22 RA	\$41,538	\$34,194	\$33,598	\$40,686	\$43,751	\$51,199	\$34,704	\$38,016	\$40,897	\$58,475	\$61,011	\$52,733	\$530,802
23 GS	\$56,710	\$48,619	\$47,704	\$46,141	\$42,359	\$50,718	\$43,020	\$45,239	\$46,021	\$59,732	\$63,132	\$56,009	\$605,405
24 GM<25 kW	\$449,324	\$439,180	\$474,995	\$548,242	\$489,636	\$493,449	\$434,811	\$424,454	\$395,295	\$440,627	\$443,112	\$391,357	\$5,424,482
25 GM=>25 kW	\$1,065,718	\$987,376	\$1,087,148	\$1,069,603	\$1,111,221	\$1,175,844	\$1,020,381	\$950,022	\$862,109	\$933,315	\$931,624	\$867,612	\$12,061,971
26 GMH<25 kW	\$24,833	\$19,447	\$18,246	\$91,361	\$43,526	\$42,928	\$44,083	\$5,076	\$19,143	\$30,325	\$32,670	\$28,656	\$400,294
27 GMH=>25 kW	\$108,150	\$85,324	\$81,259	\$267,784	\$178,389	\$195,125	\$178,711	\$21,335	\$76,746	\$108,105	\$116,971	\$110,313	\$1,528,212
28 AL	\$67	\$32	\$31	\$26	\$29	\$32	\$34	\$40	\$36	\$40	\$38	\$32	\$437
29 SE	\$9,152	\$8,732	\$8,934	\$7,807	\$8,276	\$8,197	\$7,982	\$8,415	\$7,703	\$8,513	\$8,924	\$8,212	\$100,847
30 SM	\$9,460	\$8,506	\$9,320	\$8,694	\$9,832	\$8,569	\$8,854	\$9,582	\$8,440	\$9,549	\$7,677	\$7,853	\$106,337
31 SH	\$316	\$285	\$308	\$283	\$324	\$282	\$291	\$316	\$279	\$335	\$268	\$274	\$3,560
32 UMS	\$13,331	\$11,873	\$13,266	\$13,822	\$13,226	\$13,508	\$13,033	\$13,965	\$13,460	\$13,660	\$12,139	\$12,089	\$157,372
33 PAL	\$463	\$421	\$464	\$447	\$501	\$439	\$453	\$491	\$440	\$522	\$418	\$420	\$5,479
34 GL	\$85,960	\$72,300	\$99,685	\$87,546	\$73,823	\$90,542	\$60,373	\$98,836	\$77,447	\$93,477	\$91,954	\$116,155	\$1,048,096
35 GLH	\$14,995	\$10,821	\$13,193	\$7,530	\$9,010	\$13,107	\$8,405	\$9,634	\$10,622	\$22,935	\$13,543	\$24,594	\$158,389
36 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$4,563,729	\$4,069,781	\$4,320,724	\$5,293,189	\$5,366,478	\$6,184,416	\$4,468,212	\$4,334,989	\$4,254,274	\$5,493,084	\$5,459,342	\$4,942,626	\$58,750,843

ATTACHMENT A

Duquesne Light Company
 Transmission Service Charges (TSC) - Retail Tariff Appendix A
 E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2010

	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Total
<u>E-Factor Revenue</u>													
1 RS	\$224,435	\$201,570	\$214,121	\$26,170	\$28,031	\$34,033	\$21,853	\$22,314	\$22,036	\$29,450	\$28,750	\$25,510	\$878,273
2 RH	\$25,722	\$16,840	\$12,727	(\$4,559)	(\$5,045)	(\$5,679)	(\$4,439)	(\$6,272)	(\$7,032)	(\$14,004)	(\$15,789)	(\$14,214)	(\$21,743)
3 RA	\$3,089	\$2,539	\$2,498	(\$386)	(\$417)	(\$487)	(\$330)	(\$362)	(\$389)	(\$556)	(\$580)	(\$501)	\$4,118
4 GS	\$15,161	\$12,824	\$12,789	\$4,236	\$4,539	\$4,978	\$4,254	\$4,428	\$4,518	\$5,859	\$6,225	\$5,489	\$85,301
5 GM<25 kW	\$69,244	\$68,673	\$74,975	(\$47,745)	(\$50,495)	(\$53,941)	(\$44,221)	(\$42,194)	(\$40,397)	(\$46,934)	(\$47,934)	(\$40,748)	(\$201,717)
6 GM=>25 kW	\$156,872	\$145,829	\$162,527	\$74,377	\$78,108	\$81,802	\$68,609	\$63,148	\$58,788	\$66,462	\$67,303	\$59,815	\$1,083,640
7 GMH<25 kW	\$1,658	\$1,458	\$1,409	(\$7,749)	(\$7,977)	(\$8,465)	(\$7,350)	(\$7,873)	(\$7,924)	(\$12,508)	(\$13,485)	(\$11,828)	(\$80,635)
8 GMH=>25 kW	\$8,240	\$6,571	\$6,276	(\$2,431)	(\$2,471)	(\$2,658)	(\$2,251)	(\$2,254)	(\$2,239)	(\$3,153)	(\$3,411)	(\$3,217)	(\$3,000)
9 AL	\$2	\$1	\$1	\$3	\$3	\$3	\$4	\$4	\$4	\$4	\$4	\$3	\$38
10 SE	\$249	\$237	\$243	\$503	\$534	\$528	\$515	\$542	\$497	\$549	\$535	\$467	\$5,398
11 SM	\$159	\$143	\$156	\$214	\$243	\$212	\$219	\$237	\$208	\$236	\$190	\$194	\$2,408
12 SH	\$6	\$5	\$6	\$11	\$12	\$11	\$11	\$12	\$10	\$13	\$10	\$10	\$116
13 UMS	\$1,017	\$1,004	\$1,016	\$115	\$115	\$115	\$115	\$115	\$116	\$116	\$100	\$100	\$4,044
14 PAL	\$8	\$8	\$8	\$15	\$17	\$15	\$16	\$17	\$15	\$18	\$14	\$15	\$167
15 GL	\$2,016	\$2,422	\$2,296	\$671	\$664	\$664	\$661	\$686	\$711	\$822	\$863	\$863	\$13,339
16 GLH	(\$147)	(\$138)	(\$143)	\$600	\$600	\$560	\$560	\$560	\$913	\$1,063	\$1,125	\$1,125	\$6,676
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	\$507,729	\$459,986	\$490,904	\$44,046	\$46,460	\$51,691	\$38,224	\$33,108	\$29,834	\$27,436	\$23,920	\$23,082	\$1,776,422

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2010

	<u>Mar-09</u>	<u>Apr-09</u>	<u>May-09</u>	<u>Jun-09</u>	<u>Jul-09</u>	<u>Aug-09</u>	<u>Sep-09</u>	<u>Oct-09</u>	<u>Nov-09</u>	<u>Dec-09</u>	<u>Jan-10</u>	<u>Feb-10</u>	<u>Total</u>
Network Integration Transmission Service Charges (NITS) Expense													
1 Small Customer Classes	\$3,104,526	\$2,976,731	\$3,049,410	\$3,172,731	\$3,269,292	\$3,264,389	\$3,160,168	\$3,255,812	\$3,130,944	\$3,229,346	\$3,041,701	\$2,741,344	\$37,396,393
2 Large Customer Classes	\$87,961	\$84,264	\$102,351	\$104,668	\$92,535	\$89,466	\$88,844	\$95,827	\$97,573	\$133,071	\$121,974	\$118,307	\$1,216,843
3 Total NITS Expense	\$3,192,487	\$3,060,995	\$3,151,761	\$3,277,399	\$3,361,827	\$3,353,855	\$3,249,012	\$3,351,639	\$3,228,517	\$3,362,417	\$3,163,675	\$2,859,652	\$38,613,236
Ancillary Service Expense													
4 Operating Reserves	\$829,474	\$317,825	\$321,698	\$461,780	\$443,045	\$634,760	\$374,726	\$540,516	\$344,476	\$699,298	\$998,650	\$571,323	\$6,537,572
5 Regulation	\$148,946	\$100,888	\$172,370	\$206,696	\$179,941	\$202,021	\$122,866	\$111,119	\$91,291	\$181,770	\$262,713	\$141,069	\$1,911,689
6 Schedule 1A	\$24,025	\$21,405	\$21,688	\$24,686	\$26,142	\$29,190	\$21,951	\$21,431	\$21,227	\$27,451	\$28,351	\$24,916	\$292,463
7 Synchronized Reserve	\$5,718	\$3,587	\$1,519	\$1,004	\$770	\$270	\$2,200	\$2,706	\$1,877	\$4,336	\$2,949	\$327	\$27,264
8 Synchronous Condensing	\$1,203	\$135	\$51	\$2,559	\$465	\$0	\$111	\$384	\$170	\$985	\$443	\$84	\$6,590
9 Black Start	\$1,037	\$1,044	\$1,056	\$1,068	\$1,059	\$1,058	\$1,073	\$1,054	\$1,060	\$1,067	\$1,006	\$996	\$12,576
10 Reactive	\$165,034	\$166,867	\$166,361	\$172,169	\$170,157	\$170,423	\$172,546	\$169,771	\$171,261	\$171,803	\$161,905	\$160,482	\$2,020,779
11 Total Ancillary Service Expense	\$1,175,437	\$611,751	\$686,744	\$869,963	\$821,578	\$1,037,721	\$695,472	\$846,980	\$631,362	\$1,086,710	\$1,446,017	\$899,197	\$10,808,933
PJM Administrative Expense													
12 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$126,522	\$95,112	\$95,354	\$108,238	\$108,591	\$121,247	\$87,608	\$36,213	\$38,393	\$44,209	\$113,072	\$100,702	\$1,075,262
13 North East Reliability Counsel (NERC) (PJM Sched 10)	\$28,040	(\$52)	(\$88)	\$28,024	\$204	\$37	\$0	\$28,059	\$0	\$28,059	\$3,401	\$2,975	\$118,659
14 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,213	\$5,436	\$11,649
15 Total Administrative Charges	\$154,562	\$95,060	\$95,266	\$136,262	\$108,795	\$121,284	\$87,608	\$64,273	\$38,393	\$72,268	\$122,686	\$109,112	\$1,205,570
Other PJM Expenses													
16 Expansion Cost Recovery (Schedule 13)	\$3,447	\$3,415	\$3,386	\$3,370	\$3,360	\$3,355	\$3,356	\$3,346	\$3,325	\$3,319	\$3,274	\$3,267	\$40,222
17 PJM Customer Payment Defaults	\$0	\$0	\$0	\$22,013	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,013
18 PJM Scheduling System Control and Dispatch Service Charges	\$3,733	\$2,887	\$2,953	\$2,834	\$2,930	\$2,920	\$2,820	\$962	\$5,938	\$942	\$2,680	\$2,423	\$34,022
19 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$49,351	\$49,979	\$49,009	\$77,866	\$77,647	\$77,530	\$77,557	\$77,327	\$76,586	\$76,698	\$93,453	\$93,647	\$876,648
20 Total Other PJM Expenses	\$56,531	\$56,281	\$55,347	\$106,082	\$83,937	\$83,805	\$83,733	\$81,635	\$85,850	\$80,960	\$99,407	\$99,337	\$972,905
21 Total PJM Ancillary, Administrative and Other Expenses	\$1,386,529	\$763,092	\$837,357	\$1,112,307	\$1,014,311	\$1,242,810	\$866,814	\$992,888	\$755,605	\$1,239,938	\$1,668,110	\$1,107,646	\$12,987,407
22 Total Transmission Expenses	\$4,579,017	\$3,824,088	\$3,989,118	\$4,389,706	\$4,376,138	\$4,596,665	\$4,115,825	\$4,344,527	\$3,984,121	\$4,602,355	\$4,831,785	\$3,967,298	\$51,600,644

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) Expenses for the Reconciliation Period - 12 Months Ending February 2010

	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Total
POLR Single Coincident Peak (1CP) Load (MW)													
<u>Small Customer Classes</u>													
1 RS	784.9	785.3	783.6	784.0	784.9	785.3	787.2	784.8	782.2	784.1	711.4	711.4	9,269.1
2 RH	45.8	45.8	45.7	45.8	45.8	45.8	45.8	45.8	46.1	46.4	49.1	49.1	557.0
3 RA	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.3	11.5	11.6	11.6	134.6
4 GS	16.4	16.2	16.2	16.8	16.8	16.7	16.7	17.0	17.3	17.8	15.5	15.5	198.8
5 GM <25 kW	122.3	121.1	120.0	118.6	118.6	118.1	117.8	116.4	115.5	115.6	122.5	122.5	1,429.0
6 GM >25 kW	328.1	316.4	313.4	308.5	304.1	304.5	305.2	298.6	296.3	295.9	281.7	281.7	3,634.3
7 GMH <25 kW	7.2	7.1	7.1	7.1	7.0	7.0	7.0	7.2	7.2	7.2	7.3	7.3	85.9
8 GMH >25 kW	36.5	34.0	32.9	32.2	31.9	31.3	31.0	30.5	30.7	30.7	29.5	29.5	380.6
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.5	2.5	33.8
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small Customers	1,355.2	1,339.9	1,332.9	1,327.0	1,323.0	1,322.7	1,324.7	1,314.4	1,309.5	1,312.1	1,231.0	1,231.0	15,723.1
<u>Large Customer Classes</u>													
16 GL	33.6	40.4	38.3	33.6	33.2	33.2	33.0	34.3	35.5	41.1	43.2	43.2	442.5
17 GLH	4.9	4.6	4.8	4.3	4.3	4.0	4.0	4.0	6.5	7.6	8.0	8.0	65.0
18 L	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20 Total Large Customers	38.5	45.0	43.0	37.9	37.5	37.2	37.0	38.3	42.1	48.7	51.2	51.2	507.5
21 Total POLR 1CP (MW)	1,393.7	1,384.9	1,375.9	1,364.8	1,360.5	1,359.8	1,361.7	1,352.7	1,351.5	1,360.8	1,282.2	1,282.2	16,230.6
Allocated NITS Expense													
<u>Small Customer Classes</u>													
22 RS	\$1,798,178	\$1,744,621	\$1,792,679	\$1,874,412	\$1,944,660	\$1,945,620	\$1,885,479	\$1,949,035	\$1,876,919	\$1,938,191	\$1,763,955	\$1,586,287	\$22,100,035
23 RH	\$104,978	\$101,773	\$104,545	\$109,532	\$113,503	\$113,415	\$109,686	\$113,798	\$110,673	\$114,581	\$121,691	\$109,434	\$1,327,609
24 RA	\$25,380	\$24,621	\$25,338	\$26,475	\$27,421	\$27,434	\$26,534	\$27,609	\$27,109	\$28,438	\$28,666	\$25,778	\$320,802
25 GS	\$37,534	\$36,044	\$37,146	\$40,164	\$41,564	\$41,358	\$39,899	\$42,317	\$41,532	\$43,986	\$38,321	\$34,461	\$474,326
26 GM <25 kW	\$280,138	\$269,121	\$274,656	\$283,622	\$293,803	\$292,554	\$282,237	\$288,949	\$277,085	\$285,726	\$303,746	\$273,152	\$3,404,791
27 GM >25 kW	\$751,740	\$702,877	\$716,926	\$737,605	\$745,626	\$743,064	\$719,502	\$734,064	\$700,860	\$718,828	\$688,898	\$624,950	\$8,584,940
28 GMH <25 kW	\$16,412	\$15,818	\$16,263	\$16,942	\$17,436	\$17,440	\$16,858	\$17,932	\$17,306	\$17,801	\$18,153	\$16,325	\$204,687
29 GMH >25 kW	\$83,569	\$75,482	\$75,274	\$77,097	\$78,158	\$76,384	\$73,081	\$74,948	\$72,528	\$74,647	\$72,061	\$65,372	\$898,600
30 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 UMS	\$6,598	\$6,375	\$6,584	\$6,882	\$7,121	\$7,119	\$6,892	\$7,159	\$6,933	\$7,146	\$6,210	\$5,585	\$80,603
35 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36 Total Small Customers	\$3,104,526	\$2,976,731	\$3,049,410	\$3,172,731	\$3,269,292	\$3,264,389	\$3,160,168	\$3,255,612	\$3,130,944	\$3,229,346	\$3,041,701	\$2,741,344	\$37,396,393
<u>Large Customer Classes</u>													
37 GL	\$76,770	\$75,636	\$91,001	\$92,824	\$81,961	\$79,844	\$79,250	\$85,824	\$82,437	\$112,324	\$102,836	\$99,744	\$1,060,450
38 GLH	\$11,191	\$8,628	\$11,350	\$11,844	\$10,574	\$9,622	\$9,594	\$10,004	\$15,136	\$20,747	\$19,139	\$18,564	\$156,393
39 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 Total Large Customers	\$87,961	\$84,264	\$102,351	\$104,668	\$92,535	\$89,466	\$88,844	\$96,827	\$97,573	\$133,071	\$121,974	\$118,307	\$1,216,843
42 Total Allocated NITS Expenses	\$3,192,487	\$3,060,995	\$3,151,761	\$3,277,399	\$3,361,827	\$3,353,855	\$3,249,012	\$3,351,639	\$3,228,517	\$3,362,417	\$3,163,675	\$2,859,652	\$38,613,237

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2010

	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Total
POLR Sales (MWh)													
<u>Small Customer Classes</u>													
1 RS	206,131	185,130	196,658	233,658	250,277	303,870	195,120	199,228	196,748	262,948	256,699	227,767	2,714,233
2 RH	35,924	23,520	17,775	16,577	18,345	20,649	16,142	22,808	25,571	50,922	57,416	51,686	357,336
3 RA	3,463	2,848	2,801	3,165	3,418	3,990	2,706	2,966	3,189	4,556	4,752	4,110	41,963
4 GS	6,242	5,280	5,265	5,230	5,603	6,146	5,252	5,467	5,578	7,233	7,685	6,776	71,759
5 GM<25 kW	42,605	40,277	42,422	44,622	47,192	50,412	41,328	39,433	37,754	43,864	44,798	38,082	512,788
6 GM=>25 kW	107,301	98,720	105,914	107,637	113,036	118,382	99,289	91,386	85,076	96,182	97,400	86,563	1,206,886
7 GMH<25 kW	3,622	3,184	3,077	3,138	3,231	3,429	2,977	3,189	3,209	5,066	5,462	4,791	44,375
8 GMH=>25 kW	17,999	14,353	13,708	13,812	14,040	15,102	12,788	12,808	12,724	17,914	19,383	18,280	182,911
9 AL	10	9	8	7	7	8	9	10	9	10	10	8	106
10 SE	2,491	2,377	2,432	2,198	2,330	2,307	2,247	2,369	2,169	2,396	2,336	2,037	27,690
11 SM	2,524	2,270	2,484	2,252	2,555	2,227	2,301	2,490	2,194	2,482	1,895	2,041	27,815
12 SH	85	77	83	74	85	74	76	82	73	87	70	72	938
13 UMS	1,767	1,584	1,758	1,713	1,632	1,663	1,606	1,715	1,654	1,665	1,602	1,585	19,945
14 PAL	125	114	125	114	128	113	116	126	113	134	107	108	1,422
15 Total Small Customers less GM and GMH > 25	430,289	379,742	394,511	434,196	334,803	394,888	269,880	279,883	278,260	381,364	382,932	339,063	5,210,164
16 Total Small Customers - GM and GMH > 25 only					127,076	133,484	112,077	104,194	97,800	114,096	116,783	104,843	
Ancillary, Administrative and Other PJM Expenses by Rate Class													
<u>Small Customer Classes</u>													
17 RS	\$664,219	\$372,020	\$417,410	\$598,575	\$583,354	\$742,368	\$471,981	\$532,904	\$406,607	\$666,836	\$880,043	\$584,635	\$6,920,953
18 RH	\$115,759	\$47,264	\$37,729	\$42,467	\$42,759	\$50,447	\$39,047	\$61,008	\$52,846	\$129,139	\$196,839	\$132,689	\$947,971
19 RA	\$11,160	\$5,722	\$5,944	\$8,107	\$7,967	\$9,747	\$6,546	\$7,933	\$6,590	\$11,555	\$16,292	\$10,549	\$108,112
20 GS	\$20,114	\$10,611	\$11,176	\$13,398	\$13,060	\$15,014	\$12,705	\$14,623	\$11,527	\$18,344	\$26,348	\$17,393	\$184,313
21 GM<25 kW	\$137,286	\$80,936	\$90,041	\$114,310	\$109,996	\$123,160	\$99,969	\$105,478	\$78,024	\$111,238	\$153,582	\$97,750	\$1,301,771
22 GM=>25 kW	\$345,758	\$198,378	\$224,804	\$275,741	\$208,095	\$246,620	\$189,576	\$214,220	\$157,053	\$229,967	\$296,327	\$195,953	\$2,782,493
23 GMH<25 kW	\$11,670	\$6,398	\$6,532	\$8,040	\$7,530	\$8,376	\$7,201	\$8,529	\$6,633	\$12,848	\$18,725	\$12,297	\$114,779
24 GMH=>25 kW	\$57,997	\$28,842	\$29,096	\$35,384	\$25,846	\$31,461	\$24,417	\$30,024	\$23,489	\$42,832	\$58,971	\$41,381	\$429,739
25 AL	\$32	\$17	\$18	\$18	\$17	\$20	\$21	\$28	\$19	\$26	\$33	\$21	\$270
26 SE	\$8,027	\$4,776	\$5,162	\$5,630	\$5,430	\$5,637	\$5,436	\$6,336	\$4,482	\$6,077	\$8,009	\$5,230	\$70,233
27 SM	\$8,135	\$4,562	\$5,273	\$5,768	\$5,955	\$5,441	\$5,566	\$6,659	\$4,534	\$6,294	\$6,840	\$5,239	\$70,266
28 SH	\$275	\$155	\$176	\$188	\$197	\$180	\$184	\$220	\$150	\$221	\$240	\$184	\$2,372
29 UMS	\$5,694	\$3,183	\$3,731	\$4,388	\$3,804	\$4,064	\$3,884	\$4,589	\$3,419	\$4,222	\$5,492	\$4,069	\$50,539
30 PAL	\$403	\$228	\$265	\$292	\$299	\$275	\$281	\$337	\$233	\$340	\$367	\$276	\$3,596
31 Total	\$1,386,529	\$763,092	\$837,357	\$1,112,307	\$1,014,311	\$1,242,810	\$866,814	\$992,888	\$755,605	\$1,239,938	\$1,668,110	\$1,107,646	\$12,987,407

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2010

	<u>Mar-09</u>	<u>Apr-09</u>	<u>May-09</u>	<u>Jun-09</u>	<u>Jul-09</u>	<u>Aug-09</u>	<u>Sep-09</u>	<u>Oct-09</u>	<u>Nov-09</u>	<u>Dec-09</u>	<u>Jan-10</u>	<u>Feb-10</u>	<u>Total</u>
<u>Small Customer Classes</u>													
1 RS	\$2,462,397	\$2,116,641	\$2,210,090	\$2,472,987	\$2,528,014	\$2,687,988	\$2,357,459	\$2,481,939	\$2,283,527	\$2,605,027	\$2,643,998	\$2,170,922	\$29,020,989
2 RH	\$220,736	\$149,037	\$142,274	\$151,999	\$156,262	\$163,862	\$148,733	\$174,806	\$163,518	\$243,720	\$318,530	\$242,103	\$2,275,580
3 RA	\$36,540	\$30,343	\$31,282	\$34,582	\$35,388	\$37,181	\$33,080	\$35,542	\$33,699	\$39,993	\$44,958	\$36,327	\$428,914
4 GS	\$57,648	\$46,654	\$48,322	\$53,561	\$54,624	\$56,373	\$52,604	\$56,940	\$53,059	\$62,330	\$64,669	\$51,854	\$658,639
5 GM<25 kW	\$417,424	\$350,058	\$364,697	\$397,932	\$403,799	\$415,714	\$382,207	\$394,427	\$355,109	\$396,964	\$457,329	\$370,903	\$4,706,562
6 GM=>25 kW	\$1,097,498	\$901,255	\$941,730	\$1,013,346	\$953,721	\$989,684	\$909,078	\$948,284	\$857,913	\$948,796	\$985,225	\$820,903	\$11,367,433
7 GMH<25 kW	\$28,082	\$22,216	\$22,795	\$24,982	\$24,966	\$25,817	\$24,060	\$26,461	\$23,938	\$30,649	\$36,878	\$28,621	\$319,466
8 GMH=>25 kW	\$141,566	\$104,323	\$104,369	\$112,481	\$104,004	\$107,845	\$97,498	\$104,972	\$96,016	\$117,480	\$131,032	\$106,753	\$1,328,339
9 AL	\$32	\$17	\$18	\$18	\$17	\$20	\$21	\$28	\$19	\$26	\$33	\$21	\$270
10 SE	\$8,027	\$4,776	\$5,162	\$5,630	\$5,430	\$5,637	\$5,436	\$6,336	\$4,482	\$6,077	\$8,009	\$5,230	\$70,233
11 SM	\$8,135	\$4,562	\$5,273	\$5,768	\$5,955	\$5,441	\$5,566	\$6,659	\$4,534	\$6,294	\$6,840	\$5,239	\$70,266
12 SH	\$275	\$155	\$176	\$188	\$197	\$180	\$184	\$220	\$150	\$221	\$240	\$184	\$2,372
13 UMS	\$12,293	\$9,558	\$10,314	\$11,271	\$10,926	\$11,183	\$10,775	\$11,748	\$10,352	\$11,368	\$11,703	\$9,654	\$131,143
14 PAL	\$403	\$228	\$265	\$292	\$299	\$275	\$281	\$337	\$233	\$340	\$367	\$276	\$3,596
15 Total Small Customers	\$4,491,055	\$3,739,824	\$3,886,767	\$4,285,038	\$4,283,603	\$4,507,199	\$4,026,981	\$4,248,699	\$3,886,548	\$4,469,284	\$4,709,811	\$3,848,990	\$50,383,800
<u>Large Customer Classes</u>													
16 GL	\$76,770	\$75,636	\$91,001	\$92,824	\$81,961	\$79,844	\$79,250	\$85,824	\$82,437	\$112,324	\$102,836	\$99,744	\$1,060,450
17 GLH	\$11,191	\$8,628	\$11,350	\$11,844	\$10,574	\$9,622	\$9,594	\$10,004	\$15,136	\$20,747	\$19,139	\$18,564	\$156,393
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$87,961	\$84,264	\$102,351	\$104,668	\$92,535	\$89,466	\$88,844	\$95,827	\$97,573	\$133,071	\$121,974	\$118,307	\$1,216,843
21 Total Expense	\$4,579,017	\$3,824,088	\$3,989,118	\$4,389,706	\$4,376,138	\$4,596,665	\$4,115,825	\$4,344,527	\$3,984,121	\$4,602,355	\$4,831,785	\$3,967,298	\$51,600,644

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total Over/(Under) Collection by Rate Class

	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Total
Rate RS													
1 Revenue Excluding GRT	\$2,406,260	\$2,160,430	\$2,295,122	\$2,986,443	\$3,231,421	\$3,904,648	\$2,506,829	\$2,559,657	\$2,527,377	\$3,378,344	\$3,298,129	\$2,926,216	\$34,179,875
2 Expense	\$2,462,397	\$2,116,641	\$2,210,090	\$2,472,987	\$2,528,014	\$2,687,998	\$2,357,459	\$2,481,939	\$2,283,527	\$2,605,027	\$2,643,998	\$2,170,922	\$29,020,989
3 Over/(Under) Collection	(\$57,136)	\$43,789	\$85,032	\$513,456	\$703,407	\$1,216,659	\$149,370	\$77,719	\$243,850	\$773,318	\$654,130	\$755,293	\$5,158,887
4 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	(\$5,999)	\$4,379	\$8,078	\$46,211	\$59,790	\$97,333	\$11,203	\$5,440	\$15,850	\$46,399	\$35,977	\$37,765	\$362,425
7 Total RS Over/(Under) Collection	(\$63,136)	\$48,168	\$93,110	\$559,667	\$763,196	\$1,313,992	\$160,573	\$83,159	\$259,701	\$819,717	\$690,108	\$793,058	\$5,521,312
Rate RH													
8 Revenue Excluding GRT	\$278,453	\$182,241	\$137,453	\$116,775	\$111,154	\$135,828	\$106,246	\$149,910	\$168,260	\$335,130	\$377,732	\$340,101	\$2,439,283
9 Expense	\$220,736	\$149,037	\$142,274	\$151,999	\$156,262	\$163,862	\$148,733	\$174,806	\$163,518	\$243,720	\$318,530	\$242,103	\$2,275,580
10 Over/(Under) Collection	\$57,716	\$33,205	(\$4,821)	(\$35,224)	(\$45,107)	(\$28,034)	(\$42,466)	(\$24,896)	\$4,742	\$91,409	\$59,202	\$97,998	\$163,704
11 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	\$6,060	\$3,320	(\$458)	(\$3,170)	(\$3,834)	(\$2,243)	(\$3,186)	(\$1,743)	\$308	\$5,485	\$3,256	\$4,900	\$8,695
14 Total RH Over/(Under) Collection	\$63,776	\$38,525	(\$5,279)	(\$38,395)	(\$48,941)	(\$30,276)	(\$45,673)	(\$26,638)	\$5,050	\$96,894	\$62,459	\$102,898	\$172,399
Rate RA													
15 Revenue Excluding GRT	\$41,538	\$34,194	\$33,598	\$40,686	\$43,751	\$51,199	\$34,704	\$38,016	\$40,897	\$58,475	\$61,011	\$52,733	\$530,802
16 Expense	\$36,540	\$30,343	\$31,282	\$34,582	\$35,388	\$37,181	\$33,080	\$35,542	\$33,699	\$39,993	\$44,958	\$36,327	\$428,914
17 Over/(Under) Collection	\$4,999	\$3,851	\$2,316	\$6,104	\$8,363	\$14,018	\$1,624	\$2,474	\$7,198	\$18,482	\$16,053	\$16,406	\$101,888
18 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	\$525	\$385	\$220	\$549	\$711	\$1,121	\$122	\$173	\$468	\$1,109	\$883	\$820	\$7,087
21 Total RA Over/(Under) Collection	\$5,524	\$4,236	\$2,536	\$6,654	\$9,074	\$15,140	\$1,746	\$2,648	\$7,686	\$19,591	\$16,936	\$17,226	\$108,975
Rate GS													
22 Revenue Excluding GRT	\$56,710	\$48,619	\$47,704	\$46,141	\$42,359	\$50,718	\$43,020	\$45,239	\$46,021	\$59,732	\$63,132	\$56,009	\$605,405
23 Expense	\$57,648	\$46,654	\$48,322	\$53,561	\$54,624	\$56,373	\$52,604	\$56,940	\$53,059	\$62,330	\$64,609	\$51,854	\$658,639
24 Over/(Under) Collection	(\$938)	\$1,965	(\$618)	(\$7,421)	(\$12,265)	(\$5,655)	(\$9,585)	(\$11,700)	(\$7,038)	(\$2,598)	(\$1,537)	\$4,155	(\$53,234)
25 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	(\$98)	\$197	(\$59)	(\$668)	(\$1,043)	(\$452)	(\$719)	(\$819)	(\$457)	(\$156)	(\$85)	\$208	(\$4,151)
28 Total GS Over/(Under) Collection	(\$1,038)	\$2,162	(\$677)	(\$8,089)	(\$13,308)	(\$6,107)	(\$10,303)	(\$12,519)	(\$7,495)	(\$2,754)	(\$1,621)	\$4,363	(\$57,386)
Rate GM < 25 kW													
29 Revenue Excluding GRT	\$449,324	\$439,180	\$474,995	\$548,242	\$489,636	\$493,449	\$434,811	\$424,454	\$395,295	\$440,627	\$443,112	\$391,357	\$5,424,482
30 Expense	\$417,424	\$350,058	\$364,687	\$397,932	\$403,799	\$415,714	\$382,207	\$394,427	\$355,109	\$398,964	\$457,329	\$370,903	\$4,706,562
31 Over/(Under) Collection	\$31,900	\$89,123	\$110,297	\$150,310	\$85,837	\$77,735	\$52,604	\$30,027	\$40,187	\$43,662	(\$14,217)	\$20,455	\$717,920
32 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	\$3,350	\$8,912	\$10,478	\$13,528	\$7,296	\$6,219	\$3,945	\$2,102	\$2,612	\$2,620	(\$782)	\$1,023	\$61,303
35 Total GM < 25 Over/(Under) Collection	\$35,250	\$98,035	\$120,775	\$163,838	\$93,133	\$83,954	\$56,649	\$32,129	\$42,799	\$46,282	(\$14,999)	\$21,477	\$779,223

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2009 to November 30, 2010. November 30, 2010 is the mid-point of the reconciliation period June 1, 2010, to May 31, 2011.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total Over / (Under) Collection by Rate Class

	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Total
Rate GM => 25 kW													
36 Revenue Excluding GRT	\$1,065,718	\$987,376	\$1,087,148	\$1,069,603	\$1,111,221	\$1,175,844	\$1,020,381	\$950,022	\$862,109	\$933,315	\$931,624	\$867,612	\$12,061,971
37 Expense	\$1,097,498	\$901,255	\$941,730	\$1,013,346	\$953,721	\$989,684	\$909,078	\$948,284	\$857,913	\$948,796	\$985,225	\$820,903	\$11,367,433
38 Over/ (Under) Collection	(\$31,780)	\$86,121	\$145,418	\$56,257	\$157,500	\$186,160	\$111,303	\$1,737	\$4,196	(\$15,481)	(\$53,601)	\$46,709	\$694,538
39 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	(\$3,337)	\$8,612	\$13,815	\$5,063	\$13,387	\$14,893	\$8,348	\$122	\$273	(\$929)	(\$2,948)	\$2,335	\$59,634
42 Total GM > 25 Over/ (Under) Collection	(\$35,117)	\$94,733	\$159,233	\$61,320	\$170,887	\$201,052	\$119,651	\$1,859	\$4,469	(\$16,410)	(\$56,549)	\$49,044	\$754,172
Rate GMH < 25 kW													
43 Revenue Excluding GRT	\$24,833	\$19,447	\$18,246	\$91,361	\$43,526	\$42,928	\$44,083	\$5,076	\$19,143	\$30,325	\$32,670	\$28,656	\$400,294
44 Expense	\$28,082	\$22,216	\$22,795	\$24,982	\$24,966	\$25,817	\$24,060	\$26,461	\$23,938	\$30,649	\$36,878	\$28,621	\$319,466
45 Over/ (Under) Collection	(\$3,250)	(\$2,769)	(\$4,549)	\$66,379	\$18,560	\$17,112	\$20,024	(\$21,386)	(\$4,796)	(\$324)	(\$4,207)	\$35	\$80,828
46 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	(\$341)	(\$277)	(\$432)	\$5,974	\$1,578	\$1,369	\$1,502	(\$1,497)	(\$312)	(\$19)	(\$231)	\$2	\$7,314
49 Total GMH Over/ (Under) Collection	(\$3,591)	(\$3,046)	(\$4,981)	\$72,353	\$20,137	\$18,480	\$21,526	(\$22,883)	(\$5,108)	(\$343)	(\$4,439)	\$36	\$88,142
Rate GMH => 25 kW													
50 Revenue Excluding GRT	\$108,150	\$85,324	\$81,259	\$267,784	\$178,389	\$195,125	\$178,711	\$21,335	\$76,746	\$108,105	\$116,971	\$110,313	\$1,528,212
51 Expense	\$141,566	\$104,323	\$104,369	\$112,481	\$104,004	\$107,845	\$97,498	\$104,872	\$96,016	\$117,480	\$131,032	\$106,753	\$1,328,339
52 Over/ (Under) Collection	(\$33,416)	(\$18,999)	(\$23,110)	\$155,303	\$74,385	\$87,280	\$81,213	(\$83,637)	(\$19,270)	(\$9,374)	(\$14,062)	\$3,560	\$199,874
53 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	(\$3,509)	(\$1,900)	(\$2,195)	\$13,977	\$6,323	\$6,982	\$6,091	(\$5,855)	(\$1,253)	(\$562)	(\$773)	\$178	\$17,504
56 Total GMH Over/ (Under) Collection	(\$36,925)	(\$20,899)	(\$25,305)	\$169,280	\$80,708	\$94,263	\$87,304	(\$89,492)	(\$20,522)	(\$9,937)	(\$14,835)	\$3,738	\$217,378
Rate AL													
57 Revenue Excluding GRT	\$67	\$32	\$31	\$26	\$29	\$32	\$34	\$40	\$36	\$40	\$38	\$32	\$437
58 Expense	\$32	\$17	\$18	\$18	\$17	\$20	\$21	\$28	\$19	\$26	\$33	\$21	\$270
59 Over/ (Under) Collection	\$35	\$14	\$13	\$9	\$12	\$12	\$13	\$13	\$17	\$14	\$4	\$11	\$167
60 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	\$4	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$0	\$1	\$14
63 Total AL Over/ (Under) Collection	\$38	\$16	\$14	\$9	\$13	\$13	\$14	\$14	\$18	\$15	\$5	\$12	\$181
Rate SE													
64 Revenue Excluding GRT	\$9,152	\$8,732	\$8,934	\$7,807	\$8,276	\$8,197	\$7,982	\$8,415	\$7,703	\$8,513	\$8,924	\$8,212	\$100,847
65 Expense	\$8,027	\$4,776	\$5,162	\$5,630	\$5,430	\$5,637	\$5,436	\$6,336	\$4,482	\$6,077	\$8,009	\$5,230	\$70,233
66 Over/ (Under) Collection	\$1,125	\$3,956	\$3,772	\$2,177	\$2,846	\$2,559	\$2,547	\$2,079	\$3,222	\$2,436	\$915	\$2,982	\$30,614
67 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$118	\$396	\$358	\$196	\$242	\$205	\$191	\$146	\$209	\$146	\$50	\$149	\$2,406
70 Total SE Over/ (Under) Collection	\$1,243	\$4,351	\$4,131	\$2,373	\$3,088	\$2,764	\$2,738	\$2,224	\$3,431	\$2,582	\$965	\$3,131	\$33,020

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2009 to November 30, 2010. November 30, 2010 is the mid-point of the reconciliation period June 1, 2010, to May 31, 2011.

ATTACHMENT A
 Duquesne Light Company
 Transmission Service Charges (TSC) - Retail Tariff Appendix A
 Calculation of Interest and Total Over / (Under) Collection by Rate Class

	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Total
Rate SM													
71 Revenue Excluding GRT	\$9,460	\$8,506	\$9,320	\$8,694	\$9,832	\$8,569	\$8,854	\$9,582	\$8,440	\$9,549	\$7,877	\$7,853	\$106,337
72 Expense	\$8,135	\$4,562	\$5,273	\$5,768	\$5,955	\$5,441	\$5,566	\$6,650	\$4,534	\$6,294	\$6,840	\$5,239	\$70,266
73 Over/(Under) Collection	\$1,325	\$3,944	\$4,047	\$2,925	\$3,877	\$3,128	\$3,289	\$2,923	\$3,906	\$3,255	\$837	\$2,614	\$36,071
74 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	\$139	\$394	\$384	\$263	\$330	\$250	\$247	\$205	\$254	\$195	\$46	\$131	\$2,838
77 Total SM Over/(Under) Collection	\$1,464	\$4,338	\$4,432	\$3,188	\$4,206	\$3,378	\$3,535	\$3,128	\$4,160	\$3,451	\$883	\$2,745	\$38,910
Rate SH													
78 Revenue Excluding GRT	\$316	\$285	\$308	\$283	\$324	\$282	\$291	\$316	\$279	\$335	\$268	\$274	\$3,560
79 Expense	\$275	\$155	\$176	\$188	\$197	\$180	\$184	\$220	\$150	\$221	\$240	\$184	\$2,372
Over/(Under) Collection	\$41	\$130	\$131	\$95	\$127	\$102	\$107	\$95	\$128	\$113	\$28	\$90	\$1,188
80 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	\$4	\$13	\$12	\$9	\$11	\$8	\$8	\$7	\$8	\$7	\$2	\$5	\$93
83 Total SH Over/(Under) Collection	\$45	\$143	\$144	\$103	\$138	\$110	\$115	\$102	\$137	\$120	\$30	\$95	\$1,281
Rate UMS													
84 Revenue Excluding GRT	\$13,331	\$11,873	\$13,266	\$13,822	\$13,226	\$13,508	\$13,033	\$13,965	\$13,460	\$13,660	\$12,139	\$12,089	\$157,372
85 Expense	\$12,293	\$9,558	\$10,314	\$11,271	\$10,926	\$11,183	\$10,775	\$11,748	\$10,352	\$11,368	\$11,703	\$9,654	\$131,143
86 Over/(Under) Collection	\$1,038	\$2,316	\$2,951	\$2,551	\$2,301	\$2,325	\$2,258	\$2,217	\$3,108	\$2,292	\$437	\$2,435	\$26,230
87 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	\$109	\$232	\$280	\$230	\$196	\$186	\$169	\$155	\$202	\$138	\$24	\$122	\$2,042
90 Total UMS Over/(Under) Collection	\$1,147	\$2,547	\$3,232	\$2,781	\$2,496	\$2,511	\$2,427	\$2,372	\$3,310	\$2,430	\$461	\$2,557	\$28,272
Rate PAL													
91 Revenue Excluding GRT	\$463	\$421	\$464	\$447	\$501	\$439	\$453	\$491	\$440	\$522	\$418	\$420	\$5,479
92 Expense	\$403	\$228	\$265	\$292	\$299	\$275	\$281	\$337	\$233	\$340	\$367	\$276	\$3,596
93 Over/(Under) Collection	\$60	\$193	\$198	\$155	\$202	\$165	\$172	\$154	\$207	\$183	\$51	\$144	\$1,883
94 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	\$6	\$19	\$19	\$14	\$17	\$13	\$13	\$11	\$13	\$11	\$3	\$7	\$147
97 Total PAL Over/(Under) Collection	\$66	\$212	\$217	\$169	\$219	\$178	\$185	\$165	\$221	\$193	\$54	\$151	\$2,030
Rate GL													
98 Revenue Excluding GRT	\$85,960	\$72,300	\$99,685	\$87,546	\$73,823	\$90,542	\$60,373	\$98,836	\$77,447	\$93,477	\$91,954	\$116,155	\$1,048,096
99 Expense	\$76,770	\$75,636	\$91,001	\$92,824	\$81,961	\$79,844	\$79,250	\$85,824	\$82,437	\$112,324	\$102,836	\$99,744	\$1,060,450
100 Over/(Under) Collection	\$9,190	(\$3,337)	\$8,684	(\$5,278)	(\$8,138)	\$10,699	(\$18,877)	\$13,012	(\$4,990)	(\$18,847)	(\$10,881)	\$16,411	(\$12,354)
101 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	\$965	(\$334)	\$825	(\$475)	(\$692)	\$856	(\$1,416)	\$911	(\$324)	(\$1,131)	(\$598)	\$821	(\$593)
104 Total GL Over/(Under) Collection	\$10,154	(\$3,670)	\$9,509	(\$5,753)	(\$8,830)	\$11,554	(\$20,293)	\$13,923	(\$5,315)	(\$19,978)	(\$11,480)	\$17,231	(\$12,947)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2009 to November 30, 2010. November 30, 2010 is the mid-point of the reconciliation period June 1, 2010, to May 31, 2011.

ATTACHMENT A
 Duquesne Light Company
 Transmission Service Charges (TSC) - Retail Tariff Appendix A
 Calculation of Interest and Total Over / (Under) Collection by Rate Class

	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Total
Rate GLH													
105 Revenue Excluding GRT	\$14,996	\$10,821	\$13,193	\$7,530	\$9,010	\$13,107	\$8,405	\$9,634	\$10,622	\$22,935	\$13,543	\$24,594	\$158,389
106 Expense	\$11,191	\$8,628	\$11,350	\$11,844	\$10,574	\$9,622	\$9,594	\$10,004	\$15,136	\$20,747	\$19,139	\$18,564	\$156,393
107 Over/ (Under) Collection	\$3,804	\$2,193	\$1,844	(\$4,313)	(\$1,564)	\$3,484	(\$1,189)	(\$370)	(\$4,514)	\$2,188	(\$5,596)	\$6,031	\$1,996
108 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	\$399	\$219	\$175	(\$388)	(\$133)	\$279	(\$89)	(\$26)	(\$293)	\$131	(\$308)	\$302	\$268
111 Total GLH Over/ (Under) Collection	\$4,203	\$2,412	\$2,019	(\$4,702)	(\$1,697)	\$3,763	(\$1,278)	(\$395)	(\$4,807)	\$2,319	(\$5,904)	\$6,332	\$2,264
Rate L													
112 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
114 Over/ (Under) Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
115 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118 Total L Over/ (Under) Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rate HVPS													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 Over/ (Under) Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125 Total HVPS Over/ (Under) Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Summary Over/Under Collection Including Interest													
126 Revenue Excluding GRT	\$4,563,729	\$4,069,781	\$4,320,724	\$5,293,189	\$5,366,478	\$6,184,416	\$4,468,212	\$4,334,989	\$4,254,274	\$5,493,084	\$5,459,342	\$4,942,626	\$58,750,843
127 Expense	\$4,579,017	\$3,824,088	\$3,989,118	\$4,389,706	\$4,376,138	\$4,596,665	\$4,115,825	\$4,344,527	\$3,984,121	\$4,602,355	\$4,831,785	\$3,967,298	\$51,600,644
128 Total Over / (Under) Collection	(\$15,288)	\$245,693	\$331,606	\$903,483	\$990,341	\$1,587,751	\$352,386	(\$9,538)	\$270,153	\$890,729	\$627,556	\$975,328	\$7,150,195
129 Total Interest	(\$1,605)	\$24,569	\$31,503	\$81,313	\$84,179	\$127,020	\$28,429	(\$668)	\$17,560	\$53,444	\$34,516	\$48,766	\$527,026
130 Total Over/ (Under) Collection w/ Interest	(\$16,893)	\$270,263	\$363,109	\$984,796	\$1,074,520	\$1,714,771	\$378,815	(\$10,205)	\$287,713	\$944,172	\$662,072	\$1,024,094	\$7,677,225

Summary Over/Under Collection by Rate Class Including Interest

Rate Class	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Total
131 RS	(\$83,135)	\$48,168	\$93,110	\$559,667	\$763,196	\$1,313,992	\$160,573	\$83,159	\$259,701	\$819,717	\$690,108	\$793,058	\$5,521,312
132 RH	\$63,776	\$36,525	(\$5,279)	(\$38,395)	(\$48,941)	(\$30,276)	(\$45,673)	(\$26,838)	\$5,050	\$96,894	\$62,459	\$102,898	\$172,399
133 RA	\$5,524	\$4,236	\$2,536	\$6,654	\$9,074	\$15,140	\$1,746	\$2,648	\$7,666	\$19,591	\$16,936	\$17,226	\$108,975
134 GS	(\$1,036)	\$2,162	(\$877)	(\$8,089)	(\$13,308)	(\$6,107)	(\$10,303)	(\$12,519)	(\$7,495)	(\$2,754)	(\$1,621)	\$4,363	(\$57,386)
135 GM<25 kW	\$35,250	\$98,035	\$120,775	\$163,838	\$93,133	\$83,954	\$56,549	\$32,129	\$42,799	\$46,282	(\$14,999)	\$21,477	\$779,223
136 GM=25 kW	(\$35,117)	\$94,733	\$159,233	\$61,320	\$170,887	\$201,052	\$119,651	\$1,859	\$4,469	(\$16,410)	(\$56,549)	\$49,044	\$754,172
137 GMH<25 kW	(\$3,591)	(\$3,046)	(\$4,981)	\$72,353	\$20,137	\$18,480	\$21,526	(\$22,883)	(\$5,108)	(\$343)	(\$4,439)	\$36	\$88,142
138 GMH=25 kW	(\$36,925)	(\$20,899)	(\$25,305)	\$169,280	\$80,706	\$94,263	\$87,304	(\$89,492)	(\$20,522)	(\$9,937)	(\$14,835)	\$3,738	\$217,378
139 AL	\$38	\$16	\$14	\$9	\$13	\$13	\$14	\$14	\$18	\$15	\$5	\$12	\$181
140 SE	\$1,243	\$4,351	\$4,131	\$2,373	\$3,088	\$2,764	\$2,738	\$2,224	\$3,431	\$2,582	\$965	\$3,131	\$33,020
141 SM	\$1,464	\$4,338	\$4,432	\$3,188	\$4,206	\$3,378	\$3,535	\$3,128	\$4,160	\$3,451	\$883	\$2,745	\$38,910
142 SH	\$45	\$143	\$144	\$103	\$138	\$110	\$115	\$102	\$137	\$120	\$30	\$95	\$1,281
143 UMS	\$1,147	\$2,547	\$3,232	\$2,781	\$2,496	\$2,511	\$2,427	\$2,372	\$3,310	\$2,430	\$461	\$2,557	\$28,272
144 PAL	\$66	\$212	\$217	\$169	\$219	\$178	\$185	\$165	\$221	\$193	\$54	\$151	\$2,030
145 GL	\$10,154	(\$3,670)	\$9,509	(\$5,753)	(\$8,830)	\$11,554	(\$20,293)	\$13,923	(\$5,315)	(\$19,978)	(\$11,480)	\$17,231	(\$12,947)
146 GLH	\$4,203	\$2,412	\$2,019	(\$4,702)	(\$1,697)	\$3,763	(\$1,278)	(\$395)	(\$4,807)	\$2,319	(\$5,904)	\$6,332	\$2,264
147 Total	(\$16,893)	\$270,263	\$363,109	\$984,796	\$1,074,520	\$1,714,771	\$378,815	(\$10,205)	\$287,713	\$944,172	\$662,072	\$1,024,094	\$7,677,225

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2009 to November 30, 2010. November 30, 2010 is the mid-point of the reconciliation period June 1, 2010, to May 31, 2011.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period**

A	B	C	D	E=C*D	F	G=C*F	H = G-E
			Prior Period E-Factor Revenue at Forecast Billing Units		Prior Period E-Factor Revenue at Actual Billing Units		Total Prior Period E-Factor Over/ (Under) Collection
	Billing Unit	Rate per Billing Unit (1)	Forecast Mar 2009-May 2009 Billing Units (2)	Forecast E-Factor Revenue	Actual Mar 2009-May 2009 Billing Units	Actual E-Factor Revenue	E-Factor Revenue
RS	kWh	\$0.001089	579,482,648	\$630,941	587,919,027	\$640,126	\$9,185
RH	kWh	\$0.000716	83,007,519	\$59,433	77,219,671	\$55,289	(\$4,144)
RA	kWh	\$0.000892	8,707,300	\$7,765	9,111,523	\$8,126	\$360
GS	kWh	\$0.002429	17,172,829	\$41,709	16,787,849	\$40,774	(\$935)
GM < 25 kW (kWh)	kWh	\$0.000748	154,699,759	\$115,715	125,303,083	\$93,727	(\$21,989)
GM < 25 kW (kW)	kW	\$0.23	641,521	\$147,550	518,109	\$119,165	(\$28,385)
GM => 25 kW (kWh)	kWh	\$0.000748	390,617,379	\$292,182	311,934,775	\$233,327	(\$58,855)
GM => 25 kW (kW)	kW	\$0.23	1,244,649	\$286,269	1,008,266	\$231,901	(\$54,368)
GMH < 25 kW (kWh)	kWh	\$0.000458	14,018,665	\$6,418	9,883,149	\$4,525	(\$1,893)
GMH < 25 kW (kW)	kW	\$0.41	0	\$0	0	\$0	\$0
GMH => 25 kW (kWh)	kWh	\$0.000458	51,037,839	\$23,365	46,059,360	\$21,086	(\$2,279)
GMH => 25 kW (kW)	kW	\$0.41	0	\$0	0	\$0	\$0
AL	kWh	\$0.000162	25,244	\$4	26,973	\$4	\$0
SE	kWh	\$0.000100	6,836,601	\$682	7,299,844	\$729	\$46
SM	kWh	\$0.000063	7,114,040	\$447	7,278,631	\$457	\$10
SH	kWh	\$0.000068	240,335	\$16	245,725	\$17	\$0
UMS (kWh)	kWh	\$0.000054	5,857,981	\$316	5,108,794	\$276	(\$40)
UMS (kW)	kW	\$0.32	7,600	\$2,432	8,627	\$2,761	\$329
PAL	kWh	\$0.000067	346,360	\$23	363,733	\$24	\$1
GL	kW	\$0.06	88,064	\$5,284	112,230	\$6,734	\$1,450
GLH	kW	(\$0.03)	14,489	(\$435)	14,275	(\$428)	\$6
L	kW	(\$0.08)	0	\$0	0	\$0	\$0
HVPS	kW	\$0.00	0	\$0	0	\$0	\$0
Total E-Factor Revenue				\$1,620,118		\$1,458,619	(\$161,499)

1/ E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2008, Attachment B, page25.

2/ Forecast POLR billing units submitted in the Company's May 15, 2009 Transmission Tracker filing.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - June 2009 to May 2010**

	A	B	C	D	E=C*D	F	G=C*F	H
		Billing Unit	Rate per Billing Unit (1)	Actual Jun 2009-Feb 2010 Billing Units	Actual E-Factor Revenue	Forecast Mar 2010-May 2010 Billing Units	Revenue	Total Forecast & Actual Revenue Jun 09 - May 10
1	RS	kWh	\$0.000112	2,126,313,908	\$238,147	575,557,709	\$64,462	\$302,609
2	RH	kWh	(\$0.000275)	280,116,359	(\$77,032)	85,533,985	(\$23,522)	(\$100,554)
3	RA	kWh	(\$0.000122)	32,851,108	(\$4,008)	9,424,311	(\$1,150)	(\$5,158)
4	GS	kWh	\$0.000810	54,970,701	\$44,526	17,643,657	\$14,291	\$58,818
5	C GM < 25 kW (kWh)	kWh	(\$0.001070)	387,485,150	(\$414,609)	117,564,753	(\$125,794)	(\$540,403)
6	C GM < 25 kW (kW)	kW	\$0.00	1,333,471	\$0	487,103	\$0	\$0
7	C GM => 25 kW (kWh)	kWh	\$0.000691	894,950,847	\$618,411	274,956,935	\$189,995	\$808,406
8	C GM => 25 kW (kW)	kW	\$0.00	2,644,921	\$0	875,572	\$0	\$0
9	C GMH < 25 kW (kWh)	kWh	(\$0.002469)	34,491,391	(\$85,159)	10,073,690	(\$24,872)	(\$110,031)
10	C GMH < 25 kW (kW)	kW	\$0.00	68,789	\$0	0	\$0	\$0
11	C GMH => 25 kW (kWh)	kWh	(\$0.000176)	136,851,217	(\$24,086)	40,626,103	(\$7,150)	(\$31,236)
12	C GMH => 25 kW (kW)	kW	\$0.00	195,606	\$0	0	\$0	\$0
13	AL	kWh	\$0.000422	78,610	\$33	25,576	\$11	\$44
14	SE	kWh	\$0.000229	20,389,752	\$4,669	7,149,381	\$1,637	\$6,306
15	SM	kWh	\$0.000095	20,536,333	\$1,951	7,054,690	\$670	\$2,621
16	SH	kWh	\$0.000144	691,910	\$100	238,576	\$34	\$134
17	UMS (kWh)	kWh	\$0.000000	14,836,177	\$0	5,082,754	\$0	\$0
18	UMS (kW)	kW	\$0.04	25,176	\$1,007	7,892	\$316	\$1,323
19	PAL	kWh	\$0.000135	1,058,192	\$143	363,199	\$49	\$192
20	GL	kW	\$0.02	330,239	\$6,605	0	\$0	\$6,605
21	GLH	kW	\$0.14	50,744	\$7,104	0	\$0	\$7,104
22	L	kW	\$0.00	0	\$0	0	\$0	\$0
23	HVPS	kW	\$0.00	0	\$0	0	\$0	\$0
24	Total e-Factor Revenue				\$317,802		\$88,978	\$406,780

1/ E-factor rates established in the Company's Transmission Tracker filing, May 15, 2009, Attachment B, page 2.

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Attachment B

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Proposed Rates - Effective June 1, 2010**

A	B	C	D	E
<u>Rate Class</u>	<u>Energy kWh per Fixture/Mo.</u>	<u>Energy Charge \$/kWh</u>	<u>Demand Charge \$/KW</u>	<u>Monthly Charge Per Fixture</u>
RS		\$0.010112		
RH		\$0.006968		
RA		\$0.009103		
GS		\$0.011171		
GM<25 kW		\$0.005589	\$1.04	
GM=>25 kW		\$0.006903	\$1.34	
GMH<25 kW		\$0.002970	\$1.95	
GMH=>25 kW		\$0.004526	\$3.32	
GL			\$3.05	
GLH			\$2.98	
L			\$2.86	
HVPS			\$2.86	
AL		\$0.001121		
SE		\$0.001574		
UMS		\$0.002760	\$2.13	
SM (1)		\$0.001376		
<u>Mercury Vapor</u>				
100 watt lamp	44			\$0.06
175 watt lamp	74			\$0.10
250 watt lamp	102			\$0.14
400 watt lamp	161			\$0.22
1,000 watt lamp	386			\$0.53
<u>High Pressure Sodium</u>				
70 watt lamp	29			\$0.04
100 watt lamp	50			\$0.07
150 watt lamp	71			\$0.10
200 watt lamp	95			\$0.13
250 watt lamp	110			\$0.15
400 watt lamp	170			\$0.23
1,000 watt lamp	387			\$0.53
SH (1)		\$0.001417		
<u>High Pressure Sodium</u>				
100 watt lamp	50			\$0.07
150 watt lamp	71			\$0.10
200 watt lamp	95			\$0.13
400 watt lamp	170			\$0.23
PAL (1)				
<u>High Pressure Sodium</u>		\$0.001372		
70 watt lamp	29			\$0.04
100 watt lamp	50			\$0.07
150 watt lamp	71			\$0.10
250 watt lamp	110			\$0.15
400 watt lamp	170			\$0.23
<u>Flood Lighting & Unmetered</u>				
70 watt lamp	29			\$0.04
100 watt lamp	46			\$0.06
150 watt lamp	67			\$0.09
250 watt lamp	100			\$0.14
400 watt lamp	155			\$0.21

(1) Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Component Summary - Effective June 1, 2010**

A		B		C		D		E		F		G		H		I	
Rate Class		Rate Component to Recover Projected PJM Charges Attachment B, page 3		Rate Component to Recover Over/Under Collection of e Factor Charges for Reconciliation Period Attachment B, page 5		Rate Component to Recover Projected Ancillary Service and PJM Administrative Charges Attachment B, page 8		Proposed Rates Effective June 1, 2010 B+D+F		C+E							
		Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
1	RS	\$0.008801	n/a	(\$0.001449)	n/a	\$0.002760	n/a	\$0.010112	n/a								
2	RH	\$0.004367	n/a	(\$0.000159)	n/a	\$0.002760	n/a	\$0.006968	n/a								
3	RA	\$0.008354	n/a	(\$0.002011)	n/a	\$0.002760	n/a	\$0.009103	n/a								
4	GS	\$0.007066	n/a	\$0.001345	n/a	\$0.002760	n/a	\$0.011171	n/a								
5	GM<25 kW	\$0.004164	\$1.04	(\$0.001335)	n/a	\$0.002760	n/a	\$0.005589	\$1.04								
6	GM=>25 kW	\$0.004165	\$1.34	\$0.000289	n/a	\$0.002449	n/a	\$0.006903	\$1.34								
7	GMH<25 kW	\$0.002665	\$1.95	(\$0.002455)	n/a	\$0.002760	n/a	\$0.002970	\$1.95								
8	GMH=>25 kW	\$0.003002	\$3.32	(\$0.000925)	n/a	\$0.002449	n/a	\$0.004526	\$3.32								
9	AL	n/a	n/a	(\$0.001639)	n/a	\$0.002760	n/a	\$0.001121	n/a								
10	SE	n/a	n/a	(\$0.001186)	n/a	\$0.002760	n/a	\$0.001574	n/a								
11	SM	n/a	n/a	(\$0.001384)	n/a	\$0.002760	n/a	\$0.001376	n/a								
12	SH	n/a	n/a	(\$0.001343)	n/a	\$0.002760	n/a	\$0.001417	n/a								
13	UMS	n/a	\$2.86	n/a	(\$0.73)	\$0.002760	n/a	\$0.002760	\$2.13								
14	PAL	n/a	n/a	(\$0.001388)	n/a	\$0.002760	n/a	\$0.001372	n/a								
15	GL	n/a	\$2.86	n/a	\$0.19	n/a	n/a	n/a	\$3.05								
16	GLH	n/a	\$2.86	n/a	\$0.12	n/a	n/a	n/a	\$2.98								
17	L	n/a	\$2.86	n/a	n/a	n/a	n/a	n/a	\$2.86								
18	HVPS	n/a	\$2.86	n/a	n/a	n/a	n/a	n/a	\$2.86								

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Retail Rates to Recover Projected Transmission Charges**

	A	B	C	D	E	G	H	I	J
1	Revenue Requirement (1)		\$87,455,385						
	<u>Rate Class</u>	<u>Class 1CP kW (2)</u>	<u>Allocated Charges (3)</u>	<u>PA GRT at 5.90%</u>	<u>Adjusted Revenue Requirement</u>	<u>Sales kWh (4)</u>	<u>Demand kW (4)</u>	<u>Energy Rate \$/kWh</u>	<u>Demand Rate \$/kW/mo.</u>
2	RS	951,013	\$30,675,455	\$1,923,328	\$32,598,783	3,703,912,321	0	\$0.008801	n/a
3	RH	49,493	\$1,596,423	\$100,095	\$1,696,517	388,518,011	0	\$0.004367	n/a
4	RA	12,849	\$414,438	\$25,985	\$440,423	52,718,337	0	\$0.008354	n/a
5	GS	17,908	\$577,642	\$36,218	\$613,860	86,869,281	0	\$0.007066	n/a
6	GM<25 kW	154,532	\$4,984,525	\$312,526	\$5,297,051	636,044,964	2,550,896	\$0.004164	\$1.04
7	GM=>25 kW	512,387	\$16,527,328	\$1,036,251	\$17,563,580	2,108,668,410	6,576,174	\$0.004165	\$1.34
8	GMH<25 kW	8,534	\$275,257	\$17,258	\$292,515	54,875,863	75,022	\$0.002665	\$1.95
9	GMH=>25 kW	40,441	\$1,304,446	\$81,788	\$1,386,233	230,870,764	208,460	\$0.003002	\$3.32
10	AL	0	\$0	\$0	\$0	112,164	0	n/a	n/a
11	SE	0	\$0	\$0	\$0	27,766,079	0	n/a	n/a
12	SM	0	\$0	\$0	\$0	29,668,727	0	n/a	n/a
13	SH	0	\$0	\$0	\$0	953,073	0	n/a	n/a
14	UMS	2,763	\$89,120	\$5,588	\$94,707	23,239,999	33,155	n/a	\$2.86
15	PAL	0	\$0	\$0	\$0	1,502,377	0	n/a	n/a
16	GL	555,185	\$17,907,808	\$1,122,806	\$19,030,615	3,103,685,254	6,662,222	n/a	\$2.86
17	GLH	92,407	\$2,980,636	\$186,884	\$3,167,520	534,210,942	1,108,883	n/a	\$2.86
18	L	211,347	\$6,817,113	\$427,428	\$7,244,541	1,198,676,364	2,536,163	n/a	\$2.86
19	HVPS	102,469	\$3,305,195	\$207,233	\$3,512,428	893,121,042	1,229,628	n/a	\$2.86
20	TOTAL	2,711,328	\$87,455,385	\$5,483,388	\$92,938,773	13,075,413,973	20,980,602		

1/ The revenue requirement is the net zonal revenue requirement per the Company's FERC Formula Filing submitted May 14, 2010, effective June 1, 2010 to May 31, 2011. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

2/ Actual peak load, August 17, 2009, at hour 16 - by rate class.

3/ Revenue requirement allocated to each rate class based on class share of total 1CP.

4/ Forecast June 2010 to May 2011 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff. Rates are calculated at 100% POLR load. Any over/(under) collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

ATTACHMENT B

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix B
Reconciliation of E-Factor Revenue for the Prior Periods

Rate Class	A	B	C	D	E	F	G	H	
	Prior Period E-Factor Over/ (Under) Collection	Reconciliation Period E-Factor Over/ (Under) Collection	Previous E-Factor Over Collection	Historic Mar 09-Feb 10 POLR kWh	Allocate Bureau of Audits Finding No. 1 (with GRT) (1)	Historic Mar 09-Feb 10 POLR 1CP	GRT Adjustment	Allocate Bureau of Audits Finding No. 2 (with GRT) (2)	(A+B+C+E+G)
	March 2009 to May 2009	June 2009 to May 2010			Audit Finding GRT Total		Audit Finding GRT Total		
			June 25, 2009 Filing						Total Over/ (Under) Collection
	Att. A, Page 14	Att. A, Page 15	Att. B, Page 5		Att. A, Page 1		Att. A, Page 1		
1 RS	\$9,185	\$302,609	(\$315,943)	2,714,232,934	(\$223,432)	9,270,146		(\$1,480,314)	(\$1,707,894)
2 RH	(\$4,144)	(\$100,554)	\$100,951	357,336,030	(\$29,415)	557,216		(\$88,980)	(\$122,142)
3 RA	\$360	(\$5,158)	\$5,114	41,962,630	(\$3,454)	134,598		(\$21,493)	(\$24,631)
4 GS	(\$935)	\$58,818	(\$59,769)	71,758,550	(\$5,907)	198,726		(\$31,734)	(\$39,527)
5 GM < 25 kW	(\$50,373)	(\$540,403)	\$710,084	512,788,233	(\$42,212)	1,421,407		(\$226,979)	(\$149,884)
6 GM => 25 kW	(\$113,223)	\$808,406	(\$1,151,121)	1,206,885,622	(\$99,349)	3,639,685		(\$581,207)	(\$1,136,494)
7 GMH < 25 kW	(\$1,893)	(\$110,031)	\$150,065	44,374,540	(\$3,653)	85,214		(\$13,608)	\$20,880
8 GMH => 25 kW	(\$2,279)	(\$31,236)	\$38,693	182,910,578	(\$15,057)	381,276		(\$60,884)	(\$70,764)
9 AL	\$0	\$44	(\$44)	105,583	(\$9)	0		\$0	(\$8)
10 SE	\$46	\$6,306	(\$6,223)	27,689,596	(\$2,279)	0		\$0	(\$2,150)
11 SM	\$10	-\$2,621	(\$2,688)	27,814,964	(\$2,290)	0		\$0	(\$2,346)
12 SH	\$0	\$134	(\$139)	937,635	(\$77)	0		\$0	(\$82)
13 UMS	\$288	\$1,323	(\$1,434)	19,944,972	(\$1,642)	33,797		(\$5,397)	(\$6,862)
14 PAL	\$1	\$192	(\$189)	1,421,925	(\$117)	0		\$0	(\$113)
15 GL	\$1,450	\$6,605	(\$6,489)	225,656,631	(\$18,576)	444,511		(\$70,982)	(\$87,992)
16 GLH	\$6	\$7,104	(\$8,486)	23,889,310	(\$1,967)	64,599		(\$10,316)	(\$13,657)
17 L	\$0	\$0	\$2,806	2,309,350	(\$190)	6,458		(\$1,031)	\$1,584
18 HVPS	\$0	\$0	\$0	0	\$0	0		\$0	\$0
19 Total	(\$161,499)	\$406,780	(\$544,812)	5,462,019,084	(\$449,626)	16,237,633		(\$2,592,925)	(\$3,342,081)

1/ Bureau of Audits finding adjustment, no. 1, allocated to each rate class based on March 2009-February 2010 POLR kWh.

2/ Bureau of Audits finding adjustment, no. 2, allocated to each rate class based on March 2009-February 2010 POLR 1CP.

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated "e" Factor Rate to Reconcile Over/Under Collection of Transmission Charges**

A	B	C	D = B + C	E	F = D + E	G = F * (1)	H	I	J = G / H	K = G / I
<u>Rate Class</u>	Attachment A Page 13 Total Over / (Under) <u>Collection</u>	PA GRT at 5.90%	Attachment A Page 1 Current Period Over / (Under) <u>Collection</u>	Attachment B Page 4 Prior Period Over / (Under) <u>Collection</u>	Total Over / (Under) <u>Collection</u>	Total Refund - Adjustment to Revenue <u>for Recovery</u>	Forecast POLR Sales kWh (1)	POLR Demand kW (1)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
1 RS	\$5,521,312	\$346,182	\$5,867,494	(\$1,707,894)	\$4,159,600	(\$4,159,600)	2,870,696,130	0	(\$0.001449)	n/a
2 RH	\$172,399	\$10,809	\$183,208	(\$122,142)	\$61,066	(\$61,066)	384,632,831	0	(\$0.000159)	n/a
3 RA	\$108,975	\$6,833	\$115,807	(\$24,631)	\$91,176	(\$91,176)	45,337,770	0	(\$0.002011)	n/a
4 GS	(\$57,386)	(\$3,598)	(\$60,984)	(\$39,527)	(\$100,511)	\$100,511	74,707,581	0	\$0.001345	n/a
5 GM<25 kW	\$779,223	\$48,857	\$828,080	(\$149,884)	\$678,196	(\$678,196)	507,933,493	2,036,719	(\$0.001335)	n/a
6 GM=>25 kW	\$754,172	\$47,286	\$801,458	(\$1,136,494)	(\$335,036)	\$335,036	1,159,767,626	3,616,896	\$0.000289	n/a
7 GMH<25 kW	\$88,142	\$5,526	\$93,669	\$20,880	\$114,549	(\$114,549)	46,660,811	63,788	(\$0.002455)	n/a
8 GMH=>25 kW	\$217,378	\$13,629	\$231,007	(\$70,764)	\$160,244	(\$160,244)	173,153,073	156,345	(\$0.000925)	n/a
9 AL	\$181	\$11	\$192	(\$8)	\$184	(\$184)	112,164	0	(\$0.001639)	n/a
10 SE	\$33,020	\$2,070	\$35,091	(\$2,150)	\$32,941	(\$32,941)	27,766,079	0	(\$0.001186)	n/a
11 SM	\$38,910	\$2,440	\$41,349	(\$2,346)	\$39,004	(\$39,004)	28,185,291	0	(\$0.001384)	n/a
12 SH	\$1,281	\$80	\$1,362	(\$82)	\$1,280	(\$1,280)	953,073	0	(\$0.001343)	n/a
13 UMS	\$28,272	\$1,773	\$30,044	(\$6,862)	\$23,182	(\$23,182)	20,451,199	31,798	n/a	(\$0.73)
14 PAL	\$2,030	\$127	\$2,157	(\$113)	\$2,044	(\$2,044)	1,472,330	0	(\$0.001388)	n/a
15 GL	(\$12,947)	(\$812)	(\$13,759)	(\$87,992)	(\$101,751)	\$101,751	0	542,501	n/a	\$0.19
16 GLH	\$2,264	\$142	\$2,406	(\$13,657)	(\$11,251)	\$11,251	0	91,364	n/a	\$0.12
17 L	\$0	\$0	\$0	\$1,584	\$1,584	(\$1,584)	0	0	n/a	n/a
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	0	0	n/a	n/a
19 Total	\$7,677,225	\$481,356	\$8,158,582	(\$3,342,081)	\$4,816,501	(\$4,816,501)	5,341,829,451	6,539,411		

4,008,908,752

(1) Forecast June 2010 to May 2011 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2010 through May 2011 POLR demand is the forecast 1CP used for billing purposes.

ATTACHMENT B

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2010

	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-09-Feb-10 Total
Ancillary Service Expense													
1 Operating Reserves	\$829,474	\$317,825	\$321,698	\$461,780	\$443,045	\$634,760	\$374,726	\$540,516	\$344,476	\$699,298	\$998,650	\$571,323	\$6,537,572
2 Regulation	\$148,946	\$100,888	\$172,370	\$206,696	\$179,941	\$202,021	\$122,866	\$111,119	\$91,291	\$181,770	\$252,713	\$141,069	\$1,911,689
3 Schedule 1A	\$24,025	\$21,405	\$21,688	\$24,686	\$26,142	\$29,190	\$21,951	\$21,431	\$21,227	\$27,451	\$28,351	\$24,916	\$292,463
4 Synchronized Reserve	\$5,718	\$3,587	\$1,519	\$1,004	\$770	\$270	\$2,200	\$2,706	\$1,877	\$4,336	\$2,949	\$327	\$27,264
5 Synchronous Condensing	\$1,203	\$135	\$51	\$2,559	\$465	\$0	\$111	\$384	\$170	\$985	\$443	\$84	\$6,590
6 Black Start	\$1,037	\$1,044	\$1,056	\$1,068	\$1,059	\$1,058	\$1,073	\$1,054	\$1,060	\$1,067	\$1,006	\$996	\$12,576
7 Reactive	\$165,034	\$166,867	\$168,361	\$172,169	\$170,157	\$170,423	\$172,546	\$169,771	\$171,261	\$171,803	\$161,905	\$160,482	\$2,020,779
8 Total Ancillary Service Expense	\$1,175,437	\$611,751	\$686,744	\$869,963	\$821,578	\$1,037,721	\$695,472	\$846,980	\$631,362	\$1,086,710	\$1,446,017	\$899,197	\$10,808,933
9 Total Energy (MWh)	430,289	379,742	394,511	434,196	461,878	528,371	381,957	384,077	376,060	495,460	499,715	443,906	5,210,164
10 Average Ancillary Service Charge (\$/MWh)	\$2.732	\$1.611	\$1.741	\$2.004	\$1.779	\$1.964	\$1.821	\$2.205	\$1.679	\$2.193	\$2.894	\$2.026	\$2.07459
PJM Administrative Expense													
11 PJM Scheduling System Control/Dispatch Charges (Sched 9 charges) PJM OATT Schedule 9-1 to 9-5	\$126,522	\$95,112	\$95,354	\$108,238	\$108,591	\$121,247	\$87,608	\$36,213	\$38,393	\$44,209	\$113,072	\$100,702	\$1,075,262
12 Total Energy (MWh)	430,289	379,742	394,511	434,196	461,878	528,371	381,957	384,077	376,060	495,460	499,715	443,906	5,210,164
13 Average Administrative Charge (\$/MWh)	\$0.294	\$0.250	\$0.242	\$0.249	\$0.235	\$0.229	\$0.229	\$0.094	\$0.102	\$0.089	\$0.226	\$0.227	\$0.20638
Expansion Cost Recovery													
14 Expansion Cost Recovery - PJM OATT Schedule 13	\$3,447	\$3,415	\$3,386	\$3,370	\$3,360	\$3,355	\$3,356	\$3,346	\$3,325	\$3,319	\$3,199	\$3,192	\$40,073
15 Total Energy (MWh)	430,289	379,742	394,511	434,196	461,878	528,371	381,957	384,077	376,060	495,460	499,715	443,906	5,210,164
16 Average Administrative Charge (\$/MWh)	\$0.008	\$0.009	\$0.009	\$0.008	\$0.007	\$0.006	\$0.009	\$0.009	\$0.009	\$0.007	\$0.006	\$0.007	\$0.00769

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Projected PJM Enhancement Charges**

Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)
Share of Revenue Requirements Allocated to the Duquesne Zone
Published by PJM, March 10, 2010

	<u>Monthly</u>	<u>Annual</u>
1 Trans-Allegheny Interstate Line Company (TrAILCo)	\$70,616	\$847,387
2 Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	\$38,614	\$463,365
3 Dominion Virginia Power's Network Customers	\$23,893	\$286,713
4 PSE&G's Network Customers	\$38,413	\$460,956
5 PPL Electric Utilities Corp. dba PPL Utilities	\$5,848	\$70,181
6 AEP East Operating Companies	\$1,499	\$17,985
7 Atlantic Electric's Network Customers	\$9,514	\$114,168
8 Delmarva's Network Customers	\$2,376	\$28,507
9 PEPCO's Network Customers	\$16,580	\$198,955
10 Total Charges	\$207,351	\$2,488,217

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
11 Load 1CP(MW)	1,295.5	1,415.9	2,711.3
12 Allocated Charges for Cost Recovery	\$1,188,871	\$1,299,346	\$2,488,217
13 Forecast Sales (MWh)	5,341,829	7,733,585	13,075,414
14 Average Charge for POLR Cost Recovery (\$/MWh)	\$0.22256		

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component**

Component of Projected Rate		All Rate Classes Except GM & GMH =>25 kW		Rate Classes GM & GMH =>25 kW		
1	Average Ancillary Service Charge	Att. B, page 6	\$2.07459	\$/MWh	\$2.07459	/MWh
2	Average PJM Administrative Charges (Schedule 9-1 to 9-5)	Att. B, page 6	\$0.20638	\$/MWh	\$0.00000	/MWh
3	PJM OATT FERC Annual Recovery	Schedule 9-FERC (1)	\$0.06240	\$/MWh	\$0.00000	/MWh
4	PJM OATT Organization of PJM States, Inc.	Schedule 9-OPSI (1)	\$0.00055	\$/MWh	\$0.00000	/MWh
5	PJM OATT North American Electric Reliability Corp.	Schedule 10-NERC (1)	\$0.00810	\$/MWh	\$0.00000	/MWh
6	PJM OATT Reliability First Corp.	Schedule 10-RFC (1)	\$0.01480	\$/MWh	\$0.00000	/MWh
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. B, page 7)	\$0.22256	\$/MWh	\$0.22256	/MWh
8	PJM OATT Expansion Cost Recovery Charges	Schedule 13 (Att. B, page 6)	\$0.00769	\$/MWh	\$0.00769	/MWh
9	Total		\$2.59706	\$/MWh	\$2.30484	/MWh
10	Pennsylvania Gross Receipts Tax	5.90%	\$0.16283	\$/MWh	\$0.14451	/MWh
11	Total Charges		\$2.75990	\$/MWh	\$2.44935	/MWh
12	Adjustment to Retail Rates		\$0.002760	\$/kWh	\$0.002449	/kWh

Calculation of Projected PJM Charges

13	Average PJM Charge	\$2.5971	\$/MWh	\$2.3048	/MWh
14	Forecast POLR Sales	4,008,909	MWh	1,332,921	kWh
15	Projected PJM Charges	\$10,411,392		\$3,072,164	
16	Total Projected PJM Charges			\$13,483,555	

1/ Stated rates for 2010 published by PJM.

ATTACHMENT B

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Transmission Rate Impact on Customer Bills

	Current (1/1/10)		Proposed (6/1/10)		Change	Change
	Rate	Charges	Rate	Charges		
Residential 500 kWh Customer (RS)						
1 Distribution (\$/month)	\$7.00	\$7.00	\$7.00	\$7.00	\$0.00	0.0%
2 Consumer Education Surcharge (per customer)	(8.0000)	(\$0.08)	(8.0000)	(\$0.08)	\$0.00	0.0%
3 EEC&DR Surcharge (¢/kWh)	0.2300	\$1.15	0.2300	\$1.15	\$0.00	0.0%
4 Distribution (¢/kWh)	4.2313	\$21.16	4.2313	\$21.16	\$0.00	0.0%
5 Transmission (¢/kWh)	1.3767	\$6.88	1.0112	\$5.06	(\$1.83)	-26.5%
6 Supply (¢/kWh)	7.1560	\$35.78	7.1560	\$35.78	\$0.00	0.0%
7 Total		\$71.89		\$70.06	(\$1.83)	-2.5%
Commercial 10 KW & 2,000 kWh Customer (GM < 25)						
8 Distribution (\$/month)	\$30.00	\$30.00	\$30.00	\$30.00	\$0.00	0.0%
9 Distribution (\$/KW) - over 5KW	\$4.84	\$24.20	\$4.84	\$24.20	\$0.00	0.0%
10 Consumer Education Surcharge (per customer)	(11.0000)	(\$0.11)	(11.0000)	(\$0.11)	\$0.00	0.0%
11 EEC&DR Surcharge (¢/kWh)	0.1100	\$2.20	0.1100	\$2.20	\$0.00	0.0%
12 Distribution (¢/kWh)	0.8323	\$16.65	0.8323	\$16.65	\$0.00	0.0%
13 Transmission (\$/KW)	\$0.90	\$9.00	\$1.04	\$10.40	\$1.40	15.6%
14 Transmission (¢/kWh)	0.6559	\$13.12	0.5589	\$11.18	(\$1.94)	-14.8%
15 Supply (\$/KW) - over 5KW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
16 Supply - first 1300 (¢/kWh)	7.2720	\$94.54	7.2720	\$94.54	\$0.00	0.0%
17 Supply - additional (¢/kWh)	7.2720	\$50.90	7.2720	\$50.90	\$0.00	0.0%
18 Total		\$240.49		\$239.95	(\$0.54)	-0.2%
Commercial 25 KW & 10,000 kWh Customer (GM => 25)						
19 Distribution (\$/month)	\$30.00	\$30.00	\$30.00	\$30.00	\$0.00	0.0%
20 Distribution (\$/KW) - over 5KW	\$4.84	\$96.80	\$4.84	\$96.80	\$0.00	0.0%
21 Consumer Education Surcharge (per customer)	(13.0000)	(\$0.13)	(13.0000)	(\$0.13)	\$0.00	0.0%
22 EEC&DR Surcharge (¢/kWh)	0.1100	\$11.00	0.1100	\$11.00	\$0.00	0.0%
23 Distribution (¢/kWh)	0.8323	\$83.23	0.8323	\$83.23	\$0.00	0.0%
24 Transmission (\$/KW)	\$1.11	\$27.75	\$1.34	\$33.50	\$5.75	20.7%
25 Transmission (¢/kWh)	0.8059	\$80.59	0.6903	\$69.03	(\$11.56)	-14.3%
26 Supply (¢/kWh)	6.0360	\$603.60	6.0360	\$603.60	\$0.00	0.0%
27 Total		\$932.84		\$927.03	(\$5.81)	-0.6%
Industrial 500 KW & 200,000 kWh Customer (GL)						
28 Distribution (\$/KW) - first 300 KW	\$2,121.00	\$2,121.00	\$2,121.00	\$2,121.00	\$0.00	0.0%
29 Distribution (\$/KW) - additional KW	\$6.45	\$1,290.00	\$6.45	\$1,290.00	\$0.00	0.0%
30 Consumer Education Surcharge (per customer)	(3.0000)	(\$0.03)	(3.0000)	(\$0.03)	\$0.00	0.0%
31 EEC&DR Surcharge (\$/month)	\$1,139.00	\$1,139.00	\$1,139.00	\$1,139.00	\$0.00	0.0%
32 EEC&DR Surcharge (\$/KW)	\$0.59	\$295.00	\$0.59	\$295.00	\$0.00	0.0%
33 Distribution (¢/kWh)	0.1236	\$247.20	0.1236	\$247.20	\$0.00	0.0%
34 Transmission - 1CP rate (\$/KW/month)	\$2.60	\$1,300.00	\$3.05	\$1,525.00	\$225.00	17.3%
35 Supply (¢/kWh) (1)	5.7027	\$11,405.33	5.7027	\$11,405.33	\$0.00	0.0%
36 Total		\$17,797.50		\$18,022.50	\$225.00	1.3%

(1) 2009 average of hourly priced service charges passed through to customer.

ATTACHMENT B

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated Revenue at Current and Proposed Rates

Rate Class	Forecast POLR Billing Units (June 2010 - May 2011)		Current Rates Effective 7/1/09			Proposed Rates Effective 6/1/10		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
	1 RS	2,870,696,130	0	\$0.013767		\$39,521,024	\$0.010112	
2 RH	384,632,831	0	\$0.006723		\$2,585,907	\$0.006968		\$2,680,082
3 RA	45,337,770	0	\$0.013544		\$614,057	\$0.009103		\$412,705
4 GS	74,707,581	0	\$0.009579		\$715,628	\$0.011171		\$834,551
5 GM<25 kW	507,933,483	2,036,719	\$0.006559	\$0.90	\$5,164,583	\$0.005589	\$1.04	\$4,956,976
6 GM=>25 kW	1,159,767,626	3,616,896	\$0.008059	\$1.11	\$13,361,321	\$0.006903	\$1.34	\$12,852,919
7 GMH<25 kW	46,660,811	63,788	\$0.003880	\$1.92	\$303,518	\$0.002970	\$1.95	\$262,965
8 GMH=>25 kW	173,153,073	156,345	\$0.006237	\$2.76	\$1,511,468	\$0.004526	\$3.32	\$1,302,816
9 GL	0	542,501		\$2.60	\$1,410,502		\$3.05	\$1,654,627
10 GLH	0	91,364		\$2.72	\$248,510		\$2.98	\$272,264
11 L	0	0		\$2.58	\$0		\$2.86	\$0
12 HVPS	0	0		\$2.58	\$0		\$2.86	\$0
13 AL	112,164	0	\$0.004580		\$514	\$0.001121		\$126
14 SE	27,766,079	0	\$0.004387		\$121,811	\$0.001574		\$43,701
15 SM	28,185,291	0	\$0.004253		\$119,874	\$0.001376		\$38,780
16 SH	953,073	0	\$0.004302		\$4,100	\$0.001417		\$1,351
17 UMS	20,451,199	31,798	\$0.004158	\$2.62	\$168,349	\$0.002760	\$2.13	\$124,174
18 PAL	1,472,330	0	\$0.004293		\$6,321	\$0.001372		\$2,020
19 Total	5,341,829,451	6,538,411			\$65,857,485			\$54,468,243

Revenue Assuming 100% POLR Forecast Sales and Load

Rate Class	Forecast 100% POLR Billing Units (June 2010 - May 2011)		Current Rates Effective 7/1/09			Proposed Rates Effective 6/1/10		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
	20 RS	3,703,912,321	0	\$0.013767		\$50,991,955	\$0.010112	
21 RH	388,518,011	0	\$0.006723		\$2,612,027	\$0.006968		\$2,707,154
22 RA	52,718,337	0	\$0.013544		\$714,020	\$0.009103		\$479,890
23 GS	86,869,281	0	\$0.009579		\$832,125	\$0.011171		\$970,408
24 GM<25 kW	636,044,964	2,550,896	\$0.006559	\$0.90	\$6,467,625	\$0.005589	\$1.04	\$6,207,722
25 GM=>25 kW	2,108,668,410	6,576,174	\$0.008059	\$1.11	\$24,293,311	\$0.006903	\$1.34	\$23,368,943
26 GMH<25 kW	54,875,863	75,022	\$0.003880	\$1.92	\$356,960	\$0.002970	\$1.95	\$309,268
27 GMH=>25 kW	230,870,764	208,460	\$0.006237	\$2.76	\$2,015,291	\$0.004526	\$3.32	\$1,737,089
28 GL	3,103,685,254	6,662,222		\$2.60	\$17,321,778		\$3.05	\$20,319,778
29 GLH	534,210,942	1,108,883		\$2.72	\$3,016,161		\$2.98	\$3,304,471
30 L	1,198,676,364	2,536,163		\$2.58	\$6,543,301		\$2.86	\$7,253,426
31 HVPS	893,121,042	1,229,628		\$2.58	\$3,172,440		\$2.86	\$3,516,736
32 AL	112,164	0	\$0.004580		\$514	\$0.001121		\$126
33 SE	27,766,079	0	\$0.004387		\$121,811	\$0.001574		\$43,701
34 SM	29,668,727	0	\$0.004253		\$126,183	\$0.001376		\$40,821
35 SH	953,073	0	\$0.004302		\$4,100	\$0.001417		\$1,351
36 UMS	23,239,989	33,155	\$0.004158	\$2.62	\$183,600	\$0.002760	\$2.13	\$134,760
37 PAL	1,502,377	0	\$0.004293		\$6,450	\$0.001372		\$2,061
38 Total	13,075,413,973	20,980,602			\$118,779,551			\$107,851,286

1/ For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast 1CP used for billing purposes.

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MAY 13 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Attachment C



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

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Issued By

MAY 13 2010

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Maureen L. Hogel
Senior Vice President and Chief Operating Officer

ISSUED: May 13, 2010

EFFECTIVE: June 1, 2010

NOTICE

THIS SUPPLEMENT DECREASES RATES, INCREASES RATES AND UPDATES LANGUAGE IN AN EXISTING APPENDIX.

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASE

Appendix A – Transmission Service Charge

Eighth Revised Page No. 113
Cancelling Seventh Revised Page No. 113Third Revised Page No. 116
Cancelling Second Revised Page No. 116

This supplement is filed to revise the transmission rates and the ancillary service and PJM administrative charges included within the revised rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 13, 2010.

INCREASE

Appendix A – Transmission Service Charge

Eighth Revised Page No. 113
Cancelling Seventh Revised Page No. 113Third Revised Page No. 116
Cancelling Second Revised Page No. 116

This supplement is filed to revise the transmission rates and the ancillary service and PJM administrative charges included within the revised rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 13, 2010.

CHANGE

Appendix A – Transmission Service Charge

Third Revised Page No. 116
Cancelling Second Revised Page No. 116

The language in the PJM administrative charge formula has been revised. "Schedules 9.1 to 9.5 and Schedule 9 FERC" have been removed and replaced with "Schedule 9 and Schedule 10."

APPENDIX A

TRANSMISSION SERVICE CHARGES

(Applicable to All Rates)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

MONTHLY RATES

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	
RS	\$0.010112			(D)
RH	\$0.006968			(I)
RA	\$0.009103			(D)
GS	\$0.011171			(I)
GM < 25 kW	\$0.005589	\$1.04		(D) (I)
GM = > 25 kW	\$0.006903	\$1.34		(D) (I)
GMH < 25 kW	\$0.002970	\$1.95 ⁽¹⁾		(D) (I)
GMH = > 25 kW	\$0.004526	\$3.32 ⁽¹⁾		(D) (I)
GL		\$3.05		(I)
GLH		\$2.98		(I)
L		\$2.86		(I)
HVPS		\$2.86		(I)
AL	\$0.001121			(D)
SE	\$0.001574			(D)
UMS	\$0.002760	\$2.13		(D) (D)
SM, SH, PAL (by wattage):				
Mercury Vapor				
	100		\$0.06	(D)
	175		\$0.10	(D)
	250		\$0.14	(D)
	400		\$0.22	(D)
	1000		\$0.53	(D)
High Pressure Sodium				
	70		\$0.04	(D)
	100		\$0.07	(D)
	150		\$0.10	(D)
	200		\$0.13	(D)
	250		\$0.15	(D)
	400		\$0.23	(D)
	1000		\$0.53	(D)
Flood Lighting - Unmetered				
	70		\$0.04	(D)
	100		\$0.06	(D)
	150		\$0.09	(D)
	250		\$0.14	(D)
	400		\$0.21	(D)

(1) June through September

(D) - Indicates Decrease

(I) - Indicates Increase

ISSUED: MAY 13, 2010

EFFECTIVE: JUNE 1, 2010

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

ANNUAL UPDATE - (Continued)

- "e" = Total over or under collection calculated by comparing total TSC revenues billed to the specific rate class during the reconciliation year of the twelve month period ending February 28th or 29th to the total charges billed by PJM under its OATT as approved or accepted by FERC and allocated to the specific rate class based upon its Default Service share of the Duquesne Zone 1CP for the prior year, including applicable interest. Interest shall be computed monthly at the statutory rate, from the month the over or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped.
- RCSales = Projected kWh sales for the specific rate class for the computation year.
- RCDemand = Projected kW billing demand for the specific rate class for the computation year.
- RC1CP = Rate Class load coincident with the peak hour of the peak day of the Duquesne Zone during the calendar year prior to the computation year.
- AS = Ancillary service charge of 0.2449 cents per kWh. Ancillary services include, but are not limited to, spinning reserves, operating reserves, regulation, synchronous condensing charges, schedule 1 A and black start service, as well as other related charges defined in the PJM Open Access Transmission Tariff. (D)
- PJM_{AC} = PJM administrative charge of 0.0311 cents per kWh. PJM administrative expenses include and are based on the stated rates in Schedule 9 and Schedule 10 of the PJM Open Access Transmission Tariff ("OATT"). (I) (C)
- T = The total Pennsylvania Gross Receipts Tax rate in effect during the billing month, expressed in decimal form.

MISCELLANEOUS

Minimum bills shall not be reduced by reason of the TSC, nor shall charges hereunder comprise any portion of a monthly rate schedule minimum. The TSC shall not be subject to any credits or discounts and shall not be affected by the State Tax Adjustment Surcharge (STAS).

The Company shall file a report of TSC collections within thirty days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission.

Application of the TSC shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the TSC and the costs included therein.

UPS CampusShip: View/Print Label

1. **Print the label(s):** Select the Print button on the print dialog box that appears. Note: If your browser does not support this function select Print from the File menu to print the label.
2. **Fold the printed label at the solid line below.** Place the label in a UPS Shipping Pouch. If you do not have a pouch, affix the folded label using clear plastic shipping tape over the entire label.
3. **GETTING YOUR SHIPMENT TO UPS**
 - Customers without a Daily Pickup**
 - Schedule a same day or future day Pickup to have a UPS driver pickup all your CampusShip packages.
 - Hand the package to any UPS driver in your area.
 - Take your package to any location of The UPS Store[®], UPS Drop Box, UPS Customer Center, UPS Alliances (Office Depot[®] or Staples[®]) or Authorized Shipping Outlet near you. Items sent via UPS Return ServicesSM (including via Ground) are also accepted at Drop Boxes.
 - To find the location nearest you, please visit the Resources area of CampusShip and select UPS Locations.
 - Customers with a Daily Pickup**
 - Your driver will pickup your shipment(s) as usual.

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GARY A. JACK 4123931541 DUQUESNE LIGHT 411 SEVENTH AVENUE, MAIL DROP PITTSBURGH PA 15219	3 LBS PAK	1 OF 1
SHIP TO: ROSEMARY CHIAVETTA, SECRETARY 000-000-0000 PA PUBLIC UTILITY COMMISSION 2ND FLOOR COMMONWEALTH KEYSTONE BUILDING 400 NORTH STREET HARRISBURG PA 17120		
	PA 171 9-20 	
UPS NEXT DAY AIR		
TRACKING #: 1Z 0X8 71V 01 9074 0041		1
		
BILLING: P/P		
Cost Center: 492		 TM
CS 12.0.26. WXPFE70 03.0A 04/2010		