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FEDERAL EXPRESS

May 12, 2010

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

MAY 12 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Annual Depreciation Report for the
Year Ended December 31, 2009
Docket No. M-110500.F2010ADR**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and two (2) copies of PPL Electric's Annual Depreciation Report ("ADR") for the year ended December 31, 2009. This report is being filed in compliance with the Commission's regulations at 52 Pa. Code § 73.1, et seq.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 12, 2010, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed report, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Robert F. Wilson
J. Edward Simms, Esquire
Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire

PPL ELECTRIC UTILITIES CORPORATION
ANNUAL DEPRECIATION REPORT
FOR THE YEAR ENDED DECEMBER 31, 2009

DOCKET NO. M-110500.F2010ADR

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MAY 12 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION
ANNUAL DEPRECIATION REPORT
FOR THE YEAR ENDED DECEMBER 31, 2009
DOCKET NO. M-110500.F2010ADR

EXECUTIVE SUMMARY

This report is prepared by PPL Electric Utilities Corporation ("PPL Electric") in response to the requirements related to the monitoring of depreciation practices set forth in 52 Pa. Code Chapter 73.9(a). In accordance with these requirements, the report presents a comparison of annual and accrued depreciation by function at December 31, 2007, December 31, 2008 and December 31, 2009; a calculation of remaining life depreciation accrual rates as of December 31, 2009; the 2009 retirements expressed as a percent of the original cost; a summary of the depreciation reserve activity, including the reserve as a percent of original cost; an explanation of any unusual retirements; the net salvage amortization amount for 2010, based on experience for the period 2005 through 2009, and an explanation of exclusions from the experienced net salvage.

The survivor curves presented herein were based on an updated service life study incorporating statistical analyses of data through 2007. The prior service life study was based on data through December 31, 2002. The same methods of depreciation are used in this report as were used in previous Annual Depreciation Reports submitted by PPL Electric during the period 2003 through 2008.

Table 1 sets forth comparisons of the original cost, book reserve and calculated annual depreciation accruals by function at December 31, 2007, December 31, 2008 and December 31, 2009. The annual accrual amounts, as

summarized, are presented as a percent of original cost for each function and for the total Company.

The composite annual depreciation accrual rate for Intangible Plant increased from December 31, 2007 through December 31, 2009. The rate increased from December 31, 2007 through December 31, 2009 due to high growth. The composite rate for Transmission Plant basically is unchanged from December 31, 2007 through December 31, 2009. The composite annual accrual rate for Distribution Plant from December 31, 2007 through December 31, 2009 basically is unchanged. The composite rate for General Plant decreased from December 31, 2007 through December 31, 2009. The composite rate decreased from December 31, 2007 to December 31, 2008 due to the lack of growth in the short-lived assets. The composite rate from December 31, 2008 to December 31, 2009 continued to decrease due to high growth primarily in the long-lived assets.

Table 2 summarizes the calculated annual depreciation accrual rates and book depreciation reserve by account at December 31, 2009. Tables 3 and 4 present a summary of the plant and reserve activity, respectively, for 2009. A review of any unusual entries is set forth in the section "2009 Plant and Reserve Activity", beginning on page 3. Table 5 sets forth the net salvage accruals for 2010, as determined by the 5-year amortization of the experience during the prior 5-year period 2005 through 2009.

REMAINING LIFE DEPRECIATION ACCRUAL RATES

The annual depreciation accrual rates are calculated as of December 31, 2009 and are based on the straight-line method using the average service life procedure. The annual depreciation accrual rates as of December 31, 2009 are set

forth in column 8 of Table 2. The annual accrual rate equals the annual accrual amount in column 6 divided by the original cost in column 3 of Table 2.

For the purpose of calculating the composite remaining life accrual rates as of December 31, 2009, the book reserve by plant account is allocated among vintages in proportion to the calculated accrued depreciation. Descriptions of the derivation of remaining life accruals at a given point in time for all vintages calculated by the average service life (ASL) procedure follow. An example of the calculation is set forth on pages 4 through 6.

For all vintages, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life (expectancy) of the vintage. The average remaining life is derived directly from the estimated future survivor curve in accordance with the average service life procedure.

The annual accrual rate for each account is equal to the sum of the remaining life annual accruals divided by the total original cost. The composite remaining life is calculated by dividing the sum of the future book accruals by the sum of the remaining life annual accruals.

For certain General Plant accounts, the amortization amounts, annual and accrued, were based on the age of the vintage and the selected amortization period.

2009 PLANT AND RESERVE ACTIVITY

Table 3 and Table 4, shown on pages 12 through 15, present summaries by account of the plant and reserve accounting activity for 2009. Table 3 sets forth the original cost as of December 31, 2008, the beginning balance; additions; retirements; transfers or adjustments; the balance at the end of the year, December

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.4 POLES, TOWERS AND FIXTURES - POLES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-01						
NET SALVAGE PERCENT.. 0						
1908	0.01					
1913	0.10					
1914	5.90	6	6			
1915	171.05	171	171			
1916	606.60	607	607			
1917	1,498.79	1,499	1,499			
1918	2,720.37	2,720	2,720			
1919	278.99	279	279			
1920	1,206.81	1,207	1,207			
1921	516.37	516	516			
1922	5,946.43	5,913	5,946			
1923	16,124.46	15,850	16,124			
1924	26,295.25	25,548	26,295			
1925	11,626.96	11,164	11,627			
1926	24,967.64	23,692	24,968			
1927	55,020.29	51,582	55,020			
1928	58,955.39	54,599	58,955			
1929	39,677.20	36,297	39,677			
1930	68,394.36	61,787	68,394			
1931	26,545.62	23,679	26,546			
1932	10,153.40	8,942	10,153			
1933	12,843.28	11,165	12,843			
1934	13,454.32	11,544	13,454			
1935	14,231.85	12,049	14,232			
1936	2,334,050.54	1,949,399	2,334,051			
1937	281,742.79	232,128	281,743			
1938	139,524.93	113,364	139,525			
1939	168,896.50	135,303	168,897			
1940	193,954.70	153,185	193,955			
1941	282,305.92	219,747	282,306			
1942	147,000.23	112,749	147,000			
1943	244,687.33	184,910	244,687			
1944	911,733.21	678,603	911,733			
1945	527,023.81	386,308	527,024			
1946	917,643.52	662,172	917,644			
1947	1,085,070.88	770,617	1,085,071			
1948	507,633.10	354,785	507,633			

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.4 POLES, TOWERS AND FIXTURES - POLES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-01						
NET SALVAGE PERCENT.. 0						
1949	387,512.26	266,415	387,512			
1950	425,912.35	287,959	425,912			
1951	637,586.74	423,868	637,587			
1952	872,617.93	570,169	872,618			
1953	758,237.42	486,788	758,237			
1954	754,478.17	475,849	754,478			
1955	1,351,572.25	837,029	1,329,157	22,415	16.75	1,338
1956	1,336,346.62	812,499	1,290,205	46,142	17.25	2,675
1957	1,268,139.76	756,572	1,201,395	66,745	17.75	3,760
1958	1,123,931.42	657,725	1,044,432	79,499	18.25	4,356
1959	1,661,957.34	953,797	1,514,578	147,379	18.75	7,860
1960	1,580,355.47	888,950	1,411,605	168,750	19.25	8,766
1961	1,783,377.01	982,819	1,560,664	222,713	19.75	11,277
1962	1,770,046.69	955,471	1,517,236	252,811	20.25	12,484
1963	2,577,575.30	1,361,991	2,162,768	414,807	20.75	19,991
1964	2,672,723.67	1,381,798	2,194,221	478,503	21.25	22,518
1965	3,164,240.84	1,600,157	2,540,963	623,278	21.75	28,656
1966	3,353,794.94	1,657,781	2,632,467	721,328	22.25	32,419
1967	4,135,051.37	1,997,230	3,171,493	963,558	22.75	42,354
1968	4,261,096.64	2,009,533	3,191,030	1,070,067	23.25	46,024
1969	5,944,850.28	2,735,820	4,344,334	1,600,516	23.75	67,390
1970	5,396,235.49	2,422,370	3,846,593	1,549,642	24.25	63,903
1971	5,981,262.82	2,616,802	4,155,340	1,825,923	24.75	73,775
1972	8,147,843.74	3,471,796	5,513,025	2,634,819	25.25	104,349
1973	13,367,116.76	5,544,680	8,804,652	4,562,465	25.75	177,183
1974	10,483,179.19	4,228,914	6,715,287	3,767,892	26.25	143,539
1975	11,238,812.45	4,405,614	6,995,877	4,242,935	26.75	158,614
1976	12,595,150.72	4,794,974	7,614,160	4,980,991	27.25	182,789
1977	12,384,253.03	4,573,505	7,262,479	5,121,774	27.75	184,568
1978	13,287,139.08	4,756,796	7,553,535	5,733,604	28.25	202,959
1979	13,055,808.47	4,525,143	7,185,683	5,870,125	28.75	204,178
1980	12,833,517.51	4,301,795	6,831,018	6,002,500	29.25	205,214
1981	11,184,623.95	3,622,700	5,752,652	5,431,972	29.75	182,587
1982	11,032,670.35	3,447,709	5,474,776	5,557,894	30.25	183,732
1983	10,879,020.04	3,275,673	5,201,592	5,677,428	30.75	184,632
1984	14,097,161.29	4,085,357	6,487,326	7,609,835	31.25	243,515
1985	14,701,544.02	4,092,910	6,499,320	8,202,224	31.75	258,338

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.4 POLES, TOWERS AND FIXTURES - POLES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-01						
NET SALVAGE PERCENT.. 0						
1986	16,942,216.13	4,523,572	7,183,188	9,759,028	32.25	302,606
1987	18,126,596.40	4,634,971	7,360,084	10,766,512	32.75	328,748
1988	16,855,334.16	4,117,758	6,538,777	10,316,557	33.25	310,272
1989	16,967,168.15	3,953,350	6,277,706	10,689,462	33.75	316,725
1990	18,280,737.07	4,051,011	6,432,787	11,847,950	34.25	345,926
1991	19,432,571.01	4,084,726	6,486,324	12,946,247	34.75	372,554
1992	18,566,679.04	3,692,912	5,864,145	12,702,534	35.25	360,356
1993	21,058,087.00	3,948,391	6,269,832	14,788,255	35.75	413,657
1994	20,393,904.56	3,591,367	5,702,897	14,691,008	36.25	405,269
1995	21,284,651.12	3,507,711	5,570,056	15,714,595	36.75	427,608
1996	16,537,642.46	2,536,874	4,028,419	12,509,223	37.25	335,818
1997	17,952,964.98	2,549,321	4,048,184	13,904,781	37.75	368,339
1998	16,561,779.73	2,164,625	3,437,308	13,124,472	38.25	343,123
1999	23,067,602.45	2,751,965	4,369,972	18,697,630	38.75	482,519
2000	24,524,008.49	2,648,593	4,205,823	20,318,185	39.25	517,661
2001	21,585,298.00	2,085,140	3,311,090	18,274,208	39.75	459,729
2002	30,209,422.85	2,573,843	4,087,123	26,122,300	40.25	649,001
2003	23,903,329.92	1,766,456	2,805,037	21,098,293	40.75	517,750
2004	23,344,132.75	1,459,008	2,316,826	21,027,307	41.25	509,753
2005	23,355,924.98	1,193,488	1,895,194	21,460,731	41.75	514,029
2006	32,404,728.28	1,289,708	2,047,986	30,356,742	42.25	718,503
2007	30,830,565.82	875,588	1,390,387	29,440,179	42.75	688,659
2008	32,687,216.00	555,683	882,394	31,804,822	43.25	735,372
2009	34,181,087.65	194,832	309,383	33,871,705	43.75	774,210
	769,672,901.28	157,331,937	247,789,637	521,883,260		14,263,930
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					36.6	1.85

31, 2009; and, the retirements expressed as a percent of the beginning plant balance.

The retirements for Account 368.6, Line Transformers - Non-Network Housing, were due to the change in older style transformers. The retirements for Accounts 391.20, Office Furniture and Equipment - Furniture; 394.4, Tools and Work Equipment - Const. Dept; and 398, Miscellaneous Equipment, were high due to amortization accounting for years with high installations. The high retirements in Accounts 392.2, Transportation Equipment - 8 years; and 392.3, Transportation Equipment - 10 years, were due to the continual plan to keep the vehicle fleet in operation.

Table 4 sets forth the book depreciation reserve balance at the beginning of the year, January 1, 2009; annual accruals; retirements; gross salvage; cost of removal; transfers or adjustments; the balance at the end of the year, December 31, 2009; and, the book reserve as a percent of the plant balance as of December 31, 2009.

AMORTIZATION OF NET SALVAGE

The 2010 amortization amounts for net negative salvage of \$10,176,574, based on the experienced net salvage during the 5-year period 2005 through 2009. The calculation of the amortization amount for each plant account is set forth in Table 5 shown on page 16. The tabulation sets forth the cost of removal, gross salvage, net salvage and the amortization amount, which is one-fifth of the total net salvage for the 5-year period.

In 2009, PPL Electric experienced no retirements that were incurred under unusual or extraordinary circumstances and, therefore, it submits no such retirements for Commission Staff review.

PPL ELECTRIC UTILITIES CORPORATION

TABLE 1. ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS BY FUNCTION RELATED TO UTILITY PLANT AT DECEMBER 31, 2007, DECEMBER 31, 2008 AND DECEMBER 31, 2009

	2007	2008	2009
INTANGIBLE AND NONDEPRECIABLE			
ORGANIZATION	476,251.80	476,251.80	476,251.80
FRANCHISES AND CONSENTS	147,083.87	147,083.87	147,083.87
LAND	24,403,140.38	25,231,257.46	25,517,433.72
INTANGIBLE PLANT (AMORTIZABLE)			
ORIGINAL COST (DEPRECIABLE)	10,909,707.24	18,102,965.98	38,044,424.69
BOOK ACCRUED DEPRECIATION	7,976,176	10,567,150	16,264,270
BOOK RESERVE % OF O.C.	73.11%	58.37%	42.75%
ORIGINAL COST DEPRECIATED	2,933,531	7,535,816	21,780,154
ANNUAL DEPRECIATION EXPENSE	1,147,426	1,952,493	5,602,699
ANNUAL % OF O.C.	10.52%	10.79%	14.73%
TRANSMISSION PLANT			
ORIGINAL COST (DEPRECIABLE)	1,076,690,357.87	1,144,920,225.66	1,176,640,260.78
BOOK ACCRUED DEPRECIATION	470,615,801	484,565,964	498,092,123
BOOK RESERVE % OF O.C.	43.71%	42.32%	42.33%
ORIGINAL COST DEPRECIATED	606,074,550	660,354,253	678,548,129
ANNUAL DEPRECIATION EXPENSE	15,746,098	16,909,934	17,473,543
ANNUAL % OF O.C.	1.46%	1.48%	1.49%
DISTRIBUTION PLANT			
ORIGINAL COST (DEPRECIABLE)	3,403,403,900.70	3,527,020,134.82	3,648,891,650.35
BOOK ACCRUED DEPRECIATION	1,325,529,510	1,366,359,444	1,417,640,278
BOOK RESERVE % OF O.C.	38.95%	38.74%	38.85%
ORIGINAL COST DEPRECIATED	2,077,874,404	2,160,660,694	2,231,251,384
ANNUAL DEPRECIATION EXPENSE	73,764,436	76,931,318	80,065,892
ANNUAL % OF O.C.	2.17%	2.18%	2.19%
GENERAL PLANT			
ORIGINAL COST (DEPRECIABLE)	423,343,915.70	461,867,618.63	489,376,960.76
BOOK ACCRUED DEPRECIATION	143,579,141	156,840,248	174,587,340
BOOK RESERVE % OF O.C.	33.92%	33.96%	35.68%
ORIGINAL COST DEPRECIATED	279,764,777	305,027,374	314,789,630
ANNUAL DEPRECIATION EXPENSE	22,138,176	23,803,280	24,058,577
ANNUAL % OF O.C.	5.23%	5.15%	4.92%
TOTAL COMPANY			
ORIGINAL COST (DEPRECIABLE)	4,939,374,357.56	5,177,765,538.22	5,379,094,065.97
BOOK ACCRUED DEPRECIATION	1,947,700,628	2,018,332,806	2,106,584,011
BOOK RESERVE % OF O.C.	39.43%	38.98%	39.16%
ORIGINAL COST DEPRECIATED	2,966,647,262	3,133,578,137	3,246,369,297
ANNUAL DEPRECIATION EXPENSE	112,796,136	119,597,025	127,200,711
ANNUAL % OF O.C.	2.28%	2.31%	2.36%

PPL ELECTRIC UTILITIES CORPORATION

TABLE 2. ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO UTILITY PLANT AT DECEMBER 31, 2009

Depreciable Group (1)	Survivor Curve (2)	Original Cost at December 31, 2009 (3)	Book Reserve (4)	Future Accruals (5)	Annual Accrual Amount (6)	Composite Remaining Life (7)	Annual Accrual Rate, Percent (8)	
Depreciable Plant								
Intangible Plant								
303.2	Miscellaneous Intangible Plant - Software	5-SQ	37,009,287.59	15,368,056	21,641,231	5,545,071	3.9	14.98
303.4	Miscellaneous Intangible Plant - Fiber Optic	15-SQ	1,035,137.10	896,214	138,923	57,628	2.4	5.57
Total Intangible Plant			38,044,424.69	16,264,270	21,780,154	5,602,699	3.9	14.73
Transmission Plant								
350.4	Land Rights	70-S4	75,345,821.68	35,097,164	40,248,659	932,262	43.2	1.24
352	Structures and Improvements	55-R4	31,572,759.77	14,838,077	16,734,681	503,788	33.2	1.60
353	Station Equipment	47-R1	424,289,653.53	162,268,313	262,021,339	7,496,516	35.0	1.77
354	Towers and Fixtures	65-R3	303,171,235.23	118,325,373	184,845,864	3,832,169	48.2	1.26
354.2	Towers and Fixtures - Clearing R/W	70-R4	11,739,901.63	6,266,368	5,473,529	123,462	44.3	1.05
355	Poles and Fixtures	55-R1	96,302,004.11	37,672,614	58,629,387	1,440,629	40.7	1.50
355.2	Poles and Fixtures - Clearing R/W	70-R4	7,345,534.82	3,638,875	3,706,664	78,012	47.5	1.06
356	Overhead Conductors and Devices	55-R3	197,633,671.17	108,954,196	88,679,471	2,498,148	35.5	1.26
357	Underground Conduit	50-R4	6,161,363.83	1,814,086	4,347,278	133,714	32.5	2.17
358	Underground Conductors and Devices	40-R3	16,499,820.66	6,672,684	9,827,136	342,751	28.7	2.08
359	Roads and Trails	70-R4	6,578,494.35	2,544,373	4,034,121	92,092	43.8	1.40
Total Transmission Plant			1,176,640,260.78	498,092,123	678,548,129	17,473,543	38.8	1.49
Distribution Plant								
360.4	Land Rights	65-R3	62,416,971.36	27,251,571	35,165,398	741,792	47.4	1.19
361	Structures and Improvements	65-R2.5	27,178,012.98	12,714,358	14,463,658	307,871	47.0	1.13
362	Station Equipment	50-R2	284,735,518.29	101,246,138	183,489,386	5,035,034	36.4	1.77
364.2	Poles, Towers and Fixtures - Towers	55-R3	18,998,317.66	5,396,028	13,602,286	327,156	41.6	1.72
364.4	Poles, Towers and Fixtures - Poles	44-O1	769,672,901.28	247,789,637	521,883,260	14,263,930	36.6	1.85
364.6	Poles, Towers and Fixtures - Clearing Towers	55-S3	210,420.57	55,442	154,979	3,800	40.8	1.81
364.8	Poles, Towers and Fixtures - Clearing Poles	65-R3	36,808,379.47	17,705,522	19,102,856	396,673	48.2	1.08
365	Overhead Conductors and Devices	45-R1	616,336,619.98	238,879,333	377,457,289	10,639,014	35.5	1.73
366	Underground Conduit	55-R3	141,411,287.12	38,793,944	102,617,342	2,610,508	39.3	1.85
367	Underground Conductors and Devices	43-S1.5	402,737,191.52	134,451,283	268,285,912	8,126,817	33.0	2.02
368.2	Line Transformers - Overhead	34-SQ	212,202,428.15	99,423,556	112,778,874	6,891,071	16.4	3.25
368.4	Line Transformers - Submersible & Pad Mount	48-SQ	166,410,906.95	62,024,509	104,386,401	3,165,705	33.0	1.90
368.6	Line Transformers - Non-Network Housing	35-SQ	477,573.42	404,657	72,916	17,949	4.1	3.76
369	Services	42-R1.5	553,880,989.57	266,444,123	287,436,866	8,793,876	32.7	1.59
370.1	Meters	28-SQ	75,977,498.53	43,538,568	32,438,930	3,343,395	9.7	4.40
370.2	Meters - AMR	15-SQ	184,845,102.42	67,626,215	117,218,888	13,570,705	8.6	7.34
371.2	Installations on Customers' Premises	35-R3	319,228.36	(75,100)	394,329	26,993	14.6	8.46
371.4	Area Lighting Fixtures	19-L0.5	6,521,837.13	4,028,190	2,493,651	170,812	14.6	2.62
373.2	Street Lighting and Signal Systems	30-L1.5	87,750,465.59	49,942,304	37,808,163	1,632,791	23.2	1.86
Total Distribution Plant			3,648,891,650.35	1,417,640,278	2,231,251,384	80,065,892	27.9	2.19

PPL ELECTRIC UTILITIES CORPORATION

TABLE 2. ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO UTILITY PLANT AT DECEMBER 31, 2009

Depreciable Group (1)	Survivor Curve (2)	Original Cost at December 31, 2009 (3)	Book Reserve (4)	Future Accruals (5)	Annual Accrual Amount (6)	Composite Remaining Life (7)	Annual Accrual Rate, Percent (8)	
General Plant								
389.4	Land Rights	65-R4	4,398.53	1,190	3,209	121	26.5	2.75
390.2	Structures and Improvements							
	- Buildings - Major	55-S0	262,190,963.80	60,284,472	201,906,496	10,447,021	19.3	3.98
	- Buildings - Minor	45-R3	3,820,916.34	1,119,886	2,701,026	116,303	23.2	3.04
	<i>Total Account 390 2</i>		<u>266,011,880.14</u>	<u>61,404,358</u>	<u>204,607,522</u>	<u>10,563,324</u>	19.4	3.97
390.21	Structures and Improvements - Leaseholds	10-SQ	741,657.92	70,534	671,124	70,645	9.5	9.53
390.4	Structures and Improvements - Air Cond.	30-R2	28,026,975.89	11,345,525	16,681,451	789,056	21.1	2.82
391.2	Office Furniture and Equipment - Furniture	20-SQ	19,305,963.10	7,581,008	11,724,956	1,108,559	10.6	5.74
391.4	Office Furniture and Equipment - Equipment	15-SQ	1,922,577.84	324,960	1,597,619	143,096	11.2	7.44
391.6	Office Furniture and Equipment - Computers	5-SQ	568,012.04	84,335	483,677	138,193	3.5	24.33
391.8	Office Furniture and Equipment - Power Mgmt. Sys.	7-SQ	38,155,394.44	38,155,394	0	0		
392.1	Transportation Equipment - 5 Years	5-SQ	2,615,383.40	1,198,081	1,417,302	416,514	3.4	15.93
392.2	Transportation Equipment - 8 Years	8-SQ	14,635,813.52	6,670,223	7,965,591	1,463,503	5.4	10.00
392.3	Transportation Equipment - 10 Years	10-SQ	60,053,650.74	21,892,724	38,160,927	6,208,197	6.1	10.34
392.4	Transportation Equipment -Trailers	19-L0.5	4,923,639.72	1,009,815	3,913,825	243,828	16.1	4.95
392.5	Transportation Equipment - 15 Years	15-SQ	2,863,975.12	618,211	2,245,764	229,798	9.8	8.02
392.6	Transportation Equipment - 20 Years	20-SQ	766,938.65	99,783	667,155	48,958	13.6	6.38
393	Stores Equipment	25-SQ	2,911,704.39	1,135,979	1,775,725	192,949	9.2	6.63
394	Tools and Work Equipment - L&S Line Crews	20-SQ	5,568,679.26	1,507,410	4,061,270	388,244	10.5	6.97
394.2	Tools and Work Equipment - Tools	20-SQ	293,480.20	55,030	238,451	21,446	11.1	7.31
394.4	Tools and Work Equipment - Const. Dept.	20-SQ	2,379,750.94	1,053,615	1,326,136	196,032	6.8	8.24
394.6	Tools and Work Equipment - Other	20-SQ	13,707,920.31	4,490,918	9,217,004	764,354	12.1	5.58
394.8	Tools and Work Equipment - Garage Equipment	20-SQ	6,658,049.17	4,874,049	1,783,999	432,566	4.1	6.50
395	Laboratory Equipment	20-SQ	3,366,562.86	1,204,196	2,162,366	163,785	13.2	4.87
396	Power Operated Equipment	15-SQ	1,505,478.68	572,150	933,330	87,230	10.7	5.79
397	Communication Equipment	15-SQ	10,668,305.93	8,618,048	2,050,261	210,516	9.7	1.97
398	Miscellaneous Equipment	20-SQ	1,720,767.97	619,804	1,100,966	177,663	6.2	10.32
	Total General Plant		<u>489,376,960.76</u>	<u>174,587,340</u>	<u>314,789,630</u>	<u>24,058,577</u>	13.1	4.92
	Total Depreciable Plant		<u><u>5,352,953,296.58</u></u>	<u><u>2,106,584,011</u></u>	<u><u>3,246,369,297</u></u>	<u><u>127,200,711</u></u>		
Nondepreciable Plant								
301	Organization		476,251.80					
302	Franchises and Consents		147,083.87					
350.2	Land		5,124,545.15					
360.2	Land		11,989,415.12					
389.2	Land		<u>8,403,473.45</u>	<u>(87,768)</u>				
	Total Nondepreciable Plant		<u>26,140,769.39</u>	<u>(87,768)</u>				
	Total Utility Plant		<u><u>5,379,094,065.97</u></u>	<u><u>2,106,496,243</u></u>				

* Life Span procedure used. Curves shown as Interim Survivor Curves.

PPL ELECTRIC UTILITIES CORPORATION

TABLE 3. SUMMARY OF PLANT IN SERVICE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2009

Depreciable Group (1)	Balance at Beginning of Year (2)	Additions (3)	Retirements (4)	Transfers And Adjustments (5)	Balance at End of Year (6)	Percent of Original Cost Retired (7)	
Intangible Plant							
303.2	Miscellaneous Intangible Plant - Software	17,067,828.88	13,956,177.82		5,985,280.89	37,009,287.59	0.00
303.4	Misc Intangible Plant - Fiber Optics	1,035,137.10				1,035,137.10	0.00
	Total Intangible Plant	18,102,965.98	13,956,177.82	0.00	5,985,280.89	38,044,424.69	
Transmission Plant							
350.4	Land Rights	75,333,028.67	15,222.47	2,429.46		75,345,821.68	0.00
352	Structures and Improvements	33,002,034.74	(1,363,395.33)	65,879.64		31,572,759.77	0.20
353	Station Equipment	410,604,818.41	14,228,691.18	550,873.90	7,017.84	424,289,653.53	0.13
354	Towers and Fixtures	281,499,831.78	22,628,590.87	953,727.52	(3,459.90)	303,171,235.23	0.34
354.2	Towers and Fixtures - Clearing R/W	12,889,056.05	(1,149,154.42)			11,739,901.63	0.00
355	Poles and Fixtures	93,294,426.30	4,417,728.47	1,409,339.83	(810.83)	96,302,004.11	1.51
355.2	Poles and Fixtures - Clearing R/W	7,345,534.82				7,345,534.82	0.00
356	Overhead Conductors and Devices	205,289,430.14	(6,925,362.13)	733,856.74	3,459.90	197,633,671.17	0.36
357	Underground Conduit	4,182,109.15	1,989,443.14		(10,188.46)	6,161,363.83	0.00
358	Underground Conductors and Devices	14,012,640.88	2,501,945.61	10,707.27	(4,058.56)	16,499,820.66	0.08
359	Roads and Trails	7,467,314.72	(888,820.37)			6,578,494.35	0.00
	Total Transmission Plant	1,144,920,225.66	35,454,889.49	3,726,814.36	(8,040.01)	1,176,640,260.78	
Distribution Plant							
360.4	Land Rights	61,007,717.95	262,394.52	7,486.50	1,154,345.39	62,416,971.36	0.01
361	Structures and Improvements	26,231,737.50	978,132.41	33,181.10	1,324.17	27,178,012.98	0.13
362	Station Equipment	264,980,927.48	20,773,766.07	989,564.84	(29,610.42)	284,735,518.29	0.37
364.2	Towers and Fixtures	18,800,050.26	198,306.69	39.29		18,998,317.66	0.00
364.4	Poles and Fixtures	740,410,735.52	33,448,163.65	3,241,679.90	(944,317.99)	769,672,901.28	0.44
364.6	Towers and Fixtures - Clearing R/W	210,420.57				210,420.57	0.00
364.8	Poles and Fixtures - Clearing R/W	36,337,478.92	(23,495.68)	3,059.87	497,456.10	36,808,379.47	0.01
365	Overhead Conductors and Devices	594,070,956.86	28,403,988.63	5,175,580.66	(962,744.85)	616,336,619.98	0.87
366	Underground Conduit	137,493,160.38	4,146,037.02	221,881.71	(6,028.57)	141,411,287.12	0.16
367	Underground Conductors and Devices	382,947,011.88	21,335,916.33	1,299,332.79	(246,403.90)	402,737,191.52	0.34
368.2	Line Transformers - Overhead	207,490,936.05	7,012,623.74	2,282,610.39	(18,521.25)	212,202,428.15	1.10
368.4	Line Transformers - Submersible and Pad Mount	161,615,187.18	4,916,750.83	121,031.06		166,410,906.95	0.07
368.6	Line Transformers - Non-Network Housing	573,680.98		96,107.56		477,573.42	16.75
369	Services	543,683,803.68	19,232,179.62	8,784,544.15	(250,449.58)	553,880,989.57	1.62
370	Meters	259,660,012.98	2,854,401.34	1,691,813.37		260,822,600.95	0.65
371.2	Installations on Customers' Premises	319,228.36				319,228.36	0.00
371.4	Area Lighting Fixtures	6,258,939.32	289,862.16	24,613.70	(2,350.65)	6,521,837.13	0.39
373.2	Street Lighting and Signal Systems	64,928,148.95	4,087,852.07	1,263,597.14	(1,938.29)	67,750,465.59	1.49
	Total Distribution Plant	3,527,020,134.82	147,916,879.40	25,236,124.03	(809,239.84)	3,648,891,650.35	

PPL ELECTRIC UTILITIES CORPORATION

TABLE 3. SUMMARY OF PLANT IN SERVICE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2009

	Balance at Beginning of Year	Additions	Retirements	Transfers And Adjustments	Balance at End of Year	Percent of Original Cost Retired
Depreciable Group (1)	(2)	(3)	(4)	(5)	(6)	(7)
General Plant						
389.4 Land Rights	4,398.53				4,398.53	0.00
390.2 Structures and Improvements - Buildings	251,921,769.82	20,231,147.63	934,095.65	(5,206,941.66)	266,011,880.14	0.37
390.21 Structures and Improvements - Leaseholds	0.00	741,657.92			741,657.92	-
390.4 Structures and Improvements - Air Cond. Equipment	28,176,645.82	34,076.03	183,745.96		28,026,975.89	0.65
391.2 Office Furniture and Equipment - Furniture	19,348,579.43	469,028.06	511,644.39		19,305,963.10	2.64
391.4 Office Furniture and Equipment - Equipment	1,944,712.06	3,623.19	25,757.41		1,922,577.84	1.32
391.6 Office Furniture and Equipment - Computers	561,766.48	6,245.56			568,012.04	0.00
391.8 Office Furniture and Equipment - Power Mgmt. System	38,155,394.44				38,155,394.44	0.00
392.1 Transportation Equipment - 5 Years	1,807,227.28	871,476.22	63,320.10		2,615,383.40	3.50
392.2 Transportation Equipment - 8 Years	12,787,323.62	2,536,045.25	656,541.99	(31,013.36)	14,635,813.52	5.13
392.3 Transportation Equipment - 10 Years	54,004,571.30	8,023,394.44	1,920,219.81	(54,095.19)	60,053,650.74	3.56
392.4 Transportation Equipment - Trailers	4,264,624.27	661,541.32	2,525.67		4,923,639.72	0.06
392.5 Transportation Equipment - 15 Years	2,404,228.63	459,746.49			2,863,975.12	0.00
392.6 Transportation Equipment - 20 Years	766,938.65				766,938.65	0.00
393 Stores Equipment	2,839,560.13	101,860.11	29,715.85		2,911,704.39	1.05
394 Tools and Work Equipment - L&S Line Crews	5,687,847.83		106,392.61	(12,775.76)	5,568,679.26	1.87
394.2 Tools and Work Equipment - Tools	293,480.20				293,480.20	0.00
394.4 Tools and Work Equipment - Const. Dept.	2,664,747.11		284,996.17		2,379,750.94	10.70
394.6 Tools and Work Equipment - Other	11,704,360.74	2,118,298.45	114,738.88		13,707,920.31	0.98
394.8 Tools and Work Equipment - Garage Equipment	6,566,468.51	115,515.50	23,934.84		6,658,049.17	0.36
395 Laboratory Equipment	3,180,678.79	185,884.07			3,366,562.86	0.00
396 Power Operated Equipment	1,505,478.68				1,505,478.68	0.00
397 Communication Equipment	9,384,805.54	1,285,854.27	38,940.68	36,586.80	10,668,305.93	0.41
398 Miscellaneous Equipment	1,892,010.77	26,891.55	198,134.35		1,720,767.97	10.47
Total General Plant	461,867,618.63	37,872,286.06	5,094,704.76	(5,268,239.17)	489,376,960.76	
Total Depreciable Plant	5,151,910,945.09	235,200,232.77	34,057,648.15	(100,238.13)	5,352,953,296.58	
Intangible and Nondepreciable Plant						
301 Organization	476,251.80				476,251.80	
302 Franchises and Consents	147,083.87				147,083.87	
350.2 Land	5,009,588.17	115,003.98	47.00		5,124,545.15	0.00
360.2 Land	11,575,853.66	269,536.98	3,880.50	147,904.98	11,989,415.12	0.03
389.2 Land	8,645,815.63	10.18	248,148.99	5,796.63	8,403,473.45	2.87
Total Intangible Plant	25,854,593.13	384,551.14	252,076.49	153,701.61	26,140,769.39	
Total Plant in Service	5,177,765,538.22	235,584,783.91	34,309,719.64	53,463.48	5,379,094,065.97	

PPL ELECTRIC UTILITIES CORPORATION

TABLE 4. SUMMARY OF BOOK RESERVE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2009

Depreciable Group (1)	Book Reserve at Beginning of Year (2)	Annual Accruals (3)	Retirements (4)	Amortization of Net Salvage (5)	Gross Salvage (6)	Cost of Removal (7)	Misc. Debits & Credits (8)	Book Reserve at End of Year (9)	Book Reserve as a Percent of Original Cost (10)
Intangible Plant									
303.2 Misc. Intangible Plant - Software	9,739,946	5,438,660					189,450	15,368,056	41.52
303.4 Misc. Intangible Plant - Fiber Optics	827,204	69,010						896,214	86.58
Total Intangible Plant	10,567,150	5,507,670	0	0	0	0	189,450	16,264,270	
Transmission Plant									
350.4 Land Rights	34,132,891	968,257	2,429	(1,555)				35,097,164	46.58
352 Structures and Improvements	14,369,548	529,640	65,880	27,928	(1,354)	21,805		14,838,077	47.00
353 Station Equipment	155,309,078	7,687,128	550,874	255,714	(6,468)	404,849	(21,416)	162,268,313	38.24
354 Towers and Fixtures	115,602,408	3,868,834	953,728	75,518	119,059	374,342	(12,377)	118,325,373	39.03
354.2 Towers and Fixtures - Clearing R/W	6,122,597	143,771						6,266,368	53.38
355 Poles and Fixtures	37,727,015	1,418,001	1,409,340	1,264,985	35,664	1,226,281	(137,410)	37,672,614	39.12
355.2 Poles and Fixtures - Clearing R/W	3,556,955	81,920						3,638,875	49.54
356 Overhead Conductors and Devices	107,246,690	2,857,418	733,857	245,842	63,373	692,663	(32,607)	108,954,196	55.13
357 Underground Conduit	1,712,475	103,066					(1,455)	1,814,086	29.44
358 Underground Conductors and Devices	6,340,804	329,466	10,707	14,004			(883)	6,672,684	40.44
359 Roads and Trails	2,445,503	98,870						2,544,373	38.68
Total Transmission Plant	484,565,964	18,086,371	3,726,814	1,882,417	210,274	2,719,939	(208,148)	498,092,123	
Distribution Plant									
360.4 Land Rights	26,478,528	779,159	7,487	(7,040)			8,411	27,251,571	43.66
361 Structures and Improvements	12,399,150	322,746	33,181	34,000	7	8,612	249	12,714,358	46.78
362 Station Equipment	97,644,735	4,924,108	989,565	446,560	27,116	734,571	(72,245)	101,246,138	35.56
364.2 Towers and Fixtures	5,059,254	332,582	39	3,973			258	5,396,028	28.40
364.4 Poles and Fixtures	238,862,565	14,018,390	3,241,680	7,740,887	657,004	9,354,556	(892,973)	247,789,637	32.19
364.6 Towers and Fixtures - Clearing R/W	51,617	3,825						55,442	26.35
364.8 Poles and Fixtures - Clearing R/W	17,264,378	441,663	3,060	(22)			2,564	17,705,522	48.10
365 Overhead Conductors and Devices	233,191,283	11,068,835	5,175,581	107,738	530,840	835,662	(28,121)	238,879,333	38.76
366 Underground Conduit	36,539,136	2,553,370	221,882	57,273	463	128,940	(5,476)	38,793,944	27.43
367 Underground Conductors and Devices	127,582,735	8,164,076	1,299,333	194,938	2,781	180,694	(13,220)	134,451,283	33.36
368.2 Line Transformers - Overhead	95,335,374	6,349,794	2,282,610	716,508	(4,024)	600,117	(91,369)	99,423,556	46.85
368.4 Line Transformers - Submersible and Pad Mount	59,054,343	3,051,917	121,031	14,018	91,145	68,261	2,380	62,024,509	37.27
368.6 Line Transformers - Non-Network Housing	482,541	18,223	96,108					404,657	84.73
369 Services	266,355,149	9,408,596	8,784,544	270,686	19,253	793,088	(31,929)	266,444,123	48.10
370.1 Meters	41,983,670	3,198,128	1,691,813	64,321		18,175	2,438	43,538,568	57.30
370.2 Meters - AMR	55,220,756	12,209,365		337,388		133,285	(7,989)	67,626,215	36.59
371.2 Installations on Customers Premises	(98,468)	23,350					18	(75,100)	(23.53)
371.4 Area Lighting Fixtures	3,849,732	201,556	24,614	1,405			111	4,028,190	61.76
373.2 Street Lighting and Signal Systems	49,102,966	1,859,393	1,263,597	(262,166)	529,770	155,873	131,812	49,942,304	56.91
Total Distribution Plant	1,366,359,444	78,949,076	25,236,124	9,720,445	1,854,354	13,011,834	(995,082)	1,417,640,278	

PPL ELECTRIC UTILITIES CORPORATION

TABLE 4. SUMMARY OF BOOK RESERVE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2009

Depreciable Group (1)	Book Reserve at Beginning of Year (2)	Annual Accruals (3)	Retirements (4)	Amortization of Net Salvage (5)	Gross Salvage (6)	Cost of Removal (7)	Misc. Debits & Credits (8)	Book Reserve at End of Year (9)	Book Reserve as a Percent of Original Cost (10)
General Plant									
389.2 Land	(87,768)		248,149			6,169	254,318	(87,768)	(1.04)
389.4 Land Rights	1,087	103						1,190	27.05
390.2 Structures and Improvements - Buildings	57,727,548 **	4,540,504	934,096	665,813		328,683	(266,728)	61,404,358	23.08
390.2.1 Structures and Improvements - Leaseholds	0	70,534						70,534	9.51
390.4 Structures and Improvements - Air Cond. Equipment	10,595,233	839,290	183,746	98,427			(9,679)	11,345,525	40.48
391.2 Office Furniture and Equipment - Furniture	7,089,325	1,000,664	511,644		2,643			7,581,008	39.27
391.4 Office Furniture and Equipment - Equipment	215,844	131,853	25,757	3,021				324,960	16.90
391.6 Office Furniture and Equipment - Computers	(28,987)	113,090					231	84,335	14.85
391.8 Office Furniture and Equipment - Power Mgmt. Sys.	38,155,394							38,155,394	100.00
392.1 Transportation Equipment - 5 Years	765,982	440,439	63,320	(33,860)	88,959		(118)	1,198,081	45.81
392.2 Transportation Equipment - 8 Years	4,293,948	2,095,620	658,542	(123,789)	1,035,330		25,656	6,670,223	45.57
392.3 Transportation Equipment - 10 Years	15,285,354	7,490,443	1,920,220	(297,150)	1,295,513		38,785	21,892,724	36.46
392.4 Transportation Equipment - Trailers	670,982	319,876	2,526	(6,505)	28,240		(252)	1,009,815	20.51
392.5 Transportation Equipment - 15 Years	387,698	230,513						618,211	21.59
392.6 Transportation Equipment - 20 Years	49,080	61,149		(10,425)			(21)	99,783	13.01
393 Stores Equipment	995,233	127,050	29,716		43,411			1,135,979	39.01
394 Tools and Work Equipment - L&S Line Crews	1,297,991	317,586	106,393				(1,774)	1,507,410	27.07
394.2 Tools and Work Equipment - Tools	34,364	20,666						55,030	18.75
394.4 Tools and Work Equipment - Const. Dept.	1,282,109	132,845	284,996				(76,343)	1,053,615	44.27
394.6 Tools and Work Equipment - Other	3,920,000	622,222	114,739		63,435			4,490,918	32.76
394.8 Tools and Work Equipment - Garage Equip.	4,539,950	358,034	23,935					4,874,049	73.21
395 Laboratory Equipment	1,055,354	148,842						1,204,196	35.77
396 Power Operated Equipment	417,197	154,953						572,150	38.00
397 Communication Equipment	7,364,737	813,393	38,941			1,417	480,275	8,618,048	80.78
398 Miscellaneous Equipment	724,825	101,928	198,134	(8,567)			(248)	619,804	36.02
Total General Plant	156,752,480	20,131,615	5,342,854	286,965	2,557,530	336,268	450,103	174,499,572	
Total Depreciable Plant	2,018,245,038	122,674,732	34,305,792	11,889,828	4,522,158	16,068,042	(561,576)	2,106,496,243	

* Beginning Balance adjusted to correct 2005 Error in Company Statement.

** Include General Ledger Reconciling items.

PPL ELECTRIC UTILITIES CORPORATION

TABLE 5. SUMMARY OF NET SALVAGE BY FUNCTION
AND AMORTIZATION FOR THE PERIOD, 2005-2009

Function (1)	2005 (2)	2006 (3)	2007 (4)	2008 (5)	2009 (6)	Total Salvage (7)	5-Year Amortization (8)=(7)/5
Transmission							
Cost of Removal	1,592,922	1,481,082	2,175,781	1,315,397	2,633,338	9,198,520	
Gross Salvage	<u>0</u>	<u>(43,420)</u>	<u>(419)</u>	<u>25,315</u>	<u>(215,950)</u>	<u>(234,474)</u>	
Net Salvage	1,592,922	1,437,662	2,175,362	1,340,712	2,417,388	8,964,046	<u>1,792,809</u>
Distribution							
Cost of Removal	9,428,748	10,153,030	13,623,929	14,893,270	13,364,825	61,463,801	
Gross Salvage	<u>(5,906,300)</u>	<u>(2,531,491)</u>	<u>(4,917,927)</u>	<u>(3,912,846)</u>	<u>(3,554,356)</u>	<u>(20,822,920)</u>	
Net Salvage	3,522,448	7,621,538	8,706,002	10,980,424	9,810,469	40,640,881	<u>8,128,176</u>
General							
Cost of Removal	54,775	1,941,051	548,843	23,801	115,644	2,684,114	
Gross Salvage	<u>0</u>	<u>(3,089)</u>	<u>(1,016,209)</u>	<u>(148,291)</u>	<u>(238,582)</u>	<u>(1,406,171)</u>	
Net Salvage	54,775	1,937,962	(467,366)	(124,490)	(122,938)	1,277,943	<u>255,589</u>
Total							
Cost of Removal	11,076,444	13,575,163	16,348,553	16,232,468	16,113,807	73,346,435	
Gross Salvage	<u>(5,906,300)</u>	<u>(2,578,000)</u>	<u>(5,934,555)</u>	<u>(4,035,822)</u>	<u>(4,008,888)</u>	<u>(22,463,565)</u>	
Net Salvage	<u>5,170,144</u>	<u>10,997,163</u>	<u>10,413,998</u>	<u>12,196,646</u>	<u>12,104,919</u>	<u>50,882,870</u>	<u>10,176,574</u>

From: Origin ID: ABEA (610) 774-6908
Karen Posten
PPL Corporation
2 N 9th St

Allentown, PA 18101



J1001002228224

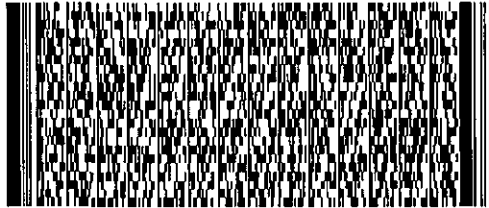
Ship Date: 12MAY10
ActWgt: 1.0 LB
CAD: 8616795/NET3010

Delivery Address Bar Code



SHIP TO: (717) 787-8009 BILL SENDER
ROSEMARY CHIAVETTA
PA PUBLIC UTILITY COMMISSION
COMMONWEALTH KEYSTONE BLDG
400 NORTH ST
HARRISBURG, PA 17120

Ref # PER 205 734268 000
Invoice #
PO #
Dept #



TRK#
0201 7935 3454 9941

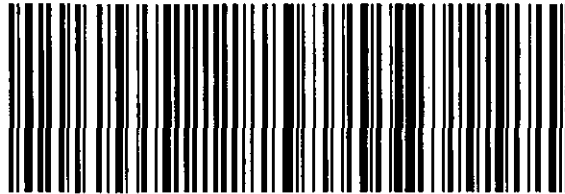
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