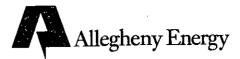
LEGAL SERVICES



800 Cabin Hill Drive Greensburg, PA 15601-1689 PH: (724) 838-6210 FAX: (724) 830-7737 jmunsch@alleghenyenergy.com

May 27, 2010

VIA FEDERAL EXPRESS

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street Harrisburg, PA 17120

Re: Supplement No. 196, Electric Pa. P.U.C. No. 39

West Penn Power Company's

Energy Efficiency & Conservation Surcharge effective June 1, 2010;

Docket No. M-2009-2093218

Dear Secretary Chiavetta:

West Penn Power Company d/b/a Allegheny Power hereby submits an original and eight (8) copies of Supplement No. 196 to Electric Pa. P.U.C. No. 39 constituting its compliance filing for its Energy Efficiency and Conservation Surcharge pursuant to the Secretarial Letter of the Pennsylvania Public Utility Commission issued May 20, 2010, at the above-captioned docket. In accordance with the Secretarial Letter the Supplement filed herewith shall take effect on June 1, 2010.

Although the Secretarial Letter lists an Energy Efficiency & Conservation Surcharge for Electric Pa. P.U.C. No. 37 (Pennsylvania State University), a supplement is not submitted because there is no change from the currently effective rate.

This filing is made by Federal Express so that the filing date is deemed to be today, May 27, 2010.

Very truly yours,

John L. Munsch

Attorney

RECEIVED

MAY 27 2010

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

JLM/her Enclosure

cc: Certificate of Service

WEST PENN POWER COMPANY

TRADING AND DOING BUSINESS AS ALLEGHENY POWER

TARIFF

Rate Schedules and Rules and Regulations

FOR

ELECTRIC SERVICE

IN

The Territory as Defined on Pages 3-1, 3-2, 3-3, 3-4, 3-5, 3-6 and 3-7 of this Tariff

Issued: May 27, 2010 Effective: June 1, 2010

Rodney L. Dickens

President

Cabin Hill

Greensburg, PA

NOTICE

RECEIVED

MAY 27 2010

PA PUBLIC UTILITY COMMIS SECRETARY'S BUREAL

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT CHANGES

<u>Energy Efficiency and Conservation ("EE&C") Surcharge</u> - Second Revised Page No. 5-9 - Rate change to the EE&C Surcharge.

Issued May 27, 2010 Effective June 1, 2010

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ENERGY EFFICIENCY AND CONSERVATION ("EE&C") SURCHARGE

In addition to the charges provided in this Tariff and in accordance with 66 Pa. C.S. §2806.1, there shall be a surcharge as set forth below to recover the costs associated with Company-sponsored programs for energy efficiency and conservation programs as approved by the Commission. This surcharge is applied to designated Rate Schedules to recover costs allocated to that Rate Schedule. This surcharge will be applied each month until changed by the Commission. The resulting surcharge is in addition to any minimum charge set out in the Rate Schedule and is added to the Customer's bill before any tax surcharge is levied against the Customer's total bill. Amounts billed hereunder shall be subject to late payment charges.

CALCULATION OF SURCHARGE

The EE&C Surcharge is calculated as a levelized surcharge through May 2013. The surcharge is calculated by separating the Program Costs allocated to each Rate Schedule into an energy-related portion and a demand-related portion, and dividing by forecasted distribution energy and distribution demand sales, respectively, for the same Rate Schedule. The calculation includes an Annual Reconciliation Factor adjustment and an adjustment for gross receipts tax. The Annual Reconciliation Factor adjustment will be filed by March 31 to become effective the forthcoming June 1. Upon determination that the surcharge, if left unchanged, would result in a material over/under-collection, the Company may file a proposed interim revision of the surcharge for Commission approval.

For Customers receiving service under Schedule 10, the EE&C Surcharge is added to the Distribution Charge for billing purposes. For all other Customers, the EE&C Surcharge shall be set out separately on the Customer's bill.

Bills shall include an amount equal to the surcharge rate times the number of distribution energy and capacity sales as follows:

EE&C SURCHARGE

Rate Schedule	Rate per kWh	Rate per kW	Rate per kW PLC	
10	\$0.00232			(1)
20	\$0.00125			(ĺ)
22	\$0.00113			(i)
30 (small)*	\$0.00082	\$0.33		(i)
30 (large)*			\$0.54	()
40			\$0.25	(1)
41			\$0.25	(i)
44			\$0.25	(i)
46			\$0.25	(i)

*Rate Schedule 30 (small) defined as Customers receiving service under Rate Schedule 30 with a Kilowatt Demand less than 500 kilowatts, and Rate Schedule 30 (large) defined as Customers receiving service under Rate Schedule 30 with a Kilowatt Demand greater than or equal to 500 kilowatts. The Company will categorize Customers as those with Kilowatt Demands less than 500 kilowatts and those with a Kilowatt Demand greater than or equal to 500 kilowatts.

(I) Indicates Increase

Issued May 27, 2010 Effective June 1, 2010

CERTIFICATE OF SERVICE

I hereby certify that on the 27th day of May, 2010, a true and correct copy of **Compliance Filing** of West Penn Power Company d/b/a Allegheny Power was served by U.S. Mail upon the following:

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John L. Munsch Attorney for WEST PENN POWER COMPANY

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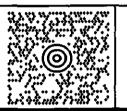
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