

**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com



**FEDERAL EXPRESS**

June 2, 2010

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**RECEIVED**

JUN 02 2010

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
Generation Supply Charge Reconciliation Report  
for the Quarter Ended June 30, 2010  
Docket No. M-2009-2145482**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Generation Supply Charge ("GSC") Reconciliation Report for the Quarter Ended June 30, 2010. This filing is being made pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201. As explained below, PPL Electric proposes to continue in effect the current GSC until October 1, 2010.

In its filing dated March 8, 2010, PPL Electric indicated that its GSC for the first quarter of 2010 (for the application period January 1, 2010 through March 31, 2010) resulted in a substantial undercollection in the amount of approximately \$93.9 million. This undercollection primarily was due to (1) the proration of customer bills in January 2010 for usage that occurred in December 2009 and (2) multiple billing errors related to the volume of customers electing service from electric generation suppliers and the number of new suppliers whose rates had to be incorporated into consolidated bills. As a result, PPL Electric proposed to begin its quarterly reconciliation for the third quarter of 2010 (for the application period July 1, 2010 through September 30, 2010) reflecting all experienced over/undercollections and to defer the January 2010 proration undercollection, without interest, until January 2011. PPL Electric also requested that the Commission grant any needed waivers of regulations or tariff provisions necessary to address this one-time extraordinary situation.

In a Secretarial Letter dated March 25, 2010, the Commission approved PPL Electric's request for a waiver from the provisions of its GSC which require it to

revise its GSC rates effective April 1, 2010; its proposal to continue in effect the current GSC rates until July 1, 2020; and its proposal to defer recovery of the January 2010 undercollection, without interest, until January 1, 2011, as necessary.

Although the billing issues identified in PPL Electric's March 8, 2010 filing have been substantially corrected, an undercollection balance of approximately \$55.8 million resulting primarily from the proration of customer bills in January 2010 remains outstanding. Accordingly, PPL Electric hereby requests that the Commission grant an extension of the waiver set forth in its March 25 Secretarial Letter regarding the provisions of the GSC Rider to revise the GSC rates effective July 1, 2010. PPL Electric also requests Commission approval to continue in effect the current GSC rates until October 1, 2010. In addition, because it is continuing to defer the balance of the January 2010 proration undercollection until January 1, 2011, PPL Electric also is requesting that the Commission grant an extension of the waiver of the GSC provision regarding the accrual of interest until January 1, 2011.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on June 2, 2010, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,



Paul E. Russell

Enclosures

cc: Mr. Carl Lesney  
Mr. Richard E. Wallace  
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire  
William R. Lloyd, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**GENERATION SUPPLY CHARGE**

**Reconciliation Report  
For the Quarter Ended June 30, 2010**

**Docket No. M-2009-2145482**

**RECEIVED**

JUN 02 2010

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

June 2, 2010

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2010 GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES**

Line No.	Month >>	<u>Residential</u>					(F) Total
		(A) January	(B) February	(C) March	(D) April	(E) May	
1	Actual Energy Revenues Billed (including GRT)	\$ 71,867,829	\$ 136,221,224	\$ 107,521,379	\$ 71,101,872	\$ -	\$ 386,712,304
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	67,627,627	128,184,172	101,177,618	66,906,862	-	363,896,279
4	Merchant Function Charge (MFC) Factor (2)	0.9868	0.9868	0.9868	0.9868	0.9868	
5	Energy Revenues Available (excluding GRT and MFC)	66,734,942	126,492,141	99,842,073	66,023,691	-	359,092,847
6	Energy Procurement Administrative Expenses	143,648,183 138,575	106,150,842 298,617	74,758,601 296,609	62,658,034 224,556	-	387,215,660 958,357
7	Total Expenses to Recover	143,786,758	106,449,459	75,055,210	62,882,590	-	388,174,017
8	Net Over/(Under) Collection	\$ (77,051,816)	\$ 20,042,682	\$ 24,786,863	\$ 3,141,101	\$ -	\$ (29,081,170)

(1) Gross Receipts Tax Factor (1-.059)

(2) Market Function Charge Factor  
 Residential - (1-.0132) (1 - .0132)  
 Small Commercial & Industrial (1 - .0012)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2010 GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES**  
**Small Commercial and Industrial**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)
		January	February	March	April	May	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 36,491,713	\$ 48,030,833	\$ 33,735,520	\$ 26,666,094	\$ -	\$ 144,924,160
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	34,338,702	45,197,014	31,745,124	25,092,794	-	136,373,634
4	Merchant Function Charge (MFC) Factor (2)	0.9988	0.9988	0.9988	0.9988	0.9988	
5	Energy Revenues Available (excluding GRT and MFC)	34,297,496	45,142,778	31,707,030	25,062,683	-	136,209,987
6	Energy Procurement Administrative Expenses	63,380,896 138,575	42,910,348 298,617	34,574,996 296,609	25,071,941 224,556	-	165,938,181 958,357
7	Total Expenses to Recover	63,519,471	43,208,965	34,871,605	25,296,497	-	166,896,538
8	Net Over/(Under) Collection	\$ (29,221,975)	\$ 1,933,813	\$ (3,164,575)	\$ (233,814)	\$ -	\$ (30,686,551)

(1) Gross Receipts Tax Factor (1-.059)

(2) Market Function Charge Factor  
 Residential - (1-.0132) (1 - .0132)  
 Small Commercial & Industrial (1 - .0012)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2010 GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES**  
**Large Commercial & Industrial - Fixed Price - Primary**

Line No.	Month >>	(A) January	(B) February	(C) March	(D) April	(E) May	(F) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 5,061,266	\$ 2,274,277	\$ 951,046	\$ 758,588	\$ -	\$ 9,045,177
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	4,762,651	2,140,095	894,934	713,831	-	8,511,511
4	Merchant Function Charge (MFC) Factor (2)						
5	Energy Revenues Available (excluding GRT and MFC)	4,762,651	2,140,095	894,934	713,831	-	8,511,511
6	Energy Procurement Administrative Expenses	5,146,765	2,295,854	1,832,333	216,815	-	9,491,767
		11,327	24,410	24,246	18,356	-	78,339
7	Total Expenses to Recover	5,158,092	2,320,264	1,856,579	235,171	-	9,570,106
8	Net Over/(Under) Collection	\$ (395,441)	\$ (180,169)	\$ (951,645)	\$ 478,660	\$ -	\$ (1,058,595)

(1) Gross Receipts Tax Factor (1-.059)

(2) Market Function Charge Factor - not applicable for Large C&I customers  
 Residential - (1-.0132)  
 Small Commercial & Industrial (1-.0012)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2010 GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES**

Line No.	Month >>	Large Commercial & Industrial - Fixed Price - Transmission						Total
		(A)	(B)	(C)	(D)	(E)	(F)	
	January	February	March	April	May			
1	Actual Energy Revenues Billed (including GRT)	\$ (977,330)	\$ 6,617,833	\$ 2,359,412	\$ (1,059,041)	\$ -	\$ 6,940,874	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(919,668)	6,227,381	2,220,207	(996,558)	-	6,531,362	
4	Merchant Function Charge (MFC) Factor (2)							
5	Energy Revenues Available (excluding GRT and MFC)	(919,668)	6,227,381	2,220,207	(996,558)	-	6,531,362	
6	Energy Procurement Administrative Expenses	1,147,170	511,726	(214,079)	48,326	-	1,493,143	
		4,989	10,751	10,679	8,085	-	34,504	
7	Total Expenses to Recover	1,152,159	522,477	(203,400)	56,411	-	1,527,647	
8	Net Over/(Under) Collection	\$ (2,071,827)	\$ 5,704,904	\$ 2,423,607	\$ (1,052,969)	\$ -	\$ 5,003,715	

(1) Gross Receipts Tax Factor (1-.059)

(2) Market Function Charge Factor - not applicable for Large C&I customers  
Residential - (1-.0132)  
Small Commercial & Industrial (1-.0012)

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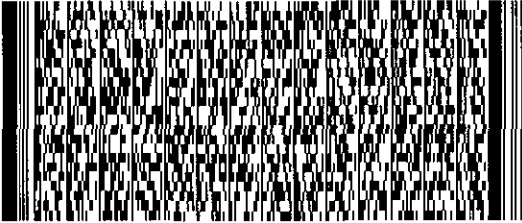


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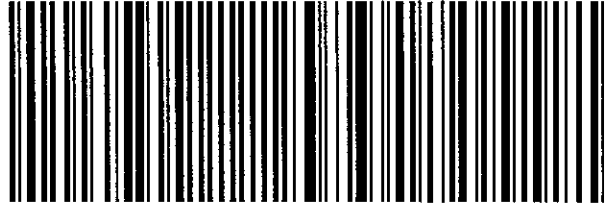


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