



Duquesne Light
Our Energy... Your Power

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Gary A. Jack
Assistant General Counsel

VIA OVERNIGHT MAIL

June 15, 2010

RECEIVED

JUN 15 2010

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

Re: Duquesne Light Company Default Service Program and Competitive Procurement Plan - Medium Commercial and Industrial Customers Supplement No. 33 to Tariff Electric – PA. P.U.C. No. 24 Docket No. P-2008-2079461

Dear Secretary Chiavetta:

Enclosed for filing and Commission approval, please find an original and eight (8) copies of Supplement No. 33 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 24 issued May 15, 2010, to become effective July 1, 2010. Supplement No. 33, enclosed as Attachment No. 1, adjusts POLR rates for commercial and industrial customers with metered demand 25-300 kW for the period July 1, 2010 through December 31, 2010 based on two separate RFPs conducted by Duquesne.

Attachment No. 2 is CONFIDENTIAL and provides the calculations to translate the winning wholesale bid prices and reconciliations into retail rates shown in Attachment No. 1. These bids were approved by the PUC by Secretarial Letter dated May 21, 2009 and by Secretarial Letter dated April 29, 2010 in this proceeding, and therefore this is a compliance filing to incorporate those approved bids. Pursuant to the settlement agreement among the parties and approved by the Commission (Paragraph 20ii), rates resulting from these RFP solicitations are to be effective on less than 60 days notice in order to adjust the rates every six months.

Secretary Rosemary Chiavetta

Page 2

June 15, 2010

Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Gary A. Jack". The signature is stylized with a large initial "G" and "A".

Gary A. Jack
Assistant General Counsel

Enclosures

c: Parties of Record

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the Compliance Filing for Medium C & I Rates Based on RFPs has been served upon the following persons by electronic mail on June 15, 2010:

VIA E-MAIL

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JUN 15 2010

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

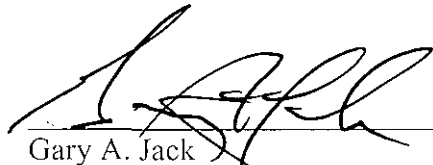
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Dated: June 15, 2010

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JUN 15 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Attachment No. 1



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Maureen L. Hogel

Senior Vice President and Chief Operating Officer

ISSUED: June 15, 2010

EFFECTIVE: July 1, 2010

Issued in compliance with the Commission's order entered April 20, 2009, at Docket No. P-2008-2079461.

NOTICE

**THIS SUPPLEMENT INCREASES RATES IN AN EXISTING RIDER
AND IN EXISTING RATE SCHEDULES**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASE

Rate GS/GM – General Service Small and Medium

Fifth Revised Page No. 41
Cancelling Fourth Revised Page No. 41

Rate GMH – General Service Medium Heating

Fifth Revised Page No. 44
Cancelling Fourth Revised Page No. 44

Fifth Revised Page No. 45
Cancelling Fourth Revised Page No. 45

The Supply Charge under the “Energy Charges” section has been updated pursuant to Rider No. 8 – Default Service Supply.

Rider No. 8 – Default Service Supply

Seventh Revised Page No. 88
Cancelling Sixth Revised Page No. 88

Pursuant to the Commission's order entered April 20, 2009, at Docket No. P-2008-2079461, Rider No. 8— Default Service Supply has been updated to include the Average Retail Supply Rate for the July 1, 2010, through December 31, 2010, Application Period resulting from the Request for Proposal (“RFP”) results of April 27, 2010.

RATE GS/GM - GENERAL SERVICE SMALL AND MEDIUM - (Continued)

MONTHLY RATE FOR DEMAND METERED CUSTOMERS EQUAL TO OR GREATER THAN 25 kW

CUSTOMER CHARGE

Customer Distribution Charge.....\$30.00

DEMAND CHARGES

	Distribution Charge \$ per kilowatt
First 5 kilowatts or less of Demand	No Charge
Additional kilowatts of Demand	4.84

ENERGY CHARGES

	Distribution Charge cents per kilowatt-hour	Supply Charge cents per kilowatt-hour
All kilowatt-hours	0.8323	6.4649

(I)

MONTHLY RATE

ELECTRIC CHARGES

Customers who elect to purchase their electric supply requirements from the Company will be charged according to the above charges.

Beginning July 1, 2009, the Supply Charges for customers with monthly metered demand equal to or greater than 25 kW will be updated every six months through competitive requests for proposal. The Supply Charges shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8 – Default Service Supply. The Supply Charges shall be in effect for the periods described in Rider No. 8.

For purposes of determining the monthly rate for demand metered customers, Duquesne Light shall evaluate the customer's twelve (12) most recent months of monthly metered demand for that customer available in October of the preceding year. If the customer's monthly metered demand is less than 25 kW in each of the twelve (12) months, then that customer shall be charged the monthly rate for demand metered customers less than 25 kW for the next calendar year and automatically assigned to that rate effective with their January billing. If the customer's monthly metered demand is 25 kW or greater for any single month of the twelve (12) month period, then that customer shall be charged the monthly rate for demand metered customers equal to or greater than 25 kW for the next calendar year and automatically assigned to that rate as their default service rate effective with their January billing. In no instance shall a customer be eligible for more than one default service offering at a time. A new customer or a customer with limited or no historical data shall be eligible for and assigned to the applicable rate based on Duquesne Light's estimate of the customer's peak monthly metered demand for the next twelve (12) month period.

(I) – Indicates Increase

RATE GMH - GENERAL SERVICE MEDIUM HEATING - (Continued)

MONTHLY RATE FOR DEMAND METERED CUSTOMERS LESS THAN 25 kW - (Continued)

SUMMER MONTHLY RATE – (Continued)

For the Billing Months of June through September: - (Continued)

ENERGY CHARGES

	<u>Distribution Charge</u> cents per kilowatt-hour	<u>Supply Charge</u> cents per kilowatt-hour		
		<u>01/01/2008</u>	<u>01/01/2009</u>	<u>01/01/2010</u>
First 1,300 kilowatt-hours	0.8323	7.2720	7.2720	7.2720
Additional kilowatt-hours	0.8323	4.2497	5.7608	7.2720

MONTHLY RATE FOR DEMAND METERED CUSTOMERS EQUAL TO OR GREATER THAN 25 kW

CUSTOMER CHARGE

Customer Distribution Charge..... \$30.00

WINTER MONTHLY RATE

For the Billing Months of October through May:

ENERGY CHARGES

	<u>Distribution Charge</u> cents per kilowatt-hour	<u>Supply Charge</u> cents per kilowatt-hour	
First 1,250 kilowatt-hours plus 150 kilowatt-hours for each kilowatt of Demand over 6 kilowatts	3.0313	6.4649	(I)
Additional kilowatt-hours	0.8323	6.4649	(I)

SUMMER MONTHLY RATE

For the Billing Months of June through September:

DEMAND CHARGES

	<u>Distribution Charge</u> \$ per kilowatt
First 5 kilowatts or less of Demand	No Charge
Additional kilowatts of Demand	4.84

(I) – Indicates Increase

RATE GMH - GENERAL SERVICE MEDIUM HEATING - (Continued)

MONTHLY RATE FOR DEMAND METERED CUSTOMERS EQUAL TO OR GREATER THAN 25 kW
 - (Continued)

SUMMER MONTHLY RATE

For the Billing Months of June through September: - (Continued)

ENERGY CHARGES

	<u>Distribution Charge</u> <u>cents per kilowatt-hour</u>	<u>Supply Charge</u> <u>cents per kilowatt-hour</u>	
All kilowatt-hours	0.8323	6.4649	(I)

ELECTRIC CHARGES

Customers who elect to purchase their electric supply requirements from the Company will be charged according to the above charges.

Beginning July 1, 2009, the Supply Charges for customers with monthly metered demand equal to or greater than 25 kW will be updated every six months through competitive requests for proposal. The Supply Charges shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8 – Default Service Supply. The Supply Charges shall be in effect for the periods described in Rider No. 8.

For purposes of determining the monthly rate for demand metered customers, Duquesne Light shall evaluate the customer's twelve (12) most recent months of monthly metered demand for that customer available in October of the preceding year. If the customer's monthly metered demand is less than 25 kW in each of the twelve (12) months, then that customer shall be charged the monthly rate for demand metered customers less than 25 kW for the next calendar year and automatically assigned to that rate effective with their January billing. If the customer's monthly metered demand is 25 kW or greater for any single month of the twelve (12) month period, then that customer shall be charged the monthly rate for demand metered customers equal to or greater than 25 kW for the next calendar year and automatically assigned to that rate as their default service rate effective with their January billing. In no instance shall a customer be eligible for more than one default service offering at a time. A new customer or a customer with limited or no historical data shall be eligible for and assigned to the applicable rate based on Duquesne Light's estimate of the customer's peak monthly metered demand for the next twelve (12) month period.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges.

(I) – Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules GS/GM AND GMH)

Default Service Supply (“DSS”) provides medium commercial and industrial customers with a semi-annually adjusted rate for default service supply that determines supply charges based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Medium commercial and industrial customers are defined in detail in Rate Schedules GS/GM and GMH, and, in general, are those customers with a monthly metered demand that is 25 kW to 300 kW in a twelve (12) month period.

AVERAGE RETAIL SUPPLY RATE

Application Period	Energy Charge - ¢/kWh
July 1, 2009 through December 31, 2009	5.6662
January 1, 2010 through June 30, 2010	6.0360
July 1, 2010 through December 31, 2010	6.4649

(I)

Beginning July 1, 2009, the Company will provide default supply service under this Rider by obtaining the requirements from suppliers through competitive procurements of Full Requirements Load Following Contracts using a Request for Proposal (“RFP”) process. The charges for DSS calculated based on the results of the RFP process for service under this Rider will be effective for each Application Period defined above.

The Full Requirements Load Following Contracts used to establish the above rates include energy, capacity, transmission and distribution line losses, grid management costs, congestion and congestion management costs, Alternative Energy Credits (“AECs”) and other such services or products that are required to provide default service to the Company’s medium commercial and industrial customers including Auction Revenue Rights and Financial Transmission Rights (“ARRs/FTRs”). Load Following Contracts shall not include transmission service within Duquesne’s zone or ancillary services. Duquesne will be responsible for and continue to provide network integration transmission service, ancillary services, and certain grid management charges on behalf of all default service load. The applicable charges for these services are defined in Appendix A of this Tariff.

Service under this Rider No. 8 – Default Service Supply shall commence in accordance with the switching protocols in Rule 45.1.

PROCUREMENT PROCESS

Effective July 1, 2009, the Company will update the rates for the DSS on a semi-annual basis. The Company will issue an RFP prior to the beginning of each Application Period to update the default service supply rates. The updated rates will be based on the lowest new price(s) available from the winning suppliers through the RFP process. The rates will include a reconciliation adjustment for the prior period as described in the “Calculation of Rate” section of this Rider. In the month prior to the beginning of each Application Period, the Company will file new DSS charges with the Pennsylvania Public Utility Commission (“Commission”) for the subsequent Application Period, and, upon Commission approval, these charges shall become effective on the first day of the following month.

(I) – Indicates Increase

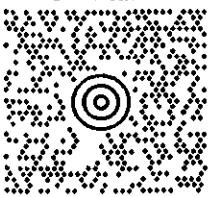



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2. **Fold the printed label at the solid line below.** Place the label in a UPS Shipping Pouch. If you do not have a pouch, affix the folded label using clear plastic shipping tape over the entire label.
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GARY A. JACK 4123931541 DUQUESNE LIGHT 411 SEVENTH AVENUE, MAIL DROP PITTSBURGH PA 15219	2 LBS PAK	1 OF 1
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	PA 171 9-20 	
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