

**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com



**FEDERAL EXPRESS**

June 25, 2010

Rosemary Chiavetta, Esquire  
Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17105-3265

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JUN 25 2010

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
Interim 2010 Competitive Transition Charge Report  
Docket No. M-2009-2145273**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Interim 2010 Competitive Transition Charge ("CTC") Report. This interim report sets forth actual over/under collections for the period ended May 31, 2010, including an adjustment to reflect the actual over/under collection for December 2009. It also includes an estimate of CTC over/under collections through November 30, 2010 under the present 2010 CTC rates. The interim report is being filed in accordance with the Bureau of Audits' letter dated June 24, 2010, which requested the submission of these results.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on June 25, 2010, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding this filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive style with a large initial "P" and "R".

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney  
Mr. Richard E. Wallace  
Mr. Robert F. Wilson  
Irwin A. Popowsky, Esquire  
William R. Lloyd, Esquire  
J. Edward Simms, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**2010 COMPETITIVE TRANSITION CHARGE  
ACTUAL RESULTS THROUGH MAY 31, 2010  
AND  
ESTIMATED RESULTS THROUGH  
NOVEMBER 30, 2010**

**Docket No. M-2009-2145273**

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**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

June 25, 2010

**PPL Electric Utilities Corporation**  
**2010 Competitive Transition Charge**

**Attachment**

**Description**

- |   |  |
|---|--|
| 1 | Computation of Adjusted 2010 CTC Over or Undercollection Revenues by Rate Schedule |
| 2 | CTC Reconciliation Adjustments Calculation by Rate Schedule                        |
| 3 | Reconciliation of December 2009 CTC Actual Results                                 |
| 4 | 2010 CTC Reconciliation Calculation Detail by Month                                |

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**ATTACHMENT 1**

**PPL Electric Utilities Corporation**  
**Computation of Adjusted CTC Revenue for the**  
**Application Period January 1, 2010 through December 31, 2010**

**Residential Class**

	(A)	(B) (A) x .941	(C)	(D) (B)+(C)	(E) (D) x 1.062699
Rate Schedule	Projected Application Period CTC Revenues Including GRT @ 5.9% 1/	Projected Application Period CTC Revenues Excluding GRT	2010 CTC (Over)/Under Collection Plus Other CTC Adjustments	Adjusted Application Period CTC Revenues Excluding GRT	Adjusted Application Period CTC Revenues Including GRT
RS	\$ (29,407,278)	\$ (27,672,256)	\$ 14,451,917	\$ (13,220,339)	\$ (14,049,241)
RTS	(741,968)	(698,192)	398,715	\$ (299,477)	(318,254)
RTD	(12,065)	(11,353)	5,997	\$ (5,356)	(5,692)
<b>TOTAL</b>	<b>\$ (30,161,311)</b>	<b>\$ (28,381,801)</b>	<b>\$ 14,856,629</b>	<b>\$ (13,525,172)</b>	<b>\$ (14,373,187)</b>

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

**PPL Electric Utilities Corporation**  
**Computation of Adjusted CTC Revenue for the**  
**Application Period January 1, 2010 through December 31, 2010**

**Small Commercial and Industrial Class**

	(A)	(B)	(C)	(D)	(E)
		(A) x .941		(B)+(C)	(D) x 1.062699
Rate Schedule	Projected Application Period CTC Revenues Including GRT @ 5.9% 1/	Projected Application Period CTC Revenues Excluding GRT	2010 CTC (Over)/Under Collection Plus Other CTC Adjustments	Adjusted Application Period CTC Revenues Excluding GRT	Adjusted Application Period CTC Revenues Including GRT
GS-1	\$ 3,166,341	\$ 2,979,527	(3,744,927)	\$ (765,400)	\$ (813,390)
GS-3	13,660,547	12,854,580	(14,515,776)	\$ (1,661,196)	(1,765,351)
IS-1	1,755	1,652	(2,530)	\$ (878)	(933)
BL	10,531	9,910	(13,222)	\$ (3,312)	(3,520)
SA	35,104	33,032	(32,357)	\$ 675	717
SM	5,266	4,955	(5,967)	\$ (1,012)	(1,075)
SHS	80,738	75,975	(87,066)	\$ (11,091)	(11,786)
SE	57,921	54,504	(58,126)	\$ (3,622)	(3,849)
TS	-	-	(149)	\$ (149)	(158)
SI-1	-	-	(44)	\$ (44)	(47)
GH-1	431,774	406,299	(630,789)	\$ (224,490)	(238,565)
GH-2	101,800	95,794	(167,376)	\$ (71,582)	(76,070)
<b>TOTAL</b>	<b>\$ 17,551,777</b>	<b>\$ 16,516,228</b>	<b>\$ (19,258,329)</b>	<b>\$ (2,742,101)</b>	<b>\$ (2,914,027)</b>

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

**PPL Electric Utilities Corporation**  
**Computation of Adjusted CTC Revenue for the**  
**Application Period January 1, 2010 through December 31, 2010**

**Large Commercial and Industrial Class**

	(A)	(B)	(C)	(D)	(E)
		(A) x .941		(B)+(C)	(D) x 1.062699
Rate Schedule	Projected Application Period CTC Revenues Including GRT @ 5.9% 1/	Projected Application Period CTC Revenues Excluding GRT	2010 CTC (Over)/Under Collection Plus Other CTC Adjustments	Adjusted Application Period CTC Revenues Excluding GRT	Adjusted Application Period CTC Revenues Including GRT
LP-4	\$ (1,009,923)	\$ (950,337)	(1,141,083)	\$ (2,091,420)	\$ (2,222,550)
IS-P	(42,993)	(40,456)	(64,965)	\$ (105,421)	(112,031)
LP-5	(796,933)	(749,914)	(488,481)	\$ (1,238,395)	(1,316,041)
IS-T	-	-	(313,966)	\$ (313,966)	(333,651)
LP-6	(105,508)	(99,283)	(187,905)	\$ (287,188)	(305,194)
LPEP	(14,988)	(14,104)	(591,767)	\$ (605,871)	(643,859)
ISM	-	-	49,103	\$ 49,103	52,182
Standby	(1,775)	(1,670)	5,440	\$ 3,770	4,006
<b>TOTAL</b>	<b>\$ (1,972,120)</b>	<b>\$ (1,855,764)</b>	<b>\$ (2,733,624)</b>	<b>\$ (4,589,388)</b>	<b>\$ (4,877,138)</b>

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

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**ATTACHMENT 2**

**PPL Electric Utilities Corporation**  
**Computation of CTC Reconciliation Adjustments for the**  
**Application Period January 1, 2010 through December 31, 2010**

**Residential Class**

	(A)	(B)	(C) -(A) - (B)	(D) (C) x 1.062699
Rate Schedule	CTC Over/(Under) Collection from December 2009	CTC Over/(Under) Collection from 2010	Total CTC Adjustments Excluding GRT	Total CTC Adjustments Including GRT
RS	\$ (639,056)	\$ (13,812,861)	\$ 14,451,917	\$ 15,358,038
RTS	(27,324)	(371,391)	398,715	423,714
RTD	(571)	(5,426)	5,997	6,373
	<u>\$ (666,951)</u>	<u>\$ (14,189,678)</u>	<u>\$ 14,856,629</u>	<u>\$ 15,788,125</u>

**PPL Electric Utilities Corporation**  
**Computation of CTC Reconciliation Adjustments for the**  
**Application Period January 1, 2010 through December 31, 2010**

**Small Commercial and Industrial Class**

	(A)	(B)	(C) -(A) - (B)	(D) (C) x 1.062699
Rate Schedule	CTC Over/(Under) Collection from December 2009	CTC Over/(Under) Collection from 2010	Total CTC Adjustments Excluding GRT	Total CTC Adjustments Including GRT
GS-1	\$ (184,607)	\$ 3,929,534	\$ (3,744,927)	\$ (3,979,730)
GS-3	(786,426)	15,302,202	(14,515,776)	(15,425,901)
IS1	8	2,522	(2,530)	(2,689)
BL	1,326	11,896	(13,222)	(14,051)
SA	(3,851)	36,208	(32,357)	(34,386)
SM	(820)	6,787	(5,967)	(6,341)
SHS	(6,662)	93,728	(87,066)	(92,525)
SE	(336)	58,462	(58,126)	(61,770)
TS	(48)	197	(149)	(158)
SI-1	(10)	54	(44)	(47)
GH-1	(11,503)	642,292	(630,789)	(670,339)
GH-2	(4,030)	171,406	(167,376)	(177,870)
	<u>\$ (996,959)</u>	<u>\$ 20,255,288</u>	<u>\$ (19,258,329)</u>	<u>\$ (20,465,807)</u>

**PPL Electric Utilities Corporation**  
**Computation of CTC Reconciliation Adjustments for the**  
**Application Period January 1, 2010 through December 31, 2010**

**Large Commercial and Industrial Class**

	(A)	(B)	(C) -(A) - (B)	(D) (C) x 1.062699
Rate Schedule	CTC Over/(Under) Collection from December 2009	CTC Over/(Under) Collection from 2010	Total CTC Adjustments Excluding GRT	Total CTC Adjustments Including GRT
LP4	\$ (357,289)	\$ 1,498,372	\$ (1,141,083)	\$ (1,212,628)
ISP	(4,685)	69,650	(64,965)	(69,038)
LP5	(71,570)	560,051	(488,481)	(519,108)
IST	(421,115)	735,081	(313,966)	(333,651)
LP6	(18,410)	206,315	(187,905)	(199,686)
LPEP	465,727	126,040	(591,767)	(628,870)
ISM	(49,103)	-	49,103	52,182
Standby	(6,234)	794	5,440	5,781
<b>TOTAL</b>	<b>\$ (462,679)</b>	<b>\$ 3,196,303</b>	<b>\$ (2,733,624)</b>	<b>\$ (2,905,018)</b>

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**ATTACHMENT 3**

**PPL Electric Utilities Corporation**  
**Reconciliation of December 2009 CTC**  
**Between Estimate Used in 2009 Reconciliation and Actual**

	Including GRT			Excluding GRT		
	Estimate 1/	Actual	Over/(Under) Collection	Estimate 1/	Actual	Over/(Under) Collection
RS	\$ 13,902,447	\$ 13,223,327	\$ (679,120)	\$ 13,082,206	\$ 12,443,150	\$ (639,056)
RTS	264,520	235,483	(29,037)	248,913	221,589	(27,324)
RTD	5,354	4,747	(607)	5,038	4,467	(571)
GS-1	2,338,713	2,142,531	(196,182)	2,200,729	2,016,122	(184,607)
GS-3	7,835,573	6,999,841	(835,732)	7,373,276	6,586,850	(786,426)
LP4	4,837,729	4,458,040	(379,689)	4,552,304	4,195,015	(357,289)
ISP	158,729	153,750	(4,979)	149,364	144,679	(4,685)
LP5	2,190,180	2,114,124	(76,056)	2,060,960	1,989,390	(71,570)
IST	810,227	362,709	(447,518)	762,424	341,309	(421,115)
LP6	445,079	425,515	(19,564)	418,819	400,409	(18,410)
LPEP	(343,505)	151,423	494,928	(323,238)	142,489	465,727
ISM (ISA)	217,064	164,882	(52,182)	204,257	155,154	(49,103)
IS1	1,846	1,854	8	1,737	1,745	8
BL	5,956	7,366	1,410	5,605	6,931	1,326
SA	20,917	16,824	(4,093)	19,683	15,832	(3,851)
SM	3,623	2,751	(872)	3,409	2,589	(820)
SHS	42,107	35,028	(7,079)	39,623	32,961	(6,662)
SE	13,646	13,289	(357)	12,841	12,505	(336)
TS	260	209	(51)	245	197	(48)
SI-1	68	57	(11)	64	54	(10)
GH-1	436,504	424,279	(12,225)	410,750	399,247	(11,503)
GH-2	99,963	95,680	(4,283)	94,065	90,035	(4,030)
Standby (LPS)	17,734	11,109	(6,625)	16,688	10,454	(6,234)
<b>Total PUC</b>	<b>\$ 33,304,734</b>	<b>\$ 31,044,818</b>	<b>\$ (2,259,916)</b>	<b>\$ 31,339,762</b>	<b>\$ 29,213,173</b>	<b>\$ (2,126,589)</b>

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

**ATTACHMENT 4**

**RESIDENTIAL**

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule RS**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule RS</b>						
<u>Actual</u>						
kWh Sales (Thousands)	1,673,365	1,518,376	1,327,582	961,699	840,350	-
CTC Revenue Billed	\$ 8,431,507	\$ (3,276,041)	\$ (2,908,699)	\$ (2,154,218)	\$ (1,899,674)	\$ (1,940,654)
CTC Revenue Billed (without GRT)	\$ 7,934,048	\$ (3,082,755)	\$ (2,737,086)	\$ (2,027,119)	\$ (1,787,593)	\$ (1,826,156)

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule RS**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule RS</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	6,321,372
CTC Revenue Billed	\$ (2,273,516)	\$ (2,512,537)	\$ (2,140,764)	\$ (1,855,046)	\$ (2,149,272)	-	\$ (14,678,914)
CTC Revenue Billed (without GRT)	\$ (2,139,379)	\$ (2,364,298)	\$ (2,014,459)	\$ (1,745,599)	\$ (2,022,465)	-	\$ (13,812,861)

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule RTS**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule RTS</b>						
<u>Actual</u>						
kWh Sales (Thousands)	48,517	44,116	36,194	22,899	18,495	-
CTC Revenue Billed	\$ 147,938	\$ (96,959)	\$ (80,191)	\$ (50,786)	\$ (41,054)	\$ (41,360)
CTC Revenue Billed (without GRT)	\$ 139,209	\$ (91,239)	\$ (75,460)	\$ (47,789)	\$ (38,632)	\$ (38,920)

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule RTS**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule RTS</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	170,221
CTC Revenue Billed	\$ (45,122)	\$ (48,861)	\$ (43,034)	\$ (41,625)	\$ (53,622)	-	\$ (394,676)
CTC Revenue Billed (without GRT)	\$ (42,460)	\$ (45,978)	\$ (40,495)	\$ (39,169)	\$ (50,458)	-	\$ (371,391)

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule RTD**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule RTD</b>						
<u>Actual</u>						
kWh Sales (Thousands)	614	547	453	304	253	-
CTC Revenue Billed	\$ 3,038	\$ (1,389)	\$ (1,201)	\$ (811)	\$ (682)	\$ (714)
CTC Revenue Billed (without GRT)	\$ 2,859	\$ (1,307)	\$ (1,130)	\$ (763)	\$ (642)	\$ (672)

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule RTD**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule RTD</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	2,171
CTC Revenue Billed	\$ (801)	\$ (868)	\$ (760)	\$ (705)	\$ (874)	\$ -	(5,767)
CTC Revenue Billed (without GRT)	\$ (754)	\$ (817)	\$ (715)	\$ (663)	\$ (822)	\$ -	(5,426)

(a) June through November are estimated

**SMALL COMMERCIAL AND INDUSTRIAL**

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule GS-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule GS-1</b>						
<u>Actual</u>						
kWh Sales (Thousands)	183,598	177,039	164,592	143,341	134,045	-
CTC Revenue Billed	\$ 1,522,038	\$ 303,685	\$ 269,372	\$ 248,183	\$ 229,808	\$ 258,791
CTC Revenue Billed (without GRT)	\$ 1,432,238	\$ 285,767	\$ 253,479	\$ 233,540	\$ 216,250	\$ 243,522

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule GS-1**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule GS-1</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	802,615
CTC Revenue Billed	\$ 281,058	\$ 291,722	\$ 268,661	\$ 244,157	\$ 258,438	-	\$ 4,175,913
CTC Revenue Billed (without GRT)	\$ 264,476	\$ 274,510	\$ 252,810	\$ 229,752	\$ 243,190	-	\$ 3,929,534

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule GS-3**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule GS-3</b>						
<u>Actual</u>						
kWh Sales (Thousands)	719,203	692,518	681,424	650,856	631,067	-
CTC Revenue Billed	\$ 4,762,590	\$ 1,216,671	\$ 1,158,238	\$ 1,111,630	\$ 1,085,627	\$ 1,121,991
CTC Revenue Billed (without GRT)	\$ 4,481,597	\$ 1,144,888	\$ 1,089,902	\$ 1,046,044	\$ 1,021,574	\$ 1,055,794

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule GS-3**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule GS-3</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	3,375,068
CTC Revenue Billed	\$ 1,212,442	\$ 1,255,059	\$ 1,161,338	\$ 1,060,590	\$ 1,115,462	-	\$ 16,261,638
CTC Revenue Billed (without GRT)	\$ 1,140,908	\$ 1,181,011	\$ 1,092,819	\$ 998,015	\$ 1,049,650	-	\$ 15,302,202

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule IS-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule IS-1</b>						
<u>Actual</u>						
kWh Sales (Thousands)	189	-	-	165	115	-
CTC Revenue Billed	\$ 1,442	\$ -	\$ -	202 \$	147 \$	143
CTC Revenue Billed (without GRT)	\$ 1,357	\$ -	\$ -	190 \$	138 \$	135

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule IS-1**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule IS-1</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	469
CTC Revenue Billed	\$ 156	\$ 163	\$ 150	\$ 135	\$ 142	\$ -	2,680
CTC Revenue Billed (without GRT)	\$ 147	\$ 153	\$ 141	\$ 127	\$ 134	\$ -	2,522

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule BL**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule BL</b>						
<u>Actual</u>						
kWh Sales (Thousands)	756	459	601	771	505	-
CTC Revenue Billed	\$ 3,347	\$ 786	\$ 1,036	\$ 1,333	\$ 873	\$ 878
CTC Revenue Billed (without GRT)	\$ 3,150	\$ 739	\$ 975	\$ 1,254	\$ 822	\$ 826

(a) June through November are estimated

**PPL Electric Utilities Corporation  
 Competitive Transition Charge Recovery  
 2010 Reconciliation (a)  
 Rate Schedule BL**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule BL</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	3,092
CTC Revenue Billed	\$ 878	\$ 878	\$ 878	\$ 878	\$ 878	\$ -	12,643
CTC Revenue Billed (without GRT)	\$ 826	\$ 826	\$ 826	\$ 826	\$ 826	\$ -	11,896

(a) June through November are estimated

**PPL Electric Utilities Corporation  
 Competitive Transition Charge Recovery  
 2010 Reconciliation (a)  
 Rate Schedule SA**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule SA</b>						
<u>Actual</u>						
kWh Sales (Thousands)	2,335	2,066	2,005	1,732	1,519	-
CTC Revenue Billed	\$ 10,542	\$ 3,007	\$ 2,790	\$ 3,023	\$ 3,042	\$ 2,403
CTC Revenue Billed (without GRT)	\$ 9,920	\$ 2,830	\$ 2,626	\$ 2,844	\$ 2,862	\$ 2,261

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule SA**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule SA</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	9,657
CTC Revenue Billed	\$ 2,275	\$ 2,359	\$ 2,831	\$ 2,949	\$ 3,257	\$ -	38,478
CTC Revenue Billed (without GRT)	\$ 2,141	\$ 2,220	\$ 2,664	\$ 2,775	\$ 3,065	\$ -	36,208

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule SM**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule SM</b>						
<u>Actual</u>						
kWh Sales (Thousands)	429	374	351	333	263	-
CTC Revenue Billed	\$ 2,735	\$ 535	\$ 529	\$ 521	\$ 513	\$ 359
CTC Revenue Billed (without GRT)	\$ 2,574	\$ 503	\$ 498	\$ 490	\$ 483	\$ 338

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule SM**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule SM</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	1,750
CTC Revenue Billed	\$ 338	\$ 352	\$ 401	\$ 455	\$ 475	\$ -	7,213
CTC Revenue Billed (without GRT)	\$ 318	\$ 331	\$ 377	\$ 428	\$ 447	\$ -	6,787

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule SHS**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule SHS</b>						
<u>Actual</u>						
kWh Sales (Thousands)	5,387	4,784	4,551	4,385	3,564	-
CTC Revenue Billed	\$ 34,506	\$ 7,027	\$ 7,159	\$ 7,186	\$ 7,196	\$ 5,529
CTC Revenue Billed (without GRT)	\$ 32,471	\$ 6,613	\$ 6,736	\$ 6,762	\$ 6,771	\$ 5,203

(a) June through November are estimated

**PPL Electric Utilities Corporation**  
**Competitive Transition Charge Recovery**  
**2010 Reconciliation (a)**  
**Rate Schedule SHS**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule SHS</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	22,671
CTC Revenue Billed	\$ 5,198	\$ 5,405	\$ 6,136	\$ 6,982	\$ 7,281	\$ -	99,605
CTC Revenue Billed (without GRT)	\$ 4,891	\$ 5,086	\$ 5,774	\$ 6,570	\$ 6,851	\$ -	93,728

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule SE**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule SE</b>						
<u>Actual</u>						
kWh Sales (Thousands)	3,968	3,410	3,223	3,088	2,515	-
CTC Revenue Billed	\$ 14,866	\$ 5,862	\$ 5,543	\$ 5,311	\$ 4,358	\$ 3,968
CTC Revenue Billed (without GRT)	\$ 13,989	\$ 5,516	\$ 5,216	\$ 4,998	\$ 4,101	\$ 3,734

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule SE**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule SE</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	16,204
CTC Revenue Billed	\$ 3,727	\$ 3,878	\$ 4,382	\$ 5,022	\$ 5,210	\$ -	62,127
CTC Revenue Billed (without GRT)	\$ 3,507	\$ 3,649	\$ 4,123	\$ 4,726	\$ 4,903	\$ -	58,462

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule TS**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule TS</b>						
<u>Actual</u>						
kWh Sales (Thousands)	25	25	25	25	25	-
CTC Revenue Billed	\$ 210	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 197	\$ -	\$ -	\$ -	\$ -	\$ -

(a) June through November are estimated

**PPL Electric Utilities Corporation  
 Competitive Transition Charge Recovery  
 2010 Reconciliation (a)  
 Rate Schedule TS**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule TS</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	125
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	210
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	197

(a) June through November are estimated

**PPL Electric Utilities Corporation**  
**Competitive Transition Charge Recovery**  
**2010 Reconciliation (a)**  
**Rate Schedule SI-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule SI-1</b>						
<u>Actual</u>						
kWh Sales (Thousands)	8	8	8	7	6	-
CTC Revenue Billed	\$ 57	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 54	\$ -	\$ -	\$ -	\$ -	\$ -

(a) June through November are estimated

**PPL Electric Utilities Corporation**  
**Competitive Transition Charge Recovery**  
**2010 Reconciliation (a)**  
**Rate Schedule SI-1**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule SI-1</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	37
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	57
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	54

(a) June through November are estimated

**PPL Electric Utilities Corporation  
 Competitive Transition Charge Recovery  
 2010 Reconciliation (a)  
 Rate Schedule GH-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule GH-1</b>						
<u>Actual</u>						
kWh Sales (Thousands)	31,123	29,728	25,435	18,276	15,798	-
CTC Revenue Billed	\$ 324,670	\$ 47,010	\$ 40,339	\$ 29,191	\$ 25,307	\$ 34,922
CTC Revenue Billed (without GRT)	\$ 305,515	\$ 44,236	\$ 37,959	\$ 27,469	\$ 23,814	\$ 32,862

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule GH-1**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule GH-1</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	120,360
CTC Revenue Billed	\$ 37,718	\$ 39,101	\$ 36,086	\$ 33,084	\$ 35,134	\$ -	\$ 682,562
CTC Revenue Billed (without GRT)	\$ 35,493	\$ 36,794	\$ 33,957	\$ 31,132	\$ 33,061	\$ -	\$ 642,292

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule GH-2**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule GH-2</b>						
<u>Actual</u>						
kWh Sales (Thousands)	8,240	7,800	6,631	4,007	3,198	-
CTC Revenue Billed	\$ 93,530	\$ 13,943	\$ 11,308	\$ 6,774	\$ 5,175	\$ 8,305
CTC Revenue Billed (without GRT)	\$ 88,012	\$ 13,120	\$ 10,640	\$ 6,374	\$ 4,870	\$ 7,815

(a) June through November are estimated

**PPL Electric Utilities Corporation**  
**Competitive Transition Charge Recovery**  
**2010 Reconciliation (a)**  
**Rate Schedule GH-2**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule GH-2</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	29,876
CTC Revenue Billed	\$ 9,008	\$ 9,345	\$ 8,615	\$ 7,846	\$ 8,304	\$ -	182,153
CTC Revenue Billed (without GRT)	\$ 8,477	\$ 8,794	\$ 8,107	\$ 7,383	\$ 7,814	\$ -	171,406

(a) June through November are estimated

**LARGE COMMERCIAL AND INDUSTRIAL**

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule LP-4**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule LP-4</b>						
<u>Actual</u>						
kWh Sales (Thousands)	482,553	428,917	518,390	505,442	498,654	-
CTC Revenue Billed	\$ 2,434,649	\$ (43,762)	\$ (108,930)	\$ (90,087)	\$ (86,425)	\$ (83,879)
CTC Revenue Billed (without GRT)	\$ 2,291,004	\$ (41,180)	\$ (102,503)	\$ (84,771)	\$ (81,326)	\$ (78,930)

(a) June through November are estimated

**PPL Electric Utilities Corporation**  
**Competitive Transition Charge Recovery**  
**2010 Reconciliation (a)**  
**Rate Schedule LP-4**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule LP-4</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	2,433,956
CTC Revenue Billed	\$ (89,286)	\$ (91,732)	\$ (86,030)	\$ (79,706)	\$ (82,494)	-	\$ 1,592,318
CTC Revenue Billed (without GRT)	\$ (84,018)	\$ (86,320)	\$ (80,954)	\$ (75,003)	\$ (77,627)	-	\$ 1,498,372

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule IS-P**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule IS-P</b>						
<u>Actual</u>						
kWh Sales (Thousands)	19,047	4,367	5,708	6,797	3,474	-
CTC Revenue Billed	\$ 99,971	\$ (328)	\$ (1,654)	\$ (1,260)	\$ (878)	\$ (3,637)
CTC Revenue Billed (without GRT)	\$ 94,073	\$ (308)	\$ (1,556)	\$ (1,186)	\$ (826)	\$ (3,422)

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule IS-P**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule IS-P</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	39,393
CTC Revenue Billed	\$ (3,739)	\$ (3,787)	\$ (3,651)	\$ (3,487)	\$ (3,535)	- \$	74,015
CTC Revenue Billed (without GRT)	\$ (3,518)	\$ (3,564)	\$ (3,436)	\$ (3,281)	\$ (3,326)	- \$	69,650

(a) June through November are estimated

**PPL Electric Utilities Corporation**  
**Competitive Transition Charge Recovery**  
**2010 Reconciliation (a)**  
**Rate Schedule IS-P**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule IS-P</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	39,393
CTC Revenue Billed	\$ (3,739)	\$ (3,787)	\$ (3,651)	\$ (3,487)	\$ (3,535)	- \$	74,015
CTC Revenue Billed (without GRT)	\$ (3,518)	\$ (3,564)	\$ (3,436)	\$ (3,281)	\$ (3,326)	- \$	69,650

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule LP-5**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule LP-5</b>						
<u>Actual</u>						
kWh Sales (Thousands)	239,961	311,827	503,200	547,181	445,335	-
CTC Revenue Billed	\$ 1,306,540	\$ (28,130)	\$ (101,898)	\$ (98,695)	\$ (78,904)	\$ (67,318)
CTC Revenue Billed (without GRT)	\$ 1,229,454	\$ (26,470)	\$ (95,886)	\$ (92,872)	\$ (74,248)	\$ (63,346)

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule LP-5**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule LP-5</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	2,047,504
CTC Revenue Billed	\$ (69,900)	\$ (69,350)	\$ (66,909)	\$ (64,834)	\$ (65,438)	-	\$ 595,164
CTC Revenue Billed (without GRT)	\$ (65,776)	\$ (65,258)	\$ (62,961)	\$ (61,009)	\$ (61,577)	-	\$ 560,051

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule IS-T**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule IS-T</b>						
<u>Actual</u>						
kWh Sales (Thousands)	155,363	8,885	2,088	2,032	-	-
CTC Revenue Billed	\$ 702,132	\$ 4,771	\$ 74,649	\$ (382)	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 660,706	\$ 4,490	\$ 70,245	\$ (360)	\$ -	\$ -

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule IS-T**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule IS-T</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	168,368
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	781,170
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	735,081

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule LP-6**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule LP-6</b>						
<u>Actual</u>						
kWh Sales (Thousands)	60,574	6,182	19,409	12,558	7,360	-
CTC Revenue Billed	\$ 281,281	\$ -	\$ (4,693)	\$ (2,392)	\$ (1,447)	\$ (8,820)
CTC Revenue Billed (without GRT)	\$ 264,685	\$ -	\$ (4,416)	\$ (2,251)	\$ (1,362)	\$ (8,300)

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule LP-6**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule LP-6</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	106,083
CTC Revenue Billed	\$ (9,226)	\$ (9,433)	\$ (8,948)	\$ (8,399)	\$ (8,672)	-	219,251
CTC Revenue Billed (without GRT)	\$ (8,682)	\$ (8,876)	\$ (8,420)	\$ (7,903)	\$ (8,160)	-	206,315

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule LPEP**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule LPEP</b>						
<u>Actual</u>						
kWh Sales (Thousands)	7,646	8,570	7,422	8,987	8,829	-
CTC Revenue Billed	\$ 147,850	\$ (1,684)	\$ (1,425)	\$ (1,661)	\$ (1,645)	\$ (1,249)
CTC Revenue Billed (without GRT)	\$ 139,127	\$ (1,585)	\$ (1,341)	\$ (1,563)	\$ (1,548)	\$ (1,175)

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule LPEP**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule LPEP</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	41,454
CTC Revenue Billed	\$ (1,249)	\$ (1,249)	\$ (1,249)	\$ (1,249)	\$ (1,249)	-	133,941
CTC Revenue Billed (without GRT)	\$ (1,175)	\$ (1,175)	\$ (1,175)	\$ (1,175)	\$ (1,175)	-	126,040

(a) June through November are estimated

**PPL Electric Utilities Corporation  
 Competitive Transition Charge Recovery  
 2010 Reconciliation (a)  
 Rate Schedule ISM**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule ISM</b>						
<u>Actual</u>						
kWh Sales (Thousands)	-	-	-	-	-	-
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(a) June through November are estimated

**PPL Electric Utilities Corporation  
 Competitive Transition Charge Recovery  
 2010 Reconciliation (a)  
 Rate Schedule ISM**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule ISM</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	-
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule Standby**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Estimate
<b>Rate Schedule Standby</b>						
<u>Actual</u>						
kWh Sales (Thousands)	52	226	-	-	-	-
CTC Revenue Billed	\$ 349	\$ 1,395	\$ -	\$ -	\$ -	(146)
CTC Revenue Billed (without GRT)	\$ 328	\$ 1,313	\$ -	\$ -	\$ -	(137)

(a) June through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule Standby**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule Standby</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	278
CTC Revenue Billed	\$ (158)	\$ (164)	\$ (151)	\$ (137)	\$ (145)	- \$	843
CTC Revenue Billed (without GRT)	\$ (149)	\$ (154)	\$ (142)	\$ (129)	\$ (136)	- \$	794

(a) June through November are estimated

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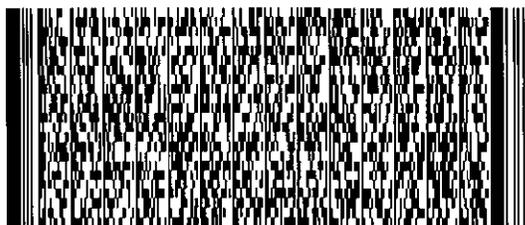


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