



**Richard G. Webster, Jr.**  
Director  
Rates and Regulatory Affairs

Telephone 215.841.4000 ext 5777  
Fax 215.841.6208  
www.exeloncorp.com  
dick.webster@exeloncorp.com

PECO Energy Company  
2301 Market Street, 515  
Philadelphia, PA 19103

Mail To: 8699  
Philadelphia, PA 19101-8699

June 1, 2010

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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

Subject: Act 129 Compliance Reconciliation Report for the Period Ended May  
30, 2010 – Docket No. M-2009-2093215

Dear Secretary Chiavetta:

Enclosed for filing with the Commission are eight (8) copies of PECO Energy's Act 129 Compliance Reconciliation Report for the period ended May 30, 2010. This reconciliation report for the Recovery of Energy Efficiency and Conservation Program Costs (EEPC) is being filed pursuant to the procedures set forth in PECO's Electric Tariff – Electric Pa.P.U.C No. 3.

Would you please acknowledge receipt of the following on the attached copy of this letter.

Sincerely,

Enclosures

cc: The Honorable James H. Cawley, Chairman  
The Honorable Tyrone J. Christy, Commissioner  
The Honorable Robert F. Powelson, Commissioner  
The Honorable Wayne E. Gardner, Commissioner  
C. Walker-Davis, Esquire, Director - Office of Special Assistants  
P. Diskin, Bureau of Fixed Utility Services  
J. E. Simms, Director, Office of Trial Staff  
M. Carl Lesney, Director, Bureau of Audits  
R. E. Wallace, Bureau of Audits

**PECO - Electric**  
**2010 Energy Efficiency and Conservation Program Cost (EEPC)**  
**Annual Reconciliation Report**  
**\$'s**

Year	Residential			Commercial			Industrial			Streetlighting		
	Expenditures	Recovery Revenues (b)	Over/(Under) Recovery	Expenditures	Recovery Revenues (b)	Over/(Under) Recovery	Expenditures	Recovery Revenues (b)	Over/(Under) Recovery	Expenditures	Recovery Revenues (b)	Over/(Under) Recovery
Jan-10	\$ 2,176,875		\$ (2,176,875)	\$ 354,228		\$ (354,228)	\$ 430,920		\$ (430,920)	\$ -		\$ -
Feb-10	\$ 1,582,851	\$ 3,782,958	\$ 2,200,108	\$ 175,191	\$ 1,807,851	\$ 1,632,660	\$ 193,134	\$ 2,723,514	\$ 2,530,380	\$ 30,375	\$ 113,313	\$ 82,937
Mar-10	\$ 1,500,230	\$ 3,290,163	\$ 1,789,933	\$ 372,426	\$ 1,705,151	\$ 1,332,725	\$ 371,865	\$ 2,122,050	\$ 1,750,185	\$ 3,756	\$ 113,438	\$ 109,682
Apr-10	\$ 3,978,525	\$ 2,585,402	\$ (1,393,123)	\$ 106,573	\$ 1,461,474	\$ 1,354,901	\$ 407,707	\$ 2,418,242	\$ 2,010,535	\$ 30,194	\$ 113,436	\$ 83,242
May-10 (est) (a)	\$ 3,731,000	\$ 2,610,763	\$ (1,120,237)	\$ 1,260,000	\$ 1,658,143	\$ 398,143	\$ 500,000	\$ 1,967,669	\$ 1,467,669	\$ 33,000	\$ 113,580	\$ 80,580
EE&C Recovery	\$ 12,969,481	\$ 12,269,287	\$ (700,194)	\$ 2,268,418	\$ 6,632,619	\$ 4,364,201	\$ 1,903,626	\$ 9,231,476	\$ 7,327,850	\$ 97,325	\$ 453,766	\$ 356,441
Statewide Evaluator	\$ 132,636	\$ 120,059	\$ (12,577)	\$ 67,027	\$ 53,061	\$ (13,966)	\$ 87,853	\$ 78,104	\$ (9,749)	\$ 4,363	\$ 4,529	\$ 166
Total EE&C and SWE	\$ 13,102,118	\$ 12,389,346	\$ (712,771)	\$ 2,335,445	\$ 6,685,679	\$ 4,350,234	\$ 1,991,479	\$ 9,309,580	\$ 7,318,101	\$ 101,688	\$ 458,295	\$ 356,607

Year	Total			Total w/GRT (c)		
	Expenditures	Recovery Revenues (b)	Over/(Under) Recovery	Expenditures	Recovery Revenues (b)	Over/(Under) Recovery
Jan-10	\$ 2,962,023.3		(2,962,023.3)	\$ 2,962,023.3		(2,962,023.3)
Feb-10	\$ 1,981,551.3	\$ 8,427,637	\$ 6,446,085	\$ 1,981,551.3	\$ 8,956,049	\$ 6,974,498
Mar-10	\$ 2,248,276.9	\$ 7,230,802	\$ 4,982,525	\$ 2,248,276.9	\$ 7,684,174	\$ 5,435,897
Apr-10	\$ 4,522,998.8	\$ 6,578,554	\$ 2,055,555	\$ 4,522,998.8	\$ 6,991,029	\$ 2,468,031
May-10 (est) (a)	\$ 5,524,000.0	\$ 6,350,155	\$ 826,155	\$ 5,524,000.0	\$ 6,748,309	\$ 1,224,309
EE&C Recovery	\$ 17,238,850	\$ 28,587,148	\$ 11,348,297	\$ 17,238,850	\$ 30,379,562	\$ 13,140,712
Statewide Evaluator	\$ 291,879	\$ 255,753	\$ (36,126)	\$ 291,879	\$ 271,789	\$ (20,090)
Total EE&C and SWE	\$ 17,530,729	\$ 28,842,901	\$ 11,312,172	\$ 17,530,729	\$ 30,651,351	\$ 13,120,622

(a) 2010 Budget data used for usage forecast  
 (b) Revenues do not include GRT  
 (c) Revenues w/GRT = Revenues \* 1.0627

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**PECO - Electric**  
**2010 Energy Efficiency and Conservation Program Costs (EEPC)**  
**Residential Class**  
**(Rates R, RT, RS, RH, OP, CAP)**  
**E-Factor Calculation**

E-Factor Period	Residential Sales - kWh (less CAP) (1)	E-Factor Rate (2)	E-Factor Revenues (3) = (1) * (2)	CAP Revenues (4)	Total Revenues (b) (5) = (3) + (4)	Actual Expenditures (6)	Over/(Under) Recovery (7) = (5) - (6)
Jan-10						\$ 2,176,875	\$ (2,176,875)
Feb-10	1,127,927,720	\$0.0032	\$ 3,609,369	\$ 173,590	\$ 3,782,958	\$ 1,582,851	\$ 2,200,108
Mar-10	980,783,202	\$0.0032	\$ 3,138,506	\$ 151,657	\$ 3,290,163	\$ 1,500,230	\$ 1,789,933
Apr-10	771,294,530	\$0.0032	\$ 2,468,142	\$ 117,260	\$ 2,585,402	\$ 3,978,525	\$ (1,393,123)
May-10 (est) (a)	784,181,000	\$0.0032	\$ 2,509,379	\$ 101,384	\$ 2,610,763	\$ 3,731,000	\$ (1,120,237)
<b>Total</b>	<b>3,664,186,452</b>		<b>\$11,725,397</b>	<b>\$ 543,890</b>	<b>\$ 12,269,287</b>	<b>\$ 12,969,481</b>	<b>\$ (700,194)</b>

Balance \$ (700,194)

**CAP Revenues**

E-Factor Period	CAP A			CAP B			CAP C			CAP D			CAP E			Total Revenues
	kWh	Rate	Revenues	kWh	Rate	Revenues	kWh	Rate	Revenues	kWh	Rate	Revenues	kWh	Rate	Revenues	
Jan-10	0	\$0.0002	\$ -	0	\$ 0.0005	\$ -	0	\$0.0008	\$ -	0	\$0.0016	\$ -	0	\$ 0.0024	\$ -	
Feb-10	63,609	\$0.0002	\$ 13	9,926,918	\$ 0.0005	\$ 4,963	16,852,238	\$0.0008	\$ 13,482	48,735,552	\$0.0016	\$ 77,977	32,147,888	\$ 0.0024	\$ 77,155	\$ 173,590
Mar-10	46,660	\$0.0002	\$ 9	8,520,418	\$ 0.0005	\$ 4,260	14,840,716	\$0.0008	\$ 11,873	42,573,280	\$0.0016	\$ 68,117	28,082,346	\$ 0.0024	\$ 67,398	\$ 151,657
Apr-10	30,752	\$0.0002	\$ 6	6,259,951	\$ 0.0005	\$ 3,130	11,581,304	\$0.0008	\$ 9,265	33,034,666	\$0.0016	\$ 52,855	21,667,926	\$ 0.0024	\$ 52,003	\$ 117,260
May-10 (est) (a)	71,000	\$0.0002	\$ 14	6,000,000	\$ 0.0005	\$ 3,000	9,790,000	\$0.0008	\$ 7,832	29,532,000	\$0.0016	\$ 47,251	18,036,000	\$ 0.0024	\$ 43,286	\$ 101,384
	<b>212,021</b>		<b>\$ 42</b>	<b>30,707,287</b>		<b>\$ 15,354</b>	<b>53,064,258</b>		<b>\$ 42,451</b>	<b>153,875,498</b>		<b>\$ 246,201</b>	<b>99,934,160</b>		<b>\$ 239,842</b>	<b>\$ 543,890</b>

(a) 2010 Budget data used for usage forecast  
(b) Revenues do not include GRT

**PECO - Electric**  
**2010 Energy Efficiency and Conservation Program costs (EEPC)**  
**Commercial Class**  
**(Rate GS)**  
**E Factor Calculation**

E-Factor Period	Commercial Sales - kWh (1)	E-Factor Rate (2)	E-Factor Revenues (b) (3) = (1) * (2)	Actual Expenditures (4)	Over/(Under) Recovery (5) = (3) - (4)
Jan-10				\$ 354,228	\$ (354,228)
Feb-10	723,140,524	\$ 0.0025	\$ 1,807,851	\$ 175,191	\$ 1,632,660
Mar-10	682,060,310	\$ 0.0025	\$ 1,705,151	\$ 372,426	\$ 1,332,725
Apr-10	584,589,567	\$ 0.0025	\$ 1,461,474	\$ 106,573	\$ 1,354,901
May-10 (est) (a)	663,257,000	\$ 0.0025	\$ 1,658,143	\$ 1,260,000	\$ 398,143
	<b>2,653,047,401</b>		<b>\$ 6,632,619</b>	<b>\$ 2,268,418</b>	<b>\$ 4,364,201</b>
				<b>Balance</b>	<b>\$ 4,364,201</b>

(a) 2010 Budget data used for usage forecast  
(b) Revenues do not include GRT

**PECO - Electric**  
**2010 Energy Efficiency and Conservation Program Costs (EEPC)**  
**Industrial Class**  
**(Rates PD, HT, EP)**  
**E-Factor Calculation**

E-Factor Period	Industrial PLC - kW (1)	E-Factor Rate (2)	E-Factor Revenues (b) (3) = (1) * (2)	Actual Expenditures (4)	Over/(Under) Recovery (5) = (3) - (4)
Jan-10				\$ 430,920	\$ (430,920)
Feb-10	3,200,369	\$ 0.8510	\$ 2,723,514	\$ 193,134	\$ 2,530,380
Mar-10	2,493,596	\$ 0.8510	\$ 2,122,050	\$ 371,865	\$ 1,750,185
Apr-10	2,841,648	\$ 0.8510	\$ 2,418,242	\$ 407,707	\$ 2,010,535
May-10 (est) (a)	2,312,185	\$ 0.8510	\$ 1,967,669	\$ 500,000	\$ 1,467,669
	<b>10,847,798</b>		<b>\$ 9,231,476</b>	<b>\$ 1,903,626</b>	<b>\$ 7,327,850</b>
				<b>Balance</b>	<b>\$ 7,327,850</b>

(a) 2010 Budget data used for usage forecast

(b) Revenues do not include GRT

## PECO - Electric 2010 Energy Efficiency and Conservation Program Costs Street Lighting Rates E-Factor Calculation

E-Factor Period	SLS			SLE			SLE Rider			SLP		
	Locations	Rate	Revenues	Locations	Rate	Revenues	Locations	Rate	Revenues	Locations	Rate	Revenues
Jan-10												
Feb-10	9,392	\$ 0.4955	\$ 4,654	62,949	\$ 0.4368	\$ 27,497	24,806	\$ 0.4368	\$ 10,836	97,599	\$ 0.5928	\$ 57,857
Mar-10	9,392	\$ 0.4955	\$ 4,654	62,949	\$ 0.4368	\$ 27,497	24,806	\$ 0.4368	\$ 10,836	97,599	\$ 0.5928	\$ 57,857
Apr-10	9,392	\$ 0.4955	\$ 4,654	62,949	\$ 0.4368	\$ 27,497	24,806	\$ 0.4368	\$ 10,836	97,599	\$ 0.5928	\$ 57,857
May-10 (est) (a)	9,392	\$ 0.4955	\$ 4,654	62,949	\$ 0.4368	\$ 27,497	24,806	\$ 0.4368	\$ 10,836	97,599	\$ 0.5928	\$ 57,857
	37,568		\$ 18,616	251,796		\$ 109,989	99,224		\$ 43,343	390,396		\$ 231,427

	POL			AL			TL			Total Revenues (b)	Actual Expenditures	Over/(Under) Recovery
	Lamps	Rate	Revenues	kWh	Rate	Revenues	kWh	Rate	Revenues			
Jan-10												
Feb-10	7,852	\$ 0.3373	\$ 2,648	173,202	\$ 0.0085	\$ 1,472	982,177	\$ 0.0085	\$ 8,349	\$ 113,313	\$ 30,375	\$ 82,937
Mar-10	7,852	\$ 0.3373	\$ 2,648	173,202	\$ 0.0085	\$ 1,472	996,928	\$ 0.0085	\$ 8,474	\$ 113,438	\$ 3,756	\$ 109,682
Apr-10	7,852	\$ 0.3373	\$ 2,648	173,202	\$ 0.0085	\$ 1,472	996,625	\$ 0.0085	\$ 8,471	\$ 113,436	\$ 30,194	\$ 83,242
May-10 (est) (a)	7,852	\$ 0.3373	\$ 2,648	173,202	\$ 0.0085	\$ 1,472	1,013,604	\$ 0.0085	\$ 8,616	\$ 113,580	\$ 33,000	\$ 80,580
	31,408		\$ 10,594	692,808		\$ 5,889	3,989,334		\$ 33,909	\$ 453,766	\$ 97,325	\$ 356,441

(a) 2010 Budget data used for usage forecast

(b) Revenues do not include GRT

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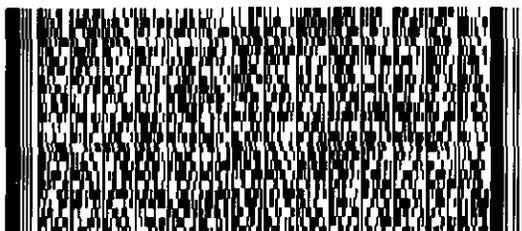
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