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**FEDERAL EXPRESS**

July 16, 2010

Rosemary Chiavetta, Esquire  
Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17105-3265

**RECEIVED**

JUL 16 2010

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
Supplement No. 91 to Tariff-Electric Pa. P.U.C. No. 201  
Docket No. M-2009-2145273**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 91 to PPL Electric's Tariff-Electric Pa. P.U.C. No. 201. Supplement No. 91 is being filed pursuant to the Commission's July 15, 2010 Secretarial Letter at the above-captioned proceeding. In addition, PPL Electric is filing an updated Interim 2010 Competitive Transition Charge ("CTC") Report. This interim report sets forth actual over/under collections for the period ended June 30, 2010, including an adjustment to reflect the actual over/under collection for December 2009. It also includes an estimate of CTC over/under collections through November 30, 2010 under the proposed 2010 CTC rates.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on July 16, 2010, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding this filing, please call me or Joseph M, Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink, appearing to read "Paul E. Russell". The signature is written in a cursive style with a large initial "P" and "R".

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney  
Mr. Richard E. Wallace  
Mr. Robert F. Wilson  
Irwin A. Popowsky, Esquire  
William R. Lloyd, Esquire  
J. Edward Simms, Esquire



**RECEIVED**

JUL 16 2010

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**PPL Electric Utilities Corporation**

**GENERAL TARIFF**

**RULES AND RATE SCHEDULES  
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: July 16, 2010

EFFECTIVE: July 26, 2010

Issued by  
**DAVID G. DeCAMPLI, PRESIDENT**  
Two North Ninth Street  
Allentown, PA 18101-1179

**NOTICE**

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**CHANGES:**

Rate Schedules RS, RTS(R), RTD(R), GS-1, GS-3, LP-4, LP-5, LP-6, LPEP, IS-1 (R), BL, SA, SM(R), SHS, SE, TS(R), SI-1(R), GH-1(R), and GH-2(R)

Page Nos. 20, 20A, 20B, 21, 22, 24, 24B, 25, 25B, 25C, 27, 27B, 28, 28B, 29, 30, 33, 34, 35A, 35D, 36, 39, 40, 41, and 42

Under Net Monthly Rate, the Competitive Transition Charge, effective 7-26-10 through 12-31-10, decreased.

Rule 6A and Rate Schedule IS-P(R)

Page Nos. 10D, 10E, 30A.

Under Net Monthly Rate, the Competitive Transition Charge, effective 7-26-10 through 12-31-10, increased.

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**RULE 6A - STAND-BY SERVICE  
 FOR QUALIFYING FACILITIES (CONTINUED)**

**(C)**

RATES FOR STAND-BY SERVICE (Continued)

(c) Back-up Power will be billed using the following charges:

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Distribution Charge	\$1.525/KW 0.232¢/KWH	\$0.987/KW 0.043¢/KWH	\$0.089/KW 0.000¢/KWH
Competitive Transition Charge (Effective 7-26-10 through 12-31-10)	0.000¢/KWH (I)	0.000¢/KWH (I)	0.000¢/KWH (I)

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	3.245¢/KWH	3.142¢/KWH	2.698¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)	\$1.110/KW 1.224¢/KWH	\$1.330/KW 1.224¢/KWH	\$1.250/KW 1.281¢/KWH
Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)	\$1.110/KW 1.519¢/KWH	\$1.330/KW 1.519¢/KWH	\$1.250/KW 1.511¢/KWH

(Continued)

**RULE 6A - STAND-BY SERVICE  
 FOR QUALIFYING FACILITIES (CONTINUED)**

**(C)**

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Tariff Rule.

**Generation Charge**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**Remand Riders**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

The State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

**Act 129 Compliance Rider**

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.

**Merchant Function Charge Rider**

Charges under the Merchant Function Charge Rider (MFC) will be applied for service at 480 volts or less, on a non-bypassable basis, to charges for electricity supplied to customers who receive Basic Utility Supply Service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.

(3) (a) Maintenance Power is billed separately. The billing is based on the KWH registered on the Company's meters. When metered KWH use is not available, the KWH energy billed under the Maintenance Power rates will be calculated by multiplying the KW of Maintenance Power specified under paragraph G by the number of hours of the use of Maintenance Power.

(b) Maintenance Power will be billed using the following charges:

	Service at 480 Volts <u>or Less</u>	Service at 12,470 Volts	Service at 69,000 Volts <u>or Higher</u>
Distribution Charge	0.232¢/KWH	0.043¢/KWH	0.000KWH
Competitive Transition Charge (Effective 7-26-10 through 12-31-10)	0.000¢/KWH (I)	0.000¢/KWH (I)	0.000¢/KWH (I)

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge (Includes ACR and USR)

\$8.44 per month plus  
2.906 cts. per KWH for the first 200 KWH  
2.640 cts. per KWH for the next 600 KWH  
2.487 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 7-26-10 through 12-31-10)

-0.668 cts. per KWH for the first 200 KWH. (D)  
-0.592 cts. per KWH for the next 600 KWH. (D)  
-0.547 cts. per KWH for all additional KWH. (D)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

0.993 cts. per KWH for the first 200 KWH.  
0.880 cts. per KWH for the next 600 KWH.  
0.813 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 200 KWH.  
0.000 cts. per KWH for the next 600 KWH.  
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

5.819 cts. per KWH for the first 200 KWH.  
5.114 cts. per KWH for the next 600 KWH.  
4.692 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE RS (CONTINUED)**

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- 5.949 cts. per KWH for the first 200 KWH.
- 5.231 cts. per KWH for the next 600 KWH.
- 4.800 cts. per KWH for all additional KWH.

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this rate schedule.

**MONTHLY MINIMUM**

The Monthly Minimum Distribution Charge is \$8.44. Monthly Minimums apply to services provided by the Company.

**OFF-PEAK WATER HEATING (Effective 1-1-10)**

**(C)**

When a customer has an electric water heater supplied through the Rate Schedule RS meter which meets all the requirements of this provision, the Distribution per month charge and the KWH block charges of the Distribution Charge rate are billed for all KWHs under this tariff provisions. For the Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates, the following rate charges apply for the 400 KWH block of energy after the first 200 KWH is billed. All additional KWH are billed at the trailing steps of the Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates. The Monthly Minimum also applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
7-26-10 through 12-31-10	-0.547 cts. per KWH <b>(D)</b>	0.000 cts. per KWH	GSC applies for all KWH

When the regular blocks of the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates are increased by the multiple dwelling unit application, the Distribution per month charge is applied only once to the Distribution Charge rate, and the 400 KWH water heating block is applied only once after the multiple application of the 200 KWH block in the Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates.

Water heater operation is limited under this provision to any consecutive 14 hours starting and ending on the hour, within the 16-hour period of 5 p.m. to 9 a.m. local time and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Service hours may be changed by the Company as required to correspond to system off-peak demand, but in no event will water heater service be available for less than 14 hours in any 24 hour period. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

(Continued)

**RATE SCHEDULE RS (CONTINUED)**

**OFF-PEAK WATER HEATING (Effective 1-1-08) (Continued)**

The customer provides, installs and maintains the control device specified by the Company to automatically control the water heater operation.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

When multiple dwelling units are supplied through one meter, the per month charge and the KWH block charges of the Distribution Charge rate, plus each block of the Competitive Transition Charge, and Intangible Transition Charge rates and, for customers who receive Basic Utility Supply Service from the Company, Capacity and Energy Charge rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

**SEPARATE WATER HEATING SERVICE (Limited 4-26-85)**

**(C)**

When water heating use is supplied exclusively through a separate meter and is equipped with automatic timing controls, water heating service is billed separately at the per month charge and the KWH block charges of the Distribution Charge rate, plus the following Competitive Transition Charge and Intangible Transition Charge rates and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge rate. The Monthly Minimum Bill applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
7-26-10 through 12-31-10	-0.547 cts. per KWH <b>(D)</b>	0.000 cts. per KWH	GSC applies to all KWH

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this rate schedule.

(Continued)

**RATE SCHEDULE RTS (R)**

**(C)**

**RESIDENTIAL SERVICE - THERMAL STORAGE**

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

**APPLICATION RATE SCHEDULE RTS (R)**

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

**NET MONTHLY RATE**

Distribution Charge (Includes ACR and USR)

\$18.06 per month plus  
0.685 cts. per KWH for the first 200 KWH  
0.685 cts. per KWH for the next 600 KWH  
0.685 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 7-26-10 through 12-31-10)

-0.632 cts. per KWH for all KWH.

**(D)**

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

0.774 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for all KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.  
3.201 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.  
3.275 cts. per KWH for all KWH.

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.

(Continued)

**RATE SCHEDULE RTD (R)**  
**RESIDENTIAL SERVICE - TIME-OF-DAY**

**(C)**

No new applications will be accepted after January 1, 2000.

**APPLICATION RATE SCHEDULE RTD (R)**

This Rate Schedule is for single phase residential service metered and billed to recognize time-of-day use in accordance with the APPLICATION PROVISIONS hereof.

**NET MONTHLY RATE**

Distribution Charge (Includes ACR and USR)

\$8.44 per month plus

3.813 cts. per KWH for the first 200 KWH.

3.188 cts. per KWH for the next 600 KWH.

2.258 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 7-26-10 through 12-31-10)

-1.607 cts. per KWH for all on-peak KWH.

-0.520 cts. per KWH for all off-peak KWH.

**(D)**

**(D)**

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

2.478 cts. per KWH for all on-peak KWH.

0.802 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for all on-peak KWH.

0.000 cts. per KWH for all off-peak KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

10.17 cts. per KWH for all on-peak KWH.

3.025 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

10.528 cts. per KWH for all on-peak KWH.

3.143 cts. per KWH for all off-peak KWH.

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or kWh billed under this rate schedule.

(Continued)

**RATE SCHEDULE GS-1  
SMALL GENERAL SERVICE  
AT SECONDARY VOLTAGE**

**(C)**

**APPLICATION RATE SCHEDULE GS-1**

This Rate Schedule is for small general single phase service at secondary voltage. The billing demand is limited to 5 KW for accounts served under discontinued Rate Schedule FC as of June 28, 1980. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

Effective January 1, 2008, new General Service customers receiving single-phase service will be served under Rate Schedule GS-1. Customers taking service under Rate Schedule GS-1 or Rate Schedule GS-3 as of December 31, 2007 will continue to be allowed to switch from one rate schedule to the other until January 1, 2010, subject to existing rules and restrictions. On and after January 1, 2010, these customers may no longer switch between Rate Schedule GS-1 and Rate Schedule GS-3 except that: (1) three-phase customers on Rate Schedule GS-1 may switch to Rate Schedule GS-3 but may not thereafter switch back to Rate Schedule GS-1; and (2) single phase customers on Rate Schedule GS-3 may switch to Rate Schedule GS-1, but may not thereafter switch back to Rate Schedule GS-3.

**NET MONTHLY RATE**

Distribution Charge

\$11.32 per month plus

\$2.26 per kilowatt for all Billing KW in excess of 5 KW.

2.372 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.307 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 7-26-10 through 12-31-10)

0.067 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.050 cts. per KWH for all additional KWH.

**(D)**

**(D)**

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.213 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.910 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

6.983 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

5.087 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-10) (C)**

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter. The KWH block charges of the Distribution Charge rate is billed at 1.248 cts. per KWH for all KWHs under this tariff provision. The following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge applies. Any Billing KW resulting from usage during on-peak hours is billed at a rate of \$20.67 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
7-26-10 through 12-31-10	0.050 cts. per KWH (D)	0.000 cts. per KWH	GSC applies to all KWH

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

**Distribution Charge (Includes ACR and USR)**

- \$8.44 per month plus
- 2.906 cts. per KWH for the first 200 KWH.
- 2.640 cts. per KWH for the next 600 KWH.
- 2.487 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 7-26-10 through 12-31-10)**

- 0.668 cts. per KWH for the first 200 KWH. (D)
- 0.592 cts. per KWH for the next 600 KWH. (D)
- 0.547 cts. per KWH for all additional KWH. (D)

(Continued)

RATE SCHEDULE GS-3  
LARGE GENERAL SERVICE  
AT SECONDARY VOLTAGE

(C)

APPLICATION RATE SCHEDULE GS-3

This Rate Schedule is for large general two and greater service at secondary voltage. Where necessary, the Company furnishes and maintains one transformation from line voltage to a lower Company standard service voltage. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

Effective January 1, 2008, new General Service customers receiving three-phase service will be served under Rate Schedule GS-3. Customers taking service under Rate Schedule GS-1 or Rate Schedule GS-3 as of December 31, 2007 will continue to be allowed to switch from one rate schedule to the other until January 1, 2010, subject to existing rules and restrictions. On and after January 1, 2010, these customers may no longer switch between Rate Schedule GS-1 and Rate Schedule GS-3 except that: (1) three-phase customers on Rate Schedule GS-1 may switch to Rate Schedule GS-3 but may not thereafter switch back to Rate Schedule GS-1; and (2) single phase customers on Rate Schedule GS-3 may switch to Rate Schedule GS-1, but may not thereafter switch back to Rate Schedule GS-3.

NET MONTHLY RATE

Distribution Charge

\$4.677 per kilowatt for all kilowatts of the Billing KW

Competitive Transition Charge (Effective 7-26-10 through 12-31-10)

0.121 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

(D)

0.094 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

(D)

0.091 cts. per KWH for all additional KWH.

(D)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.089 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.852 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.818 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$4.461 per kilowatt for all kilowatts of the Billing KW.

4.940 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

3.760 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

3.593 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE GS-3 (CONTINUED)**

**OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-10)**

**(C)**

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter. The KWH block charges of the Distribution Charge rate is billed at 0.014 cts. per KWH for all KWHs under this tariff provision. The following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge applies. All Billing KW resulting from usage during on-peak hours is billed at a rate of \$22.13 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
7-26-10 through 12-31-10	0.091 cts. per KWH <b>(D)</b>	0.000 cts. per KWH	GSC applies to all KWH

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.

*Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.*

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Revenue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

- Distribution Charge (Includes ACR and USR)
  - \$8.44 per month plus
  - 2.906 cts. per KWH for the first 200 KWH
  - 2.640 cts. per KWH for the next 600 KWH.
  - 2.487 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

Competitive Transition Charge (Effective 7-26-10 through 12-31-10)

- 0.668 cts. per KWH for the first 200 KWH.
- 0.592 cts. per KWH for the next 600 KWH.
- 0.547 cts. per KWH for all additional KWH.

**(D)**  
**(D)**  
**(D)**

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- 0.993 cts. per KWH for the first 200 KWH.
- 0.880 cts. per KWH for the next 600 KWH.
- 0.813 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- 0.000 cts. per KWH for the first 200 KWH.
- 0.000 cts. per KWH for the next 600 KWH.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- 5.819 cts. per KWH for the first 200 KWH.
- 5.114 cts. per KWH for the next 600 KWH.
- 4.692 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- 5.949 cts. per KWH for the first 200 KWH.
- 5.231 cts. per KWH for the next 600 KWH.
- 4.800 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

(Continued)

**RATE SCHEDULE LP-4  
LARGE GENERAL SERVICE AT 12,470 VOLTS**

**(C)**

**APPLICATION RATE SCHEDULE LP-4**

This Rate Schedule is for large general service supplied from available lines of three phase 12,470 volts or single phase 7,200 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. New applications with voltage levels higher or lower than 12,470 volts will not be accepted after January 1, 2005.

**NET MONTHLY RATE**

**Distribution Charge**

\$2.299 per kilowatt for all kilowatts of the Billing KW.

**Competitive Transition Charge (Effective 7-26-10 through 12-31-10)**

-\$0.103 per kilowatt for all kilowatts of the Billing KW.

**(D)**

-0.147 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

**(D)**

-0.113 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

**(D)**

-0.099 cts. per KWH for all additional KWH.

**(D)**

**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

\$0.605 per kilowatt for all kilowatts of the Billing KW.

0.754 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.581 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.507 cts. per KWH for all additional KWH.

**Intangible Transition Charge (Effective 1-1-09 through 12-31-09)**

\$0.000 per kilowatt for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

**Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)**

\$4.107 per kilowatt for all kilowatts of the Billing KW.

4.987 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

3.758 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

3.229 cts. per KWH for all additional KWH

(Continued)

**RATE SCHEDULE LP-4 (CONTINUED)**

**INDUSTRIAL DEVELOPMENT INITIATIVES RIDER**

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

**ECONOMIC DEVELOPMENT INITIATIVES RIDER**

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

**OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-10)**

**(C)**

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate submeter. The KW and KWH block charges of the Distribution Charge rate are billed at 2.299 per KW and 0.013 cts. per KWH for all KW and KWHs under this tariff provision. The following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
7-26-10 through 12-31-10	-0.099 cts. per KWH <b>(D)</b>	0.000 cts. per KWH	GSC applies to all KWH

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

(Continued)

**RATE SCHEDULE LP-5** **(C)**  
**LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER**

**APPLICATION RATE SCHEDULE LP-5**

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to three phase, 60 Hertz service.

**NET MONTHLY RATE**

Distribution Charge  
\$696 per month

**Competitive Transition Charge (Effective 7-26-10 through 12-31-10)**

- \$0.002 per kilowatt for all kilowatts of the Billing KW. **(D)**
- 0.138 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. **(D)**
- 0.117 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. **(D)**
- 0.102 cts. per KWH for all additional KWH. **(D)**

**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

- \$0.864 per kilowatt for all kilowatts of the Billing KW.
- 0.810 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.691 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.600 cts. per KWH for all additional KWH.

**Intangible Transition Charge (Effective 1-1-09 through 12-31-09)**

- \$0.000 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

**Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)**

- \$4.975 per kilowatt for all kilowatts of the Billing KW.
- 4.423 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.723 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.199 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE LP-6  
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER**

**(C)**

**APPLICATION RATE SCHEDULE LP-6**

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage.

**NET MONTHLY RATE**

Distribution Charge  
\$891 per month

Competitive Transition Charge (Effective 7-26-10 through 12-31-10)

- \$0.193 per kilowatt for all kilowatts of the Billing KW. **(D)**
- 0.184 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. **(D)**
- 0.114 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. **(D)**
- 0.092 cts. per KWH for all additional KWH. **(D)**

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- \$1.268 per kilowatt for all kilowatts of the Billing KW.
- 1.028 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.639 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.515 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.000 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$4.953 per kilowatt for all kilowatts of the Billing KW.
- 4.135 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.449 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 1.914 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE LPEP  
POWER SERVICE TO ELECTRIC PROPULSION**

**(C)**

**APPLICATION RATE SCHEDULE LPEP**

This Rate Schedule is available for electric propulsion service from the Company's high voltage lines of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

**NET MONTHLY RATE**

Distribution Charge  
\$37,100 per month

**Competitive Transition Charge (Effective 7-26-10 through 12-31-10)**

- \$1.323 per kilowatt for all kilowatts of the Billing KW.
- 2.125 cts. per KWH for the first 1,200,000 KWH.
- 2.002 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.309 cts. per KWH for all additional KWH.

**(D)**  
**(D)**  
**(D)**  
**(D)**

**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

- \$0.808 per kilowatt for all kilowatts of the Billing KW.
- 0.793 cts. per KWH for the first 1,200,000 KWH.
- 0.747 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 0.488 cts. per KWH for all additional KWH.

**Intangible Transition Charge (Effective 1-1-09 through 12-31-09)**

- \$0.000 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 1,200,000 KWH.
- 0.000 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

**Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)**

- \$2.883 per kilowatt for all Billing KW.
- 3.047 cts. per KWH for the first 1,200,000 KWH.
- 2.852 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.747 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE IS-1(R)  
INTERRUPTIBLE SERVICE TO GREENHOUSES**

**(C)**

No new applications will be accepted after January 1, 2000.

**APPLICATION RATE SCHEDULE IS-1(R)**

This Rate Schedule is for general service at secondary voltage to greenhouses or other environmentally controlled growing facilities which use a minimum of 300 KW of interruptible lighting load as a daylight supplement.

**NET MONTHLY RATE**

Distribution Charge  
\$840.00 per month

**Competitive Transition Charge (Effective 7-26-10 through 12-31-10)**

- \$0.027 per kilowatt for all kilowatts of the Billing KW.
- 0.049 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
- 0.039 cts. per KWH for all additional KWH.

**(D)**  
**(D)**  
**(D)**

**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

- \$1.850 per kilowatt for all kilowatts of the Billing KW.
- 3.156 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
- 2.487 cts. per KWH for all additional KWH.

**Intangible Transition Charge (Effective 1-1-09 through 12-31-09)**

- \$0.000 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

**Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)**

- \$1.679 per kilowatt for all kilowatts of the Billing KW.
- 3.011 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
- 2.271 cts. per KWH for all additional KWH.

**Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)**

- \$1.699 per kilowatt for all kilowatts of the Billing KW.
- 3.036 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
- 2.289 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE IS-P(R)**

**(C)**

**INTERRUPTIBLE LARGE GENERAL SERVICE AT 12,470 VOLTS OR HIGHER**

No new applications will be accepted after January 1, 2000.

**APPLICATION RATE SCHEDULE IS-P(R)**

This Rate Schedule is for interruptible large general service supplied from available lines of 12,470 volts or higher when customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

**INTERRUPTIBLE POWER**

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this Rate Schedule.

**NET MONTHLY RATE**

**Distribution Charge**

\$1.817 per kilowatt for all kilowatts of the Billing KW.

**Competitive Transition Charge (Effective 7-26-10 through 12-31-10)**

\$0.000 per kilowatts for all kilowatts of the Billing KW.

\$0.000 cts. per KWH for the first 400 hours use of Billing KW.

\$0.000 cts. per KWH for all additional KWH.

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**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

\$0.890 per kilowatts for all kilowatts of the Billing KW.

1.025 cts. per KWH for the first 400 hours use of Billing KW.

0.644 cts. per KWH for all additional KWH.

**Intangible Transition Charge (Effective 1-1-09 through 12-31-09)**

\$0.000 per kilowatts for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 400 hours use of Billing KW.

0.000 cts. per KWH for all additional KWH.

**Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)**

\$3.733 per kilowatt for all kilowatts of the Billing KW.

4.452 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.662 cts. per KWH for all additional KWH.

**Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)**

\$3.804 per kilowatt for all kilowatts of the Billing KW.

4.533 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.712 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE BL  
BORDERLINE SERVICE - ELECTRIC SERVICE**

**(C)**

**APPLICATION OF RATE SCHEDULE BL**

This Rate Schedule is for borderline service to public utility companies for resale in adjacent territory under reciprocal agreements subject to the following conditions:

1. Request is made in writing for each point of supply where service is desired under said agreement.
2. Service is supplied when Company has available capacity in lines, transformers, generating apparatus or other equipment over and above that required to meet the demands, present and prospective, for service in its own territory, of which fact Company's determination is final.
3. When such service is supplied, the potential, phase and period of service at the desired point of supply shall be mutually agreed upon.

**NET MONTHLY RATE**

**Distribution Charge**

4.033 cts. per KWH plus 1% on Company's investment in facilities necessary to deliver and meter the service.

**Competitive Transition Charge (Effective 7-26-10 through 12-31-10)**

0.007 cts. per KWH

**(D)**

**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

0.865 cts. per KWH

**Intangible Transition Charge (Effective 1-1-09 through 12-31-09)**

0.000 cts. per KWH

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

**Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)**

4.195 cts. per KWH

**Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)**

4.411 cts. per KWH

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

(Continued)

**RATE SCHEDULE SA  
PRIVATE AREA LIGHTING SERVICE**

**(C)**

**APPLICATION OF RATE SCHEDULE SA**

This Rate Schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

**NET MONTHLY RATE**

Distribution Charge  
\$12.394 per lamp.

Competitive Transition Charge (Effective 7-26-10 through 12-31-10)  
\$0.109 per lamp.

**(D)**

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)  
\$0.695 per lamp.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)  
\$0.000 per lamp.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)  
\$2.861 per lamp.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)  
\$2.931 per lamp.

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(Continued)

# PPL Electric Utilities Corporation

Supplement No. 91  
 Electric Pa. P.U.C. No. 201  
 Fourteenth Revised Page No. 35A  
 Canceling Thirteenth Revised Page No. 35A

## RATE SCHEDULE SM(R) (CONTINUED)

(C)

### NET MONTHLY RATE

(1) Lamp Prices

#### Distribution Charge

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$10.109	----	\$16.387	\$17.959	----	----
Mercury Vapor	6,650	175	\$12.525	\$19.586	\$19.173	\$20.694	\$23.116	\$10.470
Mercury Vapor	10,500	250	\$16.128	\$23.011	----	----	\$26.329	\$14.702
Mercury Vapor	20,000	400	\$20.672	\$27.677	----	----	\$31.241	\$18.401
Mercury Vapor	34,000	700	\$33.916	\$41.139	----	----	\$45.761	\$31.835
Mercury Vapor	51,000	1,100	\$43.136	\$50.712	----	----	\$55.309	\$41.061

#### Competitive Transition Charge (Effective 7-26-10 through 12-31-10)

(D)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$0.019	----	\$0.019	\$0.019	----	----
Mercury Vapor	6,650	175	0.029	\$0.029	0.029	0.029	\$0.029	\$0.029
Mercury Vapor	10,500	250	0.041	0.041	----	----	0.041	0.041
Mercury Vapor	20,000	400	0.065	0.065	----	----	0.065	0.065
Mercury Vapor	34,000	700	0.111	0.111	----	----	0.111	0.111
Mercury Vapor	51,000	1,100	0.153	0.153	----	----	0.153	0.153

#### Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$0.728	----	\$0.728	\$0.728	----	----
Mercury Vapor	6,650	175	1.137	\$1.137	1.137	1.137	1.137	1.137
Mercury Vapor	10,500	250	1.588	1.588	----	----	1.588	1.588
Mercury Vapor	20,000	400	2.519	2.519	----	----	2.519	2.519
Mercury Vapor	34,000	700	4.292	4.292	----	----	4.292	4.292
Mercury Vapor	51,000	1,100	5.931	5.931	----	----	5.931	5.931

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued: July 16, 2010

Effective: July 26, 2010

**RATE SCHEDULE SM(R) (CONTINUED)**

**SPECIAL INSTALLATIONS**

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess cost over standard for each replacement.

**REMOVALS**

If customer requests Company to remove any part of a mercury vapor street lighting system to install another mercury vapor street lighting system or any other type of street lighting system and if the mercury vapor luminaires, supporting brackets, poles and/or conductors which are removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states that Mercury Vapor ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

**CUSTOMER-OWNED EQUIPMENT**

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

**Distribution Charge**

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$5.837
175	6,650		\$8.366
250	10,500		\$11.249
400	20,000		\$16.162

**Competitive Transition Charge (Effective 7-26-10 through 12-31-10)**

**(D)**

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.019
175	6,650		\$0.029
250	10,500		\$0.041
400	20,000		\$0.065

(Continued)

**RATE SCHEDULE SHS  
 HIGH PRESSURE SODIUM STREET LIGHTING SERVICE**

**(C)**

**APPLICATION OF RATE SCHEDULE SHS**

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules and locations previously served under Hershey Electric Company Rate Schedule SMVO.

**NET MONTHLY RATE**

- (1) Lamp Prices

**Distribution Charge**

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$9.976	\$14.064	\$16.371	\$16.523	----	\$8.930
H.P.Sodium	9,500	100	\$11.198	\$14.998	\$17.780	\$17.884	\$21.641	\$10.103
H.P.Sodium	16,000	150	\$12.607	\$16.230	----	----	\$22.853	\$10.601
H.P.Sodium	25,500	250	\$17.709	\$20.866	----	----	\$31.703	\$14.605
H.P.Sodium	50,000	400	\$23.308	\$26.040	----	----	\$37.042	\$17.946

**Competitive Transition Charge (Effective 7-26-10 through 12-31-10)**

**(D)**

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.023	\$0.023	\$0.023	\$0.023	----	\$0.023
H.P.Sodium	9,500	100	\$0.032	\$0.032	\$0.032	\$0.032	\$0.032	\$0.032
H.P.Sodium	16,000	150	\$0.047	\$0.047	----	----	\$0.047	\$0.047
H.P.Sodium	25,500	250	\$0.086	\$0.086	----	----	\$0.086	\$0.086
H.P.Sodium	50,000	400	\$0.134	\$0.134	----	----	\$0.134	\$0.134

(Continued)

**RATE SCHEDULE SE**

**(C)**

**ENERGY ONLY STREET LIGHTING SERVICE**

**APPLICATION OF RATE SCHEDULE SE**

This Rate Schedule is available to municipalities, other governmental agencies, and non-municipal customers for the operation of mercury vapor, high pressure sodium, metal halide, or induction street lighting systems on public areas such as streets, highways, bridges and parks where the municipality, other governmental agency and non-municipal customers provides for the installation, ownership, operation and maintenance of the street lighting equipment.

The Distribution Credit (Rate Schedule SE Mitigation Provision) is available to any eligible Customer, during the period 2010 and 2011, provided that, as of September 25, 2008, either (1) the customer was receiving service under Rate Schedule SE or (2) the customer had notified PPL Electric Utilities in writing of its intent to convert street lighting from another rate schedule to Rate Schedule SE.

**NET MONTHLY RATE**

**(1) Lamp Rates**

**Distribution Charge**

Street Lighting Equipment on Company Pole.....	7.958 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	3.547 cts. per KWH

**Distribution Credit (Effective 12-05-08 through 12-31-09) – Mitigation Provision**

Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH

**Distribution Credit (Effective 1-1-10 through 12-31-10) – Mitigation Provision**

Street Lighting Equipment on Company Pole.....	(2.755) cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	(7.180) cts. per KWH

**Distribution Credit (Effective 1-1-11 through 12-31-11) – Mitigation Provision**

Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	(4.729) cts. per KWH

**Competitive Transition Charge (Effective 7-26-10 through 12-31-10)**

Street Lighting Equipment on Company Pole.....	0.142 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.142 cts. per KWH

**(D)**

**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

Street Lighting Equipment on Company Pole.....	0.290 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.259 cts. per KWH

**Intangible Transition Charge (Effective 1-1-09 through 12-31-09)**

Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH

(Continued)

**RATE SCHEDULE TS(R) (C)**  
**MUNICIPAL TRAFFIC SIGNAL LIGHTING SERVICE**

This Rate Schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976.

**APPLICATION OF RATE SCHEDULE TS(R)**

This Rate Schedule is for traffic signal lighting service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

**NET MONTHLY RATE**

Distribution Charge  
6.414 cts. per watt of connected load.

Competitive Transition Charge (Effective 7-26-10 through 12-31-10) (D)  
-0.124 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)  
1.053 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)  
0.000 cts. per watt of connected load.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)  
3.444 cts. per watt of connected load.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)  
3.515 cts. per watt of connected load.

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

(Continued)

**RATE SCHEDULE SI-1(R)**  
**MUNICIPAL STREET LIGHTING SERVICE**

**(C)**

The rates for available incandescent lamps are limited to those fixtures and lamp sizes installed on or before and supplied continuously after March 28, 1972. No new incandescent street lighting installations will be provided by the Company.

**APPLICATION OF RATE SCHEDULE SI-1(R)**

This Rate Schedule is for municipal lighting service on public streets, highways, bridges, parks, etc., to municipalities or other governmental agencies when all such service is supplied under the Company's standard form of contract in accordance with the various laws applicable thereto.

**NET MONTHLY RATE**

**Distribution Charge**

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$5.568	----
Incandescent	1,000	\$6.901	----
Incandescent	4,000	----	\$20.558

**Competitive Transition Charge (Effective 7-26-10 through 12-31-10)**

**(D)**

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	-\$0.039	----
Incandescent	1,000	-\$0.070	----
Incandescent	4,000	----	-\$0.221

**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.437	----
Incandescent	1,000	0.776	----
Incandescent	4,000	----	\$2.461

(Continued)

**RATE SCHEDULE GH-1(R)  
SINGLE METER COMMERCIAL SPACE HEATING SERVICE**

**(C)**

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and to locations served under discontinued Rate Schedule GH-4 as of September 26, 1984.

**APPLICATION RATE SCHEDULE GH-1(R)**

This Rate Schedule is for all electric commercial service supplied through one meter when electricity is the sole source of all of the customer's energy requirements including electric space heating in accordance with the APPLICATION PROVISIONS hereof. Applications may include wholesale and retail trade and associated warehousing operations, office buildings, and establishments providing professional, personal or business services.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

**NET MONTHLY RATE**

Distribution Charge

\$4.97 per KW of the Billing KW.

Competitive Transition Charge (Effective 7-26-10 through 12-31-10)

-0.104 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

-0.090 cts. per KWH for all additional KWH.

**(D)**

**(D)**

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

2.440 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

2.104 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

5.599 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

4.762 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

5.784 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

4.921 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE GH-2(R)  
SEPARATE METER GENERAL SPACE HEATING SERVICE**

**(C)**

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and also to prospective service locations where a definite rate commitment has been made as of that date for so long as service is continuous thereafter.

**APPLICATION OF RATE SCHEDULE GH-2(R)**

This Rate Schedule is for separately metered electric space heating service to customers whose general use is supplied under some other general service rate schedule in accordance with the APPLICATION PROVISIONS hereof and may include service for general use in an all electric apartment building when individual living units in the building are metered separately under a residential rate schedule.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

**NET MONTHLY RATE**

**Distribution Charge**

\$1.88 per KW of the Billing KW.

**Competitive Transition Charge (Effective 7-26-10 through 12-31-10)**

-0.200 cts. per KWH for all KWH in excess of 200 KWH.

**(D)**

**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

2.220 cts. per KWH for all KWH in excess of 200 KWH.

**Intangible Transition Charge (Effective 1-1-09 through 12-31-09)**

0.000 cts. per KWH for all KWH in excess of 200 KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

**Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)**

-0.512 cts. per KWH for first 200 KWH.

5.296 cts. per KWH for all KWH in excess of 200 KWH.

**Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)**

-0.511 cts. per KWH for first 200 KWH.

5.473 cts. per KWH for all KWH in excess of 200 KWH.

(Continued)

**RECEIVED**

JUL 16 2010

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**PPL ELECTRIC UTILITIES CORPORATION**

**2010 COMPETITIVE TRANSITION CHARGE  
ACTUAL RESULTS THROUGH JUNE 30, 2010  
AND  
ESTIMATED RESULTS THROUGH  
NOVEMBER 30, 2010**

**Docket No. M-2009-2145273**

July 16, 2010

**PPL Electric Utilities Corporation  
2010 Competitive Transition Charge  
Reconciliation Filing Attachments**

<b><u>Attachment</u></b>	<b><u>Description</u></b>
1	Computation of Adjusted 2010 CTC Over or Undercollection Revenues by Rate Schedule
2	CTC Reconciliation Adjustments Calculation by Rate Schedule
3	Reconciliation of December 2009 CTC Actual Results
4	2010 CTC Reconciliation Calculation Detail by Month

**RECEIVED**

JUL 16 2010

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**ATTACHMENT 1**

**PPL Electric Utilities Corporation**  
**Computation of Adjusted CTC Revenue for the**  
**Application Period January 1, 2010 through December 31, 2010**

**Residential Class**

	(A)	(B) (A) x .941	(C)	(D) (B)+(C)	(E) (D) x 1.062699
Rate Schedule	Projected Application Period CTC Revenues Including GRT @ 5.9% 1/	Projected Application Period CTC Revenues Excluding GRT	2010 CTC (Over)/Under Collection Plus Other CTC Adjustments	Adjusted Application Period CTC Revenues Excluding GRT	Adjusted Application Period CTC Revenues Including GRT
RS	\$ (29,407,278)	\$ (27,672,256)	\$ 27,661,731	\$ (10,525)	\$ (11,185)
RTS	(741,968)	(698,192)	697,904	\$ (288)	(306)
RTD	(12,065)	(11,353)	11,339	\$ (14)	(15)
<b>TOTAL</b>	<b>\$ (30,161,311)</b>	<b>\$ (28,381,801)</b>	<b>\$ 28,370,974</b>	<b>\$ (10,827)</b>	<b>\$ (11,506)</b>

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

**PPL Electric Utilities Corporation**  
**Computation of Adjusted CTC Revenue for the**  
**Application Period January 1, 2010 through December 31, 2010**

**Small Commercial and Industrial Class**

	(A)	(B)	(C)	(D)	(E)
		(A) x .941	-- --	(B)+(C)	(D) x 1.062699
Rate Schedule	Projected Application Period CTC Revenues Including GRT @ 5.9% 1/	Projected Application Period CTC Revenues Excluding GRT	2010 CTC (Over)/Under Collection Plus Other CTC Adjustments	Adjusted Application Period CTC Revenues Excluding GRT	Adjusted Application Period CTC Revenues Including GRT
GS-1	\$ 3,166,341	\$ 2,979,527	(2,993,894)	\$ (14,367)	\$ (15,268)
GS-3	13,660,547	12,854,580	(12,933,628)	\$ (79,048)	(84,004)
IS-1	1,755	1,652	(1,653)	\$ (1)	(1)
BL	10,531	9,910	(9,928)	\$ (18)	(19)
SA	35,104	33,032	(33,011)	\$ 21	22
SM	5,266	4,955	(4,693)	\$ 262	278
SHS	80,738	75,975	(73,083)	\$ 2,892	3,073
SE	57,921	54,504	(54,554)	\$ (50)	(53)
TS	-	-	31	\$ 31	33
SI-1	-	-	10	\$ 10	11
GH-1	431,774	406,299	(406,733)	\$ (434)	(461)
GH-2	101,800	95,794	(95,909)	\$ (115)	(122)
<b>TOTAL</b>	<b>\$ 17,551,777</b>	<b>\$ 16,516,228</b>	<b>\$ (16,607,045)</b>	<b>\$ (90,817)</b>	<b>\$ (96,511)</b>

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

**PPL Electric Utilities Corporation**  
**Computation of Adjusted CTC Revenue for the**  
**Application Period January 1, 2010 through December 31, 2010**

**Large Commercial and Industrial Class**

Rate Schedule	(A)	(B)	(C)	(D)	(E)
	Projected Application Period CTC Revenues Including GRT @ 5.9% 1/	(A) x .941 Projected Application Period CTC Revenues Excluding GRT	2010 CTC (Over)/Under Collection Plus Other CTC Adjustments	(B)+(C) Adjusted Application Period CTC Revenues Excluding GRT	(D) x 1.062699 Adjusted Application Period CTC Revenues Including GRT
LP-4	\$ (1,009,923)	\$ (950,337)	978,389	\$ 28,052	\$ 29,811
IS-P	(42,993)	(40,456)	(84,856)	\$ (125,312)	(133,169)
LP-5	(796,933)	(749,914)	1,003,386	\$ 253,472	269,364
IS-T	-	-	(313,966)	\$ (313,966)	(333,651)
LP-6	(105,508)	(99,283)	81,594	\$ (17,689)	(18,798)
LPEP	(14,988)	(14,104)	13,677	\$ (427)	(454)
ISM	-	-	49,103	\$ 49,103	52,182
Standby	(1,775)	(1,670)	4,593	\$ 2,923	3,106
<b>TOTAL</b>	<b>\$ (1,972,120)</b>	<b>\$ (1,855,764)</b>	<b>\$ 1,731,920</b>	<b>\$ (123,844)</b>	<b>\$ (131,609)</b>

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

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**ATTACHMENT 2**

**PPL Electric Utilities Corporation**  
**Computation of CTC Reconciliation Adjustments for the**  
**Application Period January 1, 2010 through December 31, 2010**

**Residential Class**

	(A)	(B)	(C) -(A) - (B)	(D) (C) x 1.062699
Rate Schedule	CTC Over/(Under) Collection from December 2009	CTC Over/(Under) Collection from 2010	Total CTC Adjustments Excluding GRT	Total CTC Adjustments Including GRT
RS	\$ (639,056)	\$ (27,022,675)	\$ 27,661,731	\$ 29,396,094
RTS	(27,324)	(670,580)	697,904	741,662
RTD	(571)	(10,768)	11,339	12,050
	<u>\$ (666,951)</u>	<u>\$ (27,704,023)</u>	<u>\$ 28,370,974</u>	<u>\$ 30,149,806</u>

**PPL Electric Utilities Corporation**  
**Computation of CTC Reconciliation Adjustments for the**  
**Application Period January 1, 2010 through December 31, 2010**

**Small Commercial and Industrial Class**

	(A)	(B)	(C) -(A) - (B)	(D) (C) x 1.062699
Rate Schedule	CTC Over/(Under) Collection from December 2009	CTC Over/(Under) Collection from 2010	Total CTC Adjustments Excluding GRT	Total CTC Adjustments Including GRT
GS-1	\$ (184,607)	\$ 3,178,501	\$ (2,993,894)	\$ (3,181,608)
GS-3	(786,426)	13,720,054	(12,933,628)	(13,744,554)
IS1	8	1,645	(1,653)	(1,757)
BL	1,326	8,602	(9,928)	(10,550)
SA	(3,851)	36,862	(33,011)	(35,081)
SM	(820)	5,513	(4,693)	(4,987)
SHS	(6,662)	79,745	(73,083)	(77,665)
SE	(336)	54,890	(54,554)	(57,974)
TS	(48)	17	31	33
SI-1	(10)	-	10	11
GH-1	(11,503)	418,236	(406,733)	(432,235)
GH-2	(4,030)	99,939	(95,909)	(101,922)
	<u>\$ (996,959)</u>	<u>\$ 17,604,004</u>	<u>\$ (16,607,045)</u>	<u>\$ (17,648,289)</u>

**PPL Electric Utilities Corporation**  
**Computation of CTC Reconciliation Adjustments for the**  
**Application Period January 1, 2010 through December 31, 2010**

**Large Commercial and Industrial Class**

	(A)	(B)	(C) -(A) - (B)	(D) (C) x 1.062699
Rate Schedule	CTC Over/(Under) Collection from December 2009	CTC Over/(Under) Collection from 2010	Total CTC Adjustments Excluding GRT	Total CTC Adjustments Including GRT
LP4	\$ (357,289)	\$ (621,100)	\$ 978,389	\$ 1,039,733
ISP	(4,685)	89,541	(84,856)	(90,176)
LP5	(71,570)	(931,816)	1,003,386	1,066,297
IST	(421,115)	735,081	(313,966)	(333,651)
LP6	(18,410)	(63,184)	81,594	86,710
LPEP	465,727	(479,404)	13,677	14,535
ISM	(49,103)	-	49,103	52,182
Standby	(6,234)	1,641	4,593	4,881
<b>TOTAL</b>	<b>\$ (462,679)</b>	<b>\$ (1,269,241)</b>	<b>\$ 1,731,920</b>	<b>\$ 1,840,511</b>

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**ATTACHMENT 3**

**PPL Electric Utilities Corporation**  
**Reconciliation of December 2009 CTC**  
**Between Estimate Used in 2009 Reconciliation and Actual**

	Including GRT			Excluding GRT		
	Estimate 1/	Actual	Over/(Under) Collection	Estimate 1/	Actual	Over/(Under) Collection
RS	\$ 13,902,447	\$ 13,223,327	\$ (679,120)	\$ 13,082,206	\$ 12,443,150	\$ (639,056)
RTS	264,520	235,483	(29,037)	248,913	221,589	(27,324)
RTD	5,354	4,747	(607)	5,038	4,467	(571)
GS-1	2,338,713	2,142,531	(196,182)	2,200,729	2,016,122	(184,607)
GS-3	7,835,573	6,999,841	(835,732)	7,373,276	6,586,850	(786,426)
LP4	4,837,729	4,458,040	(379,689)	4,552,304	4,195,015	(357,289)
ISP	158,729	153,750	(4,979)	149,364	144,679	(4,685)
LP5	2,190,180	2,114,124	(76,056)	2,060,960	1,989,390	(71,570)
IST	810,227	362,709	(447,518)	762,424	341,309	(421,115)
LP6	445,079	425,515	(19,564)	418,819	400,409	(18,410)
LPEP	(343,505)	151,423	494,928	(323,238)	142,489	465,727
ISM (ISA)	217,064	164,882	(52,182)	204,257	155,154	(49,103)
IS1	1,846	1,854	8	1,737	1,745	8
BL	5,956	7,366	1,410	5,605	6,931	1,326
SA	20,917	16,824	(4,093)	19,683	15,832	(3,851)
SM	3,623	2,751	(872)	3,409	2,589	(820)
SHS	42,107	35,028	(7,079)	39,623	32,961	(6,662)
SE	13,646	13,289	(357)	12,841	12,505	(336)
TS	260	209	(51)	245	197	(48)
SI-1	68	57	(11)	64	54	(10)
GH-1	436,504	424,279	(12,225)	410,750	399,247	(11,503)
GH-2	99,963	95,680	(4,283)	94,065	90,035	(4,030)
Standby (LPS)	17,734	11,109	(6,625)	16,688	10,454	(6,234)
<b>Total PUC</b>	<b>\$ 33,304,734</b>	<b>\$ 31,044,818</b>	<b>\$ (2,259,916)</b>	<b>\$ 31,339,762</b>	<b>\$ 29,213,173</b>	<b>\$ (2,126,589)</b>

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

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**ATTACHMENT 4**

**RESIDENTIAL**

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule RS**

	Jan-10 <i>Actual</i>	Feb-10 <i>Actual</i>	Mar-10 <i>Actual</i>	Apr-10 <i>Actual</i>	May-10 <i>Actual</i>	Jun-10 <i>Actual</i>
<b>Rate Schedule RS</b>						
<u>Actual</u>						
kWh Sales (Thousands)	1,673,365	1,518,376	1,327,582	961,699	840,350	1,000,560
CTC Revenue Billed	\$ 8,431,507	\$ (3,276,041)	\$ (2,908,699)	\$ (2,154,218)	\$ (1,899,674)	\$ (2,243,757)
CTC Revenue Billed (without GRT)	\$ 7,934,048	\$ (3,082,755)	\$ (2,737,086)	\$ (2,027,119)	\$ (1,787,593)	\$ (2,111,376)

(a) July through November are estimated

**PPL Electric Utilities Corporation**  
**Competitive Transition Charge Recovery**  
**2010 Reconciliation (a)**  
**Rate Schedule RS**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule RS</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	7,321,932
CTC Revenue Billed	\$ (3,184,055)	\$ (7,178,884)	\$ (6,116,638)	\$ (5,300,274)	\$ (2,886,242)	-	\$ (28,716,975)
CTC Revenue Billed (without GRT)	\$ (2,996,196)	\$ (6,755,330)	\$ (5,755,756)	\$ (4,987,558)	\$ (2,715,954)	-	\$ (27,022,675)

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule RTS**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
<b>Rate Schedule RTS</b>						
<u>Actual</u>						
kWh Sales (Thousands)	48,517	44,116	36,194	22,899	18,495	19,050
CTC Revenue Billed	\$ 147,938	\$(96,959)	\$(80,191)	\$(50,786)	\$(41,054)	\$(42,294)
CTC Revenue Billed (without GRT)	\$ 139,209	\$(91,239)	\$(75,460)	\$(47,789)	\$(38,632)	\$(39,799)

(a) July through November are estimated

**PPL Electric Utilities Corporation**  
**Competitive Transition Charge Recovery**  
**2010 Reconciliation (a)**  
**Rate Schedule RTS**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule RTS</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	189,271
CTC Revenue Billed	\$ (70,790)	\$ (149,828)	\$ (131,962)	\$ (127,639)	\$ (69,060)	-	\$ (712,625)
CTC Revenue Billed (without GRT)	\$ (66,613)	\$ (140,988)	\$ (124,176)	\$ (120,108)	\$ (64,985)	-	\$ (670,580)

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule RTD**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
<b>Rate Schedule RTD</b>						
<u>Actual</u>						
kWh Sales (Thousands)	614	547	453	304	253	280
CTC Revenue Billed	\$ 3,038	\$ (1,389)	\$ (1,201)	\$ (811)	\$ (682)	\$ (763)
CTC Revenue Billed (without GRT)	\$ 2,859	\$ (1,307)	\$ (1,130)	\$ (763)	\$ (642)	\$ (718)

(a) July through November are estimated

**PPL Electric Utilities Corporation**  
**Competitive Transition Charge Recovery**  
**2010 Reconciliation (a)**  
**Rate Schedule RTD**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule RTD</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	2,451
CTC Revenue Billed	\$ (1,202)	\$ (2,753)	\$ (2,409)	\$ (2,233)	\$ (1,038)	\$ -	(11,443)
CTC Revenue Billed (without GRT)	\$ (1,131)	\$ (2,591)	\$ (2,267)	\$ (2,101)	\$ (977)	\$ -	(10,768)

(a) July through November are estimated

## **SMALL COMMERCIAL AND INDUSTRIAL**

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule GS-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
<b>Rate Schedule GS-1</b>						
<u>Actual</u>						
kWh Sales (Thousands)	183,598	177,039	164,592	143,341	134,045	153,688
CTC Revenue Billed	\$ 1,522,038	\$ 303,685	\$ 269,372	\$ 248,183	\$ 229,808	\$ 234,757
CTC Revenue Billed (without GRT)	\$ 1,432,238	\$ 285,767	\$ 253,479	\$ 233,540	\$ 216,250	\$ 220,906

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule GS-1**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule GS-1</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	956,303
CTC Revenue Billed	\$ 249,389	\$ 101,838	\$ 92,743	\$ 83,078	\$ 42,900	\$ -	3,377,791
CTC Revenue Billed (without GRT)	\$ 234,675	\$ 95,830	\$ 87,271	\$ 78,176	\$ 40,369	\$ -	3,178,501

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule GS-3**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
<b>Rate Schedule GS-3</b>						
<u>Actual</u>						
kWh Sales (Thousands)	719,203	692,518	681,424	650,856	631,067	724,079
CTC Revenue Billed	\$ 4,762,590	\$ 1,216,671	\$ 1,158,238	\$ 1,111,630	\$ 1,085,627	\$ 1,225,933
CTC Revenue Billed (without GRT)	\$ 4,481,597	\$ 1,144,888	\$ 1,089,902	\$ 1,046,044	\$ 1,021,574	\$ 1,153,603

(a) July through November are estimated

**PPL Electric Utilities Corporation  
 Competitive Transition Charge Recovery  
 2010 Reconciliation (a)  
 Rate Schedule GS-3**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule GS-3</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	4,099,147
CTC Revenue Billed	\$ 1,188,654	\$ 878,070	\$ 813,027	\$ 743,108	\$ 396,744	-	\$ 14,580,292
CTC Revenue Billed (without GRT)	\$ 1,118,523	\$ 826,264	\$ 765,058	\$ 699,265	\$ 373,336	-	\$ 13,720,054

(a) July through November are estimated

**PPL Electric Utilities Corporation**  
**Competitive Transition Charge Recovery**  
**2010 Reconciliation (a)**  
**Rate Schedule IS-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
<b>Rate Schedule IS-1</b>						
<u>Actual</u>						
kWh Sales (Thousands)	189	-	-	165	115	35
CTC Revenue Billed	\$ 1,442	\$ -	\$ -	\$ 202	\$ 147	\$ 48
CTC Revenue Billed (without GRT)	\$ 1,357	\$ -	\$ -	\$ 190	\$ 138	\$ 45

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule IS-1**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule IS-1</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	504
CTC Revenue Billed	\$ 117	\$ (65)	\$ (60)	\$ (54)	\$ (29)	\$ -	1,748
CTC Revenue Billed (without GRT)	\$ 110	\$ (61)	\$ (56)	\$ (51)	\$ (27)	\$ -	1,645

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule BL**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
<b>Rate Schedule BL</b>						
<u>Actual</u>						
kWh Sales (Thousands)	756	459	601	771	505	535
CTC Revenue Billed	\$ 3,347	\$ 786	\$ 1,036	\$ 1,333	\$ 873	\$ 923
CTC Revenue Billed (without GRT)	\$ 3,150	\$ 739	\$ 975	\$ 1,254	\$ 822	\$ 869

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule BL**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule BL</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	3,627
CTC Revenue Billed	\$ 706	\$ 39	\$ 39	\$ 39	\$ 19	\$ -	9,140
CTC Revenue Billed (without GRT)	\$ 664	\$ 37	\$ 37	\$ 37	\$ 18	\$ -	8,602

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule SA**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
<b>Rate Schedule SA</b>						
<u>Actual</u>						
kWh Sales (Thousands)	2,335	2,066	2,005	1,732	1,519	1,464
CTC Revenue Billed	\$ 10,542	\$ 3,007	\$ 2,790	\$ 3,023	\$ 3,042	\$ 3,035
CTC Revenue Billed (without GRT)	\$ 9,920	\$ 2,830	\$ 2,626	\$ 2,844	\$ 2,862	\$ 2,856

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule SA**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule SA</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	11,121
CTC Revenue Billed	\$ 3,052	\$ 3,052	\$ 3,052	\$ 3,052	\$ 1,526	\$ -	39,173
CTC Revenue Billed (without GRT)	\$ 2,872	\$ 2,872	\$ 2,872	\$ 2,872	\$ 1,436	\$ -	36,862

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule SM**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
<b>Rate Schedule SM</b>						
<u>Actual</u>						
kWh Sales (Thousands)	429	374	351	333	263	238
CTC Revenue Billed	\$ 2,735	\$ 535	\$ 529	\$ 521	\$ 513	\$ 476
CTC Revenue Billed (without GRT)	\$ 2,574	\$ 503	\$ 498	\$ 490	\$ 483	\$ 448

(a) July through November are estimated

**PPL Electric Utilities Corporation**  
**Competitive Transition Charge Recovery**  
**2010 Reconciliation (a)**  
**Rate Schedule SM**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule SM</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	1,988
CTC Revenue Billed	\$ 122	\$ 122	\$ 122	\$ 122	\$ 61	\$ -	5,858
CTC Revenue Billed (without GRT)	\$ 115	\$ 115	\$ 115	\$ 115	\$ 57	\$ -	5,513

(a) July through November are  
estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule SHS**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
<b>Rate Schedule SHS</b>						
<u>Actual</u>						
kWh Sales (Thousands)	5,387	4,784	4,551	4,385	3,564	3,447
CTC Revenue Billed	\$ 34,506	\$ 7,027	\$ 7,159	\$ 7,186	\$ 7,196	\$ 7,171
CTC Revenue Billed (without GRT)	\$ 32,471	\$ 6,613	\$ 6,736	\$ 6,762	\$ 6,771	\$ 6,748

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule SHS**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule SHS</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	26,118
CTC Revenue Billed	\$ 3,222	\$ 3,222	\$ 3,222	\$ 3,222	\$ 1,611	\$ -	84,744
CTC Revenue Billed (without GRT)	\$ 3,032	\$ 3,032	\$ 3,032	\$ 3,032	\$ 1,516	\$ -	79,745

(a) July through November are estimated

**PPL Electric Utilities Corporation**  
**Competitive Transition Charge Recovery**  
**2010 Reconciliation (a)**  
**Rate Schedule SE**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
<b>Rate Schedule SE</b>						
<u>Actual</u>						
kWh Sales (Thousands)	3,968	3,410	3,223	3,088	2,515	2,496
CTC Revenue Billed	\$ 14,866	\$ 5,862	\$ 5,543	\$ 5,311	\$ 4,358	\$ 4,296
CTC Revenue Billed (without GRT)	\$ 13,989	\$ 5,516	\$ 5,216	\$ 4,998	\$ 4,101	\$ 4,043

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule SE**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule SE</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	18,700
CTC Revenue Billed	\$ 4,021	\$ 4,021	\$ 4,021	\$ 4,021	\$ 2,010	\$ -	58,330
CTC Revenue Billed (without GRT)	\$ 3,784	\$ 3,784	\$ 3,784	\$ 3,784	\$ 1,891	\$ -	54,890

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule TS**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
<b>Rate Schedule TS</b>						
<u>Actual</u>						
kWh Sales (Thousands)	25	25	25	25	25	25
CTC Revenue Billed	\$ 210	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 197	\$ -	\$ -	\$ -	\$ -	\$ -

(a) July through November are estimated

**PPL Electric Utilities Corporation**  
**Competitive Transition Charge Recovery**  
**2010 Reconciliation (a)**  
**Rate Schedule TS**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule TS</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	150
CTC Revenue Billed	\$ (43)	\$ (43)	\$ (43)	\$ (43)	\$ (21)	- \$	17
CTC Revenue Billed (without GRT)	\$ (40)	\$ (40)	\$ (40)	\$ (40)	\$ (20)	- \$	17

(a) July through November are estimated

**PPL Electric Utilities Corporation  
 Competitive Transition Charge Recovery  
 2010 Reconciliation (a)  
 Rate Schedule SI-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
<b>Rate Schedule SI-1</b>						
<u>Actual</u>						
kWh Sales (Thousands)	8	8	8	7	6	6
CTC Revenue Billed	\$ 57	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 54	\$ -	\$ -	\$ -	\$ -	\$ -

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule SI-1**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule SI-1</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	43
CTC Revenue Billed	\$ (13)	\$ (13)	\$ (13)	\$ (13)	\$ (6)	- \$	(1)
CTC Revenue Billed (without GRT)	\$ (12)	\$ (12)	\$ (12)	\$ (12)	\$ (6)	- \$	-

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule GH-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
<b>Rate Schedule GH-1</b>						
<u>Actual</u>						
kWh Sales (Thousands)	31,123	29,728	25,435	18,276	15,798	15,984
CTC Revenue Billed	\$ 324,670	\$ 47,010	\$ 40,339	\$ 29,191	\$ 25,307	\$ 25,580
CTC Revenue Billed (without GRT)	\$ 305,515	\$ 44,236	\$ 37,959	\$ 27,469	\$ 23,814	\$ 24,071

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule GH-1**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule GH-1</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	136,344
CTC Revenue Billed	\$ 25,437	\$ (24,632)	\$ (22,733)	\$ (20,841)	\$ (4,869)	-	444,459
CTC Revenue Billed (without GRT)	\$ 23,936	\$ (23,179)	\$ (21,392)	\$ (19,611)	\$ (4,582)	-	418,236

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule GH-2**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
<b>Rate Schedule GH-2</b>						
<u>Actual</u>						
kWh Sales (Thousands)	8,240	7,800	6,631	4,007	3,198	3,346
CTC Revenue Billed	\$ 93,530	\$ 13,943	\$ 11,308	\$ 6,774	\$ 5,175	\$ 5,489
CTC Revenue Billed (without GRT)	\$ 88,012	\$ 13,120	\$ 10,640	\$ 6,374	\$ 4,870	\$ 5,165

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule GH-2**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule GH-2</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	33,222
CTC Revenue Billed	\$ 5,324	\$ (11,023)	\$ (10,162)	\$ (9,255)	\$ (4,897)	\$ -	106,206
CTC Revenue Billed (without GRT)	\$ 5,010	\$ (10,373)	\$ (9,562)	\$ (8,709)	\$ (4,608)	\$ -	99,939

(a) July through November are estimated

## **LARGE COMMERCIAL AND INDUSTRIAL**

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule LP-4**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
<b>Rate Schedule LP-4</b>						
<u>Actual</u>						
kWh Sales (Thousands)	482,553	428,917	518,390	505,442	498,654	528,892
CTC Revenue Billed	\$ 2,434,649	\$ (43,762)	\$ (108,930)	\$ (90,087)	\$ (86,425)	\$ (138,845)
CTC Revenue Billed (without GRT)	\$ 2,291,004	\$ (41,180)	\$ (102,503)	\$ (84,771)	\$ (81,326)	\$ (130,653)

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule LP-4**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule LP-4</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	2,962,848
CTC Revenue Billed	\$ (214,811)	\$ (739,845)	\$ (694,830)	\$ (644,784)	\$ (332,373)	-	\$ (660,043)
CTC Revenue Billed (without GRT)	\$ (202,137)	\$ (696,194)	\$ (653,835)	\$ (606,742)	\$ (312,763)	-	\$ (621,100)

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule IS-P**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
<b>Rate Schedule IS-P</b>						
<u>Actual</u>						
kWh Sales (Thousands)	\$ 19,047	4,367	5,708	6,797	3,474	2,298
CTC Revenue Billed	\$ 99,971	(328) \$	(1,654) \$	(1,260) \$	(878) \$	(698)
CTC Revenue Billed (without GRT)	\$ 94,073	(308) \$	(1,556) \$	(1,186) \$	(826) \$	(656)

(a) July through November are estimated

**PPL Electric Utilities Corporation**  
**Competitive Transition Charge Recovery**  
**2010 Reconciliation (a)**  
**Rate Schedule IS-P**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule IS-P</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	41,691
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	95,153
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	89,541

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule LP-5**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
<b>Rate Schedule LP-5</b>						
<u>Actual</u>						
kWh Sales (Thousands)	239,961	311,827	503,200	547,181	445,335	488,208
CTC Revenue Billed	\$ 1,306,540	\$ (28,130)	\$ (101,898)	\$ (98,695)	\$ (78,904)	\$ (85,968)
CTC Revenue Billed (without GRT)	\$ 1,229,454	\$ (26,470)	\$ (95,886)	\$ (92,872)	\$ (74,248)	\$ (80,896)

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule LP-5**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule LP-5</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	2,535,712
CTC Revenue Billed	\$ (165,772)	\$ (515,395)	\$ (497,203)	\$ (481,722)	\$ (243,095)	-	\$ (990,242)
CTC Revenue Billed (without GRT)	\$ (155,991)	\$ (484,987)	\$ (467,868)	\$ (453,300)	\$ (228,752)	-	\$ (931,816)

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule IS-T**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
<b>Rate Schedule IS-T</b>						
<u>Actual</u>						
kWh Sales (Thousands)	155,363	8,885	2,088	2,032	-	-
CTC Revenue Billed	\$ 702,132	\$ 4,771	\$ 74,649	\$ (382)	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 660,706	\$ 4,490	\$ 70,245	\$ (360)	\$ -	\$ -

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule IS-T**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule IS-T</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	168,368
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	781,170
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	735,081

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule LP-6**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
<b>Rate Schedule LP-6</b>						
<u>Actual</u>						
kWh Sales (Thousands)	60,574	6,182	19,409	12,558	7,360	20,305
CTC Revenue Billed	\$ 281,281	\$ -	\$ (4,693)	\$ (2,392)	\$ (1,447)	\$ (3,870)
CTC Revenue Billed (without GRT)	\$ 264,685	\$ -	\$ (4,416)	\$ (2,251)	\$ (1,362)	\$ (3,642)

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule LP-6**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule LP-6</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	126,388
CTC Revenue Billed	\$ (20,036)	\$ (95,909)	\$ (90,982)	\$ (85,402)	\$ (43,695)	\$ -	(67,145)
CTC Revenue Billed (without GRT)	\$ (18,854)	\$ (90,250)	\$ (85,614)	\$ (80,363)	\$ (41,117)	\$ -	(63,184)

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule LPEP**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
<b>Rate Schedule LPEP</b>						
<u>Actual</u>						
kWh Sales (Thousands)	7,646	8,570	7,422	8,987	8,829	8,011
CTC Revenue Billed	\$ 147,850	\$ (1,684)	\$ (1,425)	\$ (1,661)	\$ (1,645)	\$ (1,491)
CTC Revenue Billed (without GRT)	\$ 139,127	\$ (1,585)	\$ (1,341)	\$ (1,563)	\$ (1,548)	\$ (1,403)

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule LPEP**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule LPEP</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	49,465
CTC Revenue Billed	\$ (35,214)	\$ (175,484)	\$ (175,484)	\$ (175,484)	\$ (87,742)	\$ -	\$ (509,464)
CTC Revenue Billed (without GRT)	\$ (33,136)	\$ (165,130)	\$ (165,130)	\$ (165,130)	\$ (82,565)	\$ -	\$ (479,404)

(a) July through November are estimated

**PPL Electric Utilities Corporation  
 Competitive Transition Charge Recovery  
 2010 Reconciliation (a)  
 Rate Schedule ISM**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
<b>Rate Schedule ISM</b>						
<u>Actual</u>						
kWh Sales (Thousands)	-	-	-	-	-	-
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(a) July through November are estimated

**PPL Electric Utilities Corporation**  
**Competitive Transition Charge Recovery**  
**2010 Reconciliation (a)**  
**Rate Schedule ISM**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule ISM</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	-
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(a) July through November are estimated

**PPL Electric Utilities Corporation**  
**Competitive Transition Charge Recovery**  
**2010 Reconciliation (a)**  
**Rate Schedule Standby**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
<b>Rate Schedule Standby</b>						
<u>Actual</u>						
kWh Sales (Thousands)	52	226	-	-	-	-
CTC Revenue Billed	\$ 349	\$ 1,395	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 328	\$ 1,313	\$ -	\$ -	\$ -	\$ -

(a) July through November are estimated

**PPL Electric Utilities Corporation  
Competitive Transition Charge Recovery  
2010 Reconciliation (a)  
Rate Schedule Standby**

	Jul-10 Estimate	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
<b>Rate Schedule Standby</b>							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	278
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,744
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,641

(a) July through November are estimated

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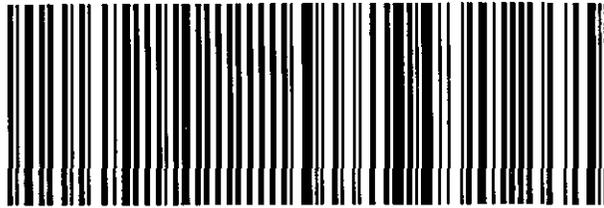
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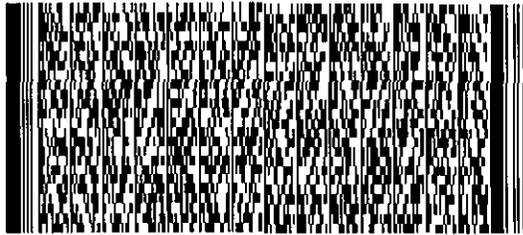
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