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Orange & Rockland a conEdison, inc. company

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Honorable James J. McNulty Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street Harrisburg, PA 17120

July 24, 2010

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JUL 29 2010

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

Attention: Secretary James J. McNulty

- 00030161

Second Quarter 2010 Quarterly Report for Pike County Light and Power Re: PUC Docket No. L-00030161; Rulemaking Re Amending Electric Service Reliability Regulations At 52 Pa. Code Chapter 57

Dear Secretary McNulty:

Pike County Light & Power Company ("Pike") hereby submits six copies of its Second Quarter 2010 report as set forth in the Pennsylvania Public Utility Commission's ("Commission, PUC)") Docket No. L-00030161 adopted Rulemaking Re Amending Electric Service Reliability Regulations At 52 Pa. Code Chapter 57 ("Order"). As such, Pike's quarterly reporting requirements, as set forth in Section 57.195(e) (1) (2) and (5) of the Order, are enclosed.

Please contact me if you have any questions regarding this report or require any additional information.

Very truly yours,

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Ծիր Muir Section Manager **Electric Reliability Support** Pike County Light and Power (Orange and Rockland Utilities)

Enclosures

CC:

Mr. Irwin A. Popowsky Office of Consumer Advocate 555 Walnut Street Harrisburg, PA 17101

William R. Lloyd, Jr. Esg. Office of Small Business Advocate 300 N. Second Street, Suite 1102 Harrisburg, PA 17101



JUL 29 2010

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

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# Pike County Light and Power Company

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(Orange and Rockland Utilities, Inc.)

Quarterly Reliability Report

Second Quarter 2010

§ 57.195. (e)(1) A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future.

# 2<sup>nd</sup> Quarter 2010 Major Events

There were no Major Events, as currently defined by the Commission, for the Second Quarter. However, there were two major events exceeding 10% of customers affected that have occurred, and which have dramatically impacted the reliability statistics for PCL&P.

Date	Time	Circuit	Cause	Duration	Customers Affected	Cust Min of Interruption
5/1/2010	11:12	L7-6-34	Insulator Failure	Various	1,677	235,397
4/26/2010	15:11	104-1-13	Phase off pin	1:27	590	51,330

In addition, incidents from the 2/25/10 storm were denied exclusion by the Commission, which have also had a negative impact on PCL&P performance statistics. An appeal of this denial was rejected by the Commission. At this point, PCL&P will not be able to achieve the minimum performance levels as assigned by the Commission for Frequency of Interruption and System Duration.

## 2nd Quarter 2010 Pre-Arranged Outages

There were no pre-arranged outages in the Second Quarter.

§ 57.195. (e)(2) Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) for the EDC's service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected, and the customer minutes of interruption. If MAIFI values are provided, the report shall also include the number of customer momentary interruptions.

### Interruption Data Rolling 12-Month Data

Year	Quarter	Customers Served	Interruptions	Customers Affected	Customer Min of Interruptions
2009	3 <sup>rd</sup> Qtr	4,469	55	2,034	444,030
2009	4 <sup>th</sup> Qtr	4,470	56	2,666	475,501
2010	1st Qtr	4,470	55	2,569	724,104
2010	2 <sup>nd</sup> Qtr	4,469	68	5,473	1,130,695

### Performance Ratios - Rolling 12-Month Data

	Frequency SAIFI	Restoration CAIDI (Min)	Duration SAIDI (Min)
Benchmark	0.61	174	106
Rolling 12 Month Standard	0.82	235	195

Year	Qtr	Frequency SAIFI	Restoration CAIDI	Duration SAIDI
2009	3 <sup>rd</sup> Qtr	0.46	218	99
2009	4 <sup>th</sup> Qtr	0.60	178	106
2010	1st Qtr	0.57	282	162
2010	2 <sup>nd</sup> Qtr	1.22	207	253

§ 57.195. (e)(5) A rolling 12-month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be reported.

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	Number of Interruptions		Customers Affected		Cust Min of Interruption	
Cause	12- Month	% of Total	12- Month	% of Total	12- Month	% of Total
Equipment Failure	13	19.1%	2,865	52.3%	341,597	30.2%
Tree Contact	46	67.6%	2,404	43.9%	729,892	64.6%
Animal Contact	5	7.4%	90	1.6%	6,815	0.6%
Non-Comp. Accidents	2	2.9%	56	1.0%	15,085	1.3%
Lightning	1	1.5%	52	1.0%	28,132	2.5%
Customer Problem	1	1.5%	6	0.1%	9,084	0.8%
Overload	-		-		-	
Unknown / Other	-		· -		-	
Work Error	-		-		-	
All Causes	68	100.0%	5,473	100.0%	1,130,605	100.0%

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