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**FEDERAL EXPRESS**

July 30, 2010

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

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JUL 30 2010

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
Transmission Service Charge Reconciliation Report  
for the Quarter Ended June 30, 2010  
Docket No. M-2009-2139375**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Quarter Ended June 30, 2010. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on July 30, 2010, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney  
Irwin A. Popowsky, Esquire  
William R. Lloyd, Esquire

Mr. Richard E. Wallace  
J. Edward Simms, Esquire

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JUL 30 2010

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**PPL ELECTRIC UTILITIES CORPORATION**

**TRANSMISSION SERVICE CHARGE  
RECONCILIATION REPORT  
FOR THE QUARTER ENDED JUNE 30, 2010**

**Docket No. M-2009-2139375**

July 30, 2010

**PPL ELECTRIC UTILITIES CORPORATION**  
**2010 TRANSMISSION SERVICE CHARGE RECONCILIATION**  
Report For The Period December 1, 2009 to June 30, 2010

Line No.	<u>Total</u>	<u>Residential</u>	<u>Small Commercial &amp; Industrial</u>	<u>Large Commercial &amp; Industrial - Primary</u>	<u>Large Commercial &amp; Industrial - Transmission</u>
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 5, 9 & 13)	\$ 69,182,894	\$ 42,355,373	\$ 15,697,316	\$ 5,767,318	\$ 5,362,887
2 Actual Transmission Service Charge Revenues (Excluding GRT) (Schedule 2, Column M, Lines 2, 6, 10 & 14)	65,101,104	39,856,406	14,771,174	5,427,046	5,046,478
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 3, 7, 11 & 15)	<u>52,828,969</u>	<u>25,270,041</u>	<u>14,440,215</u>	<u>7,149,255</u>	<u>5,969,458</u>
4 Over/(Under) Collection (Schedule 2, Column M, Lines 4, 8, 12 & 16)	12,272,135	14,586,365	330,959	(1,722,209)	(922,980)
5 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	<u>1,253,555</u>	<u>1,356,153</u>	<u>77,730</u>	<u>(122,505)</u>	<u>(57,823)</u>
6 Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5)	<u>13,525,690</u>	<u>15,942,518</u>	<u>408,689</u>	<u>(1,844,714)</u>	<u>(980,803)</u>
7 Over/(Under) Collection (Including GRT) (Line 6*1.062699)	<u>\$ 14,373,737</u>	<u>\$ 16,942,098</u>	<u>\$ 434,313</u>	<u>\$ (1,960,376)</u>	<u>\$ (1,042,298)</u>

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JUL 30 2010  
PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2010 TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH**

Line No.	Description	(A) December 2009	(B) January 2010	(C) February 2010	(D) March 2010	(E) April 2010	(F) May 2010	(G) June 2010	(H) July 2010	(I) August 2010	(J) September 2010	(K) October 2010	(L) November 2010	(M) Total Year-to-date
<b>Residential</b>														
1	Actual TSC Revenues Billed (including GRT)	\$ 9,729,098	\$ 12,238,391	\$ 6,260,232	\$ 4,931,299	\$ 3,258,293	\$ 2,750,295	\$ 3,187,765	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 42,355,373
2	Actual TSC Revenues Billed (excluding GRT)	9,155,081	11,516,326	5,890,878	4,640,352	3,066,054	2,588,028	2,999,687	-	-	-	-	-	39,856,406
3	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 43)	7,123,923	4,280,304	2,856,411	2,751,820	2,488,794	2,581,273	3,187,516	-	-	-	-	-	25,270,041
4	Over/(Under) Collection (Line 2 minus Line 3)	2,031,158	7,236,022	3,034,467	1,888,532	577,260	6,755	(187,829)	-	-	-	-	-	14,586,365
<b>Small Commercial &amp; Industrial</b>														
5	Actual TSC Revenues Billed (including GRT)	\$ 5,144,089	\$ 5,097,492	\$ 1,712,234	\$ 1,193,670	\$ 941,711	\$ 785,108	\$ 823,012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,697,316
6	Actual TSC Revenues Billed (excluding GRT)	4,840,588	4,796,740	1,611,212	1,123,243	886,150	738,787	774,454	-	-	-	-	-	14,771,174
7	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 44)	4,208,764	2,416,185	1,611,013	1,551,035	1,404,228	1,437,755	1,811,235	-	-	-	-	-	14,440,215
8	Over/(Under) Collection (Line 6 minus Line 7)	631,824	2,380,555	199	(427,792)	(518,078)	(698,968)	(1,036,781)	-	-	-	-	-	330,959
<b>Large Commercial &amp; Industrial - Primary</b>														
9	Actual TSC Revenues Billed (including GRT)	\$ 2,548,289	\$ 2,306,231	\$ 264,700	\$ 179,003	\$ 181,588	\$ 168,372	\$ 119,135	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,767,318
10	Actual TSC Revenues Billed (excluding GRT)	2,397,940	2,170,163	249,083	168,442	170,874	158,438	112,106	-	-	-	-	-	5,427,046
11	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 45)	2,116,681	1,190,276	792,818	762,884	691,271	696,930	898,395	-	-	-	-	-	7,149,255
12	Over/(Under) Collection (Line 10 minus Line 11)	281,259	979,887	(543,735)	(594,442)	(520,397)	(538,492)	(786,289)	-	-	-	-	-	(1,722,209)
<b>Large Commercial &amp; Industrial - Transmission</b>														
13	Actual TSC Revenues Billed (including GRT)	\$ 1,884,682	\$ 2,148,295	\$ 354,358	\$ 482,647	\$ 233,526	\$ 194,970	\$ 64,409	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,362,887
14	Actual TSC Revenues Billed (excluding GRT)	1,773,486	2,021,546	333,451	454,171	219,748	183,467	60,609	-	-	-	-	-	5,046,478
15	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 46)	1,698,500	1,009,592	672,561	647,911	586,507	592,059	762,328	-	-	-	-	-	5,969,458
16	Over/(Under) Collection (Line 14 minus Line 15)	74,986	1,011,954	(339,110)	(193,740)	(366,759)	(408,592)	(701,719)	-	-	-	-	-	(922,980)
<b>Total</b>														
17	Over/(Under) Collection (Sum of Lines 4, 8, 12 & 16)	3,019,227	11,608,418	2,151,821	672,558	(827,974)	(1,639,297)	(2,712,618)	-	-	-	-	-	12,272,135

**PPL ELECTRIC UTILITIES CORPORATION**  
**ACTUAL 2010 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH**

Line No.	Description	December 2009	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	Total Year-to-date
<b>Demand Components</b>														
1	Network Transmission Service Charge	\$ 10,052,256	\$ 8,501,351	\$ 5,624,811	\$ 5,452,380	\$ 4,925,638	\$ 4,928,790	\$ 6,381,833	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,867,059
2	Network Transmission Service Charge - Call Option	408,755	-	-	-	-	-	-	-	-	-	-	-	408,755
3	Season Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	1,116,367	633	629	630	632	641	584	-	-	-	-	-	1,120,116
5	Reactive Services Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Black Start Service	12,058	6	7	7	7	7	6	-	-	-	-	-	12,099
7	Transmission Leases (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(71,893)	(78,817)	(48,639)	(46,472)	(34,617)	(35,625)	(88,343)	-	-	-	-	-	(404,206)
9	Transmission Enhancement Charges	403,622	440,521	334,564	282,060	263,625	255,284	430,407	-	-	-	-	-	2,410,083
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	17,192	15,226	11,154	9,765	9,116	8,827	8,432	-	-	-	-	-	79,712
11	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Demand Components	11,938,358	8,879,120	5,922,526	5,898,370	5,164,401	5,157,924	6,732,919	-	-	-	-	-	49,493,618
<b>Energy Components</b>														
13	Reliability First Corporation Charge (RFC)	77,838	30	34	36	35	47	40	-	-	-	-	-	77,868
14	PJM System Control and Dispatch Service	394,294	1,251	352	1,015	943	1,185	907	-	-	-	-	-	399,947
15	Transmission Owner Scheduling, System Control and Dispatch Service	216,437	125	(245)	148	148	194	168	-	-	-	-	-	216,975
16	Regulation and Frequency Response Service	1,187,919	1,083	(1,869)	566	658	1,094	985	-	-	-	-	-	1,190,436
17	Day Ahead Scheduling Reserve	11,625	8	(20)	5	2	9	33	-	-	-	-	-	11,662
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	567,453	251	1,438	314	294	-	-	-	-	-	-	-	569,750
20	Real Time (Balancing)	395,017	6,169	1,919	692	2,036	3,358	5,690	-	-	-	-	-	415,103
21	Synchronous Condensing Charge	6,584	-	(5)	6	4	7	1	-	-	-	-	-	6,597
22	Operating Reserve - Spinning Reserve Service	291,649	8,271	8,654	12,279	2,258	144,174	(81,291)	-	-	-	-	-	385,994
23	North American Electric Reliability Corporation Charge (NERC)	60,894	21	19	19	19	25	22	-	-	-	-	-	61,019
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Energy Components	3,209,510	17,237	10,277	15,280	6,399	150,093	(73,445)	-	-	-	-	-	3,335,351
26	Total	\$ 15,147,868	\$ 8,896,357	\$ 5,932,803	\$ 5,713,650	\$ 5,170,800	\$ 5,308,017	\$ 6,659,474	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 52,828,969
<b>Demand Factors</b>														
27	Residential	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%
28	Small Commercial & Industrial	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%
29	Large Commercial & Industrial - Primary	13.36%	13.36%	13.36%	13.36%	13.36%	13.36%	13.36%	13.36%	13.36%	13.36%	13.36%	13.36%	13.36%
30	Large Commercial & Industrial - Transmission	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%
<b>Energy Factors</b>														
31	Residential	43.0%	49.7%	68.9%	67.6%	65.7%	66.5%	70.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
32	Small Commercial & Industrial	30.1%	28.8%	23.9%	22.0%	24.6%	24.6%	23.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
33	Large Commercial & Industrial - Primary	16.2%	13.1%	3.7%	2.9%	4.3%	4.5%	3.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
34	Large Commercial & Industrial - Transmission	10.7%	10.5%	3.4%	7.5%	5.4%	4.4%	2.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>Demand Expense Allocation</b>														
35	Residential	5,743,544	4,271,745	2,849,327	2,741,486	2,484,593	2,481,478	3,239,207	-	-	-	-	-	23,811,380
36	Small Commercial & Industrial	3,242,458	2,411,569	1,608,558	1,547,677	1,402,651	1,400,892	1,828,661	-	-	-	-	-	13,442,466
37	Large Commercial & Industrial - Primary	1,597,352	1,188,026	792,434	762,442	690,997	690,130	900,865	-	-	-	-	-	6,622,246
38	Large Commercial & Industrial - Transmission	1,355,004	1,007,780	672,207	646,765	586,160	585,424	764,186	-	-	-	-	-	5,617,526
<b>Energy Expense Allocation</b>														
39	Residential	1,380,379	8,559	7,084	10,334	4,201	99,795	(51,691)	-	-	-	-	-	1,458,661
40	Small Commercial & Industrial	966,306	4,616	2,455	3,358	1,577	36,863	(17,426)	-	-	-	-	-	997,749
41	Large Commercial & Industrial - Primary	519,329	2,250	384	442	274	6,800	(2,470)	-	-	-	-	-	527,009
42	Large Commercial & Industrial - Transmission	343,496	1,812	354	1,146	347	6,635	(1,858)	-	-	-	-	-	351,932
<b>Total</b>														
43	Residential	7,123,923	4,280,304	2,856,411	2,751,820	2,488,794	2,581,273	3,187,516	-	-	-	-	-	25,270,041
44	Small Commercial & Industrial	4,208,764	2,416,185	1,611,013	1,551,035	1,404,228	1,437,755	1,811,235	-	-	-	-	-	14,440,215
45	Large Commercial & Industrial - Primary	2,116,681	1,190,276	792,818	762,884	691,271	696,930	898,395	-	-	-	-	-	7,149,255
46	Large Commercial & Industrial - Transmission	1,698,500	1,009,592	672,561	647,911	586,507	592,059	762,328	-	-	-	-	-	5,969,458
	Total	15,147,868	8,896,357	5,932,803	5,713,650	5,170,800	5,308,017	6,659,474	-	-	-	-	-	52,828,969

**PPL ELECTRIC UTILITIES CORPORATION**  
**2010 KWH SALES BY MONTH**

Line No.	Description	(A) December 2009	(B) January 2010	(C) February 2010	(D) March 2010	(E) April 2010	(F) May 2010	(G) June 2010	(H) July 2010	(I) August 2010	(J) September 2010	(K) October 2010	(L) November 2010	(M) Total Year-to-date
<b>Residential</b>														
1	Actual KWH Sales Billed	1,275,184,448	1,722,496,026	1,583,038,519	1,384,228,723	984,901,808	859,097,420	1,020,017,541	-	-	-	-	-	8,788,965,583
2	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	127,557
3	Less: Shoppers	-	128,721	211,828,349	298,211,382	280,137,873	284,425,454	330,092,489	-	-	-	-	-	1,384,620,378
4	Net KWH	1,275,184,448	1,722,367,305	1,351,412,170	1,086,018,341	704,763,935	574,671,966	689,797,485	-	-	-	-	-	7,404,217,648
5	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	-
6	KWH for Use in Energy Allocation	1,377,801,484	1,860,972,342	1,480,163,429	1,151,803,299	781,477,917	642,528,593	745,307,082	-	-	-	-	-	-
7	KWH % for Energy Expense Allocation	43.0%	49.7%	68.9%	67.6%	65.7%	66.5%	70.4%	0.0%	0.0%	0.0%	0.0%	0.0%	-
<b>Small Commercial &amp; Industrial</b>														
8	Actual KWH Sales Billed	895,310,882	980,539,882	918,211,295	888,844,843	828,086,811	792,820,192	908,129,949	-	-	-	-	-	8,210,643,254
9	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	2,787,539
10	Less: Shoppers	2,844,441	51,788,041	449,889,860	542,485,987	562,452,820	572,858,942	672,800,817	-	-	-	-	-	2,854,978,888
11	Net KWH	892,666,441	928,751,841	468,341,435	346,358,876	264,533,791	219,963,250	232,541,583	-	-	-	-	-	3,352,878,827
12	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	-
13	KWH for Use in Energy Allocation	984,501,372	1,003,512,040	508,029,952	374,230,959	285,821,438	237,340,069	251,254,752	-	-	-	-	-	-
14	KWH % for Energy Expense Allocation	30.1%	26.8%	23.9%	22.0%	24.6%	24.8%	23.7%	0.0%	0.0%	0.0%	0.0%	0.0%	-
<b>Large Commercial &amp; Industrial - Primary</b>														
15	Actual KWH Sales Billed	492,788,646	501,589,367	433,284,219	524,098,869	512,238,299	502,127,790	535,998,290	-	-	-	-	-	3,502,116,480
16	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	4,809,400
17	Less: Shoppers	802,800	37,444,080	358,072,869	477,333,290	465,022,550	480,575,150	497,379,490	-	-	-	-	-	2,296,830,029
18	Net KWH	491,985,846	464,155,287	75,211,550	48,765,579	47,215,749	41,552,640	33,810,400	-	-	-	-	-	1,200,877,051
19	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	-
20	KWH for Use in Energy Allocation	518,358,933	489,058,387	79,248,515	49,274,499	48,748,789	43,781,865	35,824,267	-	-	-	-	-	-
21	KWH % for Energy Expense Allocation	16.2%	13.1%	3.7%	2.9%	4.3%	4.5%	3.4%	0.0%	0.0%	0.0%	0.0%	0.0%	-
<b>Large Commercial &amp; Industrial - Transmission</b>														
22	Actual KWH Sales Billed	344,003,534	438,317,895	335,889,900	532,118,848	570,758,451	481,524,200	516,524,400	-	-	-	-	-	3,198,937,028
23	Less: Shoppers	2,103,800	54,748,880	264,680,000	407,785,700	509,545,800	419,918,300	490,440,900	-	-	-	-	-	2,149,223,180
24	Less: Steeple Exclusion	8,002,064	-	-	-	-	-	-	-	-	-	-	-	8,002,064
25	Net KWH	333,897,670	383,569,015	71,009,900	124,332,948	61,212,651	41,605,900	26,083,500	-	-	-	-	-	1,041,711,784
26	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	-
27	KWH for Use in Energy Allocation	342,854,174	393,857,909	72,914,877	127,868,067	62,854,831	42,721,941	26,783,166	-	-	-	-	-	-
28	KWH % for Energy Expense Allocation	10.7%	10.5%	3.4%	7.5%	5.4%	4.4%	2.5%	0.0%	0.0%	0.0%	0.0%	0.0%	-
<b>Total</b>														
29	Actual KWH Sales Billed	3,007,267,508	3,642,952,970	3,250,223,933	3,309,291,863	2,894,885,269	2,616,369,802	2,980,871,180	-	-	-	-	-	21,700,662,345
30	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	7,724,488
31	Less: Shoppers	5,551,041	144,087,722	1,284,248,878	1,725,818,339	1,617,158,943	1,717,875,848	1,890,713,708	-	-	-	-	-	8,885,452,475
32	Less: Steeple Exclusion	8,002,064	-	-	-	-	-	-	-	-	-	-	-	8,002,064
33	Net KWH	2,993,714,403	3,498,865,248	1,965,975,055	1,583,473,544	1,077,726,326	897,493,756	982,232,978	-	-	-	-	-	12,989,483,310
34	KWH for Use in Energy Allocation	3,203,515,953	3,747,388,878	2,116,354,673	1,702,978,794	1,159,902,973	896,370,456	1,058,969,287	-	-	-	-	-	13,957,488,706

**PPL ELECTRIC UTILITIES CORPORATION  
INTEREST EXPENSE ON 2010 TRANSMISSION SERVICE CHARGE  
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A)	(B)	(C)		(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate	Weighting Factor	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Residential Over/(Under) Collection	Interest on Over/(Under) Collection	Small Comm. & Industrial Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Primary Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Transmission Over/(Under) Collection	Interest on Over/(Under) Collection	
1	December 2009	6.25%	19/12	\$ 3,019,227	\$ 298,777	2,031,158	\$ 201,000	631,824	\$ 62,524	281,259	\$ 27,833	74,986	\$ 7,420	
2	January 2010	6.25%	18/12	11,608,418	1,088,289	7,236,022	678,377	2,380,555	223,177	979,887	91,864	1,011,954	94,871	
3	February	6.50%	17/12	2,151,821	198,147	3,034,467	279,424	199	18	(543,735)	(50,069)	(339,110)	(31,226)	
4	March	6.50%	16/12	672,558	58,289	1,888,532	163,673	(427,792)	(37,075)	(594,442)	(51,518)	(193,740)	(16,791)	
5	April	6.50%	15/12	(827,974)	(67,273)	577,260	46,902	(518,078)	(42,094)	(520,397)	(42,282)	(366,759)	(29,799)	
6	May	6.50%	14/12	(1,639,297)	(124,314)	6,755	512	(698,968)	(53,005)	(538,492)	(40,836)	(408,592)	(30,985)	
7	June	6.75%	13/12	(2,712,618)	(198,360)	(187,829)	(13,735)	(1,036,781)	(75,815)	(786,289)	(57,497)	(701,719)	(51,313)	
8	July	0.00%	12/12	-	-	-	-	-	-	-	-	-	-	
9	August	0.00%	11/12	-	-	-	-	-	-	-	-	-	-	
10	September	0.00%	10/12	-	-	-	-	-	-	-	-	-	-	
11	October	0.00%	9/12	-	-	-	-	-	-	-	-	-	-	
12	November	0.00%	8/12	-	-	-	-	-	-	-	-	-	-	
13				<u>\$ 12,272,135</u>	<u>\$ 1,253,555</u>	<u>\$ 14,586,365</u>	<u>\$ 1,356,153</u>	<u>\$ 330,959</u>	<u>\$ 77,730</u>	<u>\$ (1,722,209)</u>	<u>\$ (122,505)</u>	<u>\$ (922,980)</u>	<u>\$ (57,823)</u>	

(1) From Schedule 2, Lines 4, 8, 12 or 16, for the respective month and rate group.

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Karen Posten  
PPL Corporation  
2 N 9th St



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Allentown, PA 18101

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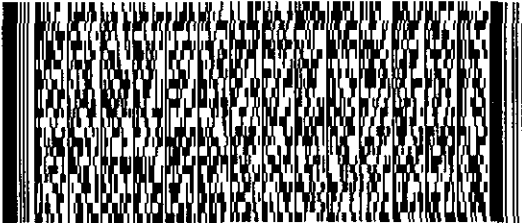


Ref # PER 205 734268 000  
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SHIP TO: (717) 787-8009 BILL SENDER  
ROSEMARY CHIAVETTA  
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COMMONWEALTH KEYSTONE BLDG  
400 NORTH ST  
HARRISBURG, PA 17120

TRK# 7937 7803 0944  
0201

MON - 02 AUG A1  
PRIORITY OVERNIGHT

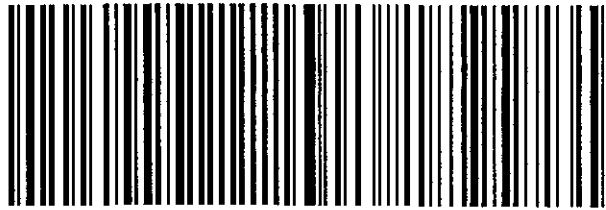


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