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JUL 30 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

July 30, 2010

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120-3265

Subject: Quarterly Transition Cost Recovery Reconciliation 2010 (Final Year) Report

Dear Secretary Chiavetta:

Enclosed for filing with the Commission are an original and eight copies of PECO's quarterly Transition Cost Recovery Reconciliation for the period ended June 30, 2010 (Year 12). This filing is made in accordance with the Final Order in the Company's Application for Approval of its Restructuring Plan Under Section 2806 of the Public Utility Code, et. al. at Docket Nos. R-00973953 and P-00971265 and with the Commission's Orders at D-98S042 and R-00027912.

The Final Order referenced above provided for quarterly filings of Transition Cost Recovery ("CTC"/"ITC") in the final year of recovery which is 2010. This filing covers activity through June 30, 2010 (see Exhibit 1, attached).

This filing is for informational purposes only since PECO is not changing any of its Transition Cost recovery rates at this time.

Would you please acknowledge receipt of the following on the attached copy of this letter.

Sincerely,

cc: w/enclosures

C. Walker-Davis, Esquire, Director, Office of Special Assistants
R. F. Wilson, Director, Bureau of Fixed Utility Services
J. E. Simms, Director, Office of Trial Staff
M. Carl Lesney, Director, Bureau of Audits
R. E. Wallace, Bureau of Audits

PECO
 TRANSITION COST RECOVERY
 YEAR 12 RECONCILIATION THROUGH JUNE 2010

Exhibit 1

	Month 132 Jan-10	Month 133 Feb-10	Month 134 Mar-10	Month 135 Apr-10	Month 136 May-10	Month 137 Jun-10	Total
<u>Residential Class</u>							
Actual (a)							
CTC Revs Billed	34,282,046	34,498,034	30,640,861	25,204,818	25,229,595	39,761,111	189,616,463
Settlement (b), (c)							
CTC Revenues	26,183,521	30,911,554	30,911,554	30,911,554	30,911,554	30,911,554	180,741,292
Actual vs. Settlement							
CTC Difference	8,098,525	3,586,479	(270,693)	(5,706,737)	(5,681,960)	8,849,556	8,875,171
<u>Commercial & Industrial Class</u>							
Actual (a)							
CTC Revs Billed	49,703,719	57,807,514	56,261,244	55,154,285	56,758,628	66,752,208	342,437,599
Settlement (b), (c)							
CTC Revenues	49,436,508	56,133,327	56,133,327	56,133,327	56,133,327	56,133,327	330,103,143
Actual vs. Settlement							
CTC Difference	267,212	1,674,187	127,917	(979,042)	625,301	10,618,881	12,334,456

(a) Per Settlement, as adjusted by the prior year's CTC reconciliation filing

(c) CTC Settlement Revenues are adjusted to reflect the effects of the RNR, per Docket No. R-00027912

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