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FEDERAL EXPRESS

August 23, 2010

Rosemary Chiavetta, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17105-3265

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AUG 23 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Interim 2010 Competitive Transition Charge Report
Docket No. M-2009-2145273**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Interim 2010 Competitive Transition Charge ("CTC") Report. This interim report sets forth actual over/under collections for the period ended July 31, 2010, including an adjustment to reflect the actual over/under collection for December 2009. It also includes an estimate of CTC over/under collections through November 30, 2010 under the present 2010 CTC rates. The interim report is being filed in accordance with the Commission's Order dated July 15, 2010, which requested the submission of monthly CTC reconciliation reports. It should be noted that PPL Electric is not proposing to revise the current CTC rates at this time.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on August 23, 2010, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding this filing, please call me or Joseph M, Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink, appearing to read "Paul E. Russell". The signature is written in a cursive style with a large initial "P" and "R".

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
Mr. Robert F. Wilson
Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**2010 COMPETITIVE TRANSITION CHARGE
ACTUAL RESULTS THROUGH JULY 31, 2010
AND
ESTIMATED RESULTS THROUGH
NOVEMBER 30, 2010**

Docket No. M-2009-2145273

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PPL Electric Utilities Corporation
2010 Competitive Transition Charge

<u>Attachment</u>	<u>Description</u>
1	Computation of Adjusted 2010 CTC Over or Undercollection Revenues by Rate Schedule
2	CTC Reconciliation Adjustments Calculation by Rate Schedule
3	Reconciliation of December 2009 CTC Actual Results
4	2010 CTC Reconciliation Calculation Detail by Month

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ATTACHMENT 1

PPL Electric Utilities Corporation
Computation of Adjusted CTC Revenue for the
Application Period January 1, 2010 through December 31, 2010

Residential Class

Rate Schedule	(A) Projected Application Period CTC Revenues Including GRT @ 5.9% 1/	(B) (A) x .941 Projected Application Period CTC Revenues Excluding GRT	(C) 2010 CTC (Over)/Under Collection Plus Other CTC Adjustments	(D) (B)+(C) Adjusted Application Period CTC Revenues Excluding GRT	(E) (D) x 1.062699 Adjusted Application Period CTC Revenues Including GRT
RS	\$ (29,407,278)	\$ (27,672,256)	\$ 27,258,759	\$ (413,497)	\$ (439,423)
RTS	\$ (741,968)	\$ (698,192)	\$ 678,518	\$ (19,674)	\$ (20,908)
RTD	\$ (12,065)	\$ (11,353)	\$ 11,216	\$ (137)	\$ (146)
TOTAL	\$ (30,161,311)	\$ (28,381,801)	\$ 27,948,493	\$ (433,308)	\$ (460,477)

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

PPL Electric Utilities Corporation
Computation of Adjusted CTC Revenue for the
Application Period January 1, 2010 through December 31, 2010

Small Commercial and Industrial Class

Rate Schedule	(A)	(B)	(C)	(D)	(E)
	Projected Application Period CTC Revenues Including GRT @ 5.9% 1/	(A) x .941 Projected Application Period CTC Revenues Excluding GRT	2010 CTC (Over)/Under Collection Plus Other CTC Adjustments	(B)+(C) Adjusted Application Period CTC Revenues Excluding GRT	(D) x 1.062699 Adjusted Application Period CTC Revenues Including GRT
GS-1	\$ 3,166,341	\$ 2,979,527	(3,032,655)	\$ (53,128)	\$ (56,459)
GS-3	\$ 13,660,547	\$ 12,854,580	(13,036,258)	\$ (181,678)	\$ (193,069)
IS-1	\$ 1,755	\$ 1,652	(1,599)	\$ 53	\$ 56
BL	\$ 10,531	\$ 9,910	(10,122)	\$ (212)	\$ (225)
SA	\$ 35,104	\$ 33,032	(33,016)	\$ 16	\$ 17
SM	\$ 5,266	\$ 4,955	(5,025)	\$ (70)	\$ (74)
SHS	\$ 80,738	\$ 75,975	(76,784)	\$ (809)	\$ (860)
SE	\$ 57,921	\$ 54,504	(54,664)	\$ (160)	\$ (170)
TS	\$ -	\$ -	(9)	\$ (9)	\$ (10)
SI-1	\$ -	\$ -	(2)	\$ (2)	\$ (2)
GH-1	\$ 431,774	\$ 406,299	(405,219)	\$ 1,080	\$ 1,148
GH-2	\$ 101,800	\$ 95,794	(96,543)	\$ (749)	\$ (796)
TOTAL	\$ 17,551,777	\$ 16,516,228	\$ (16,751,896)	\$ (235,668)	\$ (250,444)

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

PPL Electric Utilities Corporation
Computation of Adjusted CTC Revenue for the
Application Period January 1, 2010 through December 31, 2010

Large Commercial and Industrial Class

Rate Schedule	(A)	(B)	(C)	(D)	(E)
	Projected Application Period CTC Revenues Including GRT @ 5.9% 1/	(A) x .941 Projected Application Period CTC Revenues Excluding GRT	2010 CTC (Over)/Under Collection Plus Other CTC Adjustments	(B)+(C) Adjusted Application Period CTC Revenues Excluding GRT	(D) x 1.062699 Adjusted Application Period CTC Revenues Including GRT
LP-4 (a)	\$ (1,052,916)	\$ (990,793)	793,516	\$ (197,277)	\$ (209,646)
IS-P (a)	\$ -	\$ -	-	\$ -	-
LP-5 (b)	\$ (798,708)	\$ (751,584)	693,596	\$ (57,988)	\$ (61,623)
IS-T (b)	\$ -	\$ -	-	\$ -	-
LP-6	\$ (105,508)	\$ (99,283)	66,611	\$ (32,672)	\$ (34,721)
LPEP	\$ (14,988)	\$ (14,104)	(18,224)	\$ (32,328)	\$ (34,355)
ISM (b)	\$ -	\$ -	-	\$ -	-
Standby (b)	\$ -	\$ -	-	\$ -	-
TOTAL	\$ (1,972,120)	\$ (1,855,764)	\$ 1,535,499	\$ (320,265)	\$ (340,345)

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

(a) Rate classes LP-4 and IS-P were combined and listed under category LP-4

(b) Rate classes LP-5, IS-T, ISM, and Standby were combined and listed under category LP-5

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ATTACHMENT 2

PPL Electric Utilities Corporation
Computation of CTC Reconciliation Adjustments for the
Application Period January 1, 2010 through December 31, 2010

Residential Class

	(A)	(B)	(C) -(A) - (B)	(D) (C) x 1.062699
Rate Schedule	CTC Over/(Under) Collection from December 2009	CTC Over/(Under) Collection from 2010	Total CTC Adjustments Excluding GRT	Total CTC Adjustments Including GRT
RS	\$ (639,056)	\$ (26,619,703)	\$ 27,258,759	\$ 28,967,856
RTS	(27,324)	(651,194)	678,518	721,060
RTD	(571)	(10,645)	11,216	11,919
	<u>\$ (666,951)</u>	<u>\$ (27,281,542)</u>	<u>\$ 27,948,493</u>	<u>\$ 29,700,835</u>

PPL Electric Utilities Corporation
Computation of CTC Reconciliation Adjustments for the
Application Period January 1, 2010 through December 31, 2010

Small Commercial and Industrial Class

	(A)	(B)	(C) -(A) - (B)	(D) (C) x 1.062699
Rate Schedule	CTC Over/(Under) Collection from December 2009	CTC Over/(Under) Collection from 2010	Total CTC Adjustments Excluding GRT	Total CTC Adjustments Including GRT
GS-1	\$ (184,607)	\$ 3,217,262	\$ (3,032,655)	\$ (3,222,799)
GS-3	(786,426)	13,822,684	(13,036,258)	(13,853,618)
IS1	8	1,591	(1,599)	(1,699)
BL	1,326	8,796	(10,122)	(10,757)
SA	(3,851)	36,867	(33,016)	(35,086)
SM	(820)	5,845	(5,025)	(5,340)
SHS	(6,662)	83,446	(76,784)	(81,598)
SE	(336)	55,000	(54,664)	(58,091)
TS	(48)	57	(9)	(10)
SI-1	(10)	12	(2)	(2)
GH-1	(11,503)	416,722	(405,219)	(430,626)
GH-2	(4,030)	100,573	(96,543)	(102,596)
	<u>\$ (996,959)</u>	<u>\$ 17,748,855</u>	<u>\$ (16,751,896)</u>	<u>\$ (17,802,222)</u>

PPL Electric Utilities Corporation
Computation of CTC Reconciliation Adjustments for the
Application Period January 1, 2010 through December 31, 2010

Large Commercial and Industrial Class

	(A)	(B)	(C) -(A) - (B)	(D) (C) x 1.062699
Rate Schedule	CTC Over/(Under) Collection from December 2009	CTC Over/(Under) Collection from 2010	Total CTC Adjustments Excluding GRT	Total CTC Adjustments Including GRT
LP4	\$ (357,289)	\$ (520,430)	\$ 877,719	\$ 932,751
ISP	(4,685)	88,888	(84,203)	(89,482)
LP5	(71,570)	(882,296)	953,866	1,013,672
IST	(421,115)	735,081	(313,966)	(333,651)
LP6	(18,410)	(48,201)	66,611	70,787
LPEP	465,727	(447,503)	(18,224)	(19,367)
ISM	(49,103)	-	49,103	52,182
Standby	(6,234)	1,641	4,593	4,881
TOTAL	\$ (462,679)	\$ (1,072,820)	\$ 1,535,499	\$ 1,631,773

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ATTACHMENT 3

PPL Electric Utilities Corporation
Reconciliation of December 2009 CTC
Between Estimate Used in 2009 Reconciliation and Actual

	Including GRT			Excluding GRT		
	Estimate 1/	Actual	Over/(Under) Collection	Estimate 1/	Actual	Over/(Under) Collection
RS	\$ 13,902,447	\$ 13,223,327	\$ (679,120)	\$ 13,082,206	\$ 12,443,150	\$ (639,056)
RTS	264,520	235,483	(29,037)	248,913	221,589	(27,324)
RTD	5,354	4,747	(607)	5,038	4,467	(571)
GS-1	2,338,713	2,142,531	(196,182)	2,200,729	2,016,122	(184,607)
GS-3	7,835,573	6,999,841	(835,732)	7,373,276	6,586,850	(786,426)
LP4	4,837,729	4,458,040	(379,689)	4,552,304	4,195,015	(357,289)
ISP	158,729	153,750	(4,979)	149,364	144,679	(4,685)
LP5	2,190,180	2,114,124	(76,056)	2,060,960	1,989,390	(71,570)
IST	810,227	362,709	(447,518)	762,424	341,309	(421,115)
LP6	445,079	425,515	(19,564)	418,819	400,409	(18,410)
LPEP	(343,505)	151,423	494,928	(323,238)	142,489	465,727
ISM (ISA)	217,064	164,882	(52,182)	204,257	155,154	(49,103)
IS1	1,846	1,854	8	1,737	1,745	8
BL	5,956	7,366	1,410	5,605	6,931	1,326
SA	20,917	16,824	(4,093)	19,683	15,832	(3,851)
SM	3,623	2,751	(872)	3,409	2,589	(820)
SHS	42,107	35,028	(7,079)	39,623	32,961	(6,662)
SE	13,646	13,289	(357)	12,841	12,505	(336)
TS	260	209	(51)	245	197	(48)
SI-1	68	57	(11)	64	54	(10)
GH-1	436,504	424,279	(12,225)	410,750	399,247	(11,503)
GH-2	99,963	95,680	(4,283)	94,065	90,035	(4,030)
Standby (LPS)	17,734	11,109	(6,625)	16,688	10,454	(6,234)
Total PUC	\$ 33,304,734	\$ 31,044,818	\$ (2,259,916)	\$ 31,339,762	\$ 29,213,173	\$ (2,126,589)

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

ATTACHMENT 4

RESIDENTIAL

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule RS

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule RS						
<u>Actual</u>						
kWh Sales (Thousands)	1,673,365	1,518,376	1,327,582	961,699	840,350	1,000,560
CTC Revenue Billed	\$ 8,431,507	\$ (3,276,041)	\$ (2,908,699)	\$ (2,154,218)	\$ (1,899,674)	\$ (2,243,757)
CTC Revenue Billed (without GRT)	\$ 7,934,048	\$ (3,082,755)	\$ (2,737,086)	\$ (2,027,119)	\$ (1,787,593)	\$ (2,111,376)

(a) August through November are estimated

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule RS

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule RS							
<u>Actual</u>							
kWh Sales (Thousands)	1,221,809	-	-	-	-	-	8,543,741
CTC Revenue Billed	\$ (2,755,818)	\$ (7,178,884)	\$ (6,116,638)	\$ (5,300,274)	\$ (2,886,242)	- \$	(28,288,738)
CTC Revenue Billed (without GRT)	\$ (2,593,224)	\$ (6,755,330)	\$ (5,755,756)	\$ (4,987,558)	\$ (2,715,954)	- \$	(26,619,703)

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule RTS**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule RTS						
<u>Actual</u>						
kWh Sales (Thousands)	48,517	44,116	36,194	22,899	18,495	19,050
CTC Revenue Billed	\$ 147,938	\$ (96,959)	\$ (80,191)	\$ (50,786)	\$ (41,054)	\$ (42,294)
CTC Revenue Billed (without GRT)	\$ 139,209	\$ (91,239)	\$ (75,460)	\$ (47,789)	\$ (38,632)	\$ (39,799)

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule RTS**

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule RTS							
<u>Actual</u>							
kWh Sales (Thousands)	21,264	-	-	-	-	-	210,535
CTC Revenue Billed	\$ (50,188)	\$ (149,828)	\$ (131,962)	\$ (127,639)	\$ (69,060)	\$ -	(692,023)
CTC Revenue Billed (without GRT)	\$ (47,227)	\$ (140,988)	\$ (124,176)	\$ (120,108)	\$ (64,985)	\$ -	(651,194)

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule RTD**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule RTD						
<u>Actual</u>						
kWh Sales (Thousands)	614	547	453	304	253	280
CTC Revenue Billed	\$ 3,038	\$ (1,389)	\$ (1,201)	\$ (811)	\$ (682)	\$ (763)
CTC Revenue Billed (without GRT)	\$ 2,859	\$ (1,307)	\$ (1,130)	\$ (763)	\$ (642)	\$ (718)

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule RTD**

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule RTD							
<u>Actual</u>							
kWh Sales (Thousands)	391	-	-	-	-	-	2,842
CTC Revenue Billed	\$ (1,072)	\$ (2,753)	\$ (2,409)	\$ (2,233)	\$ (1,038)	-	\$ (11,313)
CTC Revenue Billed (without GRT)	\$ (1,008)	\$ (2,591)	\$ (2,267)	\$ (2,101)	\$ (977)	-	\$ (10,645)

(a) August through November are estimated

SMALL COMMERCIAL AND INDUSTRIAL

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GS-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule GS-1						
<u>Actual</u>						
kWh Sales (Thousands)	183,598	177,039	164,592	143,341	134,045	153,688
CTC Revenue Billed	\$ 1,522,038	\$ 303,685	\$ 269,372	\$ 248,183	\$ 229,808	\$ 234,757
CTC Revenue Billed (without GRT)	\$ 1,432,238	\$ 285,767	\$ 253,479	\$ 233,540	\$ 216,250	\$ 220,906

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GS-1**

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule GS-1							
<u>Actual</u>							
kWh Sales (Thousands)	176,494	-	-	-	-	-	1,132,797
CTC Revenue Billed	\$ 290,581	\$ 101,838	\$ 92,743	\$ 83,078	\$ 42,900	\$ -	\$ 3,418,983
CTC Revenue Billed (without GRT)	\$ 273,436	\$ 95,830	\$ 87,271	\$ 78,176	\$ 40,369	\$ -	\$ 3,217,262

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GS-3**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule GS-3						
<u>Actual</u>						
kWh Sales (Thousands)	719,203	692,518	681,424	650,856	631,067	724,079
CTC Revenue Billed	\$ 4,762,590	\$ 1,216,671	\$ 1,158,238	\$ 1,111,630	\$ 1,085,627	\$ 1,225,933
CTC Revenue Billed (without GRT)	\$ 4,481,597	\$ 1,144,888	\$ 1,089,902	\$ 1,046,044	\$ 1,021,574	\$ 1,153,603

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GS-3**

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule GS-3							
<u>Actual</u>							
kWh Sales (Thousands)	771,094	-	-	-	-	-	4,870,241
CTC Revenue Billed	\$ 1,297,719	\$ 878,070	\$ 813,027	\$ 743,108	\$ 396,744	\$ -	\$ 14,689,357
CTC Revenue Billed (without GRT)	\$ 1,221,153	\$ 826,264	\$ 765,058	\$ 699,265	\$ 373,336	\$ -	\$ 13,822,684

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule IS-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule IS-1						
<u>Actual</u>						
kWh Sales (Thousands)	189	-	-	165	115	35
CTC Revenue Billed	\$ 1,442	\$ -	\$ -	\$ 202	\$ 147	\$ 48
CTC Revenue Billed (without GRT)	\$ 1,357	\$ -	\$ -	\$ 190	\$ 138	\$ 45

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule IS-1**

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule IS-1							
<u>Actual</u>							
kWh Sales (Thousands)	44	-	-	-	-	-	548
CTC Revenue Billed	\$ 60	\$ (65)	\$ (60)	\$ (54)	\$ (29)	\$ -	1,691
CTC Revenue Billed (without GRT)	\$ 56	\$ (61)	\$ (56)	\$ (51)	\$ (27)	\$ -	1,591

(a) August through November are estimated

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule BL

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule BL						
<u>Actual</u>						
kWh Sales (Thousands)	756	459	601	771	505	535
CTC Revenue Billed	\$ 3,347	\$ 786	\$ 1,036	\$ 1,333	\$ 873	\$ 923
CTC Revenue Billed (without GRT)	\$ 3,150	\$ 739	\$ 975	\$ 1,254	\$ 822	\$ 869

(a) August through November are estimated

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule BL

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule BL							
<u>Actual</u>							
kWh Sales (Thousands)	605	-	-	-	-	-	4,232
CTC Revenue Billed	\$ 1,010	\$ 39	\$ -	\$ -	\$ -	\$ -	9,347
CTC Revenue Billed (without GRT)	\$ 950	\$ 37	\$ -	\$ -	\$ -	\$ -	8,796

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SA**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule SA						
<u>Actual</u>						
kWh Sales (Thousands)	2,335	2,066	2,005	1,732	1,519	1,464
CTC Revenue Billed	\$ 10,542	\$ 3,007	\$ 2,790	\$ 3,023	\$ 3,042	\$ 3,035
CTC Revenue Billed (without GRT)	\$ 9,920	\$ 2,830	\$ 2,626	\$ 2,844	\$ 2,862	\$ 2,856

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SA**

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule SA							
<u>Actual</u>							
kWh Sales (Thousands)	1,429	-	-	-	-	-	12,550
CTC Revenue Billed	\$ 3,058	\$ 3,052	\$ 3,052	\$ 3,052	\$ 1,526	\$ -	\$ 39,179
CTC Revenue Billed (without GRT)	\$ 2,877	\$ 2,872	\$ 2,872	\$ 2,872	\$ 1,436	\$ -	\$ 36,867

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SM**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule SM						
<u>Actual</u>						
kWh Sales (Thousands)	429	374	351	333	263	238
CTC Revenue Billed	\$ 2,735	\$ 535	\$ 529	\$ 521	\$ 513	\$ 476
CTC Revenue Billed (without GRT)	\$ 2,574	\$ 503	\$ 498	\$ 490	\$ 483	\$ 448

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SM**

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule SM							
<u>Actual</u>							
kWh Sales (Thousands)	237	-	-	-	-	-	2,225
CTC Revenue Billed	\$ 475	\$ 122	\$ 122	\$ 122	\$ 61	\$ -	6,211
CTC Revenue Billed (without GRT)	\$ 447	\$ 115	\$ 115	\$ 115	\$ 57	\$ -	5,845

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SHS**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule SHS						
<u>Actual</u>						
kWh Sales (Thousands)	5,387	4,784	4,551	4,385	3,564	3,447
CTC Revenue Billed	\$ 34,506	\$ 7,027	\$ 7,159	\$ 7,186	\$ 7,196	\$ 7,171
CTC Revenue Billed (without GRT)	\$ 32,471	\$ 6,613	\$ 6,736	\$ 6,762	\$ 6,771	\$ 6,748

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SHS**

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule SHS							
<u>Actual</u>							
kWh Sales (Thousands)	3,390	-	-	-	-	-	29,508
CTC Revenue Billed	\$ 7,155	\$ 3,222	\$ 3,222	\$ 3,222	\$ 1,611	\$ -	88,677
CTC Revenue Billed (without GRT)	\$ 6,733	\$ 3,032	\$ 3,032	\$ 3,032	\$ 1,516	\$ -	83,446

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SE**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule SE						
<u>Actual</u>						
kWh Sales (Thousands)	3,968	3,410	3,223	3,088	2,515	2,496
CTC Revenue Billed	\$ 14,866	\$ 5,862	\$ 5,543	\$ 5,311	\$ 4,358	\$ 4,296
CTC Revenue Billed (without GRT)	\$ 13,989	\$ 5,516	\$ 5,216	\$ 4,998	\$ 4,101	\$ 4,043

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SE**

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule SE							
<u>Actual</u>							
kWh Sales (Thousands)	2,402	-	-	-	-	-	21,102
CTC Revenue Billed	\$ 4,138	\$ 4,021	\$ 4,021	\$ 4,021	\$ 2,010	\$ -	\$ 58,447
CTC Revenue Billed (without GRT)	\$ 3,894	\$ 3,784	\$ 3,784	\$ 3,784	\$ 1,891	\$ -	\$ 55,000

(a) August through November are
estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule TS**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule TS						
<u>Actual</u>						
kWh Sales (Thousands)	25	25	25	25	25	25
CTC Revenue Billed	\$ 210	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 197	\$ -	\$ -	\$ -	\$ -	\$ -

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule TS**

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule TS							
<u>Actual</u>							
kWh Sales (Thousands)	25	-	-	-	-	-	175
CTC Revenue Billed	\$ -	\$ (43)	\$ (43)	\$ (43)	\$ (21)	\$ -	60
CTC Revenue Billed (without GRT)	\$ -	\$ (40)	\$ (40)	\$ (40)	\$ (20)	\$ -	57

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SI-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule SI-1						
<u>Actual</u>						
kWh Sales (Thousands)	8	8	8	7	6	6
CTC Revenue Billed	\$ 57	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 54	\$ -	\$ -	\$ -	\$ -	\$ -

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SI-1**

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule SI-1							
<u>Actual</u>							
kWh Sales (Thousands)	6	-	-	-	-	-	49
CTC Revenue Billed	\$ -	\$ (13)	\$ (13)	\$ (13)	\$ (6)	\$ -	12
CTC Revenue Billed (without GRT)	\$ -	\$ (12)	\$ (12)	\$ (12)	\$ (6)	\$ -	12

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GH-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule GH-1						
<u>Actual</u>						
kWh Sales (Thousands)	31,123	29,728	25,435	18,276	15,798	15,984
CTC Revenue Billed	\$ 324,670	\$ 47,010	\$ 40,339	\$ 29,191	\$ 25,307	\$ 25,580
CTC Revenue Billed (without GRT)	\$ 305,515	\$ 44,236	\$ 37,959	\$ 27,469	\$ 23,814	\$ 24,071

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GH-1**

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule GH-1							
<u>Actual</u>							
kWh Sales (Thousands)	15,189	-	-	-	-	-	151,533
CTC Revenue Billed	\$ 23,828	\$ (24,632)	\$ (22,733)	\$ (20,841)	\$ (4,869)	\$ -	\$ 442,850
CTC Revenue Billed (without GRT)	\$ 22,422	\$ (23,179)	\$ (21,392)	\$ (19,611)	\$ (4,582)	\$ -	\$ 416,722

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GH-2**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule GH-2						
<u>Actual</u>						
kWh Sales (Thousands)	8,240	7,800	6,631	4,007	3,198	3,346
CTC Revenue Billed	\$ 93,530	\$ 13,943	\$ 11,308	\$ 6,774	\$ 5,175	\$ 5,489
CTC Revenue Billed (without GRT)	\$ 88,012	\$ 13,120	\$ 10,640	\$ 6,374	\$ 4,870	\$ 5,165

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GH-2**

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule GH-2							
<u>Actual</u>							
kWh Sales (Thousands)	3,702	-	-	-	-	-	36,924
CTC Revenue Billed	\$ 5,998	\$ (11,023)	\$ (10,162)	\$ (9,255)	\$ (4,897)	\$ -	\$ 106,880
CTC Revenue Billed (without GRT)	\$ 5,644	\$ (10,373)	\$ (9,562)	\$ (8,709)	\$ (4,608)	\$ -	\$ 100,573

(a) August through November are estimated

LARGE COMMERCIAL AND INDUSTRIAL

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LP-4

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule LP-4						
<u>Actual</u>						
kWh Sales (Thousands)	482,553	428,917	518,390	505,442	498,654	528,892
CTC Revenue Billed	\$ 2,434,649	\$ (43,762)	\$ (108,930)	\$ (90,087)	\$ (86,425)	\$ (138,845)
CTC Revenue Billed (without GRT)	\$ 2,291,004	\$ (41,180)	\$ (102,503)	\$ (84,771)	\$ (81,326)	\$ (130,653)

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LP-4**

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule LP-4							
<u>Actual</u>							
kWh Sales (Thousands)	560,074	-	-	-	-	-	3,522,922
CTC Revenue Billed	\$ (107,829)	\$ (739,845)	\$ (694,830)	\$ (644,784)	\$ (332,373)	- \$	(553,061)
CTC Revenue Billed (without GRT)	\$ (101,467)	\$ (696,194)	\$ (653,835)	\$ (606,742)	\$ (312,763)	- \$	(520,430)

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule IS-P**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule IS-P						
<u>Actual</u>						
kWh Sales (Thousands)	19,047	4,367	5,708	6,797	3,474	2,298
CTC Revenue Billed	\$ 99,971	\$ (328)	\$ (1,654)	\$ (1,260)	\$ (878)	\$ (698)
CTC Revenue Billed (without GRT)	\$ 94,073	\$ (308)	\$ (1,556)	\$ (1,186)	\$ (826)	\$ (656)

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule IS-P**

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule IS-P							
<u>Actual</u>							
kWh Sales (Thousands)	2,372	-	-	-	-	-	44,063
CTC Revenue Billed	\$ (694)	\$ -	\$ -	\$ -	\$ -	\$ -	94,459
CTC Revenue Billed (without GRT)	\$ (653)	\$ -	\$ -	\$ -	\$ -	\$ -	88,888

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LP-5**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule LP-5						
<u>Actual</u>						
kWh Sales (Thousands)	239,961	311,827	503,200	547,181	445,335	488,208
CTC Revenue Billed	\$ 1,306,540	\$ (28,130)	\$ (101,898)	\$ (98,695)	\$ (78,904)	\$ (85,968)
CTC Revenue Billed (without GRT)	\$ 1,229,454	\$ (26,470)	\$ (95,886)	\$ (92,872)	\$ (74,248)	\$ (80,896)

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LP-5**

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule LP-5							
<u>Actual</u>							
kWh Sales (Thousands)	506,947	-	-	-	-	-	3,042,659
CTC Revenue Billed	\$ (113,147)	\$ (515,395)	\$ (497,203)	\$ (481,722)	\$ (243,095)	- \$	(937,617)
CTC Revenue Billed (without GRT)	\$ (106,471)	\$ (484,987)	\$ (467,868)	\$ (453,300)	\$ (228,752)	- \$	(882,296)

(a) August through November are estimated

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule IS-T

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule IS-T						
<u>Actual</u>						
kWh Sales (Thousands)	155,363	8,885	2,088	2,032	-	-
CTC Revenue Billed	\$ 702,132	\$ 4,771	\$ 74,649	\$ (382)	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 660,706	\$ 4,490	\$ 70,245	\$ (360)	\$ -	\$ -

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule IS-T**

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule IS-T							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	168,368
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	781,170
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	735,081

(a) August through November are
estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LP-6**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule LP-6						
<u>Actual</u>						
kWh Sales (Thousands)	60,574	6,182	19,409	12,558	7,360	20,305
CTC Revenue Billed	\$ 281,281	\$ -	\$ (4,693)	\$ (2,392)	\$ (1,447)	\$ (3,870)
CTC Revenue Billed (without GRT)	\$ 264,685	\$ -	\$ (4,416)	\$ (2,251)	\$ (1,362)	\$ (3,642)

(a) August through November are
estimated

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LP-6

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule LP-6							
<u>Actual</u>							
kWh Sales (Thousands)	15,802	-	-	-	-	-	142,190
CTC Revenue Billed	\$ (4,114)	\$ (95,909)	\$ (90,982)	\$ (85,402)	\$ (43,695)	\$ -	\$ (51,223)
CTC Revenue Billed (without GRT)	\$ (3,871)	\$ (90,250)	\$ (85,614)	\$ (80,363)	\$ (41,117)	\$ -	\$ (48,201)

(a) August through November are estimated

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LPEP

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule LPEP						
<u>Actual</u>						
kWh Sales (Thousands)	7,646	8,570	7,422	8,987	8,829	8,011
CTC Revenue Billed	\$ 147,850	\$ (1,684)	\$ (1,425)	\$ (1,661)	\$ (1,645)	\$ (1,491)
CTC Revenue Billed (without GRT)	\$ 139,127	\$ (1,585)	\$ (1,341)	\$ (1,563)	\$ (1,548)	\$ (1,403)

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LPEP**

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule LPEP							
<u>Actual</u>							
kWh Sales (Thousands)	6,674	-	-	-	-	-	56,139
CTC Revenue Billed	\$ (1,313)	\$ (175,484)	\$ (175,484)	\$ (175,484)	\$ (87,742)	\$ -	\$ (475,563)
CTC Revenue Billed (without GRT)	\$ (1,235)	\$ (165,130)	\$ (165,130)	\$ (165,130)	\$ (82,565)	\$ -	\$ (447,503)

(a) August through November are estimated

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2010 Reconciliation (a)
 Rate Schedule ISM**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule ISM						
<u>Actual</u>						
kWh Sales (Thousands)	-	-	-	-	-	-
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(a) August through November are estimated

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2010 Reconciliation (a)
 Rate Schedule ISM**

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule ISM							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	-
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(a) August through November are estimated

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule Standby

	Jul-10 Actual	Aug-10 Estimate	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule Standby							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	278
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,744
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,641

(a) August through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule Standby**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule Standby						
<u>Actual</u>						
kWh Sales (Thousands)	52	226	-	-	-	-
CTC Revenue Billed	\$ 349	\$ 1,395	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 328	\$ 1,313	\$ -	\$ -	\$ -	\$ -

(a) August through November are estimated

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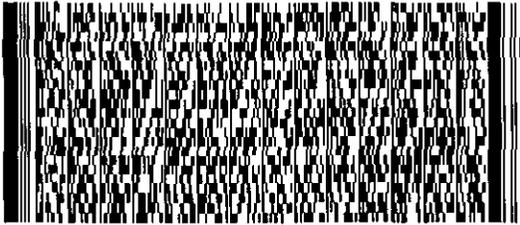
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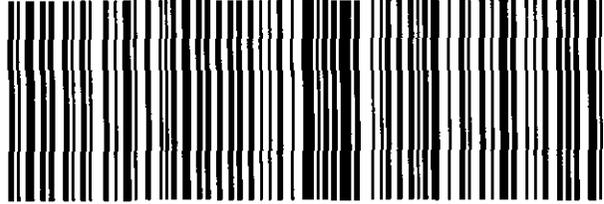
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