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August 30, 2010

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Subject: Second Update to the Act 129 Compliance Reconciliation Report for the
Period Ended May 30, 2010 – Docket No. M-2009-2093215

Dear Secretary Chiavetta:

Enclosed for filing with the Commission are eight (8) copies of a second update to PECO Energy's Act 129 Compliance Reconciliation Report for the period ended May 30, 2010. PECO originally filed the Reconciliation Report on June 1, 2010 and a first update on August 26, 2010.

This second updated report corrects the first updated report for the Recovery of Energy Efficiency and Conservation Program Costs (EEPC). The first updated report inadvertently excluded residential heating sales from the May residential sector.

Would you please acknowledge receipt of the following on the attached copy of this letter.

Sincerely, *Richard G. Webster / RAS*

Enclosures

cc: The Honorable James H. Cawley, Chairman
The Honorable Tyrone J. Christy, Vice Chairman
The Honorable John F. Coleman, Jr., Commissioner
The Honorable Robert F. Powelson, Commissioner
The Honorable Wayne E. Gardner, Commissioner
C. Walker-Davis, Esquire, Director - Office of Special Assistants
P. T. Diskin, Bureau of Fixed Utility Services
J. E. Simms, Director, Office of Trial Staff
M. C. Lesney, Director, Bureau of Audits
R. E. Wallace, Bureau of Audits

PECO - Electric
2010 Energy Efficiency and Conservation Program Cost (EEPC)
Annual Reconciliation Report
\$'s

Year	Residential			Commercial			Industrial			Streetlighting		
	Expenditures	Recovery Revenues (a)	Over/(Under) Recovery	Expenditures	Recovery Revenues (a)	Over/(Under) Recovery	Expenditures	Recovery Revenues (a)	Over/(Under) Recovery	Expenditures	Recovery Revenues (a)	Over/(Under) Recovery
Jan-10	\$ 2,090,189		\$ (2,090,189)	\$ 388,110		\$ (388,110)	\$ 468,153		\$ (468,153)	\$ 9,387		\$ (9,387)
Feb-10	\$ 1,577,489	\$ 3,782,958	\$ 2,205,469	\$ 177,727	\$ 1,811,252	\$ 1,633,525	\$ 203,405	\$ 2,723,514	\$ 2,520,109	\$ 23,593	\$ 113,313	\$ 89,720
Mar-10	\$ 1,489,178	\$ 3,290,163	\$ 1,800,985	\$ 371,073	\$ 1,708,490	\$ 1,337,417	\$ 370,325	\$ 2,122,050	\$ 1,751,725	\$ 3,668	\$ 113,438	\$ 109,770
Apr-10	\$ 3,976,636	\$ 2,585,402	\$ (1,391,234)	\$ 107,535	\$ 1,466,678	\$ 1,359,143	\$ 408,968	\$ 2,418,242	\$ 2,009,274	\$ 30,256	\$ 113,436	\$ 83,180
May-10	\$ 3,202,975	\$ 2,543,053	\$ (659,922)	\$ 481,335	\$ 1,541,497	\$ 1,060,162	\$ 630,831	\$ 2,405,971	\$ 1,775,140	\$ 15,629	\$ 113,401	\$ 97,772
EE&C Recovery	\$ 12,336,467	\$ 12,201,577	\$ (134,890)	\$ 1,525,780	\$ 6,527,918	\$ 5,002,138	\$ 2,081,682	\$ 9,669,778	\$ 7,588,096	\$ 82,533	\$ 453,587	\$ 371,054
Statewide Evaluator	\$ 132,636	\$ 119,517	\$ (13,119)	\$ 67,027	\$ 52,223	\$ (14,804)	\$ 87,853	\$ 81,812	\$ (6,041)	\$ 4,363	\$ 4,529	\$ 166
Total EE&C and SWE	\$ 12,469,103	\$ 12,321,094	\$ (148,009)	\$ 1,592,807	\$ 6,580,141	\$ 4,987,334	\$ 2,169,535	\$ 9,751,590	\$ 7,582,055	\$ 86,896	\$ 458,116	\$ 371,220

Year	Total			Total w/GRT (b)		
	Expenditures	Recovery Revenues (a)	Over/(Under) Recovery	Expenditures	Recovery Revenues	Over/(Under) Recovery
Jan-10	\$ 2,955,839		\$ (2,955,839)	\$ 2,955,839		\$ (2,955,839)
Feb-10	\$ 1,982,214.0	\$ 8,431,037	\$ 6,448,823	\$ 1,982,214.0	\$ 8,959,663	\$ 6,977,449
Mar-10	\$ 2,234,244.0	\$ 7,234,141	\$ 4,999,897	\$ 2,234,244.0	\$ 7,687,722	\$ 5,453,478
Apr-10	\$ 4,523,395.0	\$ 6,583,759	\$ 2,060,364	\$ 4,523,395.0	\$ 6,996,560	\$ 2,473,165
May-10	\$ 4,330,770.0	\$ 6,603,922	\$ 2,273,152	\$ 4,330,770.0	\$ 7,017,988	\$ 2,687,218
EE&C Recovery	\$ 16,026,462	\$ 28,852,860	\$ 12,826,398	\$ 16,026,462	\$ 30,661,934	\$ 14,635,472
Statewide Evaluator	\$ 291,879	\$ 258,081	\$ (33,797)	\$ 291,879	\$ 274,263	\$ (17,616)
Total EE&C and SWE	\$ 16,318,341	\$ 29,110,941	\$ 12,792,600	\$ 16,318,341	\$ 30,936,197	\$ 14,617,856

(a) Revenues do not include GRT
(b) Revenues w/GRT = Revenues * 1.0627

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PECO - Electric
2010 Energy Efficiency and Conservation Program Costs (EEPC)
Residential Class
(Rates R, RT, RS, RH, OP, CAP)
E-Factor Calculation

E-Factor Period	Residential Sales - kWh (less CAP) (1)	E-Factor Rate (2)	E-Factor Revenues (3) = (1) * (2)	CAP Revenues (4)	Total Revenues (a) (5) = (3) + (4)	Actual Expenditures (6)	Over/(Under) Recovery (7) = (5) - (6)
Jan-10						\$ 2,090,189	\$ (2,090,189)
Feb-10	1,127,927,720	\$0.0032	\$ 3,609,369	\$ 173,590	\$ 3,782,958	\$ 1,577,489	\$ 2,205,469
Mar-10	980,783,202	\$0.0032	\$ 3,138,506	\$ 151,657	\$ 3,290,163	\$ 1,489,178	\$ 1,800,985
Apr-10	771,294,530	\$0.0032	\$ 2,468,142	\$ 117,260	\$ 2,585,402	\$ 3,976,636	\$ (1,391,234)
May-10	758,135,711	\$0.0032	\$ 2,426,034	\$ 117,019	\$ 2,543,053	\$ 3,202,975	\$ (659,922)
Total	3,638,141,163		\$ 11,642,052	\$ 559,525	\$ 12,201,577	\$ 12,336,467	\$ (134,890)

Balance \$ (134,890)

CAP Revenues

E-Factor Period	CAP A			CAP B			CAP C			CAP D			CAP E			Total Revenues
	kWh	Rate	Revenues	kWh	Rate	Revenues	kWh	Rate	Revenues	kWh	Rate	Revenues	kWh	Rate	Revenues	
Jan-10	0	\$0.0002	\$ -	0	\$ 0.0005	\$ -	0	\$0.0008	\$ -	0	\$0.0016	\$ -	0	\$ 0.0024	\$ -	
Feb-10	63,609	\$0.0002	\$ 13	9,926,918	\$ 0.0005	\$ 4,963	16,852,238	\$0.0008	\$ 13,482	48,735,552	\$0.0016	\$ 77,977	32,147,888	\$ 0.0024	\$ 77,155	\$ 173,590
Mar-10	46,660	\$0.0002	\$ 9	8,520,418	\$ 0.0005	\$ 4,260	14,840,716	\$0.0008	\$ 11,873	42,573,280	\$0.0016	\$ 68,117	28,082,346	\$ 0.0024	\$ 67,398	\$ 151,657
Apr-10	30,752	\$0.0002	\$ 6	6,259,951	\$ 0.0005	\$ 3,130	11,581,304	\$0.0008	\$ 9,265	33,034,666	\$0.0016	\$ 52,855	21,667,926	\$ 0.0024	\$ 52,003	\$ 117,260
May-10	28,173	\$0.0002	\$ 6	5,825,054	\$ 0.0005	\$ 2,913	11,073,690	\$0.0008	\$ 8,859	31,841,210	\$0.0016	\$ 50,946	22,623,290	\$ 0.0024	\$ 54,296	\$ 117,019
	169,194		\$ 34	30,532,341		\$ 15,266	54,347,948		\$ 43,478	156,184,708		\$ 249,896	104,521,450		\$ 250,851	\$ 559,525

(a) Revenues do not include GRT

PECO - Electric
2010 Energy Efficiency and Conservation Program costs (EEPC)
Commercial Class
(Rate GS)
E Factor Calculation

E-Factor Period	Commercial Sales - kWh (1)	E-Factor Rate (2)	E-Factor Revenues (a) (3) = (1) * (2)	Actual Expenditures (4)	Over/(Under) Recovery (5) = (3) - (4)
Jan-10				\$ 388,110	\$ (388,110)
Feb-10	724,500,896	\$ 0.0025	\$ 1,811,252	\$ 177,727	\$ 1,633,525
Mar-10	683,395,957	\$ 0.0025	\$ 1,708,490	\$ 371,073	\$ 1,337,417
Apr-10	586,671,399	\$ 0.0025	\$ 1,466,678	\$ 107,535	\$ 1,359,143
May-10	616,598,887	\$ 0.0025	\$ 1,541,497	\$ 481,335	\$ 1,060,162
	2,611,167,139		\$ 6,527,918	\$ 1,525,780	\$ 5,002,138
				Balance	<u>\$ 5,002,138</u>

(a) Revenues do not include GRT

PECO - Electric
2010 Energy Efficiency and Conservation Program Costs (EEPC)
Industrial Class
(Rates PD, HT, EP)
E-Factor Calculation

E-Factor Period	Industrial PLC - kW (1)	E-Factor Rate (2)	E-Factor Revenues (a) (3) = (1) * (2)	Actual Expenditures (4)	Over/(Under) Recovery (5) = (3) - (4)
Jan-10				\$ 468,153	\$ (468,153)
Feb-10	3,200,369	\$ 0.8510	\$ 2,723,514	\$ 203,405	\$ 2,520,109
Mar-10	2,493,596	\$ 0.8510	\$ 2,122,050	\$ 370,325	\$ 1,751,725
Apr-10	2,841,648	\$ 0.8510	\$ 2,418,242	\$ 408,968	\$ 2,009,274
May-10	2,827,228	\$ 0.8510	\$ 2,405,971	\$ 630,831	\$ 1,775,140
	11,362,841		\$ 9,669,778	\$ 2,081,682	\$ 7,588,096
				Balance	\$ <u>7,588,096</u>

(a) Revenues do not include GRT

PECO - Electric 2010 Energy Efficiency and Conservation Program Costs Street Lighting Rates E-Factor Calculation

E-Factor Period	SLS			SLE			SLE Rider			SLP		
	Locations	Rate	Revenues	Locations	Rate	Revenues	Locations	Rate	Revenues	Locations	Rate	Revenues
Jan-10												
Feb-10	9,392	\$0.4955	\$ 4,654	62,949	\$0.4368	\$ 27,497	24,806	\$0.4368	\$ 10,836	97,599	\$ 0.5928	\$ 57,857
Mar-10	9,392	\$0.4955	\$ 4,654	62,949	\$0.4368	\$ 27,497	24,806	\$0.4368	\$ 10,836	97,599	\$ 0.5928	\$ 57,857
Apr-10	9,392	\$0.4955	\$ 4,654	62,949	\$0.4368	\$ 27,497	24,806	\$0.4368	\$ 10,836	97,599	\$ 0.5928	\$ 57,857
May-10	9,392	\$0.4955	\$ 4,654	62,949	\$0.4368	\$ 27,497	24,806	\$0.4368	\$ 10,836	97,599	\$ 0.5928	\$ 57,857
	37,568		\$ 18,616	251,796		\$ 109,989	99,224		\$ 43,343	390,396		\$ 231,427

	POL			AL			TL			Total	Actual	Over/(Under)
	Lamps	Rate	Revenues	kWh	Rate	Revenues	kWh	Rate	Revenues	Revenues (a)	Expenditures	Recovery
Jan-10											\$ 9,387	\$ (9,387)
Feb-10	7,852	\$0.3373	\$ 2,648	173,202	\$0.0085	\$ 1,472	982,177	\$0.0085	\$ 8,349	\$ 113,313	\$ 23,593	\$ 89,720
Mar-10	7,852	\$0.3373	\$ 2,648	173,202	\$0.0085	\$ 1,472	996,928	\$0.0085	\$ 8,474	\$ 113,438	\$ 3,668	\$ 109,770
Apr-10	7,852	\$0.3373	\$ 2,648	173,202	\$0.0085	\$ 1,472	996,625	\$0.0085	\$ 8,471	\$ 113,436	\$ 30,256	\$ 83,180
May-10	7,852	\$0.3373	\$ 2,648	173,202	\$0.0085	\$ 1,472	992,530	\$0.0085	\$ 8,437	\$ 113,401	\$ 15,629	\$ 97,772
	31,408		\$ 10,594	692,808		\$ 5,889	3,968,260		\$ 33,730	\$ 453,587	\$ 82,533	\$ 371,054

(a) Revenues do not include GRT