

PECO Energy Company
Summary of Percent Increase by Tariff Rate
12 Months Ending December 31, 2010

Rate	Estimated Total Revenue	Distribution Revenue	Distribution Increase	% Increase Total Bill	% Increase in Distribution
Residential	\$ 1,531,600,000	\$ 516,778,258	\$ 87,043,790	5.7%	16.8%
Residential Heating	\$ 360,100,000	\$ 96,545,684	\$ 23,748,249	6.6%	24.6%
Off Peak	\$ 44,500,000	\$ 15,303,317	\$ 2,583,491	5.8%	16.9%
General Service	\$ 1,009,400,000	\$ 159,165,256	\$ 60,612,685	6.0%	38.1%
Primary Distribution	\$ 69,100,000	\$ 12,263,081	\$ 397,460	0.6%	3.2%
High Tension	\$ 1,409,900,000	\$ 129,473,303	\$ 20,966,027	1.5%	16.2%
Electric Propulsion	\$ 76,200,000	\$ 9,610,323	\$ 496,825	0.7%	5.2%
Lighting	\$ 38,400,000	\$ 23,192,271	\$ 1,192,381	3.1%	5.1%
Total	\$ 4,539,200,000	\$ 962,331,492	\$ 197,040,909	4.3%	20.5%

Rate	Estimated Total Revenue	T&D Increase	% Increase Total Bill
Residential	\$ 1,531,600,000	\$ 106,424,856	6.9%
Residential Heating	\$ 360,100,000	\$ 23,339,603	6.5%
Off Peak	\$ 44,500,000	\$ 2,847,312	6.4%
General Service	\$ 1,009,400,000	\$ 64,138,015	6.4%
Primary Distribution	\$ 69,100,000	\$ 994,761	1.4%
High Tension	\$ 1,409,900,000	\$ 23,116,777	1.6%
Electric Propulsion	\$ 76,200,000	\$ 2,116,125	2.8%
Lighting	\$ 38,400,000	\$ 744,381	1.9%
Sub-Total	\$ 4,539,200,000	\$ 223,721,831	4.9%
Increase in Forfeited Discounts	\$ -	\$ 1,259,091	
Total Rate Increase	\$ 4,539,200,000	\$ 224,980,922	

PECO Energy Company
Summary of Proof of Revenue
12 Months Ending December 31, 2010

Rate	Current Distribution Revenue	Target Increase	Proposed Revenue	Proved Revenue
Residential	\$ 516,778,258	\$ 87,043,790	\$ 603,822,048	\$ 604,024,198
Residential Heating	\$ 96,545,684	\$ 23,748,249	\$ 120,293,933	\$ 120,148,894
Off Peak	\$ 15,303,317	\$ 2,583,491	\$ 17,886,809	\$ 17,831,540
General Service	\$ 159,165,256	\$ 60,612,685	\$ 219,777,941	\$ 219,720,891
Primary Distribution	\$ 12,263,081	\$ 397,460	\$ 12,660,541	\$ 12,666,769
High Tension	\$ 129,473,303	\$ 20,966,027	\$ 150,439,330	\$ 150,468,773
Electric Propulsion	\$ 9,610,323	\$ 496,825	\$ 10,107,148	\$ 10,116,855
Lighting	\$ 23,192,271	\$ 1,192,381	\$ 24,384,652	\$ 24,379,445
Total	\$ 962,331,492	\$ 197,040,909	\$ 1,159,372,401	\$ 1,159,357,365

Rate	Distribution Increase	Transmission Increase	Total Increase in Revenue
Residential	\$ 87,043,790	\$ 19,381,066	\$ 106,424,856
Residential Heating	\$ 23,748,249	\$ (408,646)	\$ 23,339,603
Off Peak	\$ 2,583,491	\$ 263,821	\$ 2,847,312
General Service	\$ 60,612,685	\$ 3,525,330	\$ 64,138,015
Primary Distribution	\$ 397,460	\$ 597,301	\$ 994,761
High Tension	\$ 20,966,027	\$ 2,150,750	\$ 23,116,777
Electric Propulsion	\$ 496,825	\$ 1,619,300	\$ 2,116,125
Lighting	\$ 1,192,381	\$ (448,000)	\$ 744,381
Sub-Total	\$ 197,040,909	\$ 26,680,922	\$ 223,721,831
Increase in Forfeited Discounts	\$ 1,259,091		\$ 1,259,091
Total Rate Increase	\$ 198,300,000	\$ 26,680,922	\$ 224,980,922

Forfeited Discounts	Increase	Forfeited Discounts	Net Increase	FFD Rate
Residential	\$ 87,600,000	\$ 556,210	\$ 87,043,790	0.00639
Residential Heating	\$ 23,900,000	\$ 151,751	\$ 23,748,249	0.00639
Off Peak	\$ 2,600,000	\$ 16,509	\$ 2,583,491	0.00639
General Service	\$ 61,000,000	\$ 387,315	\$ 60,612,685	0.00273
Primary Distribution	\$ 400,000	\$ 2,540	\$ 397,460	0.00072
High Tension	\$ 21,100,000	\$ 133,973	\$ 20,966,027	0.00072
Electric Propulsion	\$ 500,000	\$ 3,175	\$ 496,825	0.00007
Lighting	\$ 1,200,000	\$ 7,619	\$ 1,192,381	0.00007
Total	\$ 198,300,000	\$ 1,259,091	\$ 197,040,909	

Exhibit

PECO Energy Company (Electric)
Rate Year Ended December 31, 2011
Rate Design- Rate Classes Residential (R) and Off-Peak (OP)

Working Capital
Transferred

Variable Rates
Recovered in
Distribution

Line	PRESENT RATES						PROPOSED RATES					
	Customer Charges		Bills	Rate	Revenue	Rate	Revenue	to GSA	EEPC	Distribution		
1	Rate R (includes OP)		13,393,663	\$5.31	71,120,352	\$7.25	97,104,059					
2	Rate RT		143	\$10.48	1,500	\$7.25	1,038					
3	R CAP A		1,121	\$5.31	5,954	\$7.25	8,130					
4	R CAP B		139,056	\$5.31	738,390	\$7.25	1,008,159					
5	R CAP C		230,446	\$5.31	1,223,667	\$7.25	1,670,731					
6	R CAP D		724,458	\$5.31	3,846,872	\$7.25	5,252,321					
7	R CAPE		437,705	\$5.31	2,324,212	\$7.25	3,173,360					
8			14,926,593		79,260,947		108,217,797					
9	Rate OP		955,860	\$4.65	4,444,749	\$1.75	1,672,755					
10	Total Customer Charges		15,882,453		83,705,696		109,890,552					
11												
12	kWh-Based rates		kWh	Rate	Revenue	Rate	Revenue					
13	Rate R	500 kWh	5,384,106,486	\$0.0486	261,667,575	\$0.0556	299,356,321	\$	(0.0004)	\$	0.0034	\$0.0586
14		> 500 kWh-Winter	1,983,194,765	\$0.0486	96,383,266	\$0.0556	110,265,629	\$	(0.0004)	\$	0.0034	\$0.0586
15		> 500 kWh-Summer	1,770,046,240	\$0.0562	99,476,599	\$0.0556	98,414,571	\$	(0.0004)	\$	0.0034	\$0.0586
16												
17	Rate RT	Off-peak	96,217	\$0.0207	1,992	\$0.0556	5,350	\$	(0.0004)	\$	0.0034	\$0.0586
18		Peak Summer	16,350	\$0.0790	1,292	\$0.0556	909	\$	(0.0004)	\$	0.0034	\$0.0586
19		Peak Winter	23,368	\$0.0726	1,697	\$0.0556	1,299	\$	(0.0004)	\$	0.0034	\$0.0586
20												
21	R CAP A	1000 kWh	757,607	\$0.0000	-	\$0.0556	42,123	\$	(0.0004)	\$	0.0034	\$0.0586
22		Next 500 kWh	172,849	\$0.0481	8,314	\$0.0556	9,610	\$	(0.0004)	\$	0.0034	\$0.0586
23												
24	R CAP B	650 kWh	68,712,225	\$0.0041	281,720	\$0.0556	3,820,400	\$	(0.0004)	\$	0.0034	\$0.0586
25		Next 100 kWh Jul-Sep	2,441,834	\$0.0296	72,278	\$0.0556	135,766	\$	(0.0004)	\$	0.0034	\$0.0586
26		Additional kWh	22,697,540	\$0.0430	975,994	\$0.0556	1,261,983	\$	(0.0004)	\$	0.0034	\$0.0586
27												
28	R CAP C	650 kWh	112,448,308	\$0.0090	1,012,035	\$0.0556	6,252,126	\$	(0.0004)	\$	0.0034	\$0.0586
29		Next 100 kWh Jul-Sep	4,139,036	\$0.0299	123,757	\$0.0556	230,130	\$	(0.0004)	\$	0.0034	\$0.0586
30		Additional kWh	38,180,055	\$0.0438	1,672,286	\$0.0556	2,122,811	\$	(0.0004)	\$	0.0034	\$0.0586
31												
32	R CAP D	650 kWh	356,285,914	\$0.0208	7,410,747	\$0.0556	19,809,497	\$	(0.0004)	\$	0.0034	\$0.0586
33		Additional kWh	108,336,302	\$0.0447	4,842,633	\$0.0556	6,023,498	\$	(0.0004)	\$	0.0034	\$0.0586
34												
35	R CAP E	650 kWh	211,176,263	\$0.0335	7,074,405	\$0.0556	11,741,400	\$	(0.0004)	\$	0.0034	\$0.0586
36		Additional kWh	67,608,813	\$0.0455	3,076,201	\$0.0556	3,759,050	\$	(0.0004)	\$	0.0034	\$0.0586
37			10,130,440,171		484,082,790		563,252,474					
38	Rate OP		290,625,621	\$0.0375	10,898,461	\$0.0556	16,158,785	\$	(0.0004)	\$	0.0034	\$0.0586
39	Total Distribution Charges		10,421,065,792		494,981,251		579,411,258					
40												
41	CAP discount- Non-distribution					(44,769,396)						
42	CAP discount- Distribution					(9,229,217)						
43	New Cap Discount							(77,724,000)				

Exhibit

PECO Energy Company (Electric)
Rate Year Ended December 31, 2011
Rate Design- Rate Classes Residential (R) and Off-Peak (OP)

**Working Capital
Transferred**

**Variable Rates
Recovered in**

to GSA

EEPC

Distribution

Line	PRESENT RATES	PROPOSED RATES
44 Adjustment per OTS-RS-29	8,047,000	9,419,594
45 Annualization	733,260	858,334
46	(45,218,353)	(67,446,072)
47 STAS Roll-in (-0.26%)	(1,387,018)	
48 Total Distribution Revenue	532,081,575	621,855,738
49		

Exhibit

PECO Energy Company (Electric)
Rate Year Ended December 31, 2011
Rate Design- Rate Class Residential Heating (RH)

Working Capital
Transferred

Variable Rates
Recovered in

Line	PRESENT RATES	PROPOSED RATES	to GSA	EEPC	Distribution
39					
40 CAP discount- Non-distribution	(4,107,604)				
41 CAP discount- Distribution	(846,783)				
42 New Cap Discount		(2,984,000)			
43 Adjustment per OTS-RS-29	1,008,000	1,202,476			
44 Annualization	119,884	143,014			
45	<u>(3,826,504)</u>	<u>(1,638,511)</u>			
46 STAS Roll-in (-0.26%)	<u>(251,673)</u>				
47 Total Distribution Revenue	<u>96,545,684</u>	<u>120,148,894</u>			

Exhibit

Line

	Customer Charges
1	Rate R
2	R CAP A
3	R CAP B
4	R CAP C
5	R CAP D
6	R CAP E
7	Total Customer Charges
8	From Rate R
9	kWh-Based rates
10	Rate RH 500 kWh- Summer
11	> 500 kwh- Summer
12	600 kWh- Winter
13	> 600 kWh- Winter
14	
15	RH CAP A 2000/1000 kWh -S
	2000/1000 kWh - W
16	Add kWh - Summer
17	Add kWh - Winter
18	
19	RH CAP B 650 kWh-Sumer
	650 kWh-winter
20	Next 100 kWh Jul-Se
21	Add kWh - Summer
22	Add kWh - Winter
23	
24	RH CAP C 650 kWh-Sumer
	650 kWh-winter
25	Next 100 kWh Jul-Se
26	Add kWh - Summer
27	Add kWh - Winter
28	
29	RH CAP D 650 kWh-Sumer
	650 kWh-winter
30	Add kWh - Summer
31	Add kWh - Winter
32	
33	RH CAP E 650 kWh-Sumer
	650 kWh-winter
34	Add kWh - Summer
35	Add kWh - Winter
36	
37	Total Distribution Charges
38	

Exhibit

Line

- 39
- 40 CAP discount- Non-distribution
- 41 CAP discount- Distribution
- 42 New Cap Discount
- 43 Adjustment per OTS-RS-29
- 44 Annualization
- 45
- 46 STAS Roll-in (-0.26%)
- 47 **Total Distribution Revenue**

Exhibit

PECO Energy Company (Electric)
Rate Year Ended December 31, 2011
Rate Design- Rate Class General Service (GS)

Line	PRESENT RATES			PROPOSED RATES		Working Capital Transferred to GSA	Variable Rates Recovered in Distribution
	Bills	Rate	Revenue	Rate	Revenue		
Customer Charges							
1	Single-Phase- No Demand	454,044	\$6.86	3,114,742	\$11.00	4,994,484	
2	Single-Phase- With Demand	836,269	\$8.93	7,467,882	\$14.30	11,958,647	
3	Poly-Phase- With Demand	496,428	\$23.94	11,884,489	\$38.00	18,864,268	
4	GS Night Service Rider	15,960	\$9.11	145,396	\$14.30	228,228	
5	Navy Yard	576	\$23.94	13,789	\$38.00	21,888	
6	Total Customer Charges	1,803,277	\$12.55	22,626,298		36,067,514	
7							
kWh-Based Rates							
		kWh	Rate	Revenue	Rate	Revenue	
9	First 80 Hrs	1,874,543,822	\$0.0364	68,256,113	\$0.0053	9,935,082	\$ 0.0004 \$0.0049
10	Next 80 Hrs- Summer	745,727,185	\$0.0171	12,758,221	\$0.0053	3,952,354	\$ 0.0004 \$0.0049
11	Add Use-Except (below)	4,038,374,036	\$0.0108	43,558,018	\$0.0053	21,403,382	\$ 0.0004 \$0.0049
12	> 400 Hrs & 2000 kWh	674,380,330	\$0.0047	3,189,330	\$0.0053	3,574,216	\$ 0.0004 \$0.0049
13	Space Heating	1,066,640,269	\$0.0085	9,049,113	\$0.0053	5,653,193	\$ 0.0004 \$0.0049
14	Navy Yard	26,180,000	\$0.0185	483,545	\$0.0053	138,754	\$ 0.0004 \$0.0049
15	Intercompany- All kWh	77,901,268	\$0.0114	886,861	\$0.0053	412,877	\$ 0.0004 \$0.0049
16		8,503,746,910	\$0.0163	138,181,201		45,069,859	
17							
kW-based Rates							
19	GS Night Service Rider	63,008	\$0.4800	30,244	\$ 1.03	64,898	
20	Billed demand kW	28,258,869		-	\$4.96	140,163,990	
21				30,244		140,228,888	
22	Total Distribution Charges			138,211,445		185,298,747	
23							
24							
25	Adjustment per OTS-RS-29			(1,807,000)		(2,422,627)	
26	Annualization			579,744		777,257	
27				(1,227,256)		(1,645,370)	
28	STAS Roll-in (-0.26%)			(414,987)			
29	Total Distribution Revenue			159,165,256		219,720,891	

Exhibit

PECO Energy Company (Electric)
Rate Year Ended December 31, 2011
Rate Design- Rate Class Primary Distribution (PD)

Line	PRESENT RATES			PROPOSED RATES		Working Capital Transferred to GSA	Variable Rates Recovered in Distribution
	Bills	Rate	Revenue	Rate	Revenue		
Customer Charges							
1	Rate PD	6,203	\$279.76	\$ 1,735,297	\$293.00	\$ 1,817,422	
2	Rate PD- NSR Fixed	2,725	\$279.76	\$ 762,400	\$293.00	\$ 798,482	
	NSR Charge	2,725	\$11.39	\$ 31,038	\$11.39	\$ 31,038	
3	Total Customer Charges	8,928	\$283.24	\$ 2,528,735	\$293.00	\$ 2,646,942	
4							
kWh-Based rates							
		kWh	Rate	Revenue	Rate	Revenue	
6	150 Hrs	265,685,320	\$0.0161	\$ 4,269,144	\$0.0038	\$ 1,009,604	\$ 0.0004 \$0.0034
7	Next 150 Hrs	216,645,508	\$0.0095	\$ 2,058,215	\$0.0038	\$ 823,253	\$ 0.0004 \$0.0034
8	Additional	177,255,416	\$0.0030	\$ 537,202	\$0.0038	\$ 673,571	\$ 0.0004 \$0.0034
9	Total kWh-Based Charges	659,586,244	\$0.0104	\$ 6,864,561		\$ 2,506,428	
10							
11	Rate PD	1,607,939	\$1.82	\$ 2,926,449	\$4.68	\$ 7,525,155	
12	Rate PD- NSR Fixed	14,306	\$0.86	\$ 12,303	\$1.83	\$ 26,205	
13	Total Demand-Based Charges	1,622,245	\$1.81	\$ 2,938,752		\$ 7,551,360	
14							
15	Total Distribution Charges			\$ 9,803,313		\$ 10,057,788	
16							
17	Adjustment per OTS-RS-29			\$ (37,000)		\$ (37,960)	
18							
19				\$ (37,000)		\$ (37,960)	
20	STAS Roll-in (-0.26%)			\$ (31,967)			
21	Total Distribution Revenue			\$ 12,263,081		\$ 12,666,769	

Exhit

**PECO Energy Company (Electric)
Rate Year Ended December 31, 2011
Rate Design- Rate Class Primary High Tension (HT)**

Working Capital Transferred to GSA **Variable Rates Recovered in Distribution**

Line	PRESENT RATES			PROPOSED RATES				
	Bills	Rate	Revenue	Rate	Revenue			
Customer Charges								
1	High Tension HT	16,086	\$291.52	4,689,412	\$295.30	4,750,218		
2	Rate HT- NSR Fixed	12,738	\$291.52	3,713,360	\$295.30	3,761,510		
3	High Tension HT	384	\$291.52	111,944	\$295.30	113,395		
4	Night Service Rider	3,840	\$11.39	43,732	\$11.39	43,738		
5	LMP	240	\$291.52	69,965	\$295.30	70,872		
6	LMP-CAP	24	\$291.52	6,996	\$295.30	7,087		
7	Navy Yard	72	\$291.52	20,989	\$295.30	21,262		
8	Total Customer Charges	33,384	\$259.30	8,656,399		8,768,081		
9								
kWh-Based rates								
		kWh	Rate	Revenue	Rate	Revenue		
11	150 Hrs	3,782,805,954	\$0.0090	34,045,254	\$0.0023	8,700,454	\$	0.0004 \$0.0019
12	Next 150 Hrs	3,782,805,954	\$0.0053	20,048,872	\$0.0023	8,700,454	\$	0.0004 \$0.0019
13	Additional	5,343,991,694	\$0.0017	9,084,786	\$0.0023	12,291,181	\$	0.0004 \$0.0019
14	LMP	1,758,673,999	\$0.0057	10,024,442	\$0.0023	4,044,950	\$	0.0004 \$0.0019
15	LILR	291,347,857	\$0.0056	1,631,548	\$0.0011	320,483	\$	0.0002 \$0.0009
16	Navy Yard	(26,180,000)	\$0.0046	(119,904)	\$0.0023	(60,214)	\$	0.0004 \$0.0019
17	Total kWh-Based Charges	14,933,445,458	\$0.0050	74,714,996		33,997,307		
18								
19	High Tension HT	20,404,713	\$1.68	34,279,918	\$3.59	73,252,919		
20	Rate HT- NSR Fixed	373,584	\$0.92	343,698	\$1.97	734,449		
21	High Tension HT	5,131,045	\$1.68	8,620,155	\$3.59	18,420,450		
22	LILR	525,737	\$0.92	483,678	\$1.80	946,327		
23	LMP	3,315,305			\$3.59	11,901,945		
24	Navy Yard							
25	High Voltage Discount		(\$0.07)	(655,993)	(\$0.15)	(1,405,699)		
26	Navy Yard	(53,000)	\$1.68	(89,040)	\$3.59	(190,270)		
27	Total Demand-Based Charges	29,697,384	\$1.45	42,982,415		103,660,121		
28								
29	Total Distribution Charges			117,697,412		137,657,428		
30								
31	Adjustment per OTS-RS-29			3,457,000		4,043,264		
32								
33				3,457,000		4,043,264		
34	STAS Roll-in (-0.26%)			(337,508)				
35	Total Distribution Revenue			129,473,303		150,468,773		

Exhibit

2012

Rate Year Ended December 31, 2011

Rate Design- Rate Class Primary High Tension (HT)

Line	PRESENT RATES			PROPOSED RATES		Working Capital Transferred to GSA	Variable Rates Recovered in Distribution
	Bills	Rate	Revenue	Rate	Revenue		
Customer Charges							
1	High Tension HT	16,086	\$291.52	4,689,412	\$295.30	4,750,218	
2	Rate HT- NSR Fixed	12,738	\$291.52	3,713,360	\$295.30	3,761,510	
3	High Tension HT	384	\$291.52	111,944	\$295.30	113,395	
4	Night Service Rider	3,840	\$11.39	43,732	\$11.39	43,738	
5	LMP	240	\$291.52	69,965	\$295.30	70,872	
6	LMP-CAP	24	\$291.52	6,996	\$295.30	7,087	
7	Navy Yard	72	\$291.52	20,989	\$295.30	21,262	
8	Total Customer Charges	33,384	\$259.30	8,656,399	\$295.30	8,768,081	
9							
kWh-Based rates							
		kWh	Rate	Revenue	Rate	Revenue	
11	150 Hrs	3,782,805,954	\$0.0090	34,045,254	\$0.0023	8,700,454	\$ 0.0004 \$0.0019
12	Next 150 Hrs	3,782,805,954	\$0.0053	20,048,872	\$0.0023	8,700,454	\$ 0.0004 \$0.0019
13	Additional	5,343,991,694	\$0.0017	9,084,786	\$0.0023	12,291,181	\$ 0.0004 \$0.0019
14	LMP	1,758,673,999	\$0.0057	10,024,442	\$0.0023	4,044,950	\$ 0.0004 \$0.0019
15	LILR	291,347,857	\$0.0056	1,631,548	\$0.0017	495,291	\$ 0.0003 \$0.0014
16	Navy Yard	(26,180,000)	\$0.0046	(119,904)	\$0.0023	(60,214)	\$ 0.0004 \$0.0019
17	Total kWh-Based Charges	14,933,445,458	\$0.0050	74,714,996		34,172,116	
18							
19	High Tension HT	20,404,713	\$1.68	34,279,918	\$3.57	72,844,825	
20	Rate HT- NSR Fixed	373,584	\$0.92	343,698	\$1.97	735,961	
21	High Tension HT	5,131,045	\$1.68	8,620,155	\$3.57	18,317,829	
22	LILR	525,737	\$0.92	483,678	\$2.58	1,356,401	
23	LMP	3,315,305			\$3.57	11,835,639	
24	Navy Yard						
25	High Voltage Discount		(\$0.07)	(655,993)	(\$0.15)	(1,405,699)	
26	Navy Yard	(53,000)	\$1.68	(89,040)	\$3.57	(189,210)	
27	Total Demand-Based Charges	29,697,384	\$1.45	42,982,415		103,495,746	
28							
29	Total Distribution Charges			117,697,412		137,667,862	
30							
31	Adjustment per OTS-RS-29			3,457,000		4,043,571	
32							
33				3,457,000		4,043,571	
34	STAS Roll-in (-0.26%)			(337,508)			
35	Total Distribution Revenue			129,473,303		150,479,514	

Exhibit

2013

Rate Year Ended December 31, 2010
Rate Design- Rate Class Primary High Tension (HT)

Line	Customer Charges	PRESENT RATES		PROPOSED RATES		Working Capital Transferred to GSA	Variable Rates Recovered in Distribution
		Bills	Rate	Revenue	Rate		
1	High Tension HT	16,086	\$291.52	4,689,412	\$295.30		
2	Rate HT- NSR Fixed	12,738	\$291.52	3,713,360	\$295.30		
3	High Tension HT	384	\$291.52	111,944	\$295.30		
4	Night Service Rider	3,840	\$11.39	43,732	\$11.39		
5	LMP	240	\$291.52	69,965	\$295.30		
6	LMP-CAP	24	\$291.52	6,996	\$295.30		
7	Navy Yard	72	\$291.52	20,989	\$295.30		
8	Total Customer Charges	33,384	\$259.30	8,656,399	\$295.30		
9							
10	kWh-Based rates	kWh	Rate	Revenue	Rate	Revenue	
11	150 Hrs	3,782,805,954	\$0.0090	34,045,254	\$0.0023	8,700,454	\$ 0.0004 \$0.0019
12	Next 150 Hrs	3,782,805,954	\$0.0053	20,048,872	\$0.0023	8,700,454	\$ 0.0004 \$0.0019
13	Additional	5,343,991,694	\$0.0017	9,084,786	\$0.0023	12,291,181	\$ 0.0004 \$0.0019
14	LMP	1,758,673,999	\$0.0057	10,024,442	\$0.0023	4,044,950	\$ 0.0004 \$0.0019
15	LILR	291,347,857	\$0.0056	1,631,548	\$0.0023	670,100	\$ 0.0004 \$0.0019
16	Navy Yard	(26,180,000)	\$0.0046	(119,904)	\$0.0023	(60,214)	\$ 0.0004 \$0.0019
17	Total kWh-Based Charges	14,933,445,458	\$0.0050	74,714,996		34,346,925	
18							
19	High Tension HT	20,404,713	\$1.68	34,279,918	\$3.55	72,436,731	
20	Rate HT- NSR Fixed	373,584	\$0.92	343,698	\$1.97	735,961	
21	High Tension HT	5,131,045	\$1.68	8,620,155	\$3.55	18,215,209	
22	LILR	525,737	\$0.92	483,678	\$3.55	1,866,366	
23	LMP	3,315,305			\$3.55	11,769,333	
24	Navy Yard						
25	High Voltage Discount		(\$0.07)	(655,993)	(\$0.15)	(1,405,699)	
26	Navy Yard	(53,000)	\$1.68	(89,040)	\$3.55	(188,150)	
27	Total Demand-Based Charges	29,697,384	\$1.45	42,982,415		103,429,750	
28							
29	Total Distribution Charges			117,697,412		137,776,675	
30							
31	Adjustment per OTS-RS-29			3,457,000		4,046,767	
32							
33				3,457,000		4,046,767	
34	STAS Roll-in (-0.26%)			(337,508)			
35	Total Distribution Revenue			129,473,303		150,591,522	

Exhibit

PECO Energy Company (Electric)
Rate Year Ended December 31, 2011
Rate Design- Rate Class Electric Propulsion (EP)

Line	PRESENT RATES		PROPOSED RATES		Working Capital Transferred to GSA	Variable Rates Recovered in Distribution		
	Bills	Rate	Revenue	Rate			Revenue	
1	Electric Propulsion	465	\$1,263.68	588,155	\$1,290.00	600,406		
2	Total Customer Charges	465		588,155		600,406		
3								
4	kWh-Based rates	kWh	Rate	Revenue	Rate	Revenue		
5	All kWh	788,101,087	\$0.0023	1,812,632	\$0.0029	2,285,493	\$	0.0004
6	Total kWh-Based Charges	788,101,087		1,812,632		2,285,493		\$0.0025
7								
8	All kW	2,410,755	\$3.03	7,304,587	\$3.03	7,304,587		
9	Total Demand-Based Charges	2,410,755	\$3.03	7,304,587		7,304,587		
10								
11	Total Distribution Charges			9,117,219		9,590,080		
12								
13	Adjustment per OTS-RS-29 STAS Roll-in (-0.26%)			(70,000) (25,052)		(73,631)		
14	Total Distribution Revenue			9,610,323		10,116,855		

Exhibit

PECO Energy Company (Electric)
Rate Year Ended December 31, 2011
Rate Design- Rate Classes Lighting

Line			PRESENT RATES		PROPOSED RATES		Working Capital Transferred to GSA	Variable Rates Recovered In Distribution	Rates	
	Locations	Units	Rate	Revenue	Rate	Revenue			EEPC	w/EEPC
1	Customer-Owned Fixtures									
2	Location Charges SL-P	96,853	1,162,236	\$7.11	8,267,657	\$7.11	8,263,498			\$ 0.63 \$7.74
3	Location Charges SL-E	67,616	811,392	\$7.11	5,771,901	\$7.11	5,768,997			\$ 0.46 \$7.57
4	Location Chge SL-E 33	27,766	333,192	\$7.11	2,370,187	\$7.11	2,368,995			\$ 0.46 \$7.57
5	Locations- AL	18,076				\$2.11	457,684			\$ 0.17 \$2.28
6		210,311	2,306,820	\$7.11	16,409,745		16,859,175			
7		Proposed	Present							
8	All kWh SL-P	66,120,384	66,120,384	\$0.0000	-	\$0.0054	357,050	\$	0.0004	\$0.0050
9	All kWh SL-E	44,183,480				\$0.0054	238,591	\$	0.0004	\$0.0050
10	All kWh SL-E 33	18,372,118				\$0.0054	99,209	\$	0.0004	\$0.0050
11	All kWh AL	4,061,388	4,061,388	\$0.1126	457,312	\$0.0000	-			
12	Outage Allowance SL-P				(4,145)		-			
13		132,737,370	70,181,772	\$0.0065	453,167		694,850			
14										
15	Billed kW SL-P		-	\$0.00	-		-			
16			-		-		-			
17	Total Customer-Owned Fixtures				16,862,912		17,554,025			
18										
19	Company-Owned Fixtures									
20	Location Charges SL-S	9,402	112,824	\$15.15	1,709,276	\$18.40	2,075,962			
21	Location Charges POL	6,202	74,424	\$22.25	1,655,805	\$27.00	2,009,448			
22		15,604	187,248	\$17.97	3,365,081	\$18.79	4,085,410			
23										
24	All kWh POL		186,239,564		-		-			
25			186,239,564		-		-			
26	Total Customer-Owned Fixtures				3,365,081		4,085,410			
27										
28	Traffic Lights									
29	Loc Charge Traffic Lights	2,736			-	\$3.50	114,912			
30										
31	All kWh Traffic Lights		10,958,868	\$0.0211	231,232	\$0.0156	170,958	\$	0.0004	\$0.0152 \$ 0.0090 \$0.0242
32					231,232		285,870			
33										
34	Constant Load Devices									
35										
36	Loc Chge Comm Type 1	4,800	57,600	\$6.86	395,136	\$3.50	201,600			
37	Loc Chge Comm Type 2	4,000	48,000	\$6.86	329,280	\$3.50	168,000			
38		11,536	11,064,468		724,416		369,600			
39										
40	Comm Type 1- First 80		5,529,600	\$0.0364	201,344	\$0.0156	327,974	\$	0.0004	\$0.0152 \$ 0.0090 \$0.0242
41	Comm Type 1- Next 80 S		1,843,200	\$0.0171	31,534		-			
42	Comm Type 1- Over 160		13,651,200	\$0.0108	147,242		-			
43										
44	Comm Type 2- First 80		630,720	\$0.0364	22,966	\$0.0156	9,839	\$	0.0004	\$0.0152 \$ 0.0090 \$0.0242

Exhibit

PECO Energy Company (Electric)
Rate Year Ended December 31, 2011
Rate Design- Rate Classes Lighting

Working Capital **Variable Rates**
Transferred **Recovered in** **Rates**

Line	PRESENT RATES		PROPOSED RATES	
45	Comm Type 2- Next 80 S	-	\$0.0171	-
46	Comm Type 2- Over 160	-	\$0.0108	-
47		21,654,720	\$0.0186	403,087
48	Total Constant Load Devices	<u>32,613,588</u>		<u>1,127,503</u>
49	8.760	hours	1.2	kW / device
50				
51	Adjustments			
	Cosumer education			
	Summary			
	Lighting Bills	5,000	60,000	
	Communications Bills		11,064,468	
			<u>11,124,468</u>	
	Location Charges	237,451	13,558,536	20,499,242
	kWh-based Charges	132,737,370	289,034,924	1,087,486
	Demand-based Charges		-	-
	Adjustment per OTS-RS-29		1,666,000	1,746,726
	STAS Roll-in (-0.26%)		(60,457)	
			<u>23,192,271</u>	<u>24,379,445</u>

Exhibit 2 - Rate Lighting

YEAR 2018 PROOF OF REVENUE: TWENTY RATE CLASSES												
Line	Category	Lamps	Watts	Monthly Rate	Annual kWh	Annual Revenue	Proposed		Customer W/C	Proposed Rate Per Tariff		
							Monthly Rate	Revenue				
4	POU											
5	Mercury Vapor											
6	Company Pole											
7	4000 Lumen	517	190	\$11.36	302,456	71,819	Per Lamp-Month	\$13.79	\$87,188	\$ 0.02	\$13.77	
8	8000 Lumen	270	175	\$13.99	271,253	49,876	Per Lamp-Month	\$18.09	\$80,350	\$ 0.03	\$18.65	
9	12000 Lumen	378	250	\$18.97	547,714	80,950	Per Lamp-Month	\$21.63	\$168,465	\$ 0.05	\$22.98	
10	20000 Lumen	994	400	\$24.48	2,340,445	149,054	Per Lamp-Month	\$29.72	\$150,914	\$ 0.08	\$29.64	
11	22000 Lumen	41	400	\$26.47	94,185	13,024	Per Lamp-Month	\$32.14	\$15,811	\$ 0.08	\$32.06	
12	Customer Pole											
14	4000 Lumen	346	100	\$10.17	198,708	42,224	Per Lamp-Month	\$12.35	\$51,240	\$ 0.02	\$12.33	
15	8000 Lumen	141	175	\$14.25	141,709	24,117	Per Lamp-Month	\$17.50	\$79,278	\$ 0.03	\$17.27	
16	12000 Lumen	226	250	\$17.93	324,490	48,445	Per Lamp-Month	\$21.70	\$59,161	\$ 0.05	\$21.55	
17	20000 Lumen	908	400	\$23.14	2,223,690	268,830	Per Lamp-Month	\$27.10	\$158,340	\$ 0.08	\$26.92	
18	22000 Lumen	11	400	\$25.13	25,264	3,318	Per Lamp-Month	\$30.51	\$4,028	\$ 0.08	\$30.44	
20	Sodium Vapor											
21	Company Pole											
22	5000 Lumen	51	70	\$15.50	20,503	9,488	Per Lamp-Month	\$18.82	\$11,519	\$ 0.01	\$18.81	
23	25000 Lumen	131	250	\$24.67	183,083	38,766	Per Lamp-Month	\$29.95	\$47,086	\$ 0.03	\$29.90	
24	50000 Lumen	484	400	\$27.08	1,111,845	157,283	Per Lamp-Month	\$32.88	\$190,942	\$ 0.08	\$32.80	
25	50000 Lumen	468	400	\$29.08	1,073,090	143,210	Per Lamp-Month	\$35.28	\$198,137	\$ 0.08	\$35.20	
26	Customer Pole											
28	5000 Lumen	23	70	\$14.35	9,246	1,959	Per Lamp-Month	\$17.41	\$4,807	\$ 0.01	\$17.40	
29	25000 Lumen	29	250	\$23.58	67,848	11,481	Per Lamp-Month	\$28.33	\$13,938	\$ 0.05	\$28.28	
30	50000 Lumen	143	400	\$25.74	374,444	50,355	Per Lamp-Month	\$31.23	\$61,131	\$ 0.08	\$31.18	
31	50000 Lumen	203	400	\$27.73	446,332	67,534	Per Lamp-Month	\$33.86	\$61,991	\$ 0.08	\$33.58	
32	Customer Pole											
33	Standard Metal Halide											
34	Company Pole											
35	16000 Lumen	191	400	\$26.82	439,783	83,987	Per Lamp-Month	\$34.74	\$76,633	\$ 0.08	\$34.67	
36	110000 Lumen	41	1000	\$50.87	235,043	21,634	Per Lamp-Month	\$60.78	\$29,506	\$ 0.19	\$60.59	
37	Customer Pole											
38	36000 Lumen	115	400	\$27.12	264,178	37,762	Per Lamp-Month	\$33.17	\$45,770	\$ 0.08	\$33.09	
40	110000 Lumen	14	1000	\$48.78	103,374	10,536	Per Lamp-Month	\$59.22	\$12,791	\$ 0.19	\$59.03	
41	Customer Pole											
42	Standard High Pressure Sodium Vapor											
43	Company Pole											
44	5000 Lumen	14	70	\$17.41	7,236	3,765	Per Lamp-Month	\$21.16	\$4,571	\$ 0.01	\$21.15	
45	9500 Lumen	11	100	\$18.87	6,717	2,432	Per Lamp-Month	\$22.37	\$2,933	\$ 0.02	\$22.35	
46	16000 Lumen	9	150	\$26.17	7,751	2,175	Per Lamp-Month	\$24.66	\$2,648	\$ 0.03	\$24.61	
47	25000 Lumen	72	250	\$23.64	181,374	20,424	Per Lamp-Month	\$29.70	\$24,795	\$ 0.05	\$29.65	
48	50000 Lumen	203	400	\$28.67	446,332	69,835	Per Lamp-Month	\$34.80	\$64,779	\$ 0.08	\$34.73	
49	Customer Pole											
50	5000 Lumen	2	70	\$16.13	364	317	Per Lamp-Month	\$19.39	\$470	\$ 0.01	\$19.37	
51	9500 Lumen	7	100	\$17.13	4,920	1,439	Per Lamp-Month	\$20.79	\$1,747	\$ 0.02	\$20.78	
53	16000 Lumen	2	150	\$18.94	1,723	452	Per Lamp-Month	\$22.37	\$549	\$ 0.03	\$22.36	
54	25000 Lumen	23	250	\$22.33	33,022	6,163	Per Lamp-Month	\$27.11	\$7,482	\$ 0.05	\$27.06	
55	50000 Lumen	34	400	\$27.36	75,183	11,163	Per Lamp-Month	\$33.21	\$13,531	\$ 0.08	\$33.14	
56	Customer Pole											
57	Peak W	14,424	1,942,008		11,440,083	1,674,805		\$2,010,147			\$6.00	
58	Peak kW		1,992									
59												
74	SA-S											
75	Handyserv											
76	320 Lumen	3	32	\$74.90	551	253	Per Lamp-Month	\$90.93	\$74.61	\$1.71	\$2.71	\$2.77
77	400 Lumen	16	50	\$187.26	1,187	519	Per Lamp-Month	\$150.19	\$147.24	\$6.50	\$130.18	\$130.18
78	1000 Lumen	605	103	\$143.71	535,134	131,866	Per Lamp-Month	\$176.99	\$151.21	\$5.50	\$160.086	\$162.38
79	2500 Lumen	149	242	\$199.48	196,055	33,712	Per Lamp-Month	\$242.17	\$210.27	\$10.79	\$40,927	\$252.96
80	6000 Lumen	49	448	\$233.87	120,070	10,970	Per Lamp-Month	\$271.78	\$243.80	\$23.93	\$13,217	\$297.71
81	10000 Lumen		492	\$277.20			Per Lamp-Month	\$336.52	\$277.20		\$336.52	\$336.52
82											\$ -	
83											\$ -	
84	Mercury Vapor											
85	4000 Lumen	3,314	115	\$171.57	2,188,715	568,576	Per Lamp-Month	\$204.28	\$177.71	\$4.14	\$490,271	\$214.43
86	8000 Lumen	1,511	139	\$180.82	1,657,408	272,008	Per Lamp-Month	\$218.54	\$180.22	\$10.20	\$330,218	\$228.74
87	12000 Lumen	630	275	\$180.72	1,809,149	121,872	Per Lamp-Month	\$231.34	\$205.41	\$14.48	\$147,932	\$248.22
88	20000 Lumen	449	429	\$222.23	1,094,772	104,649	Per Lamp-Month	\$269.78	\$243.14	\$22.91	\$131,924	\$292.70
89	42000 Lumen	3	768	\$313.87	13,232	942	Per Lamp-Month	\$341.04	\$354.89	\$41.02	\$1,141	\$432.08
90	59000 Lumen	40	1999	\$349.93	375,392	20,997	Per Lamp-Month	\$434.44	\$408.17	\$54.22	\$75,491	\$483.94
91	Customer Pole										\$ -	
92	Customer Pole										\$ -	
93	Sodium Vapor											
94	5000 Lumen	601	94	\$70.43	334,445	162,548	Per Lamp-Month	\$207.14	\$175.65	\$3.92	\$124,494	\$212.16
95	9500 Lumen	1,084	131	\$83.03	500,482	190,375	Per Lamp-Month	\$224.63	\$182.61	\$7.00	\$239,807	\$231.67
96	16000 Lumen	189	192	\$97.00	209,402	39,133	Per Lamp-Month	\$231.17	\$211.71	\$10.23	\$47,508	\$241.92
97	25000 Lumen	349	264	\$233.94	454,191	40,200	Per Lamp-Month	\$284.60	\$249.64	\$13.70	\$76,396	\$299.70
98	50000 Lumen	137	150	\$277.03	358,056	37,952	Per Lamp-Month	\$336.51	\$301.06	\$24.03	\$46,074	\$400.34
99	Total	8,402			9,418,521	1,740,278			\$2,010,147			\$2,010,147
100	Peak W	112,424	1,645,234		1,537,455							
101	Peak kW		1,645			26,179						
102												