

Philadelphia Gas Works

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August 31, 2010

VIA EXPRESS MAIL

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, 1 North
400 North Street
Harrisburg, PA 17120

Re: Pa. PUC v. Philadelphia Gas Works; R-2009-2088076,
September 1, 2010 Fourth Quarterly GCR Filing

Dear Secretary McNulty:

Enclosed for filing are an original and three (3) copies of PGW's September 1, 2010 Quarterly Gas Cost Rate ("GCR") filing. If you have any questions, please contact me.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Gregory J. Stunder", is written over the typed name. The signature is fluid and cursive.

Gregory J. Stunder

Enclosures

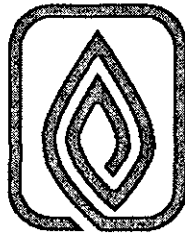
cc: All Parties of Record
Karen Moury, Esq., Director of Operations (w/enc.)
Robert F. Wilson, Bureau of Fixed Utility Services (w/enc.)

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PA PUBLIC UTILITY COMMISSION
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PHILADELPHIA GAS WORKS
GAS SERVICE TARIFF



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SECRETARY'S BUREAU

Issued by: Thomas Knudsen
President and CEO

PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

List of Changes Made by this Tariff Supplement

GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67)

In the definition of "GAC," the "GAC" value effective September 1, 2010 increases from \$(0.05574) per Ccf to \$(0.02367) per Ccf; In the definition of "IRC," the "IRC" value effective September 1, 2010 decreases from \$0.01144 to \$0.01032 per Ccf; In the definition of "SSC," the "SSC" value effective September 1, 2010 increases from \$0.71857 per Ccf to \$0.72449 per Ccf.

GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GCR (Page No. 68)

The Gas Cost Rate (GCR) effective September 1, 2010 increases from \$0.65139 per Ccf to \$0.69050 per Ccf.

RESTRUCTURING AND CONSUMER EDUCATION SURCHARGE (PAGE No. 79)

The Restructuring and Consumer Education Surcharge effective September 1, 2010 increases from \$0.00230 per Ccf to \$0.00259 per Ccf.

UNIVERSAL SERVICE CHARGE (PAGE No. 81)

The Universal Services Charge effective September 1, 2010 increases from \$0.22032 per Ccf to \$0.23678 per Ccf.

GENERAL SERVICE – RATE GS (Page No. 83)

The GCR for Residential, Commercial, and Industrial Services increases from \$0.65139 per Ccf to \$0.69050 per Ccf, effective September 1, 2010.

MUNICIPAL SERVICE – RATE MS (Page No. 87)

The GCR for Municipal Service increases from \$0.65139 per Ccf to \$0.69050 per Ccf, effective September 1, 2010.

PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (Page No. 90)

The GCR for Philadelphia Housing Authority Service increases from \$0.65139 per Ccf to \$0.69050 per Ccf, effective September 1, 2010.

DEVELOPMENTAL NATURAL GAS VEHICLE SVC - RATE NGVS FIRM SERVICE (Page Nos. 135-136)

The GCR for NGVS Firm decreases from \$0.65139 per Ccf to \$0.69050 per Ccf, effective September 1, 2010.

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GAS COST RATE (GCR) -- SECTION 1307(f)

I. PROVISION FOR ADJUSTMENT

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) for Firm Retail Sales Service Gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates calculated in a manner set forth below, pursuant to 66 Pa.C.S. §1307(f). Such rates for Firm Sales Service Gas may be increased or decreased from time to time under the procedures set forth in Section II.B. below to reflect changes in the level of Gas costs incurred or projected to be incurred by PGW related to Sales Service.

II. DEFINITIONS

C - The current cost of Natural Gas and other raw materials determined as follows: (a) for all types of Gas, project the cost for each purchase (adjusted for net current Gas stored) for the computation year plus (b) the of (1) the projected book value of non-current Gas at the beginning of the computation year minus (2) the projected book value of non-current Gas at the end of the computation year. In addition to any cost authorized by the Commission, the cost of Natural Gas may include any item included in the definition of Natural Gas costs set forth in 66 Pa.C.S. § 1307(h) ("Definition"). The Factor "C" includes two components -- Commodity Costs and Demand Costs which are defined as follows: Commodity Costs - the actual cost of natural gas and purchased electric for firm customers that does not include the fixed costs associated with the transportation and storage of natural gas; and Demand Costs - the fixed costs associated with the transportation and storage of natural gas for firm customers.

Computation Year - The 12-month forecast period as identified in the Company's annual 1307 (f) filing and each quarterly GCR filing.

E - Experienced net over billing (or under billing) of the cost of Natural Gas and other raw materials applicable to the GCR reported in the most recent Section 1307(f) proceeding. Such over billings (or under billings) will be made with interest at the rate and method set forth by the Pennsylvania Public Utility Commission. Additionally, supplier refunds received prior to the end of the August billing period will be included in the Factor "E." The Factor "E" includes two components -- Commodity Costs and Demand Costs which are defined above in the Factor "C" definition.

Firm Sales Service - The service provided to Customers who receive firm supply service from PGW. The term does not include the service provided to Customers who receive interruptible supply service from PGW.

GAC - The "E" factor component of the GCR, representing the net overcollection or undercollection of Natural Gas and other raw materials costs. The currently effective GAC is \$(0.05468) per Ccf for Commodity Costs and \$0.03102 per Ccf for Demand Costs, for service on or after September 1, 2010. The total Gac is \$(0.02367) per Ccf. (I)

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (\$0.0001) to be applied to each Mcf of Gas supplied under Rates GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates and is equal to the SSC plus the GAC minus the IRC.

IRC - Interruptible Revenue Credit - The credit defined in Subsection VI below. The currently effective IRC is \$0.01032 per Ccf for service on or after September 1, 2010. (D)

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas,

(D) – Decrease; (I) – Increase

liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC-Sales Service Charge - The purchased Gas costs determined to the nearest $\frac{1}{100}$ of a cent (\$0.0001). The currently effective SSC is \$0.59599 per Ccf for Commodity Costs and \$0.12850 per Ccf for Demand Costs, for service on or after September 1, 2010. The total SSC is \$0.72449 per Ccf.

(I)

(I) – Increase

PHILADELPHIA GAS WORKS

III. COMPUTATION OF GAS COST RATE

A. The GCR shall be computed to the nearest one-thousandth cent (\$0.00001) in accordance with the formula set forth below as the terms are defined in Section II:

$$\begin{aligned} \text{SSC} &= \text{C/S} \\ \text{GAC} &= \text{E/S} \\ \text{GCR} &= \text{SSC} + \text{GAC} - \text{IRC} \end{aligned}$$

B. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September.

The currently effective Gas Cost Rate is \$0.69050 per Ccf, for service on or after September 1, 2010. (I)

IV. REPORTING REQUIREMENTS

A. The Company's rates are subject to quarterly adjustments for recovery of the Gas Cost Rate under procedures set forth in Section 1307 (f) of the Public Utility Code.

B. The filing of the Company's annual Section 1307(f) filing, annual Gas Cost Rate, effective during the billing period of September through August, shall be submitted to the Commission by March 1 of each year, with a February 1 pre-filing date.

C. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.

D. If it shall be determined, from audit by the Commission, or by final order entered after notice and hearing, that the application of this clause has resulted in the overcollection or undercollection of revenues, then the Company shall apply such over/undercollection as a credit or debit against future Gas Cost Rates.

V. PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission.

VI. INTERRUPTIBLE REVENUE CREDIT (IRC)

A. The GCR rate shall be credited with an Interruptible Revenue Credit (IRC) equal to the margin realized from interruptible sales under PGW's Interruptible Sales Tariff Rates: BPS, LBS; and CG (Total Margin Revenue).

B. The IRC shall be set each year in the Company's 1307(f) proceeding to reflect the Total Margin Revenue. The rate per Mcf shall be calculated by dividing the Total Margin Revenue by total applicable firm sales. For the period September 1, 2003 through August 31, 2004 the IRC shall be initially set to reflect the Total Margin Revenue authorized by the Commission in its final order at M-00021612 (entered March 31, 2003).

(I) - Increase

RESTRUCTURING AND CONSUMER EDUCATION SURCHARGE

Non-Gas restructuring and consumer education costs will be recovered by a Restructuring and Consumer Education Surcharge applicable to all volumes of Gas delivered.

1. Computation of the Restructuring and Consumer Education Surcharge factors will be in accordance with the *automatic adjustment procedures utilized under Section 1307 of the Public Utility Code* and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
2. Restructuring and Consumer Education costs recovered through the Surcharge mechanism are the Commission approved costs which the Company has or will incur to meet the requirements of the Natural Choice and Competition Act and applicable Commission regulations, orders and other regulatory requirements, other than those costs pertaining to universal service and energy conservation programs.
3. Once the surcharge is in place, PGW shall file reconciliation statements quarterly and shall submit a claim for over/under recovery on an annual basis, at the same time it submits its projected Restructuring costs and Restructuring Surcharge claim for the next year; provided however, that if a project for which costs were included in the Restructuring Surcharge is cancelled or delayed beyond the year in which the cost was originally scheduled to be incurred, the Company will withdraw the projected costs of that project from the Restructuring Surcharge in its next quarterly update. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the restructuring and consumer education costs approved for annual recovery by the estimated applicable throughput in Mcf.
4. The Restructuring and Consumer Education Surcharge shall remain in effect until restructuring and consumer education costs have been collected or as otherwise directed by the Commission.
5. The Restructuring and Consumer Education Surcharge is effective on and after September 1, 2008.

Current Restructuring and Consumer Education Surcharge = \$0.00259/Ccf

(I)

(I) – Increase

UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered.

1. *The Surcharge will recover:* 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of the Conservation Works Program (CWP) and the Enhanced Low Income Retrofit Program (ELIRP); and, 4) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$ 0.23678/Ccf.

(I)

(I) - Increase

GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2010

AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 12.00 per month for Residential and Public Housing Authority Customers.
\$ 18.00 per month for Commercial Customers
\$ 50.00 per month for Industrial Customers

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$ 0.69050 per Ccf for Residential and Public Housing (I)
\$ 0.69050 per Ccf for Commercial Customers (I)
\$ 0.69050 per Ccf for Industrial Customers (I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.63863 per Ccf for Residential
\$0.49820 per Ccf for Public Housing
\$0.46530 per Ccf for Commercial and Municipal Customers
\$0.45859 per Ccf for Industrial Customers

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; Restructuring and Consumer Education Surcharge; Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge.

(I) – Increase

MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2010.

AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters):

\$ 18.00 per month

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$0.69050 per Ccf

(I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.34040 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge.

Also,

The following Riders may apply:

(I) – Increase

PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after September 1, 2010

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters);

\$18.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.69050 per Ccf

(I)

Plus

DISTRIBUTION CHARGE:

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.41480 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge.

(I) – Increase

**DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS
FIRM SERVICE**

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after
September 1, 2010

AVAILABILITY

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

CHARACTER OF SERVICE

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

MONTHLY RATE

CUSTOMER CHARGE:

\$35.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.69050 per Ccf (I)

Plus

DISTRIBUTION CHARGE:

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.13212 per Ccf

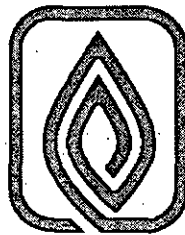
(B) Surcharges:

Universal Service and Energy Conversation Surcharge; and The Restructuring and Consumer Education Surcharge.

(I) – Increase

PHILADELPHIA GAS WORKS

GAS SUPPLIER TARIFF



Issued by: Thomas Knudsen
President and CEO
PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

List of Changes Made by this Tariff

9.14. LOAD BALANCING SURCHARGE, 9.14.A. (Page No. 39)

The load balancing charge increases from \$44.0475 per design day Mcf to \$44.1606 per design day Mcf.

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9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$ 44.1606 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures.

(I)

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$BSC = ((C - E) / (S))$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs.
The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S" - projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

(I) - Increase

Statement

Known per dekatherm natural gas prices are used through the month of August, 2010. Where known and quantifiable, actual per dekatherm prices for locked-in quantities of gas are used for all other months. Any remaining volumes not locked-in for price for the months of September, 2010 through August, 2011 are based on the NYMEX Futures Closing Prices of August 2, 2010. The latest applicable pipeline tariff transportation and fuel charges from specific basin points have been incorporated into these pricing determinants. Forecasted temperatures for the period are assumed to be normal (i.e. the forecast incorporates the normal 4,392 degree-day pattern).

SEPTEMBER 1, 2010

4th QUARTER GCR FILING

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Philadelphia Gas Works

Levelized Gas Cost Rate

4th Quarter Filing - September 1, 2010**RECEIVED**

AUG 31 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Formula:

GCR = SSC + GAC - IRC

where:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
S = Firm Sales (Mcf)			49,883,615	Schedule 2
Net Natural Gas Expense	\$ 64,171,981	\$ 296,568,096	\$ 360,740,077	
Purchased Electric & Misc Expenses	\$ -	\$ 1,059,255	\$ 1,059,255	
C = Total Applicable GCR Expense	\$ 64,171,981	\$ 297,627,351	\$ 361,799,332	Schedule 3
SSC = C / S	\$ 1.2864	\$ 5.9665	\$ 7.2529	
Adjustment For:				
Interest	484,833	(130,706)	354,126	Schedule 5d
Prior Reconciliation	\$ 15,003,725	\$ (27,177,370)	\$ (12,173,645)	Schedule 7
E = Adjustments to GCR Expenses	\$ 15,488,558	\$ (27,308,077)	\$ (11,819,519)	
GAC = E / S	\$ 0.3105	\$ (0.5474)	\$ (0.2369)	
Interruptible Revenue Credit			\$ 5,155,186	Schedule 4a
IRC = Interruptible Revenue Credit / S			\$ 0.1033	
Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit			\$ 344,824,627	
<u>GCR = SSC + GAC - IRC</u>			\$ 6.9126	
SSC in effect 09/01/10	\$ 1.2850	\$ 5.9599	\$ 7.2449	
GAC in effect 09/01/10	\$ 0.3102	\$ (0.5468)	\$ (0.2367)	
IRC in effect 09/01/10			\$ (0.1032)	
GCR in effect 09/01/10			\$ 6.9050	Schedule 8
Recovery Test on:				
Firm Sales (Mcf)			49,883,615	
= Total Projected Recovery			\$ 344,823,238	Schedule 8
Compared To				
Net Applicable GCR Expenses			\$ 344,824,627	
= Net Over/(Under) Recovery			\$ (1,389)	Schedule 6
Degree Days			4,392	

SALES & VOLUMES

SEPTEMBER 2010 THROUGH AUGUST 2011

<u>MONTH</u>	<u>TOTAL VOLUMES</u>	<u>FIRM TRANSPORT VOLUMES</u>	<u>BILLED SALES</u>	<u>INTERRUPTIBLE SALES</u>	<u>AIR CONDITIONING SALES</u>	<u>GCR FIRM SALES</u>	<u>SENIOR CITIZEN DISCOUNT SALES</u>	<u>APPLICABLE VOLUMES</u>
	1	2	3 = (1 - 2)	4	4A	5 = (3 - 4 - 4A)	6	7 = (5 - 6 + 2)
SEPTEMBER 2010	1,130,818	81,378	1,049,440	21,301	3,101	1,025,037	8,619	1,097,796
OCTOBER	1,833,800	138,271	1,695,529	51,296	-	1,644,233	14,961	1,767,543
NOVEMBER	4,057,311	236,909	3,820,401	88,445	-	3,731,957	39,490	3,929,376
DECEMBER	6,979,796	372,011	6,607,784	137,222	-	6,470,562	70,466	6,772,108
JANUARY 2011	10,925,701	466,765	10,458,935	156,492	-	10,302,443	115,510	10,653,698
FEBRUARY	9,413,390	400,301	9,013,089	131,383	-	8,881,707	98,463	9,183,545
MARCH	7,374,113	331,393	7,042,720	111,237	-	6,931,483	74,780	7,188,096
APRIL	5,106,992	213,683	4,893,310	63,626	-	4,829,684	51,245	4,992,122
MAY	2,546,859	130,449	2,416,410	30,760	2,359	2,383,291	23,038	2,490,703
JUNE	1,510,296	106,127	1,404,169	16,221	3,623	1,384,325	10,907	1,479,545
JULY	1,307,308	97,306	1,210,002	16,927	4,968	1,188,107	8,973	1,276,440
AUGUST	<u>1,224,658</u>	<u>92,135</u>	<u>1,132,524</u>	<u>17,022</u>	<u>4,717</u>	<u>1,110,785</u>	<u>8,075</u>	<u>1,194,845</u>
TOTAL	53,411,043	2,666,727	50,744,315	841,932	18,768	49,883,615	524,526	52,025,816

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**Projected Applicable Fuel Expense
Summary
4TH Quarter Filing - September 2010 - August 2011**

	SEPTEMBER 2010	OCTOBER 2010	NOVEMBER 2010	DECEMBER 2010	JANUARY 2011	FEBRUARY 2011	MARCH 2011	APRIL 2011	MAY 2011	JUNE 2011	JULY 2011	AUGUST 2011	TOTAL
NATURAL GAS BILLED													
DEMAND CHARGE	5,297,297	5,289,000	5,450,468	5,683,456	5,681,933	5,660,368	5,678,846	5,096,197	5,082,797	5,093,298	5,079,882	5,078,440	64,171,981
COMMODITY CHARGE	18,201,246	24,944,568	26,144,258	33,966,972	35,962,485	30,639,267	26,708,129	23,208,177	25,347,404	19,482,440	19,441,391	19,540,816	303,587,152
TOTAL NATURAL GAS BILLED	23,498,543	30,233,568	31,594,726	39,650,427	41,644,418	36,299,635	32,386,975	28,304,374	30,430,201	24,575,738	24,521,273	24,619,256	367,759,134
INTERRUPTIBLE CREDIT	113,855	276,829	512,169	823,981	958,398	801,278	659,811	368,066	175,286	93,291	98,436	99,818	4,981,218
SENDOUT VOLUME IN MCF	22,131	53,327	91,936	142,643	162,674	136,572	115,635	66,135	31,983	16,851	17,614	17,714	875,215
DKT CONVERSION FACTOR	1.0270	1.0270	1.0270	1.0270	1.0270	1.0270	1.0270	1.0270	1.0270	1.0270	1.0270	1.0270	1.0270
PRICE \$/DKT	5.0093	5.0546	5.4244	5.6247	5.7367	5.7128	5.5560	5.4191	5.3364	5.3905	5.4417	5.4869	5.4869
GAS USED FOR UTILITY	52,603	106,464	288,166	611,665	851,522	838,367	634,449	318,999	163,204	29,092	44,949	11,079	3,950,550
NATURAL GAS TO STORAGE	(11,497,691)	(8,809,390)	-	-	-	-	-	(6,771,688)	(13,477,735)	(12,766,533)	(13,320,197)	(13,430,926)	(80,074,160)
FROM STORAGE PGW	-	27,591	6,046,431	17,582,133	22,498,577	18,186,266	14,958,411	6,449,033	185,705	-	-	-	85,934,147
NET NATURAL GAS STORAGE	(11,497,691)	(8,781,799)	6,046,431	17,582,133	22,498,577	18,186,266	14,958,411	(322,655)	(13,292,029)	(12,766,533)	(13,320,197)	(13,430,926)	5,859,987
LNG TO STORAGE	(468,295)	(1,680,367)	(2,391,630)	(1,305,036)	-	-	(2,541,428)	(2,185,854)	(1,469,843)	(848,374)	-	-	(12,890,827)
FROM LNG PGW	500,341	509,246	480,224	851,699	2,081,135	1,707,778	449,628	472,202	480,982	460,929	474,693	474,693	8,943,551
NET LNG STORAGE	32,046	(1,171,121)	(1,911,405)	(453,337)	2,081,135	1,707,778	(2,091,800)	(1,713,652)	(988,860)	(387,446)	474,693	474,693	(3,947,276)
NET NATURAL GAS EXPENSE	11,866,440	19,897,364	34,929,417	55,343,577	64,414,209	64,554,035	43,959,326	25,581,002	15,810,822	11,299,376	11,532,383	11,552,127	360,740,077
APPLICABLE GCR EXPENSE													
NET NATURAL GAS EXPENSE	11,866,440	19,897,364	34,929,417	55,343,577	64,414,209	64,554,035	43,959,326	25,581,002	15,810,822	11,299,376	11,532,383	11,552,127	360,740,077
PURCHASED ELECTRIC & MISC	67,015	71,248	118,789	83,840	84,457	123,967	113,442	87,678	104,774	70,582	69,731	63,732	1,059,255
TOTAL APPLICABLE EXPENSES	11,933,455	19,968,612	35,048,206	55,427,417	64,498,666	64,678,002	44,072,767	25,668,680	15,915,595	11,369,958	11,602,115	11,615,859	361,799,332
TOTAL GCR FIRM SALES	1,025,037	1,644,233	3,731,957	6,470,562	10,302,443	8,881,707	6,931,483	4,829,684	2,383,291	1,384,325	1,188,107	1,110,785	49,883,615

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**INTERRUPTIBLE REVENUE CREDIT
FISCAL YEAR 2011**

Fiscal Year 2009 Reconciliation \$ (1,698,427) Schedule 4(b)

<u>MONTH</u>		<u>MARGIN</u>	
September - 2009	Actual	\$	150,237
October	Actual	\$	429,899
November	Actual	\$	769,804
December	Actual	\$	1,080,623
January - 2010	Actual	\$	763,487
February	Actual	\$	791,065
March	Actual	\$	575,879
April	Actual	\$	42,385
May	Actual	\$	199,112
June	Actual	\$	151,336
July	Estimated	\$	122,049
<u>August</u>	Estimated	\$	<u>124,515</u>
Fiscal Year 2010 Act/Est Margin		\$	5,200,390

FY 2010 Act/Est Margin and FY 2009 Reconciliation	\$	3,501,963	
Fiscal Year 2010 IRC Credit	\$	5,198,061	Schedule 7
Reconciliation as of August 2010	\$	<u>(1,696,097)</u>	

Fiscal Year 2008 Actual Margin	\$	10,187,353	
Fiscal Year 2009 Actual Margin	\$	5,166,107	Schedule 4(b)
<u>Fiscal Year 2010 Margin</u>	\$	<u>5,200,390</u>	
3 Year Average - FY 2011 Estimated Margin	\$	6,851,284	
Reconciliation as of August 2010	\$	<u>(1,696,097)</u>	
Fiscal Year 2011 Interruptible Revenue Credit	\$	5,155,186	

Fiscal Year 2011 Firm Sales	49,883,615
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Fiscal Year 2011 IRC Credit	\$	0.1033
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INTERRUPTIBLE REVENUE CREDIT
FISCAL YEAR 2009 - FINAL RECONCILIATION

Fiscal Year 2008 Reconciliation \$ 3,261,459

<u>MONTH</u>		<u>MARGIN</u>
September-08	Actual	\$ 139,560
October	Actual	\$ 488,713
November	Actual	\$ 1,084,309
December	Actual	\$ 1,083,757
January-09	Actual	\$ 590,846
February	Actual	\$ 626,037
March	Actual	\$ 381,999
April	Actual	\$ 352,072
May	Actual	\$ 72,595
June	Actual	\$ 150,458
July	Actual	\$ 83,207
<u>August</u>	Actual	\$ <u>112,554</u>
Fiscal Year 2009 Margin		\$ 5,166,107

FY 2009 Actual Margin and FY 2008 Reconciliation	\$ 8,427,566
Fiscal Year 2009 Actual Credit	\$ <u>10,125,993</u>
Reconciliation as of August 2009	\$ (1,698,427)

**CALENDAR YEAR 2009
PHILADELPHIA GAS WORKS
INTEREST RATE CALCULATION**

	<u>01/01/2009</u>	<u>Split Month 03/01/2009</u>	<u>04/01/2009</u>	<u>Split Month 06/01/2009</u>	<u>07/01/2009</u>	<u>Split Month 09/01/2009</u>	<u>10/01/2009</u>	<u>Split Month 12/01/2009</u>	<u>01/01/2010</u>
SSC in Effect	\$ 10.9894	\$ 10.0916	\$ 9.1937	\$ 8.5889	\$ 7.9841	\$ 7.8412	\$ 7.6982	\$ 7.6210	\$ 7.5437
GAC in Effect	\$ (0.0828)	\$ (0.3226)	\$ (0.5623)	\$ (0.5745)	\$ (0.5867)	\$ (0.5405)	\$ (0.4942)	\$ (0.3371)	\$ (0.1800)
IRC in Effect	\$ (0.2059)	\$ (0.2091)	\$ (0.2122)	\$ (0.2141)	\$ (0.2159)	\$ (0.1650)	\$ (0.1140)	\$ (0.1140)	\$ (0.1140)
Total Effective	\$ 10.7007	\$ 9.5599	\$ 8.4192	\$ 7.8003	\$ 7.1815	\$ 7.1358	\$ 7.0900	\$ 7.1699	\$ 7.2497

<u>MONTH</u>	NET COST OF FUEL (1) (\$)	FIRM SALES (2)	C FACTOR RECOVERY RATE (3) (\$)	C FACTOR REVENUES BILLED (4)=(2)*(3) (\$)	ADJUSTMENT FOR ACTUAL REVENUE (5)	ADJUSTED	OVER/ (UNDER) RECOVERY (7)=(6)-(1) (\$)	INTEREST RATE (8)
						C FACTOR REVENUES BILLED (6)=(4)*(5) (\$)		
JANUARY 2009	122,281,446	9,221,074	10.9894	101,334,135	0.989	100,198,581	(22,082,865)	
FEBRUARY	78,414,407	8,874,697	10.9894	97,527,658	1.000	97,510,111	19,095,704	
MARCH	70,226,784	6,690,089	10.0916	67,513,388	0.990	66,814,343	(3,412,441)	
APRIL	24,894,113	4,373,233	9.1937	40,206,192	1.002	40,304,472	15,410,359	
MAY	13,981,288	2,186,285	9.1937	20,100,047	1.002	20,137,981	6,156,693	
JUNE	10,301,953	1,380,535	8.5889	11,857,309	0.999	11,849,632	1,547,679	
JULY	10,075,761	1,162,540	7.9841	9,281,890	1.012	9,393,797	(681,964)	
AUGUST	10,575,549	1,017,205	7.9841	8,121,515	1.011	8,214,589	(2,360,960)	
SEPTEMBER	10,815,702	1,074,087	7.8412	8,422,107	1.007	8,478,784	(2,336,918)	
OCTOBER	18,114,638	1,670,689	7.6982	12,861,315	1.003	12,898,449	(5,216,189)	
NOVEMBER	26,440,822	3,081,608	7.6982	23,722,865	1.001	23,736,708	(2,704,114)	
DECEMBER	<u>54,256,451</u>	<u>5,671,027</u>	7.6210	<u>43,218,635</u>	1.001	<u>43,274,743</u>	<u>(10,981,708)</u>	
	450,378,914	46,403,068		444,167,055		442,812,188	(7,566,726)	6%

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**FISCAL YEAR 2010
PHILADELPHIA GAS WORKS
INTEREST CALCULATION**

	Split Month		Split Month		Split Month		Split Month		
	08/01/2009	09/01/2009	10/01/2009	12/01/2009	01/01/2010	03/01/20010	04/01/2010	06/01/2010	07/01/2010
SSC in Effect	\$ 7.9841	\$ 7.8412	\$ 7.6982	\$ 7.6210	\$ 7.5437	\$ 7.5893	\$ 7.6350	\$ 7.4104	\$ 7.1857
GAC in Effect	\$ (0.5867)	\$ (0.5405)	\$ (0.4942)	\$ (0.3371)	\$ (0.1800)	\$ (0.1777)	\$ (0.1754)	\$ (0.3664)	\$ (0.5574)
IRC in Effect	\$ (0.2159)	\$ (0.1650)	\$ (0.1140)	\$ (0.1140)	\$ (0.1140)	\$ (0.1140)	\$ (0.1141)	\$ (0.1142)	\$ (0.1144)
Total Effective	\$ 7.1815	\$ 7.1358	\$ 7.0900	\$ 7.1699	\$ 7.2497	\$ 7.2976	\$ 7.3455	\$ 6.9297	\$ 6.5139

Month	NET COST OF FUEL (1) (\$)	FIRM SALES (2)	C FACTOR RECOVERY RATE (3) (\$)	C FACTOR REVENUES BILLED (4)=(2)*(3) (\$)	ADJUSTMENT FOR ACTUAL REVENUE (5)	ADJUSTED		INTEREST RATE (8)	TIME FACTOR (9)	INTEREST EXPENSE (10)=(7)*(8)*(9) (\$)	INTEREST ON REFUNDS 11 (\$)	TOTAL INTEREST 12= (10 + 11) (\$)
						C FACTOR REVENUES BILLED (6)=(4)*(5) (\$)	OVER/ (UNDER) RECOVERY (7)=(6)-(1) (\$)					
SEPTEMBER 2009	10,815,702	1,074,087	7.8412	8,422,107	1.007	8,478,784	(2,336,918)	6%	18/12	(210,323)	0	(210,323)
OCTOBER	18,114,638	1,670,689	7.6982	12,861,315	1.003	12,898,449	(5,216,189)	6%	17/12	(443,376)	0	(443,376)
NOVEMBER	26,440,822	3,081,608	7.6982	23,722,865	1.001	23,736,708	(2,704,114)	6%	16/12	(216,329)	2,650	(213,679)
DECEMBER	54,256,451	5,671,027	7.6210	43,218,635	1.001	43,274,743	(10,981,708)	6%	15/12	(823,628)	0	(823,628)
JANUARY 2010	69,039,301	9,309,155	7.5437	70,225,454	1.000	70,214,880	1,175,579	6%	14/12	82,291	0	82,291
FEBRUARY	59,288,342	8,654,184	7.5437	65,284,551	1.001	65,319,294	6,030,952	6%	13/12	392,012	0	392,012
MARCH	37,569,289	6,633,702	7.5893	50,345,416	1.000	50,348,338	12,779,049	6%	12/12	766,743	0	766,743
APRIL	18,834,015	3,326,314	7.6350	25,396,345	1.031	26,183,609	7,349,594	6%	11/12	404,228	0	404,228
MAY	14,375,342	1,988,240	7.6350	15,180,177	0.953	14,460,240	84,898	6%	10/12	4,245	0	4,245
JUNE	11,604,671	1,353,089	7.4104	10,026,868	1.011	10,140,335	(1,464,336)	6%	9/12	(65,895)	7,114	(58,781)
JULY	11,764,927	1,207,531	7.1857	8,676,984	1.000	8,676,984	(3,087,943)	6%	8/12	(123,518)	0	(123,518)
AUGUST	11,833,950	1,128,619	7.1857	8,109,947	1.000	8,109,947	(3,724,003)	6%	7/12	(130,340)	0	(130,340)
Total	343,937,449	45,098,245		341,470,663		341,842,310	(2,095,140)			(363,891)	9,765	(354,126)
Interest from Schedule 5b1										0		0
Total Interest												(354,126)

FISCAL YEAR 2010
PHILADELPHIA GAS WORKS
INTEREST ON NATURAL GAS REFUNDS

<u>MONTH</u>	NATURAL GAS REFUNDS (9) (\$)	INTEREST RATE (10)	TIME FACTOR (11)	INTEREST ON REFUNDS (13)=(9)*(10)*(11) (\$)
SEPTEMBER 09	0	6%	18/12	0
OCTOBER	0	6%	17/12	0
NOVEMBER	33,129	6%	16/12	2,650
DECEMBER	0	6%	15/12	0
JANUARY 10	0	6%	14/12	0
FEBRUARY	0	6%	13/12	0
MARCH	0	6%	12/12	0
APRIL	0	6%	11/12	0
MAY	0	6%	10/12	0
JUNE	158,096	6%	9/12	7,114
JULY	0	6%	8/12	0
AUGUST	0	6%	7/12	0
TOTAL	191,225			9,765

**FISCAL YEAR 2010
PHILADELPHIA GAS WORKS
DEMAND AND COMMODITY INTEREST CALCULATION**

MONTH	⁽¹⁾ OVER/ (UNDER)	DEMAND CHARGE	COMMODITY CHARGE	INTEREST RATE	TIME FACTOR	DEMAND	COMMODITY	TOTAL	⁽²⁾	TOTAL
	RECOVERY	OVER/(UNDER)	OVER/(UNDER)			INTEREST	INTEREST	INTEREST	INTEREST ON	INTEREST
	(1)	(2)	(3)=(1)-(2)			(4)	(5)	(6)=(2*(4)*(5))	(7)=(3*(4)*(5))	(8)=(6)+(7)
	(\$)	(\$)	(\$)			(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 2009	(2,336,918)	(4,438,215)	2,101,297	6%	18/12	(399,439)	189,117	(210,323)	0	(210,323)
OCTOBER	(5,216,189)	(3,994,277)	(1,221,912)	6%	17/12	(339,514)	(103,863)	(443,376)	0	(443,376)
NOVEMBER	(2,704,114)	(1,757,023)	(947,092)	6%	16/12	(140,562)	(75,767)	(216,329)	2,650	(213,679)
DECEMBER	(10,981,708)	1,515,982	(12,497,691)	6%	15/12	113,699	(937,327)	(823,628)	0	(823,628)
JANUARY 2010	1,175,579	6,323,257	(5,147,678)	6%	14/12	442,628	(360,337)	82,291	0	82,291
FEBRUARY	6,030,952	5,881,217	149,735	6%	13/12	382,279	9,733	392,012	0	392,012
MARCH	12,779,049	2,828,491	9,950,558	6%	12/12	169,709	597,033	766,743	0	766,743
APRIL	7,349,594	(1,399,244)	8,748,838	6%	11/12	(76,958)	481,186	404,228	0	404,228
MAY	84,898	(3,154,372)	3,239,269	6%	10/12	(157,719)	161,963	4,245	0	4,245
JUNE	(1,464,336)	(3,872,376)	2,408,040	6%	9/12	(174,257)	108,362	(65,895)	7,114	(58,781)
JULY	(3,087,943)	(4,017,826)	929,883	6%	8/12	(160,713)	37,195	(123,518)	0	(123,518)
AUGUST	<u>(3,724,003)</u>	(4,113,892)	<u>389,889</u>	6%	7/12	<u>(143,986)</u>	<u>13,646</u>	<u>(130,340)</u>	<u>0</u>	<u>(130,340)</u>
TOTAL FY 2010	(2,095,140)	(10,198,278)	8,103,138			(484,833)	120,942	(363,891)	9,765	(354,126)

(1) See Schedule 5b

(2) See schedule 5c

GCR

STATEMENT OF RECONCILIATION

SEPTEMBER 2010 THROUGH AUGUST 2011

			NET COST OF FUEL	FIRM SALES	IRC FACTOR APPLIED	INTERRUPT. REVENUE CREDIT	APPLICABLE EXPENSES	GCR FACTOR APPLIED	GCR REVENUE BILLED	SSPC & MIGRATION REVENUE	MONTHLY OVER/(UNDER) RECOVERY	CUMULATIVE OVER/(UNDER) RECOVERY
			1	2	3	4= (2 * 3)	5= (1 - 4)	6	7	8	9= (7 + 8 - 5)	10
			\$	MCF	\$	\$	\$	\$	\$		\$	\$
AUGUST 2010 OVER-COLLECTION												12,173,645
2009-10 INTEREST												(354,126)
TOTAL "E" FACTOR												11,819,519
SEPTEMBER	2010	Estimated	11,933,455	1,025,037	0.1033	105,932	11,827,523	6.7095	6,877,438	52,396	(4,897,690)	6,921,829
OCTOBER		Estimated	19,968,612	1,644,233	0.1033	169,922	19,798,690	6.9050	11,353,427	49,823	(8,395,440)	(1,473,610)
NOVEMBER		Estimated	35,048,206	3,731,957	0.1033	385,676	34,662,530	6.9050	25,769,161	45,967	(8,847,401)	(10,321,011)
DECEMBER		Estimated	55,427,417	6,470,562	0.1033	668,696	54,758,721	6.9050	44,679,231	41,348	(10,038,142)	(20,359,153)
JANUARY	2011	Estimated	64,498,666	10,302,443	0.1033	1,064,699	63,433,967	6.9050	71,138,371	39,068	7,743,471	(12,615,682)
FEBRUARY		Estimated	54,678,002	8,881,707	0.1033	917,874	53,760,128	6.9050	61,328,185	44,747	7,612,803	(5,002,879)
MARCH		Estimated	44,072,767	6,931,483	0.1033	716,329	43,356,438	6.9050	47,861,890	46,527	4,551,978	(450,900)
APRIL		Estimated	25,668,680	4,829,684	0.1033	499,120	25,169,560	6.9050	33,348,968	49,575	8,228,983	7,778,083
MAY		Estimated	15,915,595	2,383,291	0.1033	246,300	15,669,296	6.9050	16,456,627	50,138	837,470	8,615,553
JUNE		Estimated	11,369,958	1,384,325	0.1033	143,062	11,226,896	6.9050	9,558,765	51,690	(1,616,441)	6,999,112
JULY		Estimated	11,602,115	1,188,107	0.1033	122,784	11,479,331	6.9050	8,203,877	52,927	(3,222,527)	3,776,585
AUGUST		Estimated	<u>11,615,859</u>	<u>1,110,785</u>	0.1033	<u>114,793</u>	<u>11,501,066</u>	6.9050	<u>7,669,973</u>	<u>53,118</u>	<u>(3,777,974)</u>	(1,389)
Total			361,799,332	49,883,615		5,155,186	356,644,146		344,245,913	577,325	(11,820,908)	

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STATEMENT OF RECONCILIATION

SEPTEMBER 2009 THROUGH AUGUST 2010*

		DEMAND CHARGES	COMMODITY CHARGES	NET COST OF FUEL	GCR FIRM SALES	IRC FACTOR APPLIED	INTERRUPT. REVENUE CREDIT	APPLICABLE EXPENSES	GCR FACTOR APPLIED	GCR REVENUE BILLED	SSPC & MIGRATION REVENUE	MONTHLY OVER/(UNDER) RECOVERY	NATURAL GAS REFUNDS	CUMULATIVE OVER/(UNDER) RECOVERY
		1	2	3 = (1 + 2)	4	5	6 = (4 * 5)	7 = (3 - 6)	8	9	10	11 = (9 + 10 - 7)	12	13
		\$	\$	\$	MCF	\$	\$	\$	\$	\$		\$	\$	\$
2008-2009 OVER-COLLECTION														24,637,712
2008-2009 INTEREST														973,740
TOTAL "E" FACTOR														<u>25,611,453</u>
SEPTEMBER 2009	Actual	5,935,878	4,879,824	10,815,702	1,074,087	0.1650	177,171	10,638,531	7.1358	7,715,994	13,920	(2,908,617)	0	22,702,835
OCTOBER	Actual	6,283,269	11,831,369	18,114,638	1,670,689	0.1140	190,459	17,924,179	7.0900	11,879,385	12,844	(6,031,951)	0	16,670,885
NOVEMBER	Actual	5,982,645	20,458,177	26,440,822	3,081,608	0.1140	351,303	26,089,519	7.0900	21,861,350	36,284	(4,191,885)	33,129	12,512,128
DECEMBER	Actual	6,165,442	48,091,009	54,256,451	5,671,027	0.1140	646,497	53,609,954	7.1699	40,713,198	43,109	(12,853,647)	0	(341,518)
JANUARY 2010	Actual	6,170,093	62,869,208	69,039,301	9,309,155	0.1140	1,061,244	67,978,057	7.2497	67,478,417	46,297	(453,343)	0	(794,862)
FEBRUARY	Actual	5,737,177	53,551,165	59,288,342	8,654,184	0.1140	986,577	58,301,765	7.2497	62,773,625	20,969	4,492,829	0	3,697,967
MARCH	Actual	6,167,135	31,402,154	37,569,289	6,633,702	0.1141	756,574	36,812,715	7.2976	48,412,913	29,093	11,629,291	0	15,327,258
APRIL	Actual	5,983,255	12,850,760	18,834,015	3,326,314	0.1141	379,532	18,454,483	7.3455	25,190,856	62,057	6,798,431	0	22,125,689
MAY	Actual	5,916,077	8,459,265	14,375,342	1,988,240	0.1141	226,858	14,148,484	7.3455	13,911,979	52,227	(184,278)	0	21,941,411
JUNE	Actual	5,731,491	5,873,180	11,604,671	1,353,089	0.1143	154,590	11,450,081	6.9297	9,482,610	48,630	(1,918,841)	158,096	20,180,666
JULY	Estimated	5,648,645	6,116,282	11,764,927	1,207,531	0.1144	138,142	11,626,785	6.5139	7,865,736	54,812	(3,706,237)	0	16,474,429
AUGUST	Estimated	5,641,724	6,192,226	11,833,950	1,128,619	0.1144	129,114	11,704,836	6.5139	7,351,714	52,338	(4,300,784)	0	12,173,645
Total		71,362,831	272,574,619	343,937,449	45,098,245		5,198,061	338,739,389		324,637,776	472,580	(13,629,032)	191,225	

RECONCILIATION OF DEMAND CHARGES

		DEMAND CHARGES LESS SSPC	GCR FIRM SALES	DEMAND CHARGE IN EFFECT	DEMAND CHARGES BILLED	MONTHLY DEMAND OVER/(UNDER)	CUMULATIVE DEMAND OVER/(UNDER)
		1	2	3	4 = (2 * 3)	5 = (4 - 1)	6
		\$	\$	\$	\$	\$	\$
2008-2009 OVER-COLLECTION							(4,805,447)
SEPTEMBER 2009	Actual	5,908,963	1,074,087	1.3693	1,470,747	(4,438,215)	(9,243,662)
OCTOBER	Actual	6,255,889	1,670,689	1.3537	2,261,612	(3,994,277)	(13,237,939)
NOVEMBER	Actual	5,928,595	3,081,608	1.3537	4,171,573	(1,757,023)	(14,994,962)
DECEMBER	Actual	6,111,265	5,671,027	1.3450	7,627,247	1,515,982	(13,478,980)
JANUARY 2010	Actual	6,115,635	9,309,155	1.3362	12,438,893	6,323,257	(7,155,723)
FEBRUARY	Actual	5,682,504	8,654,184	1.3362	11,563,720	5,881,217	(1,274,506)
MARCH	Actual	6,119,378	6,633,702	1.3489	8,947,869	2,828,491	1,553,985
APRIL	Actual	5,928,021	3,326,314	1.3615	4,528,777	(1,399,244)	154,741
MAY	Actual	5,861,361	1,988,240	1.3615	2,706,989	(3,154,372)	(2,999,631)
JUNE	Actual	5,676,315	1,353,089	1.3332	1,803,939	(3,872,376)	(6,872,007)
JULY	Estimated	5,593,533	1,207,531	1.3049	1,575,707	(4,017,826)	(10,889,833)
AUGUST	Estimated	5,586,628	1,128,619	1.3049	1,472,735	(4,113,892)	(15,003,725)

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CALCULATION OF RECOVERED CHARGES
SEPTEMBER 1, 2010 - 4th QUARTER FILING

	<u>50% September</u>	<u>11.5 Months</u>	<u>Total</u>	
			(MCF)	(\$)
GCR Firm Sales (Mcf)	512,519	49,371,096	49,883,615	
GCR (\$ / Mcf)	\$ 6.5139	\$ 6.9050		
Total GCR Projected Recovery	\$ 3,338,496	\$ 340,907,417		\$ 344,245,913
SSPC and Migration Revenue				\$ 577,325
Total Projected Recovery				\$ 344,823,238

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Change In Rates 4th Quarter Filing

Rates Effective September 1, 2010

Distribution Charge

	<u>Delivery</u>	<u>Surcharges</u>			<u>Total</u>	
	<u>Delivery Charge</u>	<u>OPEB Surcharge</u>	<u>Restructuring & Consumer Education</u>	<u>Universal Service & Ener. Cons.</u>	<u>Surcharges</u>	<u>Distribution Charge / Mcf</u>
Residential GS	\$6.3863	\$0.2997	\$0.0259	\$2.3678	\$2.6934	\$9.0797
Commercial GS	\$4.6530	\$0.2997	\$0.0259	\$2.3678	\$2.6934	\$7.3464
Industrial GS	\$4.5859	\$0.2997	\$0.0259	\$2.3678	\$2.6934	\$7.2793
Phila.Housing Authority (PHA)	\$4.1480	\$0.2997	\$0.0259	\$2.3678	\$2.6934	\$6.8414
Municipal (MS)	\$3.4040	\$0.2997	\$0.0259	\$2.3678	\$2.6934	\$6.0974
Phila.Housing Authority (GS)	\$4.9820	\$0.2997	\$0.0259	\$2.3678	\$2.6934	\$7.6754

Proposed Rates

	<u>06/01/10 Distribution Charge</u>	<u>06/01/10 GCR</u>	<u>06/01/10 Commodity Rate</u>	<u>09/01/10 Distribution Charge</u>	<u>09/01/10 GCR</u>	<u>09/01/10 Commodity Rate</u>	<u>Difference</u>
	(4)	(5)	(6)=(4)+(5)	(4)	(5)	(6)=(4)+(5)	(7)=(6)-(3)
Residential GS	\$8.4102	\$6.5139	\$14.9241	\$9.0797	\$6.9050	\$15.9847	\$1.0606
Commercial GS	\$7.4711	\$6.5139	\$13.9850	\$7.3464	\$6.9050	\$14.2514	\$0.2664
Industrial GS	\$7.4727	\$6.5139	\$13.9866	\$7.2793	\$6.9050	\$14.1843	\$0.1977
Phila.Housing Authority (PHA)	\$7.4151	\$6.5139	\$13.9290	\$6.8414	\$6.9050	\$13.7464	(\$0.1826)
Municipal (MS)	\$6.0440	\$6.5139	\$12.5579	\$6.0974	\$6.9050	\$13.0024	\$0.4445
Phila.Housing Authority (GS)	\$7.5079	\$6.5139	\$14.0218	\$7.6754	\$6.9050	\$14.5804	\$0.5586

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PHILADELPHIA GAS WORKS
SEPTEMBER 1, 2010 - 4th QUARTER FILING
UNIVERSAL SERVICE & ENERGY CONSERVATION SURCHARGE

	<u>Expenses in the Surcharge</u>
Enhanced Low Income Retrofit Program (ELIRP)	\$ 7,333,784
Customer Responsibility Program (CRP) Discount	\$ 87,878,908
Senior Citizen Discount	\$ 8,842,038
<u>August 2010 Under Collection</u>	<u>\$ 19,134,076</u>
Total \$ to be Recovered	\$ 123,188,806
 Total Applicable Volumes	 Mcf 52,025,816
 Universal Service & Energy Conservation Surcharge	 <u><u>\$ 2.3678</u></u>

* This is the Senior Citizen Discount on the Delivery Charge, GCR and Restructuring Surcharge which is used to calculate the Universal Services Surcharge. The total senior citizen discount is \$10,393,602.

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**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

STATEMENT OF RECONCILIATION

UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE

SEPTEMBER 2009 THROUGH AUGUST 2010

<u>Month</u>	<u>Applicable</u>	<u>USC</u>	<u>USC</u>	<u>USC</u>	<u>Monthly</u>	<u>Cumulative</u>							
<u>FY 09 Reconciliation</u>	<u>Volumes</u>	<u>Charge</u>	<u>Revenue</u>	<u>Expenses</u>	<u>Over/(Under)</u>	<u>Over/(Under)</u>							
			<u>Billed</u>		<u>Recovery</u>	<u>Recovery</u>							
						<u>(\$16,969,970)</u>							
September 2009	Actual	1,150,818	\$ 2,1939	\$ 2,524,721	\$ (2,153,841)	\$ 4,678,562	(\$12,291,408)						
October	Actual	1,767,561	\$ 1,9752	\$ 3,491,286	\$ (40,348)	\$ 3,531,634	(\$8,759,774)						
November	Actual	3,219,234	\$ 1,9752	\$ 6,358,631	\$ 6,733,270	\$ (374,639)	(\$9,134,413)						
December	Actual	5,912,996	\$ 1,9935	\$ 11,787,261	\$ 15,317,594	\$ (3,530,333)	(\$12,664,746)						
January 2010	Actual	9,588,859	\$ 2,0117	\$ 19,289,907	\$ 27,224,097	\$ (7,934,190)	(\$20,598,936)						
February	Actual	8,878,765	\$ 2,0117	\$ 17,861,412	\$ 25,211,292	\$ (7,349,880)	(\$27,948,816)						
March	Actual	6,941,566	\$ 2,1900	\$ 15,202,029	\$ 19,925,131	\$ (4,723,101)	(\$32,671,917)						
April	Actual	3,404,453	\$ 2,3683	\$ 8,062,767	\$ 9,754,632	\$ (1,691,865)	(\$34,363,782)						
May	Actual	2,074,739	\$ 2,3683	\$ 4,913,604	\$ 3,092,742	\$ 1,820,861	(\$32,542,921)						
June	Actual	1,431,824	\$ 2,2858	\$ 3,272,792	\$ (461,318)	\$ 3,734,111	(\$28,808,810)						
July	Estimated	1,285,031	\$ 2,2032	\$ 2,831,180	\$ (2,002,750)	\$ 4,833,930	(\$23,974,881)						
August	Estimated	1,202,894	\$ 2,2032	\$ 2,650,215	\$ (2,190,590)	\$ 4,840,805	(\$19,134,076)						
USC Expenses		Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10
Conservation Works Program (CWP)	\$	4,831	\$ 6,668	\$ 189,476	\$ 226,108	\$ 6,998	\$ 463,394	\$ 5,757	\$ 222,674	\$ 182,753	\$ 273,001	\$ 250,000	\$ 250,000
CRP Discount	\$	(3,045,003)	\$ (1,064,794)	\$ 5,209,577	\$ 13,204,050	\$ 24,600,611	\$ 22,237,234	\$ 17,581,887	\$ 7,778,212	\$ 1,498,966	\$ (2,002,712)	\$ (3,239,331)	\$ (3,404,883)
CRP Forgiveness	\$	629,746	\$ 652,062	\$ 605,458	\$ 655,452	\$ 707,542	\$ 740,160	\$ 948,482	\$ 945,534	\$ 947,846	\$ 983,032	\$ 725,351	\$ 725,351
Senior Citizen Discount	\$	256,585	\$ 365,716	\$ 728,759	\$ 1,231,984	\$ 1,908,946	\$ 1,770,504	\$ 1,389,005	\$ 808,212	\$ 463,177	\$ 285,361	\$ 261,230	\$ 238,942
	\$	(2,153,841)	\$ (40,348)	\$ 6,733,270	\$ 15,317,594	\$ 27,224,097	\$ 25,211,292	\$ 19,925,131	\$ 9,754,632	\$ 3,092,742	\$ (461,318)	\$ (2,002,750)	\$ (2,190,590)
CRP Participation													
Average participation rate (Actual)		81,483	81,078	81,248	81,905	82,494	81,678	83,149	84,313	84,755	83,505		
Rate case participation rate		(76,500)	(76,500)	(76,500)	(76,500)	(76,500)	(76,500)	(76,500)	(76,500)	(76,500)	(76,500)		
CRP Over (Under) participation		4,983	4,578	4,748	5,405	5,994	5,178	6,649	7,813	8,255	7,005		
Average Shortfall Per CRP Participant													
CRP Discount	\$	(3,045,003)	\$ (1,064,794)	\$ 5,209,577	\$ 13,204,050	\$ 24,600,611	\$ 22,237,234	\$ 17,581,887	\$ 7,778,212	\$ 1,498,966	(2,002,712)		
Average participation rate		81,483	81,078	81,248	81,905	82,494	81,678	83,149	84,313	84,755	83,505		
Average shortfall per CRP participant	\$	(37)	(13)	64	161	298	272	211	92	18	(24)		

**RESTRUCTURING &
CONSUMER EDUCATION SURCHARGE
FISCAL YEAR 2011**

<u>Month</u>		<u>Firm Volumes</u>	<u>Restructuring & Consumer Education Surcharge</u>	<u>Revenue Billed</u>
September 2009	Actual	1,161,714	\$0.0224	\$26,022
October	Actual	1,786,543	\$0.0230	\$41,090
November	Actual	3,259,676	\$0.0230	\$74,973
December	Actual	5,984,694	\$0.0230	\$137,648
January 2010	Actual	9,707,993	\$0.0230	\$223,284
February	Actual	8,988,624	\$0.0230	\$206,738
March	Actual	7,023,375	\$0.0230	\$161,538
April	Actual	3,443,882	\$0.0230	\$79,209
May	Actual	2,097,674	\$0.0230	\$48,246
June	Actual	1,444,798	\$0.0230	\$33,230
July	Estimated	1,295,687	\$0.0230	\$29,801
<u>August</u>	Estimated	<u>1,212,457</u>	\$0.0230	<u>\$27,887</u>
Total		47,407,117		\$1,089,667

Restructuring Surcharge Under-Recovery	\$	3,527,945	
FY 2009 Actual Recovery	\$	1,079,459	Schedule 12(b)
FY 2010 Forecasted Recovery	\$	<u>1,089,667</u>	
FY 2011 Recovery (Remaining Balance)	\$	1,358,819	

FY 2011 Firm Volumes 52,550,342

FY 2011 Restructuring Surcharge / Mcf \$ 0.0259

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**RESTRUCTURING &
CONSUMER EDUCATION SURCHARGE RECONCILIATION
FISCAL YEAR 2009**

<u>Month</u>		<u>Firm Volumes</u>	<u>Restructuring & Consumer Education Surcharge</u>	<u>Revenue Billed</u>
September 2008*	Actual	580,334	\$0.0218	\$12,651
October	Actual	1,498,259	\$0.0218	\$32,662
November	Actual	3,556,865	\$0.0218	\$77,540
December	Actual	7,461,552	\$0.0218	\$162,662
January 2009	Actual	9,557,937	\$0.0218	\$208,363
February	Actual	9,193,300	\$0.0218	\$200,414
March	Actual	6,981,645	\$0.0218	\$152,200
April	Actual	4,583,245	\$0.0218	\$99,915
May	Actual	2,297,898	\$0.0218	\$50,094
June	Actual	1,471,136	\$0.0218	\$32,071
July	Actual	1,248,985	\$0.0218	\$27,228
<u>August</u>	Actual	<u>1,085,320</u>	\$0.0218	<u>\$23,660</u>
Total		49,516,475		\$1,079,459

* Recovered from 50% of September's billed sales

Natural Gas Prices Used for PGW - 4th Quarter GCR Filing

<u>NYMEX</u>		<u>Basis Differentials</u>								<u>Prices Used For Gas Cost Inputs</u>							
	Futures 8/2/10 Close	<u>TRANSCO</u>			<u>TETCO</u>					<u>TRANSCO</u>			<u>TETCO</u>				
		Sta 30	Sta 45	Sta 65	ELA	WLA	ETX	STX	M-1	Sta 30	Sta 45	Sta 65	ELA	WLA	ETX	STX	M-1
2010:07										4.64	4.69	4.71	4.69	4.65	4.53	4.55	4.57
2010:08	4.774	(0.07)	(0.02)	0.00	(0.04)	(0.07)	(0.20)	(0.18)	0.09	4.70	4.75	4.77	4.73	4.70	4.57	4.59	4.86
2010:09	4.701	(0.07)	(0.02)	0.00	(0.04)	(0.07)	(0.20)	(0.18)	0.09	4.63	4.68	4.70	4.66	4.63	4.50	4.52	4.79
2010:10	4.723	(0.07)	(0.02)	0.00	(0.04)	(0.07)	(0.20)	(0.18)	0.09	4.65	4.70	4.72	4.68	4.65	4.52	4.54	4.81
2010:11	4.908	(0.07)	(0.02)	0.00	(0.04)	(0.07)	(0.20)	(0.18)	0.09	4.84	4.89	4.91	4.87	4.84	4.71	4.73	5.00
2010:12	5.145	(0.07)	(0.02)	0.00	(0.04)	(0.07)	(0.20)	(0.18)	0.09	5.08	5.13	5.15	5.11	5.08	4.95	4.97	5.24
2011:1	5.282	(0.07)	(0.02)	0.00	(0.04)	(0.07)	(0.20)	(0.18)	0.09	5.21	5.26	5.28	5.24	5.21	5.08	5.10	5.37
2011:2	5.253	(0.07)	(0.02)	0.00	(0.04)	(0.07)	(0.20)	(0.18)	0.09	5.18	5.23	5.25	5.21	5.18	5.05	5.07	5.34
2011:3	5.152	(0.07)	(0.02)	0.00	(0.04)	(0.07)	(0.20)	(0.18)	0.09	5.08	5.13	5.15	5.11	5.08	4.95	4.97	5.24
2011:4	4.970	(0.07)	(0.02)	0.00	(0.04)	(0.07)	(0.20)	(0.18)	0.09	4.90	4.95	4.97	4.93	4.90	4.77	4.79	5.06
2011:5	4.985	(0.07)	(0.02)	0.00	(0.04)	(0.07)	(0.20)	(0.18)	0.09	4.92	4.97	4.99	4.95	4.92	4.79	4.81	5.08
2011:6	5.020	(0.07)	(0.02)	0.00	(0.04)	(0.07)	(0.20)	(0.18)	0.09	4.95	5.00	5.02	4.98	4.95	4.82	4.84	5.11
2011:7	5.073	(0.07)	(0.02)	0.00	(0.04)	(0.07)	(0.20)	(0.18)	0.09	5.00	5.05	5.07	5.03	5.00	4.87	4.89	5.16
2011:8	5.118	(0.07)	(0.02)	0.00	(0.04)	(0.07)	(0.20)	(0.18)	0.09	5.05	5.10	5.12	5.08	5.05	4.92	4.94	5.21

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Actual Natural Gas Billed

	<u>Apr-10</u>	<u>May-10</u>	<u>Jun-10</u>
Williams	\$ 2,340,051	\$ 2,355,600	\$ 2,261,403
Texas Eastern	\$ 2,288,157	\$ 2,059,565	\$ 2,689,331
Dominion	\$ 125,591	\$ 133,336	\$ 130,363
Equitrans	\$ 46,950	\$ 47,391	\$ 34,378
Spot Purchases -Transco	\$ 2,878	\$ 24,772	\$ 7,265
Spot Purchases -Tetco	\$ -	\$ -	\$ -
Transco Supply1	\$ -	\$ -	\$ -
Transco Supply2	\$ 5,331,390	\$ 6,382,010	\$ 5,589,298
Transco Supply3	\$ -	\$ -	\$ -
Transco Supply4	\$ -	\$ -	\$ -
Transco Supply5	\$ -	\$ -	\$ -
Transco Supply6	\$ -	\$ 296,504	\$ -
Transco Supply7	\$ 1,702,890	\$ 2,469,685	\$ 2,314,849
Transco Supply8	\$ 635,900	\$ 1,146,550	\$ 612,000
Transco Supply9	\$ -	\$ -	\$ -
Transco Supply10	\$ 570,000	\$ 625,425	\$ 622,875
Transco Supply11	\$ -	\$ -	\$ -
Transco Supply12	\$ 574,500	\$ 630,850	\$ 624,000
Transco Supply13	\$ -	\$ -	\$ -
Transco Supply14	\$ -	\$ -	\$ -
Transco Supply15	\$ -	\$ -	\$ -
Transco Supply16	\$ -	\$ -	\$ -
Transco Supply17	\$ -	\$ -	\$ -
Transco Supply18	\$ -	\$ -	\$ -
Transco Supply19	\$ -	\$ -	\$ -
Transco Supply20	\$ -	\$ -	\$ -
Transco Supply21	\$ -	\$ -	\$ -
Transco Supply22	\$ -	\$ -	\$ -
Transco Supply23	\$ -	\$ -	\$ -
Tetco Supply1	\$ 163,677	\$ 439,927	\$ 1,039,802
Tetco Supply2	\$ -	\$ -	\$ -
Tetco Supply3	\$ -	\$ -	\$ -
Tetco Supply4	\$ -	\$ -	\$ -
Tetco Supply5	\$ -	\$ -	\$ -
Tetco Supply6	\$ -	\$ -	\$ -
Tetco Supply7	\$ -	\$ -	\$ -
Tetco Supply8	\$ -	\$ -	\$ -
Tetco Supply9	\$ -	\$ -	\$ -
Tetco Supply10	\$ -	\$ -	\$ -
Tetco Supply11	\$ -	\$ -	\$ -
Tetco Supply12	\$ -	\$ -	\$ -
Tetco Supply13	\$ 966,772	\$ 2,605,205	\$ 2,739,563
Tetco Supply14	\$ 1,134,000	\$ 1,333,000	\$ 1,222,500
Tetco Supply15	\$ -	\$ -	\$ -
Tetco Supply16	\$ -	\$ -	\$ -
Tetco Supply17	\$ 600,000	\$ 630,850	\$ 592,500
Total Costs	\$ 16,482,755	\$ 21,180,669	\$ 20,480,127
Sharing Mechanism	\$ 230,774	\$ 319,347	\$ 243,813
Asset Management Agreement	\$ -	\$ (68,375)	\$ (68,375)
Off System Sales	\$ -	\$ -	\$ -
Gas Transportation Purchases	\$ 41,314	\$ 54,054	\$ 12,557
Adjustment/Reconciliation	\$ 234,968	\$ 283,514	\$ 885,182
Total Natural Gas Billed	\$ 16,989,812	\$ 21,769,209	\$ 21,553,303

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**Philadelphia Gas Works
Summary of Fuels Purchased
Three Months Ending June 2010**

	<u>Actual</u>				<u>Projected 3rd Qtr Filing Apr-10</u>	<u>Projected 3rd Qtr Filing May-10</u>	<u>Projected 3rd Qtr Filing Jun-10</u>	<u>Total</u>	<u>Actual Over/Under vs Projected</u>			
	<u>Apr-10</u>	<u>May-10</u>	<u>Jun-10</u>	<u>Total</u>					<u>Apr-10</u>	<u>May-10</u>	<u>Jun-10</u>	<u>Total</u>
Total Natural Gas Billed	\$ 16,989,812	\$ 21,769,209	\$ 21,553,303	\$ 60,312,324	\$ 17,784,525	\$ 25,873,227	\$ 20,064,341	\$ 63,722,093	\$ (794,713)	\$ (4,104,018)	\$ 1,488,962	\$ (3,409,769)
Less Interruptible Credit Gas Used For Utility	\$ 347,643 \$ 168,892	\$ 130,155 \$ 86,697	\$ 150,765 \$ 11,898	\$ 628,563 \$ 267,487	\$ 204,717 \$ 161,808	\$ 159,203 \$ 152,910	\$ 80,067 \$ 26,253	\$ 443,987 \$ 340,972	\$ 142,926 \$ 7,084	\$ (29,048) \$ (66,213)	\$ 70,698 \$ (14,355)	\$ 184,576 \$ (73,485)
	\$ 16,473,277	\$ 21,552,357	\$ 21,390,640	\$ 59,416,274	\$ 17,418,000	\$ 25,561,114	\$ 19,958,020	\$ 62,937,134	\$ (944,723)	\$ (4,008,757)	\$ 1,432,620	\$ (3,520,860)
Pipeline Storages												
(To)	\$ (1,771,303)	\$ (6,689,847)	\$ (9,721,068)	\$ (18,182,218)	\$ (1,772,726)	\$ (9,721,338)	\$ (8,720,194)	\$ (20,214,259)	\$ 1,423	\$ 3,031,491	\$ (1,000,874)	\$ 2,032,041
From	\$ 3,667,446	\$ 84,602	\$ (1,838)	\$ 3,750,210	\$ 3,507,913	\$ 72,593	\$ -	\$ 3,580,506	\$ 159,533	\$ 12,009	\$ (1,838)	\$ 169,704
Net Pipeline Storages	\$ 1,896,143	\$ (6,605,245)	\$ (9,722,906)	\$ (14,432,008)	\$ 1,735,187	\$ (9,648,746)	\$ (8,720,194)	\$ (16,633,753)	\$ 160,956	\$ 3,043,501	\$ (1,002,712)	\$ 2,201,745
LNG Storage												
(To)	\$ (260,032)	\$ (1,124,744)	\$ (542,134)	\$ (1,926,910)	\$ (2,258,727)	\$ (1,461,298)	\$ (832,403)	\$ (4,552,427)	\$ 1,998,695	\$ 336,554	\$ 290,269	\$ 2,625,517
From	\$ 528,659	\$ 482,162	\$ 410,306	\$ 1,421,127	\$ 473,285	\$ 537,483	\$ 511,076	\$ 1,521,844	\$ 55,374	\$ (55,321)	\$ (100,770)	\$ (100,717)
Net LNG Storage	\$ 268,627	\$ (642,582)	\$ (131,828)	\$ (505,783)	\$ (1,785,442)	\$ (923,815)	\$ (321,327)	\$ (3,030,583)	\$ 2,054,069	\$ 281,233	\$ 189,499	\$ 2,524,800
Net Natural Gas	\$ 18,638,047	\$ 14,304,530	\$ 11,535,906	\$ 44,478,483	\$ 17,367,745	\$ 14,988,554	\$ 10,916,499	\$ 43,272,798	\$ 1,270,302	\$ (684,024)	\$ 619,407	\$ 1,205,685
APPLICABLE GCR EXPENSES												
Net Natural Gas Expense	\$ 18,638,047	\$ 14,304,530	\$ 11,535,906	\$ 44,478,483	\$ 17,367,745	\$ 14,988,554	\$ 10,916,499	\$ 43,272,798	\$ 1,270,302	\$ (684,024)	\$ 619,407	\$ 1,205,685
Purchased Electric & Misc	\$ 195,968	\$ 70,812	\$ 68,765	\$ 335,545	\$ 208,615	\$ 94,956	\$ 67,536	\$ 371,107	\$ (12,647)	\$ (24,144)	\$ 1,229	\$ (35,562)
Total GCR Expenses	\$ 18,834,015	\$ 14,375,342	\$ 11,604,671	\$ 44,814,028	\$ 17,576,360	\$ 15,083,509	\$ 10,984,035	\$ 43,643,905	\$ 1,257,655	\$ (708,167)	\$ 620,636	\$ 1,170,123

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CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of § 1.54 (relating to service by a participant).

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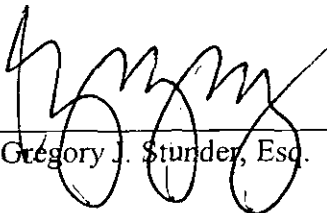
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Date: August 31, 2010

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Address Commonwealth Keystone Bldg.
We cannot deliver to P.O. boxes or P.O. ZIP codes.

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Use this line for the HOLD location address or for continuation of your shipping address

City Harrisburg State PA ZIP 17120

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FedEx location address REQUIRED. Available ONLY for FedEx Priority Overnight and FedEx 2Day to select locations.

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4a Express Package Service

* To most locations.

Packages up to 150 lbs.

- FedEx Priority Overnight
Next business morning. * Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.
- FedEx Standard Overnight
Next business afternoon. * Saturday Delivery NOT available.
- FedEx First Overnight
Earliest next business morning delivery to select locations.*
- FedEx 2Day
Second business day. * Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.
- FedEx Express Saver
Next business afternoon. * Saturday Delivery NOT available.

EXP SAVER

4b Express Freight Service

** To most locations.

Packages over 150 lbs.

- FedEx 1Day Freight
Next business day. ** Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.
- FedEx 2Day Freight
Second business day. ** Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.
- FedEx 3Day Freight
Third business day. ** Saturday Delivery NOT available.

5 Packaging

* Declared value limit \$500.

- FedEx Envelope*
- FedEx Pak*
Includes FedEx Small Pak and FedEx Large Pak
- FedEx Box
- FedEx Tube
- Other

6 Special Handling and Delivery Signature Options

SATURDAY Delivery
NOT available for FedEx Standard Overnight, FedEx Express Saver, or FedEx 3Day Freight.

- No Signature Required
Package may be left without obtaining a signature for delivery.
- Direct Signature
Someone at recipient's address may sign for delivery. *Fee applies.*
- Indirect Signature
If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only. *Fee applies.*

Does this shipment contain dangerous goods?

One box must be checked.

- No
 - Yes
As per attached Shipper's Declaration.
 - Yes
Shipper's Declaration not required.
 - Dry Ice
Dry Ice, 3 UN 1845 _____ x _____ kg
 - Cargo Aircraft Only
- Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box.

7 Payment Bill to:

Enter FedEx Acct. No. or Credit Card No. below.

Obtain recip. Acct. No.

- Sender Acct. No. in Section 1 will be billed
- Recipient
- Third Party
- Credit Card
- Cash/Check

Total Packages

Total Weight

Credit Card Auth.

* Our liability is limited to \$100 unless you declare a higher value. See the current FedEx Service Guide for details.

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